

State of Florida



# Public Service Commission

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**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** September 14, 2010  
**TO:** Ann Cole, Commission Clerk, Office of Commission Clerk  
**FROM:** Katherine E. Fleming, Senior Attorney, Office of the General Counsel *KEF*  
**RE:** Docket No. 100154-EG - Petition for approval of demand-side management plan of Gulf Power Company.

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Please place the attached document in the above-referenced docket file. Thank you.

KEF

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## Katherine Fleming

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**From:** Steven R. Griffin [srg@beggslane.com]  
**Sent:** Tuesday, September 07, 2010 6:07 PM  
**To:** Katherine Fleming  
**Cc:** Jessica Cano; Vicki Kaufman; Triplett, Dianne; John Burnett; Paul Lewis; Guyton, Charles A.; James Beasley; TECO Regulatory; Livingston, Robert G.; Susan Ritenour; Gary Perko; Richard Vento; Roy Young; Norman Horton; Jay Brew; Alvin Taylor; Rick Chamberlin; John Wilson; Tom Larson; George Cavros; suzannebrownless@comcast.net; Jeffrey Stone; Russell Badders; Erik Saylor; Beth Salak; Dodd, Richard W.  
**Subject:** Docket 100154-EG Approval of Gulf Power DSM Plan  
**Attachments:** Revised Tables 1 and 3.pdf

Katherine:

In its review of the Commission Staff's Recommendation in Docket No. 100154-EG, Gulf has discovered an inconsistency in the Residential Projected Savings Values as presented in Tables 1 and 3. These values appear to carry the savings associated with the Company's proposed Home Energy Reporting program through the duration of the ten year plan, while Gulf's plan projected those savings for plan years 2011, 2012, and 2013 only. See, "Residential" savings table at page 1-6 of Gulf's plan. An explanation for Gulf's treatment of the Home Energy Reporting program savings was previously provided in Gulf's response to Staff's 2nd Data Request, item No. 6.

The effect of the inconsistency is that Table 1 and Table 3 of Staff's Recommendation each overstate Gulf's total projected residential energy savings by 34.3 GWh and Gulf's total projected summer and winter residential demand savings by 8.3 MW.

Attached to this correspondence are revised Tables 1 and 3 reflecting the total projected residential energy and demand savings contained in Gulf's plan (with and without renewables). The Company desires to bring this issue to Staff's attention prior to the Agenda Conference.

Respectfully,

Steve Griffin

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9/14/2010

**Table 1 – Comparison of Residential Goals and Projected Savings**

Year	Summer (MW)		Winter (MW)		Annual (GWh)	
	Commission Approved Goal	Gulf Projected Savings	Commission Approved Goal	Gulf Projected Savings	Commission Approved Goal	Gulf Projected Savings
2010	7.5	5.0	5.9	5.9	35.0	35.4
2011	8.3	10.6	6.5	11.5	37.6	40.1
2012	9.4	13.6	7.4	14.5	40.6	54.5
2013	10.5	17.0	8.5	17.2	43.8	57.3
2014	11.7	19.4	9.5	19.0	46.8	65.1
2015	12.8	18.9	10.9	18.6	50.2	63.2
2016	14.0	17.0	12.1	17.0	53.6	58.5
2017	14.7	16.0	12.7	16.4	55.4	55.2
2018	14.9	15.2	13.3	15.9	56.2	52.7
2019	15.1	14.4	13.7	15.5	56.7	50.3
Total	118.9	138.8	100.5	143.2	475.9	478.0

**Table 3: Comparison of Residential Goals to DSM Plan (excluding Solar Pilot Programs)**

Year	Summer Demand (MW)		Winter Demand (MW)		Annual Energy (GWh)	
	Commission Approved Goal	GULF Projected Savings	Commission Approved Goal	GULF Projected Savings	Commission Approved Goal	GULF Projected Savings
2010	7.5	4.8	5.9	5.8	35.0	34.9
2011	8.3	10.4	6.5	11.4	37.6	39.6
2012	9.4	13.4	7.4	14.4	40.6	54.0
2013	10.5	16.8	8.5	17.1	43.8	56.8
2014	11.7	19.2	9.5	18.9	46.8	64.6
2015	12.8	18.9	10.9	18.6	50.2	63.2
2016	14.0	17.0	12.1	17.0	53.6	58.5
2017	14.7	16.0	12.7	16.4	55.4	55.2
2018	14.9	15.2	13.3	15.9	56.2	52.7
2019	15.1	14.4	13.7	15.5	56.7	50.3
Total	118.9	137.8	100.5	142.6	475.9	475.5