

APPENDIX I

ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1E THROUGH 42-9E

JANUARY 2010 – DECEMBER 2010
ESTIMATED/ACTUAL TRUE-UP

COM 5
APA 1
ECR 6
GCL 1
RAD 1
SSC —
ADM —
OPC —
CLK F.R.P.R.

TJK-2
DOCKET NO. 100007-EI
FPL WITNESS: T.J. KEITH
EXHIBIT _____
PAGES 1 - 71

DOCKET NUMBER DATE
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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up
for the period January through December 2010

Line
No.

1	Over/(Under) Recovery for the Current Period (Form 42-2E Page 2 of 2, Line 5)	\$ 35,632,441
2	Interest Provision (Form 42-2E Page 2 of 2, Line 6)	\$ 88,450
3	Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2, Line 10)	\$ -
4	Estimated/Actual True-up to be refunded/(recovered) in January through December 2010	\$ 35,720,891

() Reflects Underrecovery

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Line No.	ACTUAL January	ACTUAL February	ACTUAL March	ACTUAL April	ACTUAL May	ACTUAL June
1 ECRC Revenues (net of Revenue Taxes)	\$15,293,229	\$12,507,180	\$12,023,726	\$11,407,926	\$13,835,797	\$16,740,007
2 True-up Provision (Order No. PSC-09-0759-FOF-EI)	524,748	524,748	524,748	524,748	524,748	524,748
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	15,817,977	13,031,928	12,548,474	11,932,674	14,360,545	17,264,755
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5E, Line 9)	958,468	1,634,499	1,981,959	1,722,650	2,131,554	1,461,602
b - Capital Investment Projects (Form 42-7E, Line 9)	8,933,815	9,301,070	8,601,781	9,141,768	9,602,005	9,901,277
c - Total Jurisdictional ECRC Costs	9,892,283	10,935,569.45	10,583,740	10,864,418	11,733,559	11,362,879
5 Over/(Under) Recovery (Line 3 - Line 4c)	5,925,693	2,096,358	1,964,734	1,068,256	2,626,985	5,901,876
6 Interest Provision (Form 42-3E, Line 10)	2,250	2,901.28	3,237	3,573	4,944	7,061
7 Prior Periods True-Up to be (Collected)/Refunded in 2010	6,296,975	11,700,171	13,274,682	14,717,905	15,264,986	17,372,167
a - Deferred True-Up from 2009 (Form 42-1A, Line 7) Final True-up filed April 1, 2010	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433
8 True-Up Collected /(Refunded) (See Line 2)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)
9 End of Period True-Up (Lines 5+6+7+7a+8)	16,200,604	17,775,116	19,218,339	19,765,420	21,872,601	27,256,790
10 Adjustments to Period Total True-Up including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$16,200,604	\$17,775,116	\$19,218,339	\$19,765,420	\$21,872,601	\$27,256,790

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Line No.	ESTIMATED July	ESTIMATED August	ESTIMATED September	ESTIMATED October	ESTIMATED November	ESTIMATED December	End of Period Amount
1	\$16,371,575	\$16,263,626	\$17,052,805	\$14,626,672	\$13,526,653	\$12,991,012	\$172,640,207
2	524,748	524,748	524,748	524,748	524,748	524,748	6,296,975
3	16,896,323	16,788,374	17,577,553	15,151,420	14,051,400	13,515,760	178,937,182
4	Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5E, Line 9)	2,547,408	2,064,957	2,078,367	2,315,628	2,065,355	1,881,277	22,843,724
b - Capital Investment Projects (Form 42-7E, Line 9)	10,133,223	10,325,308	10,481,869	10,609,619	11,343,561	12,085,721	120,461,017
c - Total Jurisdictional ECRC Costs	12,680,631	12,390,265	12,560,236	12,925,247	13,408,916	13,966,998	143,304,741
5	4,215,693	4,398,109	5,017,317	2,226,173	642,484	(451,238)	35,632,441
6	8,488	9,594	10,817	11,723	11,992	11,870	88,450
7	22,756,357	26,455,789	30,338,745	34,842,130	36,555,279	36,685,007	6,296,975
a - Deferred True-Up from 2009 (Form 42-1A, Line 7) Final True-up filed April 1, 2010	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	4,500,433	
8	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(524,748)	(6,296,975)
9	30,956,223	34,839,178	39,342,564	41,055,712	41,185,441	40,221,325	35,720,891
10	Adjustments to Period Total True-Up including Interest						
11	\$30,956,223	\$34,839,178	\$39,342,564	\$41,055,712	\$41,185,441	\$40,221,325	\$35,720,891

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$10,797,408	\$16,200,604	\$17,775,116	\$19,218,339	\$19,765,420	\$21,872,601
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	16,198,354	17,772,214	19,215,102	19,761,847	21,867,657	27,249,729
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$26,995,762	\$33,972,818	\$36,990,217	\$38,980,186	\$41,633,077	\$49,122,330
4 Average True-Up Amount (Line 3 x 1/2)	\$13,497,881	\$16,986,409	\$18,495,109	\$19,490,093	\$20,816,538	\$24,561,165
5 Interest Rate (First Day of Reporting Month)	0.20000%	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%
6 Interest Rate (First Day of Subsequent Month)	0.20000%	0.21000%	0.21000%	0.23000%	0.34000%	0.35000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40000%	0.41000%	0.42000%	0.44000%	0.57000%	0.69000%
8 Average Interest Rate (Line 7 x 1/2)	0.20000%	0.20500%	0.21000%	0.22000%	0.28500%	0.34500%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.01667%	0.01708%	0.01750%	0.01833%	0.02375%	0.02875%
10 Interest Provision for the Month (Line 4 x Line 9)	\$2,250.10	\$2,901.28	\$3,237	\$3,573	\$4,944	\$7,061

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-up Amount for the Period
January through December 2010

Interest Provision (in Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$27,256,790	\$30,956,223	\$34,839,178	\$39,342,564	\$41,055,712	\$41,185,441	N/A
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	30,947,735	34,829,584	39,331,747	41,043,989	41,173,449	40,209,455	N/A
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$58,204,525	\$65,785,807	\$74,170,925	\$80,386,553	\$82,229,161	\$81,394,895	N/A
4 Average True-Up Amount (Line 3 x 1/2)	\$29,102,263	\$32,892,903	\$37,085,462	\$40,193,276	\$41,114,580	\$40,697,448	N/A
5 Interest Rate (First Day of Reporting Month)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	0.70000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	0.35000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	0.02917%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$8,488	\$9,594	\$10,817	\$11,723	\$11,992	\$11,870	\$88,450

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Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
January 2010 - December 2010

Variance Report of O&M Activities
(In Dollars)

Line	(1)	(2)	(3) Variance	
	Estimated Actual	Original Projection	Amount	Percent
1 Description of O&M Activities				
1 Air Operating Permit Fees-O&M	\$1,338,433	\$1,248,419	\$92,014	7.4%
3a Continuous Emission Monitoring Systems-O&M	\$1,217,205	\$1,145,571	\$71,634	6.3%
5a Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	\$2,194,365	\$2,051,046	\$143,319	7.0%
8a Oil Spill Cleanup/Response Equipment-O&M	\$197,600	\$197,600	\$0	0.0%
13 RCRA Corrective Action-O&M	\$1,702	\$100,000	(\$98,298)	-98.3%
14 NPDES Permit Fees-O&M	\$124,400	\$138,900	(\$14,500)	-10.4%
17a Disposal of Noncontainerized Liquid Waste-O&M	\$240,000	\$240,000	\$0	0.0%
19a Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	\$1,717,471	\$2,496,000	(\$778,529)	-31.2%
19b Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	\$651,189	\$755,000	(\$103,811)	-13.7%
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(\$560,232)	(\$560,232)	\$0	0.0%
20 Wastewater Discharge Elimination & Reuse	\$0	\$0	\$0	NA
NA Amortization of Gains on Sales of Emissions Allowances	(\$249,269)	(\$260,779)	\$11,510	-4.4%
21 St. Lucie Turtle Net	\$0	\$0	\$0	NA
22 Pipeline Integrity Management	\$429,918	\$405,000	\$24,918	6.2%
23 SPCC-Spill Prevention, Control & Countermeasures	\$2,561,123	\$2,226,581	\$334,542	15.0%
24 Manatee Return	\$499,999	\$500,000	(\$1)	0.0%
25 Port Everglades ESP	\$958,333	\$2,344,807	(\$1,386,474)	-59.1%
26 UST Replacement/Removal	\$0	\$0	\$0	NA
27 Lowest Quality Water Source	\$311,192	\$302,436	\$8,756	2.9%
28 CWA 316(b) Phase II Rule	\$44,217	\$285,000	(\$240,783)	-84.5%
29 SCR Consumables	\$373,849	\$350,000	\$23,849	6.8%
30 HBMP	\$19,578	\$34,000	(\$14,422)	-42.4%
31 CAIR Compliance	\$2,571,128	\$3,134,000	(\$562,872)	-18.0%
32 BART Compliance	\$0	\$0	\$0	NA
33 CAMR Compliance	\$2,470,373	\$3,304,000	(\$833,627)	-25.2%
34 St. Lucie Cooling Water System Inspection & Maintenance	\$984,905	\$1,351,983	(\$357,078)	-26.4%
35 Martin Plant Drinking Water System Compliance	\$25,000	\$17,000	\$8,000	47.1%
36 Low-Level Radioactive Waste Storage	\$0	\$0	\$0	NA
37 DeSoto Next Generation Solar Energy Center	\$1,012,678	\$1,260,080	(\$247,402)	-19.6%
38 Space Coast Next Generation Solar Energy Center	\$444,536	\$511,720	(\$67,184)	-13.1%
39 Martin Next Generation Solar Energy Center	\$0	\$0	\$0	NA
40 Greenhouse Gas Reduction Program	\$59,000	\$50,000	\$9,000	18.0%
41 Manatee Temporary Heating System Project	\$239,863	\$252,249	(\$12,586)	-5.0%
42 Turkey Point Cooling Canal Monitoring Plan	\$2,195,080	\$3,400,000	(\$1,204,920)	-35.4%
43 NESHAP Information Collection Request Project	\$1,190,773	\$3,327,726	(\$2,136,953)	-64.2%
2 Total O&M Activities	\$23,274,209	\$30,606,107	(\$7,331,898)	-24.0%
3 Recoverable Costs Allocated to Energy	\$13,330,711	\$19,268,123	(\$5,937,412)	-30.8%
4a Recoverable Costs Allocated to CP Demand	\$8,506,143	\$9,122,100	(\$615,957)	-6.8%
4b Recoverable Costs Allocated to GCP Demand	\$1,437,355	\$2,215,884	(\$778,529)	-35.1%

Notes:

Column(1) is the 12-Month Totals on Form 42-5E
Column(2) is the approved projected amount in accordance with
FPSC Order No. PSC-09-0759-FOF-EI
Column(3) = Column(1) - Column(2)
Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Line #	Project #	O&M Activities (In Dollars)						6-Month Sub-Total
		Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	
1 Description of O&M Activities								
1	Air Operating Permit Fees-O&M	\$ 108,712	\$ 198,115	\$ 107,295	\$ 107,295	\$ 102,377	\$ 102,377	\$724,171
3a	Continuous Emission Monitoring Systems-O&M	191,345	30,785	48,153	80,010	143,429	34,515	\$26,237
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	29,891	199,153	402,723	357,589	217,546	134,232	1,341,134
8a	Oil Spill Cleanup/Response Equipment-O&M	29,627	13,135	12,028	13,836	7,512	15,910	92,146
13	RCRA Corrective Action-O&M	0	2,000	0	0	0	(298)	1,702
14	NPDES Permit Fees-O&M	112,900	0	0	11,500	0	0	124,400
17a	Disposal of Noncontainerized Liquid Waste-O&M	0	2,411	30,544	66,410	30,979	(75)	130,269
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	127,548	150,318	132,029	138,019	86,360	57,196	701,471
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	49,988	62,589	38,033	26,952	30,614	63,012	271,188
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(48,886)	(48,886)	(48,886)	(48,886)	(48,696)	(48,696)	(260,116)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
NA	Amortization of Gains on Sales of Emissions Allowances	(14,481)	(14,481)	(14,481)	(38,755)	(20,034)	(24,706)	(124,878)
21	St. Lucie Turbine Net	0	0	0	0	0	0	0
22	Pipeline Integrity Management	78	6,200	94,216	775	1,427	11,703	114,399
23	SPCC - Spill Prevention, Control & Countermeasures	51,661	39,389	123,503	59,281	97,333	77,265	446,432
24	Manatee Reburn	3,733	143,428	8,026	148,776	42,013	9,638	353,808
25	Pt. Everglades ESP Technology	56,742	99,528	21,855	40,195	48,178	111,296	377,793
26	UST Replacement/Removal	0	0	0	0	0	0	0
27	Lowest Quality Water Source	27,731	25,140	25,114	26,657	26,822	25,331	158,895
28	CWA 316(b) Phase II Rule	4,150	2,546	(55)	(353,199)	353,586	(1,713)	5,315
29	SCR Consumables	21,394	21,180	31,858	74,749	20,887	21,636	191,785
30	HBMP	1,631	1,637	1,631	1,631	1,631	1,637	9,789
31	CAIR Compliance	192,206	463,795	200,761	132,204	76,977	73,144	1,139,087
32	BART Compliance	0	0	0	0	0	0	0
33	CAMR Compliance	0	0	0	0	194,398	338,510	532,908
34	St. Lucie Cooling Water System Inspection & Maintenance	8,359	14,522	131,594	350,354	428,584	40,771	972,185
35	Martin Plant Drinking Water System Compliance	0	3,641	0	0	10,533	0	14,174
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
37	DeSoto Next Generation Solar Energy Center	8,496	67,037	91,995	93,771	72,809	83,108	416,915
38	Space Coast Next Generation Solar Energy Center	5,143	1,515	2,113	8,198	18,943	31,873	67,584
39	Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0
40	Greenhouse Gas Reduction Program	0	0	0	0	0	0	0
41	Manatee Temporary Heating System Project	0	9,852	0	5,549	1,312	524	17,237
42	Turkey Point Cooling Canal Monitoring Plan	7,463	168,056	108,833	130,117	7,340	213,270	635,080
43	NESHAP Information Collection Request Project	0	0	470,725	319,782	220,086	106,850	1,117,424
2 Total of O&M Activities		\$ 975,650	\$ 1,864,823	\$ 2,019,625	\$ 1,754,990	\$ 2,173,136	\$ 1,480,118	\$10,078,344
3 Recoverable Costs Allocated to Energy								
4a	Recoverable Costs Allocated to CP Demand	\$ 596,811	\$ 1,138,841	\$ 1,024,845	\$ 1,080,426	\$ 878,093	\$ 1,005,938	\$ 5,722,954
4b	Recoverable Costs Allocated to GCP Demand	\$ 274,834	\$ 399,007	\$ 886,094	\$ 559,888	\$ 1,234,026	\$ 440,327	\$ 3,793,976
5 Retail Energy Jurisdictional Factor								
6a	Retail CP Demand Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7 Jurisdictional Energy Recoverable Costs (A)								
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 585,036	\$ 1,116,373	\$ 1,004,626	\$ 1,059,110	\$ 858,809	\$ 986,092	\$ 5,610,046
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ 289,227	\$ 391,151	\$ 868,647	\$ 548,884	\$ 1,209,728	\$ 431,657	\$ 3,719,274
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)								
		\$ 874,263	\$ 1,507,524	\$ 1,873,273	\$ 1,608,000	\$ 2,068,537	\$ 1,417,749	\$ 9,329,320

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Line #	Project #	O&M Activities (In Dollars)						8-Month Sub-Total	12-Month Total	Method of Classification		
		Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC			CP Demand	GCP Demand	Energy
1 Description of O&M Activities												
1	Air Operating Permit Fees-O&M	\$ 102,377	\$ 102,377	\$ 102,377	\$ 102,377	\$ 102,377	\$ 102,377	\$ 614,262	\$ 1,338,433			
3a	Continuous Emission Monitoring Systems-O&M	254,821	74,534	60,869	119,585	89,724	91,435	690,968	1,217,205			\$1,338,433
5a	Maintenance of Stationary Above Ground Fuel Storage Tanks-O&M	127,896	121,199	50,049	187,049	200,049	166,989	853,231	2,194,365	2,194,365		1,217,205
8a	Oil Spill Cleanup/Response Equipment-O&M	13,890	56,150	8,850	8,450	8,765	9,349	105,454	197,600			197,600
13	RCRA Corrective Action-O&M	0	0	0	0	0	0	0	1,702	1,702		
14	NPDES Permit Fees-O&M	0	0	0	0	0	0	0	124,400	124,400		
17a	Disposal of Noncontainertized Liquid Waste-O&M	24,731	55,000	30,000	0	0	0	109,731	240,000			240,000
19a	Substation Pollutant Discharge Prevention & Removal - Distribution - O&M	85,000	140,000	220,000	230,000	241,000	100,000	1,016,000	1,717,471		1,717,471	
19b	Substation Pollutant Discharge Prevention & Removal - Transmission - O&M	40,000	60,000	60,000	90,000	80,000	50,000	380,000	651,189	601,098		50,091
19c	Substation Pollutant Discharge Prevention & Removal - Costs Included In Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)	(21,547)
20	Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0		
NA	Amortization of Gains on Sales of Emissions Allowances	(20,520)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)	(124,389)	(249,269)			(249,269)
21	St. Lucie Turtle Net	0	0	0	0	0	0	0	0	0		
22	Pipeline Integrity Management	217,519	98,000	0	0	0	0	315,519	429,918	429,918		
23	SPCC - Spill Prevention, Control & Countermeasures	278,360	400,651	485,041	467,682	259,686	223,291	2,112,691	2,561,123	2,561,123		
24	Manatee Reburn	10,364	10,000	10,000	40,000	40,000	36,026	146,390	499,999			499,999
25	PL Everglades ESP Technology	122,767	106,413	137,120	68,877	66,148	79,217	580,540	958,333			958,333
26	UST Replacement/Removal	0	0	0	0	0	0	0	0	0		
27	Lowest Quality Water Source	26,191	25,761	25,761	25,761	25,761	25,062	154,297	311,192	311,192		
28	CWA 316(b) Phase II Rule	13,900	5,000	5,000	5,000	5,000	5,002	38,902	44,217	44,217		
29	SCR Consumables	43,564	25,100	25,100	26,100	26,100	36,100	182,064	373,849			373,849
30	HBMP	1,625	1,631	1,631	1,631	1,631	1,631	9,780	19,578	19,578		
31	CAIR Compliance	419,035	144,189	234,189	209,189	234,189	191,250	1,432,041	2,571,128			2,571,128
32	BART Compliance	0	0	0	0	0	0	0	0	0		
33	CAMR Compliance	309,000	309,000	309,000	309,000	309,000	392,465	1,937,465	2,470,373			2,470,373
34	St. Lucie Cooling Water System Inspection & Maintenance	3,496	4,368	3,496	4,367	3,496	3,497	22,720	994,905	994,905		
35	Martin Plant Drinking Water System Compliance	0	0	10,826	0	0	0	10,826	25,000	25,000		
36	Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0	0	0		
37	DeSoto Next Generation Solar Energy Center	155,310	97,229	83,929	92,131	83,531	83,633	595,763	1,012,678	1,012,678		
38	Space Coast Next Generation Solar Energy Center	101,402	57,006	60,428	51,901	56,101	50,114	376,952	444,536	444,536		
39	Martin Next Generation Solar Energy Center	0	0	0	0	0	0	0	0	0		
40	Greenhouse Gas Reduction Program	0	0	0	59,000	0	0	59,000	59,000			59,000
41	Manatee Temporary Heating System Project	0	0	0	67,416	77,416	77,594	222,426	239,663			239,663
42	Turkey Point Cooling Canal Monitoring Plan	260,000	260,000	260,000	260,000	260,000	260,000	1,560,000	2,195,080			2,195,080
43	NESHAP Information Collection Request Project	55,365	17,084	0	0	0	0	73,349	1,190,773			1,190,773
2	Total of O&M Activities	\$ 2,597,398	\$ 2,104,134	\$ 2,116,298	\$ 2,358,036	\$ 2,102,514	\$ 1,917,574	\$ 13,195,868	\$ 23,274,209	\$ 8,506,143	\$ 1,437,355	\$ 13,330,711
3	Recoverable Costs Allocated to Energy	\$ 1,596,666	\$ 1,142,795	\$ 1,159,553	\$ 1,254,349	\$ 1,197,303	\$ 1,257,082	\$ 7,607,758	\$ 13,330,711			
4a	Recoverable Costs Allocated to CP Demand	\$ 939,075	\$ 844,682	\$ 759,998	\$ 897,032	\$ 687,554	\$ 583,825	\$ 4,712,188	\$ 8,506,143			
4b	Recoverable Costs Allocated to GCP Demand	\$ 61,657	\$ 116,657	\$ 196,657	\$ 206,657	\$ 217,657	\$ 76,657	\$ 875,942	\$ 1,437,355			
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%					
6a	Retail CP Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%					
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%					
7	Jurisdictional Energy Recoverable Costs (A)	\$ 1,565,166	\$ 1,120,249	\$ 1,136,678	\$ 1,229,602	\$ 1,173,682	\$ 1,232,290	\$ 7,457,865	\$ 13,067,711			
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$ 920,585	\$ 828,051	\$ 745,084	\$ 879,366	\$ 674,016	\$ 572,330	\$ 4,619,385	\$ 8,338,659			
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$ 61,657	\$ 116,657	\$ 196,657	\$ 206,657	\$ 217,657	\$ 76,657	\$ 875,942	\$ 1,437,354			
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$ 2,547,408	\$ 2,064,957	\$ 2,078,392	\$ 2,315,625	\$ 2,065,355	\$ 1,881,277	\$ 12,952,962	\$ 22,843,724			

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated/Actual True-Up Amount for the Period
January 2010 - December 2010

Variance Report of Capital Investment Projects-Recoverable Costs
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Estimated Actual	Original Projections	Variance Amount	Percent
1 Description of Investment Projects				
2 Low NOx Burner Technology-Capital	\$ 379,686	\$ 731,911	\$ (352,226)	-48.1%
3b Continuous Emission Monitoring Systems-Capital	729,186	909,622	(180,436)	-19.8%
4b Clean Closure Equivalency-Capital	2,399	3,545	(1,146)	-32.3%
5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	1,140,980	1,607,566	(466,606)	-29.0%
7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	1,707	1,476	231	15.7%
8b Oil Spill Cleanup/Response Equipment-Capital	109,061	133,940	(24,879)	-18.6%
10 Relocate Storm Water Runoff-Capital	8,797	9,194	(397)	-4.3%
NA SO2 Allowances-Negative Return on Investment	(212,715)	(232,540)	19,825	-8.5%
12 Scherer Discharge Pipeline-Capital	60,238	59,764	474	0.8%
17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0.0%
20 Wastewater Discharge Elimination & Reuse	145,645	231,248	(85,603)	-37.0%
21 St. Lucie Turtle Net	109,226	114,400	(5,174)	-4.5%
22 Pipeline Integrity Management	0	6,395	(6,395)	-100.0%
23 SPCC-Spill Prevention, Control & Countermeasures	2,076,350	2,672,333	(595,983)	-22.3%
24 Manatee Return	3,536,101	4,446,890	(910,789)	-20.5%
25 Ft. Everglades ESP Technology	8,578,072	10,877,274	(2,299,202)	-21.1%
26 UST Replacement/Removal	55,516	64,011	(8,495)	-13.3%
31 CAIR Compliance	37,445,111	40,355,064	(2,909,953)	-7.2%
33 CAMR Compliance	11,617,212	12,346,016	(728,803)	-5.9%
35 Martin Plant Drinking Water System Compliance	27,523	29,488	(1,965)	-6.7%
36 Low-Level Radioactive Waste Storage	19,671	773,224	(753,553)	-97.5%
37 DeSoto Next Generation Solar Energy Center	18,488,420	21,496,699	(3,008,279)	-14.0%
38 Space Coast Next Generation Solar Energy Center	7,805,893	8,610,961	(805,068)	-9.3%
39 Martin Next Generation Solar Energy Center	30,287,664	39,635,837	(9,348,173)	-23.6%
41 Manatee Temporary Heating System Project	340,307	707,489	(367,182)	-51.9%
42 Turkey Point Cooling Canal Monitoring Plan	129,307	118,701	10,606	8.9%
2 Total Investment Projects-Recoverable Costs	\$ 122,881,337	\$ 145,710,507	\$ (22,829,170)	-15.7%
3 Recoverable Costs Allocated to Energy	\$ 21,461,945	\$ 26,654,492	\$ (5,192,547)	-19.5%
4 Recoverable Costs Allocated to Demand	\$ 101,419,392	\$ 119,056,015	\$ (17,636,623)	-14.8%

Notes:

Column(1) is the 12-Month Totals on Form 42-7E

Column(2) is the approved projected amount in accordance with
FPSC Order No. PSC-09-0759-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of Investment Projects (A)							
	2 Low NOx Burner Technology-Capital	\$39,086	\$38,903	\$36,167	\$32,900	\$29,632	\$ 29,474	\$ 206,162
	3b Continuous Emission Monitoring Systems-Capital	69,152	69,256	63,023	61,025	59,026	58,830	380,312
	4b Clean Closure Equivalency-Capital	260	259	233	208	182	181	1,323
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	114,360	114,145	101,720	95,008	88,882	89,691	603,606
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	155	155	142	141	141	140	874
	8b Oil Spill Cleanup/Response Equipment-Capital	8,947	8,588	8,432	8,381	8,446	8,286	51,080
	10 Relocate Storm Water Runoff-Capital	812	811	724	722	721	720	4,510
	NA SO2 Allowances-Negative Return on Investment	(20,499)	(20,366)	(17,505)	(17,583)	(17,638)	(17,496)	(111,087)
	12 Scherer Discharge Pipeline-Capital	5,530	5,514	4,978	4,965	4,952	4,939	30,878
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
	20 Wastewater Discharge Elimination & Reuse	18,012	17,992	15,846	12,610	9,375	9,357	83,192
	21 St. Lucie Turtle Net	9,990	10,231	8,919	8,915	8,911	8,907	55,873
	22 Pipeline Integrity Management	0	0	0	0	0	0	0
	23 SPCC - Spill Prevention, Control & Countermeasures	187,473	200,030	180,709	174,368	164,964	166,046	1,073,590
	24 Manatee Return	326,684	326,034	291,000	290,438	289,785	289,133	1,813,074
	25 Ft. Everglades ESP Technology	793,711	792,267	704,692	703,459	702,245	701,030	4,397,404
	26 UST Removal / Replacement	5,145	5,137	4,554	4,547	4,541	4,534	28,458
	31 CAIR Compliance	2,801,397	2,881,788	2,658,825	2,830,883	2,988,546	3,121,664	17,283,101
	33 CAMR Compliance	811,905	829,166	742,133	874,354	1,002,195	1,011,360	5,271,113
	35 Martin Plant Drinking Water System Compliance	2,552	2,548	2,257	2,254	2,251	2,247	14,109
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
	37 DeSoto Next Generation Solar Energy Center	1,541,086	1,630,694	1,539,381	1,530,484	1,526,926	1,524,849	9,393,420
	38 Space Coast Next Generation Solar Energy Center	418,210	515,352	504,192	634,237	686,807	721,154	3,479,952
	39 Martin Next Generation Solar Energy Center	1,850,731	2,030,888	1,895,356	2,046,736	2,207,529	2,338,543	12,369,783
	41 Manatee Temporary Heating System Project	28,625	28,565	28,837	26,397	26,511	26,626	165,561
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$ 9,113,324	\$ 9,487,955	\$ 8,774,615	\$ 9,325,449	\$ 9,794,930	\$ 10,100,215	\$ 56,596,488
3	Recoverable Costs Allocated to Energy	\$ 1,816,226	\$ 1,843,160	\$ 1,669,472	\$ 1,705,255	\$ 1,734,733	\$ 1,756,297	\$ 10,525,144
4	Recoverable Costs Allocated to Demand	\$ 7,297,098	\$ 7,644,795	\$ 7,105,143	\$ 7,620,194	\$ 8,060,197	\$ 8,343,918	\$ 46,071,344
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,780,393	\$ 1,806,797	\$ 1,636,535	\$ 1,671,612	\$ 1,700,509	\$ 1,721,647	\$ 10,317,493
8	Jurisdictional Demand Recoverable Costs (C)	\$ 7,153,422	\$ 7,494,273	\$ 6,965,246	\$ 7,470,156	\$ 7,901,496	\$ 8,179,630	\$ 45,164,223
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 8,933,815	\$ 9,301,070	\$ 8,601,781	\$ 9,141,768	\$ 9,602,005	\$ 9,901,277	\$ 55,481,716

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Estimated / Actual Amount for the Period
January 2010 - December 2010

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification		
										Demand	Energy	
1	Description of Investment Projects (A)											
	2 Low NOx Burner Technology-Capital	\$ 29,316	\$ 29,158	\$ 29,000	\$ 28,841	\$ 28,683	\$ 28,525	\$ 173,523	\$ 379,686		\$ 379,686	
	3b Continuous Emission Monitoring Systems-Capital	58,635	58,439	58,243	58,048	57,852	57,656	348,873	729,186		729,186	
	4b Clean Closure Equivalency-Capital	181	180	180	179	179	178	1,077	2,399	2,214	185	
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	89,936	89,770	89,579	89,389	89,199	89,282	537,155	1,140,960	1,053,194	87,766	
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	140	139	139	138	138	137	831	1,707	1,576	131	
	8b Oil Spill Cleanup/Response Equipment-Capital	8,210	8,133	8,377	10,147	11,601	11,513	57,981	109,061	100,672	8,389	
	10 Relocate Storm Water Runoff-Capital	718	717	715	714	712	711	4,287	8,797	8,120	677	
	NA SO2 Allowances-Negative Return on Investment	(17,353)	(17,187)	(17,021)	(16,855)	(16,689)	(16,523)	(101,628)	(212,715)		(212,715)	
	12 Scherer Discharge Pipeline-Capital	4,826	4,913	4,900	4,887	4,874	4,861	29,381	60,238	55,604	4,634	
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0	0	0	0	
	20 Wastewater Discharge Elimination & Reuse	9,340	9,322	9,305	9,287	11,496	13,703	62,453	145,645	134,442	11,203	
	21 St. Lucie Turtle Net	8,903	8,898	8,884	8,890	8,896	8,881	53,352	109,226	100,824	8,402	
	22 Pipeline Integrity Management	0	0	0	0	0	0	0	0	0	0	
	23 SPCC - Spill Prevention, Control & Countermeasures	166,972	168,672	166,614	166,977	167,356	168,169	1,002,760	2,076,350	1,916,631	159,719	
	24 Manatee Return	288,572	288,012	287,451	286,891	286,330	285,770	1,723,026	3,536,101		3,536,101	
	25 Pt. Everglades ESP Technology	699,815	698,600	697,385	696,171	694,956	693,741	4,180,668	8,578,072		8,578,072	
	26 UST Removal / Replacement	4,527	4,520	4,513	4,506	4,499	4,492	27,057	55,516	51,246	4,270	
	31 CAIR Compliance	3,212,687	3,275,386	3,328,418	3,383,732	3,441,301	3,520,484	20,162,010	37,445,111	34,564,717	2,880,394	
	33 CAMR Compliance	1,030,740	1,054,444	1,063,328	1,065,838	1,064,279	1,067,471	6,346,100	11,617,212	10,723,580	893,632	
	35 Martin Plant Drinking Water System Compliance	2,244	2,241	2,237	2,234	2,231	2,227	13,414	27,523	25,406	2,117	
	38 Low-Level Radioactive Waste Storage	0	0	0	0	0	19,671	19,671	19,671	18,158	1,513	
	37 DeSoto Next Generation Solar Energy Center	1,522,545	1,520,469	1,518,391	1,514,795	1,511,199	1,507,603	9,095,002	18,488,420	17,066,234	1,422,186	
	38 Space Coast Next Generation Solar Energy Center	722,526	723,839	722,368	720,739	719,058	717,412	4,325,942	7,805,893	7,205,440	600,453	
	39 Martin Next Generation Solar Energy Center	2,466,633	2,579,511	2,684,384	2,723,707	3,419,868	4,063,778	17,917,881	30,287,664	27,957,844	2,329,820	
	41 Manatee Temporary Heating System Project	26,606	26,587	26,567	26,548	26,529	41,909	174,746	340,307	314,130	26,177	
	42 Turkey Point Cooling Canal Monitoring Plan	0	0	18,503	36,982	36,935	36,888	129,308	129,307	119,360	9,947	
2	Total Investment Projects - Recoverable Costs	\$ 10,336,819	\$ 10,532,763	\$ 10,692,470	\$ 10,822,785	\$ 11,571,472	\$ 12,328,539	\$66,284,850	\$ 122,381,337	\$ 101,419,392	\$21,461,945	
3	Recoverable Costs Allocated to Energy	\$ 1,772,665	\$ 1,785,925	\$ 1,796,397	\$ 1,804,811	\$ 1,860,389	\$ 1,916,813	\$10,936,800	\$ 21,461,945			
4	Recoverable Costs Allocated to Demand	\$ 8,564,155	\$ 8,746,838	\$ 8,896,073	\$ 9,018,175	\$ 9,711,083	\$ 10,411,726	\$55,348,050	\$ 101,419,392			
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%					
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%					
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,737,692	\$ 1,750,691	\$ 1,760,956	\$ 1,769,007	\$ 1,823,685	\$ 1,878,996	\$10,721,027	\$ 21,038,520			
8	Jurisdictional Demand Recoverable Costs (C)	\$ 8,395,531	\$ 8,574,617	\$ 8,720,913	\$ 8,840,612	\$ 9,519,876	\$ 10,206,725	\$54,258,274	\$ 99,422,497			
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 10,133,223	\$ 10,325,308	\$ 10,481,869	\$ 10,609,619	\$ 11,343,561	\$ 12,085,721	\$64,979,301	\$ 120,461,017			

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Bumer Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	(\$7,062,729)	\$0	\$0	(\$7,062,729)
c. Retirements / Reserve activities		\$0	\$0	\$0	(\$6,285,607)	\$0	\$0	(\$6,285,607)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$16,959,531	16,959,531	16,959,531	16,959,531	9,896,803	9,896,803	9,896,803	n/a
3. Less: Accumulated Depreciation	\$14,861,547	14,881,323	14,901,098	14,920,873	8,655,041	8,674,816	8,694,592	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$2,097,984	\$2,078,209	\$2,058,433	\$2,038,658	\$1,241,762	\$1,221,986	\$1,202,211	n/a
6. Average Net Investment		2,088,096	2,068,321	2,048,546	1,640,210	1,231,874	1,212,099	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		16,045	15,893	13,068	10,463	7,858	7,732	\$71,059
b. Debt Component (Line 6 x debt rate x 1/12) (C)		3,266	3,235	3,324	2,662	1,999	1,967	\$16,452
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)		19,775	19,775	19,775	19,775	19,775	19,775	\$118,652
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$39,066	\$38,903	\$36,167	\$32,900	\$29,632	\$29,474	\$206,163

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low NOx Burner Technology (Project No. 2)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$7,062,729)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$6,265,607)
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	9,896,803	n/a
3. Less: Accumulated Depreciation	\$8,694,592	8,714,367	8,734,142	8,753,918	8,773,693	8,793,468	8,813,243	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,202,211	\$1,182,436	\$1,162,661	\$1,142,885	\$1,123,110	\$1,103,335	\$1,083,559	n/a
6. Average Net Investment		1,192,324	1,172,548	1,152,773	1,132,998	1,113,222	1,093,447	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		7,606	7,480	7,354	7,227	7,101	6,975	114,802
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,935	1,903	1,871	1,839	1,807	1,774	27,580
8. Investment Expenses								
a. Depreciation (E)		19,775	19,775	19,775	19,775	19,775	19,775	237,303
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$29,316	\$29,158	\$29,000	\$28,841	\$28,683	\$28,525	\$379,686

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Continuous Emissions Monitoring (Project No. 3b)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$102,977	\$0	\$0	(\$1,737,945)	\$0	\$0	(\$1,634,967)
c. Retirements / Reserve activities		\$31,642	\$0	\$0	(\$1,237,349)	\$0	\$0	(\$1,255,706)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$11,866,572	11,969,550	11,969,550	11,969,550	10,231,605	10,231,605	10,231,605	n/a
3. Less: Accumulated Depreciation	\$7,057,138	7,113,238	7,137,695	7,162,153	5,899,261	5,923,719	5,948,176	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$4,809,434	\$4,856,312	\$4,831,855	\$4,807,397	\$4,332,344	\$4,307,887	\$4,283,429	n/a
6. Average Net Investment		4,832,873	4,844,063	4,819,626	4,589,870	4,320,115	4,295,658	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		37,137	37,223	30,744	29,151	27,558	27,402	\$189,215
b. Debt Component (Line 6 x debt rate x 1/12) (C)		7,558	7,576	7,821	7,416	7,011	6,971	\$44,353
8. Investment Expenses								
a. Depreciation (E)		24,458	24,458	24,458	24,458	24,457	24,457	\$146,745
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$69,152	\$69,256	\$63,023	\$61,025	\$59,026	\$58,830	\$380,313

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Continuous Emissions Monitoring (Project No. 3b)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$1,634,967)
c. Retirements / Reserve activities		-	\$0	\$0	\$0	\$0	\$0	(\$1,255,706)
d. Other		-	-	-	-	-	-	
2. Plant-In-Service/Depreciation Base (A)	\$10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	10,231,605	n/a
3. Less: Accumulated Depreciation	\$5,948,176	5,972,633	5,997,091	6,021,548	6,046,005	6,070,463	6,094,921	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$4,283,429	\$4,258,972	\$4,234,514	\$4,210,057	\$4,185,599	\$4,161,142	\$4,136,685	n/a
6. Average Net Investment		4,271,200	4,246,743	4,222,286	4,197,828	4,173,371	4,148,913	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		27,246	27,090	26,934	26,778	26,622	26,466	350,351
b. Debt Component (Line 6 x debt rate x 1/12) (C)		6,931	6,892	6,852	6,812	6,773	6,733	85,345
8. Investment Expenses								
a. Depreciation (E)		24,457	24,457	24,457	24,457	24,457	24,457	293,490
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$58,635	\$58,439	\$58,243	\$58,048	\$57,852	\$57,656	\$729,186

Notes:

- (A) Reserve Transfer
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$17,254)	\$0	\$0	(\$17,254)
c. Retirements / Reserve activities		\$0	\$0	\$0	(\$10,983)	\$0	\$0	(\$10,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$58,866	58,866	58,866	58,866	41,612	41,612	41,612	n/a
3. Less: Accumulated Depreciation	\$38,240	38,310	38,379	38,449	27,535	27,605	27,674	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$20,626	\$20,556	\$20,487	\$20,417	\$14,077	\$14,007	\$13,938	n/a
6. Average Net Investment		20,591	20,521	20,452	17,247	14,042	13,972	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		158	158	130	110	90	89	\$735
b. Debt Component (Line 6 x debt rate x 1/12) (C)		32	32	33	28	23	23	\$171
8. Investment Expenses								
a. Depreciation (E)		70	70	70	70	70	70	\$417
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$260	\$259	\$233	\$208	\$182	\$181	\$1,323

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up
 (C) Jan & Feb 2010 - Debt component is 1.8757% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Clean Closure Equivalency (Project No. 4b)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$17,254)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$10,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$41,612	41,612	41,612	41,612	41,612	41,612	41,612	n/a
3. Less: Accumulated Depreciation	\$27,874	27,744	27,813	27,883	27,952	28,022	28,091	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$13,998</u>	<u>\$13,868</u>	<u>\$13,799</u>	<u>\$13,729</u>	<u>\$13,659</u>	<u>\$13,590</u>	<u>\$13,520</u>	n/a
6. Average Net Investment		13,903	13,833	13,764	13,694	13,625	13,555	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		89	88	88	87	87	86	1,261
b. Debt Component (Line 6 x debt rate x 1/12) (C)		23	22	22	22	22	22	305
8. Investment Expenses								
a. Depreciation (E)		70	70	70	70	70	70	834
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$181</u>	<u>\$160</u>	<u>\$160</u>	<u>\$179</u>	<u>\$179</u>	<u>\$178</u>	<u>\$2,399</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$1,982,992)	\$115,155	\$80,431	(\$1,787,406)
c. Retirements / Reserve activities		\$0	\$0	\$0	(\$352,190)	\$0	\$0	(\$352,190)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$13,644,547	13,644,547	13,644,547	13,644,547	11,661,565	11,776,710	11,857,141	n/a
3. Less: Accumulated Depreciation	\$3,789,558	3,812,887	3,836,215	3,859,544	3,530,683	3,554,136	3,577,804	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$9,854,989	\$9,831,660	\$9,808,331	\$9,785,003	\$8,130,872	\$8,222,574	\$8,279,337	n/a
6. Average Net Investment		9,843,324	9,819,966	9,796,667	8,957,938	8,176,723	8,250,955	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		75,638	75,458	62,493	57,143	52,159	52,633	\$375,524
b. Debt Component (Line 6 x debt rate x 1/12) (C)		15,394	15,357	15,886	14,537	13,269	13,390	\$87,845
8. Investment Expenses								
a. Depreciation (E)		23,329	23,329	23,329	23,329	23,453	23,668	\$140,436
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$114,360	\$114,145	\$101,720	\$95,008	\$88,882	\$89,691	\$603,605

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Marth (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Maintenance of Above Ground Storage Tanks (Project No. 5b)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$4,574	\$0	\$0	\$0	\$0	\$53,787	(\$1,729,045)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$352,190)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$11,857,141	11,861,715	11,861,715	11,861,715	11,861,715	11,861,715	11,915,502	n/a
3. Less: Accumulated Depreciation	\$3,577,804	3,601,568	3,625,336	3,649,105	3,672,873	3,696,642	3,720,469	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$8,279,337	\$8,260,148	\$8,236,379	\$8,212,610	\$8,188,842	\$8,165,073	\$8,195,033	n/a
6. Average Net Investment		8,269,742	8,248,263	8,224,495	8,200,726	8,176,958	8,180,053	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		52,753	52,616	52,464	52,312	52,161	52,181	690,010
b. Debt Component (Line 6 x debt rate x 1/12) (C)		13,420	13,385	13,347	13,308	13,270	13,275	167,850
8. Investment Expenses								
a. Depreciation (E)		23,763	23,769	23,769	23,769	23,769	23,827	283,100
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$89,936	\$89,770	\$89,579	\$89,369	\$89,199	\$89,282	\$1,140,960

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation	\$20,899	20,961	21,023	21,085	21,147	21,209	21,271	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$10,131</u>	<u>\$10,069</u>	<u>\$10,007</u>	<u>\$9,945</u>	<u>\$9,883</u>	<u>\$9,821</u>	<u>\$9,759</u>	n/a
6. Average Net Investment		10,100	10,088	9,976	9,914	9,852	9,790	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		78	77	64	63	63	62	\$407
b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	16	16	16	\$96
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)		62	62	62	62	62	62	\$372
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$155</u>	<u>\$155</u>	<u>\$142</u>	<u>\$141</u>	<u>\$141</u>	<u>\$140</u>	<u>\$875</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Turbine Oil Underground Piping (Project No. 7)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$31,030	31,030	31,030	31,030	31,030	31,030	31,030	n/a
3. Less: Accumulated Depreciation	\$21,271	21,333	21,395	21,457	21,519	21,581	21,643	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$9,759</u>	<u>\$9,697</u>	<u>\$9,635</u>	<u>\$9,573</u>	<u>\$9,511</u>	<u>\$9,449</u>	<u>\$9,387</u>	n/a
6. Average Net Investment		9,728	9,666	9,604	9,542	9,480	9,418	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		62	62	61	61	60	60	773
b. Debt Component (Line 6 x debt rate x 1/12) (C)		16	16	16	15	15	15	189
8. Investment Expenses								
a. Depreciation (E)		62	62	62	62	62	62	745
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$140</u>	<u>\$139</u>	<u>\$139</u>	<u>\$138</u>	<u>\$138</u>	<u>\$137</u>	<u>\$1,707</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$24,380	(\$3,200)	(\$3,563)	\$0	(\$1,657)	\$0	\$15,950
c. Retirements / Reserve activities		\$8,852	\$0	(\$4,363)	\$0	(\$2,467)	\$0	\$2,023
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$485,893	510,273	507,073	503,511	503,511	501,844	501,844	n/a
3. Less: Accumulated Depreciation	\$205,264	220,425	226,375	228,219	234,422	238,270	244,472	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$280,629	\$289,848	\$280,699	\$275,291	\$269,089	\$263,573	\$257,371	n/a
6. Average Net Investment		285,239	285,274	277,995	272,190	266,331	260,472	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,192	2,192	1,773	1,736	1,699	1,662	\$11,254
b. Debt Component (Line 6 x debt rate x 1/12) (C)		446	446	451	442	432	423	\$2,640
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)		6,309	5,949	6,208	6,203	6,315	6,202	\$37,186
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,947	\$8,588	\$8,432	\$8,381	\$8,446	\$8,286	\$51,080

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Oil Spill Cleanup/Response Equipment (Project No. 8b)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	(\$1,943)	\$27,500	\$274,660	\$0	(\$3,364)	\$312,603
c. Retirements / Reserve activities		\$0	(\$1,943)	\$0	(\$7,776)	\$0	(\$3,364)	(\$11,061)
d. Other								0
2. Plant-In-Service/Depreciation Base (A)	\$501,844	501,844	499,900	527,400	802,060	802,060	796,696	n/a
3. Less: Accumulated Depreciation	\$244,472	250,647	254,852	261,183	260,321	267,617	271,518	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$257,371	\$251,196	\$245,048	\$266,217	\$541,739	\$534,443	\$527,178	n/a
6. Average Net Investment		254,284	248,122	255,633	403,978	538,091	530,810	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,622	1,583	1,631	2,577	3,432	3,396	25,485
b. Debt Component (Line 6 x debt rate x 1/12) (C)		413	403	415	656	873	861	6,260
8. Investment Expenses								
a. Depreciation (E)		6,175	6,148	6,331	6,915	7,296	7,265	77,315
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,210	\$8,133	\$8,377	\$10,147	\$11,601	\$11,513	\$109,061

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation	\$48,965	49,162	49,339	49,515	49,692	49,869	50,045	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$68,809	\$68,632	\$68,455	\$68,278	\$68,102	\$67,925	\$67,748	n/a
6. Average Net Investment		68,720	68,543	68,367	68,190	68,013	67,837	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		528	527	436	435	434	433	\$2,792
b. Debt Component (Line 6 x debt rate x 1/12) (C)		107	107	111	111	110	110	\$657
8. Investment Expenses								
a. Depreciation (E)		177	177	177	177	177	177	\$1,060
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$812	\$811	\$724	\$722	\$721	\$720	\$4,509

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Relocate Storm Water Runoff (Project No. 10)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$117,794	117,794	117,794	117,794	117,794	117,794	117,794	n/a
3. Less: Accumulated Depreciation	\$50,045	50,222	50,399	50,576	50,752	50,929	51,106	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$67,748	\$67,572	\$67,395	\$67,218	\$67,042	\$66,865	\$66,688	n/a
6. Average Net Investment		67,660	67,483	67,307	67,130	66,953	66,777	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		432	430	429	428	427	426	5,365
b. Debt Component (Line 6 x debt rate x 1/12) (C)		110	110	109	109	109	108	1,311
8. Investment Expenses								
a. Depreciation (E)		177	177	177	177	177	177	2,120
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$718	\$717	\$715	\$714	\$712	\$711	\$8,797

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Scherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation	\$442,037	443,669	445,301	446,934	448,566	450,198	451,831	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$422,224	\$420,591	\$418,959	\$417,327	\$415,694	\$414,062	\$412,430	n/a
6. Average Net Investment		421,408	419,775	418,143	416,511	414,878	413,246	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		3,238	3,226	2,657	2,657	2,647	2,636	\$17,071
b. Debt Component (Line 6 x debt rate x 1/12) (C)		659	656	679	676	673	671	\$4,014
8. Investment Expenses								
a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	\$9,794
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,530	\$5,514	\$4,978	\$4,965	\$4,962	\$4,939	\$30,879

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.51425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FDF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FDF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Secherer Discharge Pipeline (Project No. 12)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$864,260	864,260	864,260	864,260	864,260	864,260	864,260	n/a
3. Less: Accumulated Depreciation	\$451,831	453,463	455,095	456,726	458,360	459,992	461,625	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$412,430	\$410,797	\$409,165	\$407,533	\$405,900	\$404,268	\$402,636	n/a
6. Average Net Investment		411,614	409,981	408,349	406,717	405,084	403,452	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,626	2,615	2,605	2,594	2,584	2,574	32,669
b. Debt Component (Line 6 x debt rate x 1/12) (C)		668	665	663	660	657	655	7,982
8. Investment Expenses								
a. Depreciation (E)		1,632	1,632	1,632	1,632	1,632	1,632	19,588
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,926	\$4,913	\$4,900	\$4,887	\$4,874	\$4,861	\$60,238

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6540% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July, through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Non-Containerized Liquid Wastes (Project No. 17)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$1,267,288)	\$0	\$0	(\$1,267,288)
c. Retirements / Reserve activities		\$0	\$0	\$0	(\$462,983)	\$0	\$0	(\$462,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$2,361,662	2,361,662	2,361,662	2,361,662	1,094,374	1,094,374	1,094,374	n/a
3. Less: Accumulated Depreciation	\$650,566	652,764	654,962	657,160	196,375	198,573	200,771	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$1,711,096	\$1,708,898	\$1,706,700	\$1,704,502	\$897,999	\$895,801	\$893,603	n/a
6. Average Net Investment		1,709,997	1,707,799	1,705,501	1,301,250	898,900	894,702	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		13,140	13,123	10,880	8,301	5,721	5,707	\$56,872
b. Debt Component (Line 6 x debt rate x 1/12) (C)		2,674	2,671	2,768	2,112	1,455	1,452	\$13,132
8. Investment Expenses								
a. Depreciation (E)								
b. Amortization (F)		2,198	2,198	2,198	2,198	2,198	2,198	\$13,188
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$18,012	\$17,992	\$15,846	\$12,610	\$9,375	\$9,357	\$83,199

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6540% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Wastewater/Stormwater Reuse (Project No. 20)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$465,000	\$0	(\$802,283)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$462,983)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$1,094,374	1,094,374	1,094,374	1,094,374	1,094,374	1,559,374	1,559,374	n/a
3. Less: Accumulated Depreciation	\$200,771	202,969	205,167	207,366	209,564	212,130	215,064	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$893,603	\$891,405	\$889,207	\$887,009	\$884,810	\$1,347,244	\$1,344,310	n/a
6. Average Net Investment		892,504	890,305	888,109	885,909	1,116,027	1,345,777	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		5,693	5,679	5,665	5,651	7,119	8,585	95,265
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,448	1,445	1,441	1,438	1,811	2,184	22,899
8. Investment Expenses								
a. Depreciation (E)		2,198	2,198	2,198	2,198	2,566	2,934	27,481
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,340	\$9,322	\$9,305	\$9,287	\$11,496	\$13,703	\$145,645

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$66,693	\$0	\$0	\$0	\$0	\$0	\$66,693
c. Retirements / Reserve activities		\$13,582	\$0	\$0	\$0	\$0	\$0	\$13,582
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$286,249	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3. Less: Accumulated Depreciation	(\$710,488)	(696,376)	(695,847)	(695,317)	(694,788)	(694,258)	(693,729)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$996,737	\$1,049,318	\$1,048,789	\$1,048,259	\$1,047,730	\$1,047,201	\$1,046,671	n/a
6. Average Net Investment		1,023,027	1,049,054	1,048,524	1,047,995	1,047,465	1,046,936	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		7,861	8,061	6,589	6,685	6,682	6,678	\$42,656
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,600	1,641	1,702	1,701	1,700	1,699	\$10,042
8. Investment Expenses								
a. Depreciation (E)		529	529	529	529	529	529	\$3,176
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,990	\$10,231	\$8,919	\$8,915	\$8,911	\$8,907	\$55,874

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Turtle Nets (Project No. 21)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$56,693
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$13,592
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$352,942	352,942	352,942	352,942	352,942	352,942	352,942	n/a
3. Less: Accumulated Depreciation	(\$693,729)	(693,200)	(692,670)	(692,141)	(691,611)	(691,082)	(690,552)	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,046,671</u>	<u>\$1,046,142</u>	<u>\$1,045,612</u>	<u>\$1,045,083</u>	<u>\$1,044,554</u>	<u>\$1,044,024</u>	<u>\$1,043,495</u>	n/a
6. Average Net Investment		1,046,407	1,045,677	1,045,348	1,044,818	1,044,289	1,043,759	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		6,675	6,672	6,668	6,665	6,662	6,658	62,656
b. Debt Component (Line 6 x debt rate x 1/12) (C)		1,698	1,697	1,696	1,696	1,695	1,694	20,217
8. Investment Expenses								
a. Depreciation (E)		529	529	529	529	529	529	6,353
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$8,903</u>	<u>\$8,898</u>	<u>\$8,894</u>	<u>\$8,890</u>	<u>\$8,886</u>	<u>\$8,881</u>	<u>\$109,226</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Pipeline Integrity Management (Project No. 22)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EL.
 (C) Jan & Feb 2010 - Debt component is 1.8787% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EL.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (57), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Soil Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$3,040,249	\$0	\$613,024	(\$2,572,256)	\$937	\$86,957	\$1,168,821
c. Retirements / Reserve activities		\$252,578	\$0	\$0	(\$295,070)	\$0	(\$219,175)	(\$261,667)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$17,691,822	20,732,072	20,732,072	21,345,096	18,772,739	18,773,576	18,860,643	n/a
3. Less: Accumulated Depreciation	\$2,695,989	2,984,634	3,020,701	3,057,382	2,799,605	2,836,901	2,655,174	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$14,995,834	\$17,747,438	\$17,711,371	\$18,287,714	\$15,973,134	\$15,936,776	\$16,205,469	n/a
6. Average Net Investment		16,371,636	17,729,404	17,999,543	17,130,424	15,954,955	16,071,122	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		125,802	136,236	114,819	109,275	101,777	102,518	\$690,426
b. Debt Component (Line 6 x debt rate x 1/12) (C)		25,604	27,727	29,210	27,799	25,892	26,080	\$162,311
8. Investment Expenses								
a. Depreciation (E)		36,067	36,067	36,680	37,294	37,295	37,448	\$220,853
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$187,473	\$200,030	\$180,709	\$174,368	\$164,964	\$166,046	\$1,073,591

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Soil Prevention (Project No. 23)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$50,000	\$87,788	\$53,644	\$173,644	\$1,533,897
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$261,667)
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$18,860,643	18,860,643	18,860,643	18,910,643	18,998,431	19,052,075	19,225,719	n/a
3. Less: Accumulated Depreciation	\$2,655,174	2,692,623	2,730,071	2,767,561	2,805,164	2,842,881	2,880,804	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$16,205,469	\$16,168,021	\$16,130,572	\$16,143,082	\$16,193,268	\$16,209,194	\$16,344,915	n/a
6. Average Net Investment		16,186,745	16,149,296	16,136,827	16,168,175	16,201,231	16,277,056	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		103,255	103,016	102,937	103,137	103,348	108,831	1,309,951
b. Debt Component (Line 6 x debt rate x 1/12) (C)		26,268	26,207	26,187	26,238	26,291	26,414	319,917
8. Investment Expenses								
a. Depreciation (E)		37,448	37,448	37,490	37,603	37,717	37,923	448,483
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$166,972	\$166,672	\$166,614	\$166,977	\$167,356	\$168,169	\$2,076,350

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Reburn (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	(\$84,241)	\$0	(\$84,241)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	(\$84,241)	\$0	(\$84,241)
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$32,412,763	32,412,763	32,412,763	32,412,763	32,412,763	32,328,522	32,328,522	n/a
3. Less: Accumulated Depreciation	\$4,846,876	4,717,104	4,787,332	4,857,559	4,927,787	4,913,682	4,983,728	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$27,765,887	\$27,695,659	\$27,625,432	\$27,555,204	\$27,484,976	\$27,414,840	\$27,344,795	n/a
6. Average Net Investment		27,730,773	27,850,545	27,590,318	27,520,090	27,449,908	27,379,817	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		213,088	212,548	175,999	175,551	175,103	174,656	\$1,126,944
b. Debt Component (Line 6 x debt rate x 1/12) (C)		43,388	43,258	44,774	44,660	44,546	44,432	\$265,037
8. Investment Expenses								
a. Depreciation (E)		70,228	70,228	70,228	70,228	70,136	70,045	\$421,092
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$328,684	\$326,034	\$291,000	\$290,438	\$289,785	\$289,133	\$1,813,074

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6540% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Manatee Return (Project No. 24)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$84,241)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	(\$84,241)
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	32,328,522	n/a
3. Less: Accumulated Depreciation	\$4,983,728	5,053,773	5,123,818	5,193,663	5,263,908	5,333,953	5,403,998	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$27,344,795	\$27,274,750	\$27,204,705	\$27,134,659	\$27,064,614	\$26,994,569	\$26,924,524	n/a
6. Average Net Investment		27,309,772	27,239,727	27,169,682	27,099,637	27,029,592	26,959,547	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		174,209	173,762	173,315	172,869	172,422	171,975	2,165,496
b. Debt Component (Line 6 x debt rate x 1/12) (C)		44,316	44,205	44,091	43,977	43,864	43,750	529,242
8. Investment Expenses								
a. Depreciation (E)		70,045	70,045	70,045	70,045	70,045	70,045	841,363
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$288,572	\$288,012	\$287,451	\$286,891	\$286,330	\$285,770	\$3,536,101

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EL.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EL.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$373	(\$7,489)	(\$3,599)	\$0	\$0	\$0	(\$10,715)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$81,911,885	61,912,258	81,904,769	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3. Less: Accumulated Depreciation	\$12,429,925	12,581,762	12,733,593	12,885,413	13,037,230	13,189,046	13,340,863	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$69,481,960	\$69,330,495	\$69,171,176	\$69,015,756	\$68,863,940	\$68,712,123	\$68,560,307	n/a
6. Average Net Investment		69,406,227.64	69,250,836	69,093,466	68,939,848	68,788,032	68,636,215	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		533,329.09	532,135	440,747	439,767	438,799	437,830	\$2,822,608
b. Debt Component (Line 6 x debt rate x 1/12) (C)		108,544	108,301	112,125	111,876	111,629	111,383	\$663,858
8. Investment Expenses								
a. Depreciation (E)		151,838	151,831	151,820	151,817	151,817	151,817	\$910,938
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$793,710.99	\$792,267	\$704,692	\$703,459	\$702,245	\$701,093	\$4,397,404

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (36) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Port Everglades ESP (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	(\$10,715)
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	81,901,169	n/a
3. Less: Accumulated Depreciation	\$13,340,863	13,492,679	13,644,496	13,796,313	13,948,129	14,099,946	14,251,762	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$68,560,307	\$68,408,490	\$68,256,673	\$68,104,857	\$67,953,040	\$67,801,224	\$67,649,407	n/a
6. Average Net Investment		68,484,398	68,332,582	68,180,765	68,028,949	67,877,132	67,725,315	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		436,862	435,893	434,925	433,957	432,988	432,020	5,429,252
b. Debt Component (Line 6 x debt rate x 1/12) (C)		111,136	110,890	110,644	110,397	110,151	109,905	1,326,982
8. Investment Expenses								
a. Depreciation (E)		151,817	151,817	151,817	151,817	151,817	151,817	1,821,838
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$699,815	\$698,600	\$697,385	\$696,171	\$694,956	\$693,741	\$8,578,072

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.81425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation	\$29,390	30,253	31,115	31,878	32,841	33,703	34,566	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$463,526</u>	<u>\$462,664</u>	<u>\$461,801</u>	<u>\$460,939</u>	<u>\$460,076</u>	<u>\$459,213</u>	<u>\$458,351</u>	n/a
6. Average Net Investment		463,095	462,232	461,370	460,507	459,645	458,782	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		3,558	3,552	2,943	2,938	2,932	2,927	\$18,850
b. Debt Component (Line 6 x debt rate x 1/12) (C)		724	723	749	747	746	745	\$4,434
8. Investment Expenses								
a. Depreciation (E)		863	863	863	863	863	863	\$5,176
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,145</u>	<u>\$5,137</u>	<u>\$4,554</u>	<u>\$4,547</u>	<u>\$4,541</u>	<u>\$4,534</u>	<u>\$28,459</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.51425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.51425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Marin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: UST Removal / Replacement (Project No. 26)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$492,916	492,916	492,916	492,916	492,916	492,916	492,916	n/a
3. Less: Accumulated Depreciation	\$34,566	35,428	36,291	37,154	38,016	38,879	39,741	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$458,351</u>	<u>\$457,488</u>	<u>\$456,625</u>	<u>\$455,763</u>	<u>\$454,900</u>	<u>\$454,036</u>	<u>\$453,175</u>	n/a
6. Average Net Investment		457,919	457,057	456,194	455,332	454,469	453,606	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,921	2,916	2,910	2,905	2,899	2,894	36,294
b. Debt Component (Line 6 x debt rate x 1/12) (C)		743	742	740	738	738	736	8,871
8. Investment Expenses								
a. Depreciation (E)		863	863	863	863	863	863	10,351
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$4,527</u>	<u>\$4,520</u>	<u>\$4,513</u>	<u>\$4,506</u>	<u>\$4,499</u>	<u>\$4,492</u>	<u>\$55,516</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$6,282,065	\$10,097,772	\$15,895,917	\$19,857,744	\$12,687,777	\$10,180,144	\$75,001,419
b. Clearings to Plant		\$174,975	\$971,863	\$24,569,461	\$98,423	\$18,554,690	\$10,761,450	\$55,130,861
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$94,243,745	94,418,720	95,390,582	119,960,043	120,058,466	138,613,156	149,374,606	n/a
3. Less: Accumulated Depreciation	\$1,470,706	1,675,173	1,880,882	2,114,259	2,374,360	2,654,669	2,966,737	n/a
4. CWIP - Non Interest Bearing	\$184,908,507	191,190,572	201,288,344	193,581,673	213,439,417	209,825,207	210,049,678	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$277,681,545</u>	<u>\$283,934,118</u>	<u>\$294,798,044</u>	<u>\$311,427,457</u>	<u>\$331,123,522</u>	<u>\$345,783,694</u>	<u>\$356,457,547</u>	n/a
6. Average Net Investment		280,807,832	289,368,081	303,112,751	321,275,490	338,453,608	351,120,620	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,157,774	2,223,537	1,933,556	2,049,418	2,158,995	2,239,798	\$12,783,077
b. Debt Component (Line 6 x debt rate x 1/12) (C)		439,155	452,540	491,891	521,366	549,243	569,799	\$3,023,993
8. Investment Expenses								
a. Depreciation (E)		204,467	205,709	233,378	260,101	280,309	312,068	\$1,496,031
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$2,801,397</u>	<u>\$2,881,786</u>	<u>\$2,658,825</u>	<u>\$2,830,883</u>	<u>\$2,988,546</u>	<u>\$3,121,664</u>	<u>\$17,283,101</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.
- (B) March 2010 forward, the Gross-up factor for taxes uses 0.61425, wh
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR Compliance (Project No. 31)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		(\$2,366,375)	\$6,662,107	\$6,907,537	\$7,189,117	\$7,630,708	\$6,939,905	\$107,964,418
b. Clearings to Plant		\$9,241,786	\$150,000	\$145,000	\$185,162	\$19,704	\$4,636,837	\$69,509,351
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$149,374,606	158,816,392	158,766,392	158,911,392	159,096,554	159,116,258	163,753,095	n/a
3. Less: Accumulated Depreciation	\$2,966,737	3,300,952	3,645,821	3,991,011	4,336,559	4,682,329	5,033,144	n/a
4. CWIP - Non Interest Bearing	\$210,049,678	207,683,303	214,345,410	221,252,947	228,442,064	236,072,772	243,012,676	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$356,457,547	\$362,998,742	\$369,465,981	\$376,173,327	\$383,202,058	\$390,506,701	\$401,732,628	n/a
6. Average Net Investment		359,728,145	366,232,261	372,819,854	379,687,693	386,854,379	396,119,664	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		2,294,705	2,336,196	2,378,216	2,422,027	2,467,744	2,528,847	27,186,812
b. Debt Component (Line 6 x debt rate x 1/12) (C)		593,767	594,322	605,012	616,157	627,787	642,823	6,693,861
8. Investment Expenses								
a. Depreciation (E)		334,215	344,869	345,190	345,548	345,770	350,814	3,562,437
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,212,687	\$3,275,386	\$3,328,418	\$3,383,732	\$3,441,301	\$3,520,484	\$37,445,111

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.

Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity.

(B) March 2010 forward, the Gross-up factor for taxes uses 0.61425, w/h

(C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.

(F) Applicable amortization period(s). See Form 42-8E, pages 53-57.

(G) Dismantlement only applies to Sotar projects - DeSoto (37), NASA (38) & Martin (39)

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$621,436	\$3,111,281	\$3,063,709	\$0	\$0	\$0	\$6,796,426
b. Clearings to Plant		\$0	\$0	\$0	\$97,867,775	\$1,717,944	\$423,103	\$100,008,823
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	97,867,775	99,585,719	100,008,823	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	106,023	319,931	536,159	n/a
4. CWIP - Non Interest Bearing	\$87,481,179	88,102,615	\$1,213,896	94,277,605	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$87,481,179	\$88,102,615	\$91,213,896	\$94,277,605	\$97,761,752	\$99,265,788	\$99,472,664	n/a
6. Average Net Investment		87,791,897	89,658,256	92,745,751	96,019,678	98,513,770	99,369,228	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		674,608	688,949	591,625	612,509	628,419	633,876	\$3,829,987
b. Debt Component (Line 6 x debt rate x 1/12) (C)		137,298	140,217	150,508	155,821	159,868	181,256	\$904,967
8. Investment Expenses								
a. Depreciation (E)		0	0	0	106,023	213,908	216,227	\$536,159
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$811,905	\$829,166	\$742,133	\$874,354	\$1,002,195	\$1,011,360	\$5,271,113

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 52-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR Compliance (Project No. 33)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$6,796,426
b. Clearings to Plant		\$3,732,471	\$1,281,502	\$823,658	\$30,173	\$24,307	\$955,378	\$106,866,322
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$100,008,823	103,741,294	105,022,796	105,846,464	105,876,637	105,900,944	106,866,322	n/a
3. Less: Accumulated Depreciation	\$536,159	758,888	983,049	1,211,491	1,440,858	1,670,283	1,900,781	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$99,472,664	\$102,984,406	\$104,039,747	\$104,634,973	\$104,435,779	\$104,230,661	\$104,965,541	n/a
6. Average Net Investment		101,228,535	103,512,076	104,337,360	104,535,376	104,333,220	104,598,101	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		545,737	660,303	665,568	666,831	665,541	667,231	7,801,198
b. Debt Component (Line 5 x debt rate x 1/12) (C)		164,274	167,979	169,319	169,640	169,312	169,742	1,915,233
8. Investment Expenses								
a. Depreciation (E)		220,729	226,161	228,442	229,367	229,426	230,498	1,900,781
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,030,740	\$1,054,444	\$1,063,328	\$1,065,839	\$1,064,279	\$1,067,471	\$11,617,212

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.8640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Comp. (Project No. 35)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3. Less: Accumulated Depreciation	\$3,767	4,179	4,591	5,003	5,415	5,827	6,239	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$231,624	\$231,212	\$230,800	\$230,388	\$229,977	\$229,565	\$229,153	n/a
6. Average Net Investment		231,418	231,006	230,594	230,183	229,771	229,359	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,778	1,775	1,471	1,468	1,466	1,463	\$9,421
b. Debt Component (Line 6 x debt rate x 1/12) (C)		362	361	374	374	373	372	\$2,216
8. Investment Expenses								
a. Depreciation (E)		412	412	412	412	412	412	\$2,472
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,552	\$2,548	\$2,257	\$2,254	\$2,251	\$2,247	\$14,109

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project Martin Water Come (Project No. 25)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$235,391	235,391	235,391	235,391	235,391	235,391	235,391	n/a
3. Less: Accumulated Depreciation	\$6,239	6,651	7,053	7,474	7,896	8,298	8,710	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$229,153</u>	<u>\$228,741</u>	<u>\$228,338</u>	<u>\$227,917</u>	<u>\$227,505</u>	<u>\$227,093</u>	<u>\$226,681</u>	n/a
6. Average Net Investment		228,947	228,535	228,123	227,711	227,299	226,887	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,460	1,459	1,455	1,453	1,450	1,447	18,145
b. Debt Component (Line 6 x debt rate x 1/12) (C)		372	371	370	370	369	368	4,435
8. Investment Expenses								
a. Depreciation (E)		412	412	412	412	412	412	4,943
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$2,244</u>	<u>\$2,241</u>	<u>\$2,237</u>	<u>\$2,234</u>	<u>\$2,231</u>	<u>\$2,227</u>	<u>\$27,523</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Low Level Rad Waste - LLW (Project No. 36)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$4,143,047	\$4,143,047
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	4,143,047	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	3,107	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,139,940	n/a
6. Average Net Investment		0	0	0	0	0	2,069,970	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	13,204	13,204
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	3,359	3,359
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	3,107	3,107
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$19,671	\$19,671

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: DeSoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions					\$1,524	\$6,981	\$128	\$8,633
b. Clearings to Plant		\$37,722	\$27,670	\$176,963	(\$48,277)	\$38,246	\$237,598	\$467,941
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$150,663,424	150,701,146	150,728,815	150,905,798	150,857,521	150,893,767	151,131,364	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$914,894	1,332,356	1,743,844	2,167,720	2,585,785	3,003,890	3,422,379	n/a
4. CWIP - Non Interest Bearing	\$278	278	278	278	1,803	8,783	8,912	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$149,748,808	\$149,368,068	\$148,985,249	\$148,738,356	\$148,273,539	\$147,898,660	\$147,717,897	n/a
6. Average Net Investment		149,558,938	149,177,159	148,861,803	148,505,947	148,086,099	147,809,279	n/a
a. Average ITC Balance				43,394,573	43,272,507	43,150,441	43,028,375	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,149,236	1,146,302	1,024,828	1,022,346	1,019,456	1,017,472	\$6,379,641
b. Debt Component (Line 6 x debt rate x 1/12) (C)		233,895	233,298	251,072	250,468	249,760	249,282	\$1,467,775
8. Investment Expenses								
a. Depreciation (E)		411,403	411,488	411,758	412,006	412,046	412,430	\$2,471,131
b. Amortization (F)								
c. Dismantlement (G)		6,059	0	12,118	6,059	6,059	6,059	\$36,354
d. Property Expenses								
e. Amortization ITC Solar		(159,507)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$961,482)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,641,086	\$1,630,694	\$1,539,361	\$1,530,484	\$1,526,926	\$1,524,849	\$9,393,419

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (35).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project, Desoto Next Generation Solar Energy Center (Project No. 37)
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$8,833
b. Clearings to Plant		\$0	\$288,633	\$0	\$0	\$0	\$0	\$756,574
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$151,131,364	151,131,364	151,419,998	151,419,988	151,419,998	151,419,998	151,419,998	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$3,422,379	3,841,201	4,260,420	4,680,036	5,099,652	5,519,269	5,938,885	n/a
4. CWIP - Non Interest Bearing	\$8,912	8,912	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$147,717,897	\$147,299,075	\$147,159,578	\$146,739,962	\$146,320,345	\$145,900,729	\$145,481,113	n/a
6. Average Net Investment	147,808,279	147,508,488	147,229,328	146,949,770	146,530,153	146,110,537	145,690,921	n/a
a. Average ITC Balance	43,028,375	42,906,309	42,784,243	42,662,177	42,540,111	42,418,045	42,295,979	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,015,348	1,013,356	1,011,361	1,008,473	1,005,584	1,002,696	12,436,459
b. Debt Component (Line 6 x debt rate x 1/12) (C)		248,769	248,289	247,809	247,101	246,393	245,686	2,951,823
B. Investment Expenses								
a. Depreciation (E)		412,763	413,160	413,557	413,557	413,557	413,557	4,951,283
b. Amortization (F)								
c. Dismantlement (G)		6,059	6,059	6,059	6,059	6,059	6,059	\$72,706
d. Property Expenses								
e. Amortization ITC Solar		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$1,823,852)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,522,545	\$1,520,469	\$1,518,391	\$1,514,795	\$1,511,199	\$1,507,603	\$18,488,420

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(In Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		9,389,783.58	10,938,892.33	2,750,129.99	-	-	-	\$23,078,806
b. Clearings to Plant		\$0	\$2,565,812	\$17,950	\$66,990,752	\$390,048	\$39,778	\$70,004,340
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	2,565,812	2,583,762	69,574,513	69,964,562	70,004,340	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$0	0	2,742	8,239	109,680	304,847	500,701	n/a
4. CWIP - Non Interest Bearing	\$40,526,444	49,916,227	58,378,504	61,128,634	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$40,526,444	\$49,916,227	\$60,941,574	\$63,704,157	\$69,464,833	\$69,659,714	\$69,503,639	n/a
6. Average Net Investment		45,221,336	55,428,900	62,322,865	66,584,465	69,562,274	69,581,577	n/a
a. Average ITC Balance				0	0	18,389,516	18,325,530	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		347,488	425,925	397,557	424,742	475,622	475,635	\$2,548,970
b. Debt Component (Line 6 x debt rate x 1/12) (C)		70,722	86,685	101,138	108,053	116,911	116,929	\$600,437
8. Investment Expenses								
a. Depreciation (E)		0	2,742	5,497	98,530	192,255	192,941	\$491,985
b. Amortization (F)								
c. Dismantlement (G)		0	0	0	2,912	2,912	2,912	\$8,736
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	(100,893)	(67,263)	(\$168,156)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$418,210	\$515,352	\$504,192	\$534,237	\$586,807	\$721,154	\$3,479,952

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity; March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Space Coast Next Generation Solar Energy Center (Project No. 38)
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$23,078,906
b. Clearings to Plant		\$518,000	\$30,000	\$10,000	\$0	\$0	\$1,926	\$70,564,266
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$70,004,340	70,522,340	70,552,340	70,562,340	70,562,340	70,562,340	70,564,266	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$500,701	697,385	894,827	1,092,338	1,289,860	1,487,382	1,684,931	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$69,503,639	\$69,824,975	\$69,657,513	\$69,470,002	\$69,272,480	\$69,074,958	\$68,879,335	n/a
6. Average Net Investment	69,581,677	69,664,307	69,741,244	69,563,758	69,371,241	69,173,719	68,977,147	n/a
a. Average ITC Balance	18,325,530	18,274,341	18,223,152	18,171,963	18,120,774	18,069,585	18,018,396	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		476,073	476,475	475,254	473,937	472,589	471,246	\$5,392,543
b. Debt Component (Line 6 x debt rate x 1/12) (C)		117,051	117,165	116,866	116,542	116,211	115,860	\$1,300,153
8. Investment Expenses								
a. Depreciation (E)		193,752	194,550	194,599	194,610	194,610	194,637	\$1,658,723
b. Amortization (F)								
c. Dismantlement (G)		2,912	2,912	2,912	2,912	2,912	2,912	\$26,208
d. Property Expenses								
e. Amortization ITC Solar		(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(67,263)	(\$571,734)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$722,526	\$723,639	\$722,368	\$720,739	\$719,058	\$717,412	\$7,805,893

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		17,908,653.15	21,039,816.05	13,365,969.01	24,478,245.82	15,718,721.08	17,035,245.90	\$109,544,850
b. Clearings to Plant		\$9	\$0	(\$0)	\$0	\$0	\$0	\$9
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$1,318,056	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	1,318,065	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$17,856	21,671	25,589	29,507	33,425	37,343	41,260	n/a
4. CWIP - Non Interest Bearing	\$189,458,703	207,363,356	228,403,172	241,769,140	266,247,386	281,966,107	299,001,353	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$190,756,902	\$208,659,750	\$229,895,649	\$243,057,699	\$267,532,026	\$283,246,830	\$300,278,158	n/a
6. Average Net Investment		199,708,326	219,177,699	236,376,674	255,294,863	275,389,428	291,762,494	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,534,582	1,684,198	1,507,847	1,628,526	1,756,709	1,861,153	\$9,973,024
b. Debt Component (Line 6 x debt rate x 1/12) (C)		312,324	342,772	383,582	414,293	446,902	473,472	\$2,373,356
8. Investment Expenses								
a. Depreciation (E)		3,815	3,918	3,918	3,918	3,918	3,918	\$23,404
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Amortization ITC Solar								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,850,731	\$2,030,888	\$1,895,356	\$2,046,736	\$2,207,529	\$2,338,543	\$12,369,783

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6840% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Martin Next Generation Solar Energy Center (Project No. 39)
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		14,387,855	13,080,760	7,991,800	6,849,677	51,476,280	-	\$203,331,022
b. Cleanings to Plant		\$292,000	\$78,208	\$0	\$0	\$392,453,931	\$1,616,478	\$394,440,626
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$1,318,065	1,610,085	1,688,273	1,688,273	1,688,273	394,142,204	395,758,682	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$41,260	46,416	53,117	60,124	67,130	642,608	1,760,008	n/a
4. CWIP - Non Interest Bearing	\$299,001,353	313,389,208	326,489,968	334,461,768	341,311,445	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$300,278,158	\$314,952,857	\$328,105,124	\$336,069,918	\$342,932,586	\$393,499,596	\$393,998,674	n/a
6. Average Net Investment		307,615,507	321,528,991	332,097,521	339,511,253	368,216,092	393,749,135	n/a
a. Average ITC Balance						59,916,667	119,666,667	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		1,962,279	2,051,033	2,118,450	2,165,742	2,452,735	2,719,206	23,442,468
b. Debt Component (Line 6 x debt rate x 1/12) (C)		499,198	521,777	538,928	550,969	610,657	665,171	5,760,045
B. Investment Expenses								
a. Depreciation (E)		5,156	6,700	7,007	7,007	546,631	1,088,554	1,684,458
b. Amortization (F)								
c. Dismantlement (G)		0	0	0	0	28,847	28,847	57,694
d. Property Expenses								
e. Amortization ITC Solar		0	0	0	0	(219,001)	(438,000)	(657,001)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,466,633	\$2,579,511	\$2,664,384	\$2,723,707	\$3,419,868	\$4,053,778	\$30,287,684

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions								\$0
b. Clearings to Plant		(\$13,324)	\$11,125	\$27,971	(\$184)	\$31,298	(\$895)	\$55,991
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$2,966,407	2,973,063	2,984,208	3,012,179	3,011,995	3,043,293	3,042,398	n/a
3. Less: Accumulated Depreciation	\$3,868	4,978	6,047	10,961	13,353	15,754	18,168	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	<u>\$2,982,539</u>	<u>\$2,968,106</u>	<u>\$2,978,161</u>	<u>\$3,001,218</u>	<u>\$2,998,641</u>	<u>\$3,027,539</u>	<u>\$3,024,231</u>	n/a
6. Average Net Investment		2,975,322	2,973,133	2,989,689	2,999,929	3,013,090	3,025,885	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		22,863	22,846	19,071	19,137	19,220	19,302	\$122,439
b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,653	4,650	4,852	4,868	4,890	4,910	\$28,823
8. Investment Expenses								
a. Depreciation (E)		1,109	1,069	4,914	2,392	2,401	2,413	\$14,289
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$28,625</u>	<u>\$28,565</u>	<u>\$28,837</u>	<u>\$26,397</u>	<u>\$26,511</u>	<u>\$26,626</u>	<u>\$165,561</u>

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: Manatee Temporary Heating System (Project No. 41)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,588,457	\$3,644,448
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$3,042,398	3,042,398	3,042,398	3,042,398	3,042,398	3,042,398	6,630,855	n/a
3. Less: Accumulated Depreciation	\$18,168	20,584	23,001	25,417	27,834	30,250	33,713	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$3,024,231	\$3,021,814	\$3,019,398	\$3,016,981	\$3,014,565	\$3,012,148	\$6,597,142	n/a
6. Average Net Investment		3,023,022	3,020,806	3,018,189	3,015,773	3,013,357	4,804,845	n/a
7. Return on Average Net Investment								
a. Equity Component (grossed up for taxes (B))		19,284	19,268	19,253	19,238	19,222	30,649	249,353
b. Debt Component (Line 6 x debt rate x 1/12) (C)		4,906	4,902	4,898	4,894	4,890	7,797	61,109
8. Investment Expenses								
a. Depreciation (E)		2,416	2,416	2,416	2,416	2,416	3,463	29,845
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$26,606	\$26,587	\$26,557	\$26,548	\$26,529	\$41,909	\$340,307

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

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Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
 (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
 (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
 (D) N/A
 (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
 (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
 (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
For Project: PTN Cooling Canal Monitoring System (Project No. 42)
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		-	-	-	-	-	-	\$0
b. Clearings to Plant		\$0	\$0	\$3,897,000	\$0	\$0	\$0	\$3,897,000
c. Retirements / Reserve activities		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-in-Service/Depreciation Base (A)	\$0	0	0	3,897,000	3,897,000	3,897,000	3,897,000	n/a
3. Less: Accumulated Depreciation	\$0	0	0	2,923	8,768	14,614	20,459	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$3,894,077	\$3,888,232	\$3,882,386	\$3,876,541	n/a
6. Average Net Investment:		0	0	1,947,039	3,891,155	3,885,309	3,879,464	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	12,420	24,622	24,784	24,747	86,773
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	3,160	6,315	6,305	6,296	22,075
8. Investment Expenses								
a. Depreciation (E)		0	0	2,923	5,846	5,846	5,846	20,459
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$18,503	\$36,962	\$36,935	\$36,888	\$129,907

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 53-57.
- (B) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Jan & Feb 2010 - Debt component is 1.8767% reflects an 11.75% ROE. From March 2010 forward is 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 53-57.
- (F) Applicable amortization period(s). See Form 42-8E, pages 53-57.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1 Working Capital Dr (Cr)								
a 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b 158.200 Allowances Withheld	0	0	0	0	0	0	0	
c 182.300 Other Regulatory Assets-Losses	0	0	0	0	0	0	0	
d 254.900 Other Regulatory Liabilities-Gains	(2,223,838)	(2,209,377)	(2,194,916)	(2,180,455)	(2,214,258)	(2,194,223)	(2,178,960)	
2 Total Working Capital	<u>(\$2,223,838)</u>	<u>(\$2,209,377)</u>	<u>(\$2,194,916)</u>	<u>(\$2,180,455)</u>	<u>(\$2,214,258)</u>	<u>(\$2,194,223)</u>	<u>(\$2,178,960)</u>	
3 Average Net Working Capital Balance		(2,216,608)	(2,202,147)	(2,187,686)	(2,197,357)	(2,204,240)	(2,186,541)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(17,033)	(16,922)	(13,955)	(14,017)	(14,061)	(13,948)	
b Debt Component (Line 6 x debt rate % x 1/12)		(3,457)	(3,444)	(3,550)	(3,556)	(3,577)	(3,548)	
5 Total Return Component		<u>(\$20,490)</u>	<u>(\$20,366)</u>	<u>(\$17,505)</u>	<u>(\$17,573)</u>	<u>(\$17,638)</u>	<u>(\$17,496)</u>	<u>(\$111,087)</u> (D)
6 Expense Dr (Cr)								
a 411.900 Gains from Dispositions of Allowances		(14,461)	(14,461)	(14,461)	(36,755)	(20,034)	(24,706)	
b 411.900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509.000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		<u>(\$14,461)</u>	<u>(\$14,461)</u>	<u>(\$14,461)</u>	<u>(\$36,755)</u>	<u>(\$20,034)</u>	<u>(\$24,706)</u>	<u>(\$124,678)</u> (E)
8 Total System Recoverable Expenses (Lines 5+7)		(34,960)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)	
a Recoverable Costs Allocated to Energy		(34,960)	(34,826)	(31,966)	(54,338)	(37,672)	(42,202)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
10 Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
11 Retail Energy-Related Recoverable Costs (B)		(34,270)	(34,139)	(31,336)	(53,266)	(36,929)	(41,369)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		<u>(\$34,270)</u>	<u>(\$34,139)</u>	<u>(\$31,336)</u>	<u>(\$53,266)</u>	<u>(\$36,929)</u>	<u>(\$41,369)</u>	

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9

(C) Line 8b times Line 10

(D) Line 5 is reported on Capital Schedule

(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-04-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2010

Return on Capital Investments, Depreciation and Taxes
Deferred Gain on Sales of Emission Allowances
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1 Working Capital Dr (Cr)								
a 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b 158,200 Allowances Withheld	\$0	0	0	0	0	0	0	0
c 182,300 Other Regulatory Assets-Losses	\$0	0	0	0	0	0	0	0
d 254,900 Other Regulatory Liabilities-Gains	(\$2,178,860)	(2,158,331)	(2,137,558)	(2,116,786)	(2,096,013)	(2,075,241)	(2,054,468)	
2 Total Working Capital	(\$2,178,860)	(\$2,158,331)	(\$2,137,558)	(\$2,116,786)	(\$2,096,013)	(\$2,075,241)	(\$2,054,468)	
3 Average Net Working Capital Balance		(2,168,595)	(2,147,944)	(2,127,172)	(2,106,400)	(2,085,627)	(2,064,855)	
4 Return on Average Net Working Capital Balance								
a Equity Component grossed up for taxes (A)		(13,833)	(13,702)	(13,569)	(13,437)	(13,304)	(13,172)	
b Debt Component (Line 6 x 1.6698% x 1/12)		(3,519)	(3,486)	(3,452)	(3,418)	(3,385)	(3,351)	
5 Total Return Component		(\$17,353)	(\$17,187)	(\$17,021)	(\$16,855)	(\$16,689)	(\$16,523)	(\$212,715) (D)
6 Expense Dr (Cr)								
a 411,800 Gains from Dispositions of Allowances		(20,529)	(20,772)	(20,772)	(20,772)	(20,772)	(20,772)	
b 411,900 Losses from Dispositions of Allowances		0	0	0	0	0	0	
c 509,000 Allowance Expense		0	0	0	0	0	0	
7 Net Expense (Lines 6a+6b+6c)		(\$20,529)	(\$20,772)	(\$20,772)	(\$20,772)	(\$20,772)	(\$20,772)	(\$249,269) (E)
8 Total System Recoverable Expenses (Lines 5+7)		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)	
a Recoverable Costs Allocated to Energy		(37,882)	(37,960)	(37,794)	(37,627)	(37,461)	(37,295)	
b Recoverable Costs Allocated to Demand		0	0	0	0	0	0	
9 Energy Jurisdictional Factor		98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
10 Demand Jurisdictional Factor		98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
11 Retail Energy-Related Recoverable Costs (B)		(37,134)	(37,211)	(37,048)	(36,885)	(36,722)	(36,559)	
12 Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	
13 Total Jurisdictional Recoverable Costs (Lines 11+12)		(\$37,134)	(\$37,211)	(\$37,048)	(\$36,885)	(\$36,722)	(\$36,559)	

Notes:

(A) Jan & Feb 2010 - The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.6640% reflects an 11.75% return on equity. March 2010 forward, the Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.

(B) Line 8a times Line 9

(C) Line 8b times Line 10

(D) Line 5 is reported on Capital Schedule

(E) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

**Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
02 - Low NOX Burner Technology						
02 - Steam Generation Plant		PIEverglades U1	31200	2.30%	2,689,232.57	2,689,232.57
02 - Steam Generation Plant		PIEverglades U2	31200	2.30%	2,368,972.27	2,368,972.27
02 - Steam Generation Plant		Riviera U3	31200	0.00%	3,815,802.70	0.00
02 - Steam Generation Plant		Riviera U4	31200	0.00%	3,248,925.80	0.00
02 - Steam Generation Plant		TurkeyPt U1	31200	2.50%	2,563,378.41	2,563,378.41
02 - Steam Generation Plant		TurkeyPt U2	31200	2.50%	2,275,221.65	2,275,221.65
02 - Low NOX Burner Technology Total					16,959,531.40	9,898,802.90
03 - Continuous Emission Monitoring						
02 - Steam Generation Plant		CapeCanaveral Comm	31100	0.00%	59,227.10	0.00
02 - Steam Generation Plant		CapeCanaveral Comm	31200	0.00%	44,844.65	0.00
02 - Steam Generation Plant		CapeCanaveral U1	31200	0.00%	325,165.05	0.00
02 - Steam Generation Plant		CapeCanaveral U2	31200	0.00%	345,150.98	0.00
02 - Steam Generation Plant		Cutler Comm	31100	1.70%	84,883.87	84,883.87
02 - Steam Generation Plant		Cutler Comm	31200	2.20%	36,276.52	36,276.52
02 - Steam Generation Plant		Cutler U5	31200	2.20%	310,454.41	310,454.41
02 - Steam Generation Plant		Cutler U6	31200	2.20%	311,861.95	311,861.95
02 - Steam Generation Plant		Manatee Comm	31200	2.60%	31,859.00	31,859.00
02 - Steam Generation Plant		Manatee U1	31100	2.10%	56,430.25	56,430.25
02 - Steam Generation Plant		Manatee U1	31200	2.60%	462,142.42	477,896.88
02 - Steam Generation Plant		Manatee U2	31100	2.10%	56,332.76	56,332.76
02 - Steam Generation Plant		Manatee U2	31200	2.60%	508,552.43	508,552.43
02 - Steam Generation Plant		Martin Comm	31200	2.60%	31,631.74	31,631.74
02 - Steam Generation Plant		Martin U1	31100	2.10%	36,810.86	36,810.86
02 - Steam Generation Plant		Martin U1	31200	2.60%	529,318.55	529,318.55
02 - Steam Generation Plant		Martin U2	31100	2.10%	36,845.37	36,845.37
02 - Steam Generation Plant		Martin U2	31200	2.60%	525,201.70	525,201.70
02 - Steam Generation Plant		PIEverglades Comm	31100	1.90%	127,911.34	127,911.34
02 - Steam Generation Plant		PIEverglades Comm	31200	2.30%	67,787.69	67,787.69
02 - Steam Generation Plant		PIEverglades U1	31200	2.30%	458,060.74	458,060.74
02 - Steam Generation Plant		PIEverglades U2	31200	2.30%	480,321.84	480,321.84
02 - Steam Generation Plant		PIEverglades U3	31200	2.30%	507,658.33	507,658.33
02 - Steam Generation Plant		PIEverglades U4	31200	2.30%	517,303.41	517,303.41
02 - Steam Generation Plant		Riviera Comm	31100	0.00%	80,973.18	0.00
02 - Steam Generation Plant		Riviera Comm	31200	0.00%	11,495.25	0.00
02 - Steam Generation Plant		Riviera U3	31200	0.00%	453,591.63	0.00
02 - Steam Generation Plant		Riviera U4	31200	0.00%	437,621.87	0.00
02 - Steam Generation Plant		Sanford U3	31100	1.90%	54,282.08	54,282.08
02 - Steam Generation Plant		Sanford U3	31200	2.40%	425,269.85	434,357.43
02 - Steam Generation Plant		Scherer U4	31200	2.60%	515,653.32	515,653.32
02 - Steam Generation Plant		SJRPP - Comm	31100	2.10%	43,193.33	43,193.33
02 - Steam Generation Plant		SJRPP U1	31200	2.60%	779.50	779.50
02 - Steam Generation Plant		SJRPP U2	31200	2.60%	779.51	779.51
02 - Steam Generation Plant		TurkeyPt Comm Fail	31100	2.10%	59,056.19	59,056.19
02 - Steam Generation Plant		TurkeyPt Comm Fail	31200	2.50%	37,954.50	37,954.50
02 - Steam Generation Plant		TurkeyPt U1	31200	2.50%	545,584.31	545,584.31
02 - Steam Generation Plant		TurkeyPt U2	31200	2.50%	504,688.53	504,688.53
05 - Other Generation Plant		Amortizable	34630	3-Year	0.00	2,523.40
05 - Other Generation Plant		FILauderdale Comm	34100	3.50%	58,859.79	58,859.79
05 - Other Generation Plant		FILauderdale Comm	34500	3.40%	34,502.21	34,502.21
05 - Other Generation Plant		FILauderdale U4	34300	4.30%	462,254.20	462,254.20
05 - Other Generation Plant		FILauderdale U5	34300	4.20%	473,359.99	473,359.99
05 - Other Generation Plant		FIMyers U2 CC	34300	4.20%	23,694.18	23,619.18
05 - Other Generation Plant		Martin U3	34300	4.20%	416,872.29	416,872.29
05 - Other Generation Plant		Martin U4	34300	4.20%	409,474.08	409,474.08
05 - Other Generation Plant		Martin U8	34300	4.30%	4,688.46	13,693.21
05 - Other Generation Plant		Putnam Comm	34100	2.60%	82,857.82	82,857.82
05 - Other Generation Plant		Putnam Comm	34300	4.20%	3,138.97	3,138.97
05 - Other Generation Plant		Putnam U1	34300	4.00%	330,765.69	346,058.38
05 - Other Generation Plant		Putnam U2	34300	3.30%	384,509.68	379,802.37
05 - Other Generation Plant		Sanford U4	34300	4.80%	80,349.32	98,339.95
05 - Other Generation Plant		Sanford U5	34300	4.20%	38,489.84	56,521.05
03 - Continuous Emission Monitoring Total					11,866,672.48	10,231,806.20

**Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
04 - Clean Closure Equivalency Demonstration						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	17,254.20	0.00
	02 - Steam Generation Plant	PIEverglades Comm	31100	1.90%	16,812.30	19,812.30
	02 - Steam Generation Plant	TurkeyPt Comm Fall	31100	2.10%	21,799.28	21,799.28
04 - Clean Closure Equivalency Demonstration Total					58,865.78	41,611.68
05 - Maintenance of Above Ground Fuel Tanks						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	901,636.88	0.00
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	3,111,283.35	3,111,283.35
	02 - Steam Generation Plant	Manatee Comm	31200	2.60%	174,543.23	356,606.18
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	104,845.35	104,845.35
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	127,429.19	127,429.19
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	1,110,450.32	1,110,450.32
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	94,329.22	94,329.22
	02 - Steam Generation Plant	Martin U1	31100	2.10%	176,338.83	176,338.83
	02 - Steam Generation Plant	PIEverglades Comm	31100	1.90%	1,132,078.22	1,132,078.22
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	1,081,354.77	0.00
	02 - Steam Generation Plant	Sanford U3	31100	1.90%	796,754.11	796,754.11
	02 - Steam Generation Plant	SJRPP - Comm	31100	2.10%	42,091.24	42,091.24
	02 - Steam Generation Plant	SJRPP - Comm	31200	2.60%	2,292.39	2,292.39
	02 - Steam Generation Plant	TurkeyPt Comm Fall	31100	2.10%	87,560.23	87,560.23
	02 - Steam Generation Plant	TurkeyPt U2	31100	2.10%	42,158.96	42,158.96
	05 - Other Generation Plant	FLauderdale Comm	34200	3.80%	898,110.65	898,110.65
	05 - Other Generation Plant	FLauderdale GTs	34200	2.60%	584,290.23	584,290.23
	05 - Other Generation Plant	FLMyers Comm	34200	3.80%	0.00	363.00
	05 - Other Generation Plant	FLMyers GTs	34200	2.70%	68,893.85	140,414.76
	05 - Other Generation Plant	PIEverglades GTs	34200	2.60%	2,359,099.94	2,359,099.94
	05 - Other Generation Plant	Putnam Comm	34200	2.90%	749,025.94	749,025.94
05 - Maintenance of Above Ground Fuel Tanks Total					13,644,546.70	11,915,502.11
07 - Relocate Turbine Lube Oil Piping						
	03 - Nuclear Generation Plant	StLucie U1	32300	2.40%	31,030.00	31,030.00
07 - Relocate Turbine Lube Oil Piping Total					31,030.00	31,030.00
08 - Oil Spill Clean-up/Response Equipment						
	02 - Steam Generation Plant	Amortizable	31650	5-Year	71,937.99	122,137.99
	02 - Steam Generation Plant	Amortizable	31670	7-Year	317,984.82	326,861.63
	02 - Steam Generation Plant	Martin Comm	31600	2.40%	23,107.32	23,107.32
	02 - Steam Generation Plant	PIEverglades Comm	31600	2.10%	1,961.85	1,961.85
	02 - Steam Generation Plant	PIEverglades U3	31100	1.90%	0.00	184,468.00
	02 - Steam Generation Plant	PIEverglades U4	31100	1.90%	0.00	74,468.00
	05 - Other Generation Plant	Amortizable	34650	5-Year	23,258.48	22,458.48
	05 - Other Generation Plant	Amortizable	34670	7-Year	45,699.54	43,232.74
	08 - General Plant	Amortizable	39190	3-Year	1,943.47	0.00
08 - Oil Spill Clean-up/Response Equipment Total					485,893.47	788,696.01
10 - Reroute Storm Water Runoff						
	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	117,793.83	117,793.83
10 - Reroute Storm Water Runoff Total					117,793.83	117,793.83
12 - Scherer Discharge Pipeline						
	02 - Steam Generation Plant	Scherer Comm	31000	0.00%	9,936.72	9,936.72
	02 - Steam Generation Plant	Scherer Comm	31100	2.10%	524,872.97	524,872.97
	02 - Steam Generation Plant	Scherer Comm	31200	2.60%	328,761.62	328,761.62
	02 - Steam Generation Plant	Scherer Comm	31400	2.60%	689.11	689.11
12 - Scherer Discharge Pipeline Total					864,260.42	864,260.42
20 - Wastewater/Stormwater Discharge Elimination						
	02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	706,500.94	0.00
	02 - Steam Generation Plant	Martin U1	31200	2.60%	380,994.77	380,994.77
	02 - Steam Generation Plant	Martin U2	31200	2.60%	416,871.92	416,871.92
	02 - Steam Generation Plant	PIEverglades Comm	31100	1.90%	298,707.34	298,707.34
	02 - Steam Generation Plant	PIEverglades U3	31100	1.90%	0.00	232,500.00
	02 - Steam Generation Plant	PIEverglades U4	31100	1.90%	0.00	232,500.00
	02 - Steam Generation Plant	Riviera Comm	31100	0.00%	560,766.81	0.00
20 - Wastewater/Stormwater Discharge Elimination Total					2,361,661.78	1,659,374.03

Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
21 - St. Lucie Turtle Nets	03 - Nuclear Generation Plant	StLucie Comm	32100	1.80%	286,248.99	352,942.34
21 - St. Lucie Turtle Nets Total					286,248.99	352,942.34
23 - Spill Prevention Clean-Up & Countermeasures						
02 - Steam Generation Plant	CapeCanaveral Comm	31100	0.00%	689,323.23	0.00	
02 - Steam Generation Plant	CapeCanaveral Comm	31400	0.00%	13,451.85	0.00	
02 - Steam Generation Plant	CapeCanaveral Comm	31500	0.00%	33,805.48	0.00	
02 - Steam Generation Plant	Cutler Comm	31400	2.20%	12,238.00	12,238.00	
02 - Steam Generation Plant	Cutler U5	31400	2.20%	18,388.00	18,388.00	
02 - Steam Generation Plant	Manatee Comm	31100	2.10%	749,862.61	749,862.61	
02 - Steam Generation Plant	Manatee Comm	31500	2.40%	26,325.43	26,325.43	
02 - Steam Generation Plant	Martin Comm	31100	2.10%	343,785.10	343,785.10	
02 - Steam Generation Plant	Martin Comm	31500	2.40%	34,754.74	34,754.74	
02 - Steam Generation Plant	PtEverglades Comm	31100	1.90%	10,379.00	3,117,764.07	
02 - Steam Generation Plant	PtEverglades Comm	31500	2.00%	7,782.85	7,782.85	
02 - Steam Generation Plant	Riviera Comm	31100	0.00%	205,014.03	0.00	
02 - Steam Generation Plant	Riviera U3	31200	0.00%	736,959.97	0.00	
02 - Steam Generation Plant	Riviera U4	31200	0.00%	894,298.77	0.00	
02 - Steam Generation Plant	Sanford U3	31100	1.90%	850,530.75	850,530.75	
02 - Steam Generation Plant	Sanford U3	31200	2.40%	211,727.22	211,727.22	
02 - Steam Generation Plant	TurkeyPt Comm Fsil	31100	2.10%	92,013.09	92,013.09	
02 - Steam Generation Plant	TurkeyPt Comm Fsil	31500	2.20%	13,559.00	13,559.00	
03 - Nuclear Generation Plant	StLucie U1	32300	2.40%	404,835.79	1,019,289.91	
03 - Nuclear Generation Plant	StLucie U1	32400	1.80%	437,945.38	448,818.38	
03 - Nuclear Generation Plant	StLucie U2	32300	2.40%	552,389.64	552,389.64	
05 - Other Generation Plant	Amortizable	34670	7-Year	7,065.10	7,065.10	
05 - Other Generation Plant	FLauderdale Comm	34100	3.50%	189,219.17	189,219.17	
05 - Other Generation Plant	FLauderdale Comm	34200	3.80%	1,480,169.46	1,480,169.46	
05 - Other Generation Plant	FLauderdale Comm	34300	6.00%	28,250.00	28,250.00	
05 - Other Generation Plant	FLauderdale GTs	34100	2.20%	92,726.74	92,726.74	
05 - Other Generation Plant	FLauderdale GTs	34200	2.60%	513,250.07	513,250.07	
05 - Other Generation Plant	FIMyers GTs	34100	2.30%	98,714.92	98,714.92	
05 - Other Generation Plant	FIMyers GTs	34200	2.70%	629,983.29	629,983.29	
05 - Other Generation Plant	FIMyers GTs	34500	2.20%	12,430.00	12,430.00	
05 - Other Generation Plant	FIMyers U2 CC	34300	4.20%	49,727.00	49,727.00	
05 - Other Generation Plant	FIMyers U3 CC	34500	3.40%	12,430.00	12,430.00	
05 - Other Generation Plant	Martin Comm	34100	3.50%	61,215.95	61,215.95	
05 - Other Generation Plant	Martin U8	34200	3.80%	84,868.00	84,868.00	
05 - Other Generation Plant	PtEverglades GTs	34100	2.20%	454,080.68	454,080.68	
05 - Other Generation Plant	PtEverglades GTs	34200	2.60%	1,703,610.61	1,703,610.61	
05 - Other Generation Plant	PtEverglades GTs	34500	2.10%	7,782.85	7,782.85	
05 - Other Generation Plant	Putnam Comm	34100	2.60%	148,511.20	148,511.20	
05 - Other Generation Plant	Putnam Comm	34200	2.90%	1,713,191.94	1,713,191.94	
05 - Other Generation Plant	Putnam Comm	34500	2.50%	60,746.93	60,746.93	
06 - Transmission Plant - Electric		35200	1.90%	951,562.91	994,124.88	
06 - Transmission Plant - Electric		35300	2.60%	177,981.88	177,981.88	
07 - Distribution Plant - Electric		36100	1.90%	2,862,093.44	2,888,609.16	
07 - Distribution Plant - Electric		36670	2.00%	0.00	120,000.00	
08 - General Plant		39000	2.10%	12,843.35	99,812.99	
23 - Spill Prevention Clean-Up & Countermeasures Total				17,691,822.42	19,226,719.41	
24 - Manatee Return						
02 - Steam Generation Plant	Manatee U1	31200	2.60%	16,771,308.37	16,687,067.37	
02 - Steam Generation Plant	Manatee U2	31200	2.60%	15,641,455.08	15,641,455.08	
24 - Manatee Return Total				32,412,763.45	32,328,522.45	

**Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
25 - PPE ESP Technology						
	02 - Steam Generation Plant	PIEverglades U1	31100	1.90%	298,709.93	298,709.93
	02 - Steam Generation Plant	PIEverglades U1	31200	2.30%	10,404,603.15	10,404,603.15
	02 - Steam Generation Plant	PIEverglades U1	31500	2.00%	2,500,248.85	2,500,248.85
	02 - Steam Generation Plant	PIEverglades U1	31600	2.10%	307,032.30	307,032.30
	02 - Steam Generation Plant	PIEverglades U2	31100	1.90%	184,084.01	184,084.01
	02 - Steam Generation Plant	PIEverglades U2	31200	2.30%	11,979,735.29	11,979,735.29
	02 - Steam Generation Plant	PIEverglades U2	31500	2.00%	3,954,581.63	3,954,581.63
	02 - Steam Generation Plant	PIEverglades U2	31600	2.10%	324,086.94	324,086.94
	02 - Steam Generation Plant	PIEverglades U3	31100	1.90%	713,693.44	713,693.44
	02 - Steam Generation Plant	PIEverglades U3	31200	2.30%	18,160,633.65	18,160,633.65
	02 - Steam Generation Plant	PIEverglades U3	31500	2.00%	4,304,058.69	4,304,058.69
	02 - Steam Generation Plant	PIEverglades U3	31600	2.10%	528,541.18	528,541.18
	02 - Steam Generation Plant	PIEverglades U4	31100	1.90%	313,275.79	313,275.79
	02 - Steam Generation Plant	PIEverglades U4	31200	2.30%	20,657,216.45	20,657,216.45
	02 - Steam Generation Plant	PIEverglades U4	31500	2.00%	6,729,950.05	6,729,950.05
	02 - Steam Generation Plant	PIEverglades U4	31600	2.10%	551,535.30	551,535.30
25 - PPE ESP Technology Total					81,911,884.66	81,901,189.49
26 - UST Remove/Replace						
	08 - General Plant		39000	2.10%	492,916.42	492,916.42
26 - UST Remove/Replace Total					492,916.42	492,916.42
31 - Clean Air Interstate Rule (CAIR)						
	02 - Steam Generation Plant	Manatee Comm	31100	2.10%	97,886.91	102,052.47
	02 - Steam Generation Plant	Manatee U1	31200	2.60%	0.00	19,941,480.66
	02 - Steam Generation Plant	Manatee U1	31400	2.60%	277,326.13	6,219,248.64
	02 - Steam Generation Plant	Manatee U2	31200	2.60%	12,868,660.92	17,139,435.11
	02 - Steam Generation Plant	Manatee U2	31400	2.60%	6,958,582.82	7,916,302.41
	02 - Steam Generation Plant	Martin Comm	31200	2.60%	0.00	486,826.36
	02 - Steam Generation Plant	Martin Comm	31400	2.60%	103,606.27	284,135.08
	02 - Steam Generation Plant	Martin U1	31200	2.60%	10,185,745.01	18,328,573.63
	02 - Steam Generation Plant	Martin U1	31400	2.60%	7,694,692.34	7,694,692.34
	02 - Steam Generation Plant	Martin U2	31200	2.60%	0.00	21,445,361.33
	02 - Steam Generation Plant	Martin U2	31400	2.60%	0.00	6,938,283.09
	02 - Steam Generation Plant	SJRPP U1	31200	2.60%	28,457,245.91	28,456,848.13
	02 - Steam Generation Plant	SJRPP U2	31200	2.60%	27,244,027.25	27,244,424.98
	05 - Other Generation Plant	FLauderdale GTs	34300	2.90%	110,241.57	110,241.57
	05 - Other Generation Plant	FLMyers GTs	34300	3.10%	57,855.19	57,855.19
	05 - Other Generation Plant	Marlin Comm	34100	3.50%	0.00	1,277,859.83
	05 - Other Generation Plant	PIEverglades GTs	34300	3.40%	107,874.44	107,874.44
31 - Clean Air Interstate Rule (CAIR) Total					94,243,744.66	163,763,096.14
33 - Clean Air Mercury Rule (CAMR)						
	02 - Steam Generation Plant	Scherer U4	31200	2.60%	0.00	106,866,321.83
33 - Clean Air Mercury Rule (CAMR) Total					0.00	106,866,321.83
35 - Martin Drinking Water System						
	02 - Steam Generation Plant	Martin Comm	31100	2.10%	235,391.32	235,391.32
35 - Martin Drinking Water System Total					235,391.32	235,391.32
36 - Low Level Waste Storage						
	03 - Nuclear Generation Plant	SLucie Comm	32100	1.80%	0.00	4,143,047.00
36 - Low Level Waste Storage Total					0.00	4,143,047.00

**Florida Power & Light Company
Environmental Cost Recovery Clause
2010 Annual Capital Depreciation Schedule**

Project	Function	Site/Unit	Account	Depreciation Rate / Amortization Period	Actual Balance December 2009	Estimated Balance December 2010
37 - DeSoto Solar Energy Center						
	05 - Other Generation Plant	Amortizable	34630	3-Year	8,397.00	8,448.70
	05 - Other Generation Plant	Amortizable	34650	5-Year	11,335.44	21,934.62
	05 - Other Generation Plant	Amortizable	34670	7-Year	47,679.36	50,094.94
	05 - Other Generation Plant	DeSoto Solar	34000	0.00%	255,507.00	255,507.00
	05 - Other Generation Plant	DeSoto Solar	34100	3.30%	3,001,233.05	3,249,613.46
	05 - Other Generation Plant	DeSoto Solar	34300	3.30%	141,414,276.84	141,826,874.90
	06 - Transmission Plant - Electric		35200	1.90%	2,556.04	2,585.86
	06 - Transmission Plant - Electric		35300	2.60%	361,701.33	361,047.84
	06 - Transmission Plant - Electric		35500	3.40%	390,927.39	394,417.57
	06 - Transmission Plant - Electric		35600	3.20%	170,961.23	191,357.87
	07 - Distribution Plant - Electric		36100	1.90%	605,133.72	608,884.89
	07 - Distribution Plant - Electric		36200	2.60%	4,343,249.97	4,398,450.87
	08 - General Plant		39220	9.40%	28,426.16	28,426.16
	08 - General Plant	Amortizable	39720	7-Year	22,140.36	22,373.41
37 - DeSoto Solar Energy Center Total					180,663,423.89	161,419,997.89
38 - Spacecoast Solar Energy Center						
	01 - Intangible Plant	Amortizable	30300	30-Year	0.00	8,809,027.00
	05 - Other Generation Plant	Amortizable	34630	3-Year	0.00	9,197.71
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	9,438.49
	05 - Other Generation Plant	Amortizable	34670	7-Year	0.00	36,490.61
	05 - Other Generation Plant	Spacecoast Solar	34100	3.30%	0.00	1,198,661.49
	05 - Other Generation Plant	Spacecoast Solar	34300	3.30%	0.00	59,838,758.83
	06 - Transmission Plant - Electric		35300	2.60%	0.00	141,002.03
	07 - Distribution Plant - Electric		36100	1.90%	0.00	245,049.91
	07 - Distribution Plant - Electric		36200	2.60%	0.00	2,238,405.57
	08 - General Plant		39220	9.40%	0.00	31,868.14
	08 - General Plant	Amortizable	39720	7-Year	0.00	6,378.45
38 - Spacecoast Solar Energy Center Total					0.00	70,664,266.23
39 - Martin Solar Energy Center						
	05 - Other Generation Plant	Amortizable	34650	5-Year	0.00	21,384.00
	05 - Other Generation Plant	Martin Solar	34300	3.30%	0.00	394,040,408.91
	05 - Other Generation Plant	Martin US	34300	4.30%	320,325.05	320,334.49
	06 - Transmission Plant - Electric		35500	3.40%	0.00	618,700.98
	06 - Transmission Plant - Electric		35600	3.20%	987,006.51	368,305.53
	07 - Distribution Plant - Electric		36400	4.10%	9,282.42	9,282.42
	07 - Distribution Plant - Electric		36760	2.60%	1,441.83	1,441.83
	08 - General Plant		39220	9.40%	0.00	378,824.00
39 - Martin Solar Energy Center Total					1,318,056.61	395,758,882.16
41 - Manatee Heaters						
	02 - Steam Generation Plant	CapeCanaveral Comm	31400	0.70%	0.00	3,588,457.00
	02 - Steam Generation Plant	Riviera Comm	31400	0.60%	2,529,005.40	2,603,010.77
	06 - Transmission Plant - Electric		36300	2.60%	300,558.82	282,012.14
	07 - Distribution Plant - Electric		36200	2.60%	0.00	1,839.49
	07 - Distribution Plant - Electric		36400	4.10%	60,128.11	65,083.12
	07 - Distribution Plant - Electric		36500	3.90%	70,260.27	75,779.58
	07 - Distribution Plant - Electric		36660	1.50%	917.90	497.41
	07 - Distribution Plant - Electric		36760	2.60%	25,535.54	14,175.83
41 - Manatee Heaters Total					2,986,407.04	6,630,855.34
42 - Turkey Point Cooling Canal Monitoring						
	03 - Nuclear Generation Plant	TurkeyPt Comm	32100	1.80%	0.00	3,897,000.00
42 - Turkey Point Cooling Canal Monitoring Total					0.00	3,897,000.00
Grand Total					428,632,814.41	1,073,026,602.90

**FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES**

For the Period January 2010 - February 2010

Equity @ 11.75%

CAPITAL STRUCTURE AND COST RATES PER 12/31/2006 SURVEILLANCE REPORT (a)

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	3,486,292,100	26.413%	5.539%	1.4630%	1.4630%
SHORT TERM DEBT	643,567,393	4.876%	4.576%	0.2231%	0.2231%
PREFERRED STOCK	0	0.000%	0.000%	0.0000%	0.0000%
CUSTOMER DEPOSITS	406,209,278	3.077%	5.963%	0.1835%	0.1835%
COMMON EQUITY	6,331,842,680	47.971%	11.750%	5.6366%	9.1763%
DEFERRED INCOME TAX	2,283,698,536	17.302%	0.000%	0.0000%	0.0000%
INVESTMENT TAX CREDITS					
ZERO COST	0	0.000%	0.000%	0.0000%	0.0000%
WEIGHTED COST	47,778,535	0.362%	9.545%	0.0345%	0.0000%
TOTAL	\$13,199,388,522	100.00%		7.541%	11.05%

CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	
LONG TERM DEBT	\$3,486,292,100	35.51%	5.54%	1.97%	1.97%
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	6,331,842,680	64.49%	11.75%	7.58%	12.34%
TOTAL	\$9,818,134,780	100.00%		9.54%	14.30%

DEBT COMPONENTS:

LONG TERM DEBT	1.4630%
SHORT TERM DEBT	0.2231%
CUSTOMER DEPOSITS	0.1835%
TAX CREDITS -WEIGHTED	0.0071%
TOTAL DEBT	1.8767%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.6366%
TAX CREDITS -WEIGHTED	0.0274%
TOTAL EQUITY	5.6640%

TOTAL 7.5407%

PRE-TAX EQUITY 9.2210%

PRE-TAX TOTAL 11.0977%

Note:

(a) In 2005, FPL filed a base rate increase request using a 2006 test year in Docket 050045-EI which ended in a settlement agreement that was approved by the Commission in Order No. PSC-05-0902-EI. FPL calculated the clause rate of return using the actual 2006 capital structure and costs from the December Surveillance Report updated for the 11.75% common equity cost rate stipulated to in the docket Settlement Agreement. The above capital structure remained in place for the entire settlement period which ended Feb 28, 2010.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
For the Period March 2010 - Forward

CAPITAL STRUCTURE AND COST RATES PER 2009 RATE CASE (a)
Docket No 080677-EI Order No PSC-10-0153-FOF-EI

Equity @ 10.00%

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	5,298,960,654	31.565%	5.49%	1.73%	1.73%
SHORT TERM DEBT	156,113,805	0.930%	2.11%	0.02%	0.02%
PREFERRED STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	544,711,775	3.245%	5.98%	0.19%	0.19%
COMMON EQUITY	7,889,967,199	46.999%	10.00%	4.70%	7.65%
DEFERRED INCOME TAX	2,892,247,084	17.229%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	5,429,401	0.032%	8.19%	0.00%	
			0		
TOTAL	\$16,787,429,918	100.00%		6.65%	9.60%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (b)

	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$5,298,960,654	40.18%	5.49%	2.21%	2.21%
PREFERRED STOCK	0	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	7,889,967,199	59.82%	10.00%	5.98%	9.74%
TOTAL	\$13,188,927,853	100.00%		8.19%	11.94%

DEBT COMPONENTS:

LONG TERM DEBT	1.7329%
SHORT TERM DEBT	0.0196%
CUSTOMER DEPOSITS	0.1940%
TAX CREDITS - WEIGHTED	0.0007%

TOTAL DEBT 1.9473%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6999%
TAX CREDITS - WEIGHTED	0.0019%

TOTAL EQUITY 4.7019%

TOTAL 6.6492%

PRE-TAX EQUITY 7.6546%

PRE-TAX TOTAL 9.6019%

Note:

(a) Reflects approved capital structure and ROE reflected in Docket 080677-EI which ended in Order No. PSC-10-0153-FOF-EI.
The above capital structure started effective March 2010

(b) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)