

**Diamond Williams**

100003-GU

**From:** Christina Robinson [crobinso@aglresources.com]  
**Sent:** Wednesday, October 20, 2010 12:00 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Florida City Gas - September 2010 PGA Filing  
**Attachments:** image001.png; Florida City Gas - September 2010 PGA Filing.pdf



October 20, 2010

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of September 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

---

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,

DOCUMENT NUMBER-DATE  
08778 OCT 20 09  
FPSC-COMMISSION CLERK

10/20/2010

Hialeah FL 33025  
(305) 835-3601



955 E 25 Street  
Hialeah, FL 33013  
Tel # (305) 835-3601

October 20, 2010

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Commission Clerk and Administrative Services  
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2540 Shumard Oak Blvd.  
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**Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment for the month of September 2010.

Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst  
Florida City Gas  
955 E 25<sup>th</sup> St,  
Hialeah FL 33025  
(305) 835-3601

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FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 10		Through		DECEMBER 10				
	CURRENT MONTH: 09/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,384	9,384	100.00	-	100,020	100,020	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	974,255	2,273,046	1,298,791	57.14	15,284,727	23,543,409	8,258,682	35.08
5	DEMAND (Line 32 A-1 support detail)	593,523	492,649	(100,874)	(20.48)	6,333,355	5,635,155	(698,200)	(12.39)
6	OTHER (Line 40 A-1 support detail)	18,479	36,504	18,025	49.38	873,381	369,251	(504,130)	(136.53)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,586,257	2,811,583	1,225,326	43.58	22,491,463	29,647,835	7,156,372	24.14
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(426)	(1,856)	(1,430)	77.05	(2,822)	(15,924)	(13,102)	82.28
14	TOTAL THERM SALES	1,638,916	2,809,727	1,170,811	41.67	22,895,877	29,831,911	6,736,034	22.73
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,277,592	3,207,044	929,452	28.98	29,011,170	32,477,000	3,465,830	10.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,186,822	2,993,844	807,022	26.96	29,045,240	31,951,500	2,906,260	9.10
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,361,700	8,897,400	(1,464,300)	(16.46)	118,343,340	105,175,580	(13,167,760)	(12.52)
20	OTHER Commodity (Line 40 A-1 support detail)	202,330	35,200	(167,130)	(474.80)	2,819,840	363,500	(2,456,340)	(675.75)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,389,152	3,209,352	820,200	25.56	31,865,080	32,315,000	449,920	1.39
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(88)	(2,000)	(1,912)	95.60	(2,680)	(18,000)	(15,320)	85.11
27	TOTAL THERM SALES (24-26 Estimated only)	2,746,379	3,207,352	460,973	14.37	33,143,059	32,477,308	(665,751)	(2.05)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00293	0.00293	100.00	-	0.00308	0.00308	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44551	0.75924	0.31373	41.32	0.52624	0.73685	0.21061	28.58
32	DEMAND (5/19)	0.05728	0.05537	(0.00191)	(3.45)	0.05352	0.05358	0.00006	0.11
33	OTHER (6/20)	0.09133	1.03705	0.94572	91.19	0.30973	1.01582	0.70609	69.51
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66394	0.87606	0.21212	24.21	0.70583	0.91746	0.21163	23.07
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	4.84091	0.92800	(3.91291)	(421.65)	-	0.88467	0.88467	100.00
40	TOTAL THERM SALES (11/27)	0.57758	0.87661	0.29903	34.11	0.67862	0.91288	0.23426	25.66
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	0.57607	0.87510	0.29903	34.17	0.67711	0.91137	0.23426	25.70
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57897	0.87950	0.30053	34.17	0.68052	0.91596	0.23543	25.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.579	0.880	0.301	34.20	0.681	0.916	0.235	25.66

DOCUMENT NUMBER DATE

08778 OCT 20 09

FPC- COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 10		Through		DECEMBER 10			
		CURRENT MONTH: 09/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,888	12,888	100.00	-	161,327	161,327	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	974,255	855,700	(118,555)	(13.85)	15,396,539	12,593,357	(2,803,182)	(22.26)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	593,523	492,685	(100,838)	(20.47)	6,352,015	5,849,735	(502,280)	(8.59)
6	OTHER (Line 40 A-1 support detail)	18,479	36,504	18,025	49.38	689,930	362,426	(327,504)	(90.36)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,586,257	1,397,777	(188,480)	(13.48)	22,438,484	18,966,845	(3,471,639)	(18.30)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(426)	(1,197)	(771)	64.41	(2,814)	(12,085)	(9,271)	76.71
14	TOTAL THERM SALES	1,638,916	1,396,580	(242,336)	(17.35)	22,656,887	18,954,758	(3,702,129)	(19.53)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,277,592	2,302,243	24,651	1.07	28,600,198	27,308,960	(1,291,238)	(4.73)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,186,822	2,302,243	115,421	5.01	28,513,758	27,308,960	(1,204,798)	(4.41)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,361,700	8,897,400	(1,464,300)	(16.46)	118,639,920	106,454,160	(12,185,760)	(11.45)
20	OTHER Commodity (Line 40 A-1 support detail)	202,330	35,200	(167,130)	(474.80)	2,853,513	356,900	(2,496,613)	(699.53)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,389,152	2,337,443	(51,709)	(2.21)	31,367,271	27,665,860	(3,701,411)	(13.38)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(88)	(2,000)	(1,912)	-	(2,672)	(18,000)	(15,328)	85.16
27	TOTAL THERM SALES (24-26 Estimated only)	2,746,379	2,335,443	(410,936)	(17.60)	32,754,338	27,647,860	(5,106,478)	(18.47)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00591	0.00591	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44551	0.37168	(0.07383)	(19.86)	0.53997	0.46114	(0.07883)	(17.09)
32	DEMAND (5/19)	0.05728	0.05537	(0.00191)	(3.45)	0.05354	0.05495	0.00141	2.57
33	OTHER (6/20)	0.09133	1.03704	0.94571	91.19	0.24178	1.01548	0.77370	76.19
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66394	0.59799	(0.06595)	(11.03)	0.71535	0.68557	(0.02978)	(4.34)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	4.84091	0.59851	(4.24240)	(708.83)	-	0.67139	0.67139	100.00
40	TOTAL THERM SALES (11/27)	0.57758	0.59851	0.02093	3.50	0.68505	0.68601	0.00096	0.14
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.59700	#VALUE!	#VALUE!	0.68354	0.68450	0.00096	0.14
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57897	0.60000	0.02103	3.51	0.68698	0.68794	0.00096	0.14
45	PGA FACTOR ROUNDED TO NEAREST .001	0.579	0.600	0.021	3.50	0.687	0.688	0.001	0.15

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 09/10

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,636,440	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(358,760)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(88)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,277,592	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,277,680	1,019,748.67	0.44771
18 Bay Gas Storage	0	727.98	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(264,240.00)	(122,554.51)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	173,470	65,258.45	
22 Other Shippers (Line 85 Page 10)	0.00	11,499.56	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(88)	(425.54)	4.83568
24 TOTAL COMMODITY (Other)	2,186,822	974,254.61	0.44551
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,861,700	559,773.40	0.06317
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,361,700	593,523.40	0.05728
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	26,130	17,880.79	0.68430
34 Peak Shaving			
35 Storage withdrawal	176,200	597.78	
36 Storage Acitivity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	202,330	18,478.57	0.09133
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

	CURRENT MONTH: 09/10		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	992,734	892,204	(100,530)	-11.27%	16,158,108	12,955,783	(3,202,325)	-24.72%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	593,523	505,573	(87,950)	-17.40%	6,333,355	6,011,062	(322,293)	-5.36%
3 TOTAL	1,586,257	1,397,777	(188,480)	-13.48%	22,491,463	18,966,845	(3,524,618)	-18.58%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,638,916	1,396,580	(242,336)	-17.35%	22,895,877	18,954,758	(3,941,119)	-20.79%
5 TRUE-UP (COLLECTED) OR REFUNDED	5,650	5,650	-	0.00%	50,850	50,850	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,644,566	1,402,230	(242,336)	-17.28%	22,946,727	19,005,608	(3,941,119)	-20.74%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	58,309	4,453	(53,856)	-1209.43%	455,264	38,763	(416,501)	-1074.48%
8 INTEREST PROVISION-THIS PERIOD (21)	564	(103)	(667)	647.57%	3,714	(898)	(4,612)	513.59%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,538,844	(467,042)	(3,005,886)	643.60%	904,104	(455,357)	(1,359,461)	298.55%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,650)	(5,650)	-	0.00%	(50,850)	(50,850)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	1,279,835	-	(1,279,835)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,592,067	(468,342)	(3,060,409)	653.46%	2,592,067	(468,342)	(3,060,409)	653.46%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,538,844	(467,042)	(3,005,886)	643.60%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,591,503	(468,239)	(3,059,742)	653.46%				
14 TOTAL (12+13)	5,130,347	(935,281)	(6,065,628)	648.54%				
15 AVERAGE (50% OF 14)	2,565,174	(467,641)	(3,032,815)	648.53%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00280	0.00280	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00530	0.00530	-	0.00%				
19 AVERAGE (50% OF 18)	0.00265	0.00265	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00022	0.00022	-	0.00%				
21 INTEREST PROVISION (15x20)	564	(103)	(667)	647.57%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 09/10

JANUARY 10 Through

DECEMBER 10

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						559,773.39		21.69
2	Sequent Energy Management	System Supply	FTS	2,595,000		2,595,000	1,011,830.85			3,114.00	38.99
3											
4											
5											
6											
7											
8											
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19											
20											
<b>TOTAL</b>				<b>2,595,000</b>	<b>-</b>	<b>2,595,000</b>	<b>1,011,831</b>	<b>-</b>	<b>559,773</b>	<b>3,114</b>	<b>60.68</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/10 Through 12/31/10

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

CURRENT MONTH: 09/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	8,650	8,412	259,500	252,364	3.8992	4.0095
2							
3							
4							
5							
6							
7							
8							
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11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	8,650	8,412	259,500	252,364	3.9297	4.0408
				<b>WEIGHTED AVERAGE</b>		3.8992	4.0095

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 10 Through		DECEMBER 10					
CURRENT MONTH: 09/10		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,027,256	1,000,037	(27,219)	-2.65%	15,322,504	12,129,332	(3,193,172)	-20.84%	
2 GAS LIGHTS	1,386	1,900	514	37.09%	12,545	17,100	4,555	36.31%	
3 COMMERCIAL	1,642,950	1,988,262	345,312	21.02%	17,043,998	19,707,662	2,663,664	15.63%	
4 LARGE COMMERCIAL	72,789	38,545	(36,244)	-49.79%	759,950	321,828	(438,122)	-57.65%	
5 NATURAL GAS VEHICLES	1,998	300	(1,698)	-84.98%	4,062	2,700	(1,362)	-33.53%	
<b>6 TOTAL FIRM</b>	<b>2,746,379</b>	<b>3,027,044</b>	<b>280,665</b>	<b>10.22%</b>	<b>33,143,059</b>	<b>32,178,622</b>	<b>(964,437)</b>	<b>-2.91%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	2,206,758	1,671,069	(535,689)	-24.27%	20,905,078	16,310,340	(4,594,738)	-21.98%	
11 SMALL COMMERCIAL TRANSP. FIRM	1,842,671	2,061,490	218,819	11.88%	17,813,287	20,698,270	2,884,983	16.20%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	6,652	10,500	3,948	60.26%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	51,812	690,120	638,308	1231.97%	1,028,200	5,687,002	4,658,802	453.10%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>4,101,241</b>	<b>4,423,679</b>	<b>322,438</b>	<b>7.86%</b>	<b>39,753,117</b>	<b>42,708,112</b>	<b>2,954,995</b>	<b>7.43%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>6,847,620</b>	<b>7,450,723</b>	<b>603,103</b>	<b>8.81%</b>	<b>72,896,176</b>	<b>74,884,734</b>	<b>1,988,558</b>	<b>2.73%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	96,180	94,666	(1,514)	-1.57%	96,528	95,268	(1,260)	-1.31%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,722	4,862	140	2.96%	4,683	4,778	95	2.03%	
23 LARGE COMMERCIAL	12	3	(9)	-75.00%	9	3	(6)	-66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>100,914</b>	<b>99,729</b>	<b>(1,185)</b>	<b>-1.17%</b>	<b>101,220</b>	<b>100,247</b>	<b>(973)</b>	<b>-0.96%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	78	68	(9)	-11.54%	78	69	(9)	-11.54%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,645	1,618	(27)	-1.64%	1,621	1,618	(3)	-0.19%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	1	7	6	600.00%	1	7	6	600.00%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,725</b>	<b>1,698</b>	<b>(27)</b>	<b>-1.57%</b>	<b>1,701</b>	<b>1,698</b>	<b>(3)</b>	<b>-0.18%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,639</b>	<b>101,427</b>	<b>(1,212)</b>	<b>-1.18%</b>	<b>102,921</b>	<b>101,945</b>	<b>(976)</b>	<b>-0.95%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	11	11	-	0.00%	18	14	(4)	-22.22%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	348	409	61	17.53%	404	458	54	13.37%	
42 LARGE COMMERCIAL	6,066	12,182	6,116	100.82%	9,382	11,920	2,538	27.05%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,292	24,218	(4,074)	-14.40%	29,779	26,265	(3,514)	-11.80%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,120	1,274	154	13.75%	1,221	1,421	200	16.38%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	333	333	0.00%	-	389	389	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	51,812	98,589	46,777	90.28%	114,244	90,270	(23,974)	-20.98%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS ACTUAL FOR THE PERIOD OF:		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11	
		JANUARY 10		through						DECEMBER 10			
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0257	1.0228	1.0228	1.0209	1.0209	1.0209	1.0218	1.0209	1.0209	-	-	-
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0610	1.0580	1.0580	1.0560	1.0560	1.0560	1.0570	1.0560	1.0560			

**FLORIDA CITY GAS**  
Gas invoices for the month of 09/10

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,636,440	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,636,440</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.05754	260,846.06	( )
6	" Capacity release			---	0.00	
7	" System supply	Treasure Coast	240,300	0.05754	13,826.88	( )
8	" System supply	Brevard	1,423,800	0.05754	81,925.45	( )
9	" " "	Merritt Sq.	0	0.05754	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>		<b>356,598.39</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07525	203,175.00	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>2,700,000</b>		<b>203,175.00</b>	
16						
17						
18	FGT Storage Demand					
19						
20						( )
21	<b>Total fixed charges</b>		<b>8,897,400</b>		<b>559,773.39</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,595,000		1,011,830.85	( )
26	Bay Gas Storage - Injection		20,000		7,917.82	( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,615,000</b>		<b>1,019,748.67</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,579,522.06</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 09/10

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/10	2,636,440.0						
2	Reverse FTS-1 & FTS-2 Commod accr 08/10	(2,659,500.0)						
3	FTS-1 & FTS-2 Commodity 08/10	2,300,740.0						
4		2,277,680.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/10	8,897,400.0		559,773.39	559,773.39			
7	Reverse FTS-1 & FTS-2 Demand accr 08/10	(9,193,980.0)		(578,432.51)	(578,432.51)			
8	FTS-1 & FTS-2 Demand 08/10	9,158,280.0	578,432.52		578,432.52	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,861,700.0			559,773.40			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -	4,820	3,954.05		3,954.05	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	21,310	13,926.74		13,926.74	B4		
24	Reverse Sequent - 08/10	(2,639,440.0)		(1,193,483.33)	(1,193,483.33)			
25								
26	Sequent - 09/10	2,383,800.0	1,118,919.46		1,118,919.46	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 09/10							
31	Bay Gas Storage Activity 09/10			19,952.99	19,952.99			
	Bay Gas Storage Activity 09/10			(7,917.82)	(7,917.82)			
32	Bay Gas Storage Activity 08/10			74,028.26	74,028.26			
33	Bay Gas Storage Activity 09/10	199,230.0	85,760.05		85,760.05	B1 (9)		
34	Bay Gas Storage Activity 09/10			(85,760.05)	(85,760.05)			
35	Bay Gas Storage Activity - 08/10							
36	Bay Gas Storage Activity - 08/10							
37								
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84								
85	Net Activity	(56,610.00)			11,499.56			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,615,000.0		1,019,748.67	1,019,748.67			
88								
89	Total purchases & accruals -		2,303,810.0	1,800,992.82	(192,090.40)	1,508,902.42		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 09/10


FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - September 2010	173,470.0	65,258.45		65,258.45	B5		
3					-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>173,470.0</b>	<b>65,258.45</b>	<b>0.00</b>	<b>65,258.45</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - September 10	(284,240.0)	(122,554.51)		(122,554.51)	B1 (3)		
26	Annual Cashout ( aug 08 - jul 09)				-			
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(284,240.0)</b>	<b>(122,554.51)</b>	<b>0.00</b>	<b>(122,554.51)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch - Bay Gas - 09/10	189,460.0		189.46	189.46	B1 (4)		
33	Storage Injections Transp - Bay Gas - 09/10	192,330.0		538.52	538.52	B1 (5)		
34	Storage Withdrawals - Bay Gas - 09/10	182,540.0		182.54	182.54	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas - 09/10		178,200.0	415.24	415.24	B1 (7)		
36	<b>Total storage costs</b>	<b>2,064,330.0</b>		<b>35,075.76</b>	<b>0.00</b>	<b>35,075.76</b>		
37								
38			<b>2,389,240.0</b>	<b>1,778,772.52</b>	<b>(192,090.40)</b>	<b>1,586,682.12</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>1,586,682.12</b>				
42				<b>0.00</b>				
43	50% margin sharing						(For information only)	
44	Company Use - Apr 10		(67.7)	(425.54)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,389,152.30</b>	<b>1,586,256.58</b>				

B1

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Freda Porter  
 Phone: 404.584.3134  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 Wachovia, N.A.  
 ABA #: [REDACTED]  
 Acct #: [REDACTED]

  
**Netted Invoice**  
 Invoice #: FCG201008  
 Invoice Date: 9/15/2010  
 Due Date: 9/25/2010  
 Delivery Period: Aug-10

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7700	FGT Z1	154,163	Baseload	\$ 735,357.51
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									<b>154,163</b>		<b>\$ 735,357.51</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4970	FGT Z1	64,977	Swing	\$ 292,198.73
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2290	FGT Z2	13,984	Swing	\$ 59,138.41
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.9667	FGT Z3	5,236	Swing	\$ 26,005.64
									<b>84,197</b>		<b>\$ 377,342.77</b>
											<b>\$ 1,112,700.28</b>
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.6520	FGT Z1	8,368	Bay Gas	\$ 38,927.99
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0530	FGT Z2	11,555	Bay Gas	\$ 46,832.06
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									<b>19,923</b>		<b>\$ 85,760.05</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	18,946	Bay Gas	\$ 189.46
<b>STORAGE WD's</b>											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	18,254	Bay Gas	\$ 182.54
									<b>37,200</b>		<b>\$ 372.00</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	148,800	Baseload	\$ 4,047.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -
									<b>148,800</b>		<b>\$ 4,047.36</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	79,241	Swing	\$ 2,155.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	2,033	Swing	\$ 16.47
									<b>81,274</b>		<b>\$ 2,171.82</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	19,233	Bay Gas Inj	\$ 538.52
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									<b>19,233</b>		<b>\$ 538.52</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	14,268	Bay Gas Wd	\$ 388.09
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	3,352	Bay Gas Wd	\$ 27.15
									<b>17,620</b>		<b>\$ 415.24</b>
									<b>304,127</b>		<b>\$ 7,544.95</b>
											<b>\$ 1,206,005.29</b>
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 612,182.52
<b>MISCELLANEOUS</b>											
Cashout FGT - June2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.6380		(26,424)		\$ (122,554.51)
											<b>\$ 489,628.01</b>
											<b>\$ 1,695,633.30</b>

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,316.69

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000231669  
CITY GAS CO OF FLA  
NUI CORPORATION :ATTN:C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
2,316.69

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
09/30/10	30	10/01/10

ACCOUNT NUMBER
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS-----	THERMS USED
ZSM08935	36821 33938	2883	1.0380 1.00000	2992.6
TOTAL THERMS =				2992.6

AVERAGE DAILY THERM USAGE
SEP 10 99.8
SEP 09 99.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2514.16
PAYMENT	2514.16-
CUSTOMER CHARGE	150.00
DISTRIBUTION 2992.6 THMS @	0.15574 466.06
PGA 2992.6 THMS @	0.56828 1700.63
TOTAL GAS CHARGES	2316.69
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2316.69
TOTAL BALANCE DUE	2316.69

NEXT SCHEDULED READ DATE
10/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY



PLEASE REMIT PAYMENT TO:

PLUS FORMER INVOICE



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,484.73

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648097 000148473  
CITY GAS CO OF FLA  
NUI CORPORATION ATTN: C.ROBINSON  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 19401 NE 22ND AVE  
MIAMI FL 33180-2107

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*\*

AMOUNT NOW DUE
1,484.73

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
10/22/10

--SERVICE PERIOD--		
TO	NUMBER OF DAYS	STATEMENT DATE
09/30/10	30	10/01/10

ACCOUNT NUMBER
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	=	THERMS USED
ZTQ74899	97133 95357		1776	1.0380 1.00000		1843.5
TOTAL THERMS =						1843.5

AVERAGE DAILY THERM USAGE	
SEP 10	61.5
SEP 09	64.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1439.89
PAYMENT	1439.89-
CUSTOMER CHARGE	
DISTRIBUTION 1843.5 THMS @	0.15574 287.11
PGA 1843.5 THMS @	0.56828 1047.62
TOTAL GAS CHARGES	1484.73
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1484.73
TOTAL BALANCE DUE	1484.73

NEXT SCHEDULED READ DATE
10/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
51,905.07

THIS MONTH'S CHARGE  
DUE BEFORE  
10/20/10

PAYABLE UPON RECEIPT

B4

010120 15791056 005190507  
FLORIDA CITY GAS ATTN:C.ROBINSON  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
51,905.07

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
10/20/10

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
09/27/10 33 09/29/10

ACCOUNT NUMBER  
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZTE87908 147262 144483 2779 140380 10.00000 28846.0  
TOTAL THERMS = 28846.0

AVERAGE DAILY THERM USAGE  
SEP 10 874.1  
SEP 09 1062.0

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 13926.74  
PAYMENT 13926.74-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 28846.0 THMS @ 0.15574 4492.47  
PGA 28846.0 THMS @ 0.56828 16392.60  
TOTAL GAS CHARGES 21035.07  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 21035.07  
DEPOSIT CHARGE ADJ 30870.00

TOTAL BALANCE DUE 51905.07

NEXT SCHEDULED  
READ DATE  
10/26/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR BY CHECK A CONVENIENCE FEE WILL APPLY

**Florida City Gas - Marketer Cash Outs**  
September 2010

**B5**

	<b>dth</b>	<b>Therms</b>	<b>Amount</b>
FPU	620	6,200	\$2,461.90
FPL Energy	274	2,740	\$1,208.89
Infinite Energy	4,047	40,470	\$16,926.75
Interconn Resources	12,934	129,340	\$53,242.73
Mirabito	2	20	\$8.82
End Users Inc	-	-	\$0.00
MX Energy	-	-	\$0.00
Penninsula Energy	7	70	(\$62.82)
Pacific Summit		-	
Utility Resources Sol	81	810	(\$854.06)
Pro Energy Partners	105	1,050	\$463.26
PRI Energy Services	1	10	\$5.88
PRI Energy Services	(2)	(20)	(\$21.55)
PRI Energy Services	(722)	(7,220)	(\$8,121.77)
Florida Natural Gas	0	-	0
	<b>17,347</b>	<b>173,470</b>	<b>\$65,258.45</b>