AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

November 15, 2010

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

cosen Ly

James D. Beasley

APA | ECR 6 GCL J IDB/pp RAD _ Enclosures SSC _______ ADM ______ CC: All Parties of Record (w/o enc.) OFC _______

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting

(813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbi) (I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 1. | Polk | Transmontaigne | Manatee | MTC | Polk | 09/09/10 | F02 | * | 2 | 354.95 | \$94.50 |
| 2. | Polk | Transmontaigne | Manatee | мтс | Polk | 09/10/10 | F02 | • | ٠ | 352.38 | \$96.20 |
| З. | Polk | Transmontaigne | Manatee | MTC | Polk | 09/11/10 | F02 | * | * | 352.76 | \$96.20 |
| 4. | Polk | Transmontaigne | Manatee | мтс | Polk | 09/13/10 | F02 | • | • | 176.38 | \$96.77 |
| 5. | Polk | Transmontaigne | Manatee | мтс | Polk | 09/14/10 | F02 | ٠ | • | 823.93 | \$96.53 |
| 6. | Polk | Transmontaigne | Manatee | MTC | Polk | 09/15/10 | F02 | • | * | 712.40 | \$96.29 |
| 7. | Polk | Transmontaigne | Manatee | мтс | Polk | 09/16/10 | F02 | ٠ | • | 716.69 | \$94.71 |
| 8. | Polk | Transmontaigne | Manatee | мтс | Polk | 09/30/10 | F02 | ٠ | * | 723.29 | \$101.68 |

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COCUMENT NUMBER CAN 09367 NOV 15 2 FPSC-COMMISSION CLERK

* No analysis taken FPSC FORM 423-1 (2/87) Page 1 of 1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: September Year: 2010
Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting

(813) - 228 - 4891

Kulan

Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

4. Signature of Official Submitting Report:_

| Line No. (a) | Piant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (1) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Arnount \$ (i) | Discount \$ () | Net Amount \$ (k) | Net Price (\$/Bbl) (1) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/8bl) (r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|---------------------------------|----------------------|----------------------------|---------------------------------|---------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 1. | Polk | Transmontaigne | Polk | 09/09/10 | F02 | 354.95 | | | | | | | | | \$0.00 | \$0.00 | \$94.50 |
| 2. | Polk | Transmontaigne | Polk | 09/10/10 | F02 | 352.38 | | | | | | | | | \$0.00 | \$0.00 | \$9 6.20 |
| 3. | Polk | Transmontaigne | Polk | 09/11/10 | F02 | 352.76 | | | | | | | | | \$0.00 | \$0.00 | \$96.20 |
| 4. | Polk | Transmontaigne | Polk | 09/13/10 | F02 | 176.38 | | | | | | | | | \$0.00 | \$0.00 | \$96.77 |
| 5. | Polk | Transmontaigne | Polk | 09/14/10 | F02 | 823.93 | | | | | | | | | \$0.00 | \$0.00 | \$96.53 |
| 6. | Polk | Transmontaigne | Polk | 09/15/10 | F02 | 712.40 | | | | | | | | | \$0.00 | \$0.00 | \$96.29 |
| 7. | Polk | Transmontaigne | Polk | 09/16/10 | F02 | 716.69 | | | | | | | | | \$0.00 | \$0.00 | \$94.71 |
| 8. | Polk | Transmontaigne | Polk | 09/30/10 | F02 | 723.29 | | | | | | | | | \$0.00 | \$0.00 | \$101.68 |

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| FPSC F | 'orm 423-1(b) | MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES Ig Month: September Year: 2010 Ig Company. Tampa Electric Company (813) - 228 - 4891 4. Signature of Official Submitting Report Paul Edwards, Director Financial Reporting 5. Date Completed: November 15, 2010 Form Month Pant Column Reported Name Supplier Number (Bbs) No. Designator & Title Value | | | | | | Page 1 of 1 | | | |
|--------------------|--|--|-----------------|------------------|----------------|--------|--|-------------|---------------------|---|----------------------------|
| | Reporting Company: Tampa Electric Company (B13) - 228 - 489 1 4. Signature of Official Submitting Report: | | | | | | | | | | |
| | | | | 5. Date Complete | d: November 15 | , 2010 | | | | | |
| Line No. (a) | Month Reported (b) | Plant | Supplier (d) | Line | Volume | | | | New Value (j) | New Delivered Price (\$/Bbis) (k) | Reason for Revision (I) |

NONE

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

Mulanda 5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| | | | | | | | | | As Re | ceived Coal | Quality | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|---------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sutfur Content % (j) | BTU Content (BTU/!b) (k) | Content % (I) | Moisture Content % (m) |
| 1. | Coal Sales | 10,IL,165 | LTC | RB | 75,371.20 | | | \$54.84 | 3.03 | 12,329 | 8.98 | 7.72 |
| 2. | Ken American | 10,1L,165 | s | RB | 24,000.08 | | | \$88.45 | 2.39 | 11,847 | 8.39 | 11.01 |
| 3. | Knight Hawk | 10,IL,145 | LTC | RB | 47,060.52 | | | \$46.35 | 2.89 | 11,077 | 9.02 | 13.33 |
| 4. | Knight Hawk | 10,IL, 145 | LTC | RB | 5,121.66 | | | \$58.59 | 2.99 | 11,238 | 8.86 | 12.50 |
| 5. | Allied Resources | 9, KY, 233 | s | RB | 16,563.40 | | | \$50,21 | 2.65 | 11,726 | 9.90 | 9.90 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: _________ Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Coal Sales | 10,IL,165 | LTC | 75,371.20 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 2. | Ken American | 10,1L,165 | S | 24,000.08 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 3. | Knight Hawk | 10,IL,145 | LTC | 47,060.52 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 4. | Knight Hawk | 10,1L,145 | LTC | 5,121.66 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 5. | Allied Resources | 9, KY, 233 | S | 16,563.40 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination,

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891 ikulande

5. Signature of Official Submitting Form:_

Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| | | | | | | (2) | A -1-40 | Rail C | Charges | | Waterbon | | | | 7-1-) | Delivered |
|--------------------|----------------------|-------------------------|---------------------------|-------------------------------|-------------|--|---|---------------------------------|---|---|--|---|----------------|--|--|---|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water | Other Related Charges (\$/Ton) (o) | Total Transpor- tation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
| 1. | Coal Sales | 10,IL,165 | Saline Cnty., IL | RB | 75,371.20 | | \$0.00 | | \$0.00 | | | | | | | \$54.84 |
| 2. | Ken American | 10, IL, 165 | Saline Cnty., IL | RB | 24,000.08 | | \$0.00 | | \$0.00 | | | | | | | \$88.45 |
| 3. | Knight Hawk | 10,IL,145 | Jackson & Perry Cnty., IL | RB | 47,060.52 | | \$0.00 | | \$0.00 | | | | | | | \$46.35 |
| 4. | Knight Hawk | 10,IL,145 | Jackson & Perry Cnty., IL | RB | 5,121.66 | | \$0.00 | | \$0,00 | | | | | | | \$58.59 |
| 5. | Allied Resources | 9, KY, 233 | Webster Cnty., KY | RØ | 16,563.40 | | \$0.00 | | \$0.00 | | | | | | | \$50.21 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE. DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Genering Data Submitted on this Form, Paul Edwards, Director Financial Reporting

1. Reporting Month: September Year, 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

(813) - 228 - 4891

Paul Edwards, Director Financial Reporting

12ml

6. Date Completed: November 15, 2010

| Line No. (a) | Supplier Name (b) | Mine Locațion (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (9) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Content % (I) | Moisture Content % (m) |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|---------------------|---------------------------------|
| 1, | Transfer Facility - Big Bend | N/A | N/A | OB | 208,216.00 | | | \$72.64 | 2.93 | 11,932 | 9.08 | 9.37 |
| 2. | Transfer Facility - Polk | N/A | N/A | OB | 24,670.00 | | | \$99.37 | 4.10 | 14,422 | 0.30 | 5.84 |
| Э. | Alliance Coal | 9,KY,107 | LTC | UR | 153,193.60 | | | \$72.93 | 3.13 | 12,443 | 8.00 | 7.88 |
| | | | | | | | | | | | | |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: <u>Kukulauk</u> Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (!) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility - Big Bend | N/A | N/A | 208,216.00 | N/A | \$0.00 | | \$0.00 | ******* | \$0.00 | ******** |
| 2. | Transfer Facility - Polk | N/A | N/A | 24,670.00 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |
| 3. | Alliance Coal | 9,KY,107 | LTC | 153,193.60 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

nowland 5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| | | | | | | | Add'l | ****** | | | | ************ | | | Total | |
|------|------------------------------|----------|-------------------|--------|------------|-----------|-----------|----------|----------|----------|----------|--------------|----------|----------|-----------|-----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | FO8 Plant |
| Line | • • • • | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (b) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (a) | (p) | (q) |
| | Transfor Easility Dia Dead | | | | | | | | | | | | | | | |
| 1. | Transfer Facility - Big Bend | N/A | Davant, La. | OB | 208,216.00 | | \$0.00 | | \$0.00 | | | | | | | \$72.64 |
| 2 | Transfer Facility - Polk | N/A | Davant, La, | OB | 24,670,00 | | \$0.00 | | \$0.00 | | | | | | | \$99.37 |
| • | riane er rabing rant | 1.023 | burunt, Ea. | 00 | 24,070.00 | | 40.00 | | 30.00 | | | | | | | \$99.57 |
| 3. | Alliance Coal | 9,KY,107 | Hopkins Cnty., IL | UR | 153,193,60 | | \$0.00 | | \$0.00 | | | | | | | \$72.93 |
| | | | , <u>_</u> ,.,.,. | | | | + | | ÷= | | | | | | | -, E.OO |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Einancial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

to Develop a constance and

6. Date Completed: November 15, 2010

| | | | | | | | | | As Received | a Coai Qua | ality |
|---|---|-----------------------|--|--|---|--|--|---|--|---|--|
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| | | | | | | | | | | | (m) |
| | | | | | | | | | | | |
| Valeto | N/A | 5 | КB | 40,834,18 | | | 291.79 | 4.01 | 14,239 | 0.26 | 7.49 |
| TCP Poteska | NI/A | - | 00 | 3 400 44 | | | A45 30 | F 47 | | | c 74 |
| I'Gr FELDORE | IWA | 3 | RĐ | 5,108,14 | | | \$40.72 | 5,17 | 14,610 | 0.33 | 5.74 |
| | Supplier Name (b) Valero TCP Petcoke | (b) (c) Valero N/A | Supplier Name Location Type (b) (c) (d) Valero N/A S | Supplier Name Location Type Mode (b) (c) (d) (e) Valero N/A S RB | Supplier Name Location Type Mode Tons (b) (c) (d) (e) (f) Valero N/A S RB 40,834.18 | Supplier Name Location Type Mode Tons (\$/Ton) (b) (c) (d) (e) (f) (g) Valero N/A S RB 40,834.18 | Mine Purchase Transport Purchase Transport Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) Valero N/A S RB 40,834,18 | Mine Purchase Transport Price Transport Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) (i) Valero N/A S RB 40,834,18 \$91.79 | Mine Purchase Transport Transport Price Transport Sulfur Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (b) (c) (d) (e) (f) (g) (h) (i) (j) Valero N/A S RB 40,834.18 \$91.79 4.01 | Mine Purchase Transport Price Total Delivered Turnsfer Sulfur BTU Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) (b) (c) (d) (e) (f) (g) (h) (i) (i) Valero N/A S RB 40,834.18 \$91.79 4.01 14,239 | MinePurchaseTransportPriceTransportPriceTransportPriceChargesFacilityContent <th< td=""></th<> |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891 Marta

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2010

Paul Edwards, Director Financial Reporting

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (1) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (!) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Valero | N/A | S | 40,834.18 | N/A | \$0.00 | | \$4.04 | •••• | \$0.00 | |
| 2. | TCP Petcoke | N/A | S | 3,108.14 | N/A | \$0.00 | | \$0.00 | | \$0.00 | |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting.

5. Signature of Official Submitting Form:

(813) 228 - 4891

n Kulanda

Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| Line No. | | Mine | Shipping | Trans- port | - | Effective Purchase Price | Shorthaul & Loading Charges | Rail Rate | Charges Other Rail Charges | River Barge Rate | Trans- loading Rate | Ocean Barge Rate | Other Water Charges | Other Related Charges | | Delivered Price Transfer Facility |
|-------------|----------------------|-----------------|----------------|----------------|-------------|---|-----------------------------------|-----------------|-------------------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|-----------------|--|
| (a) | Supplier Name (b) | Location (c) | Point · (d) | Mode (e) | Tons (f) | · (\$/Ton) (g) | (\$/Ton) (h) | (\$/Ton) (i) | (\$/Ton) (j) | (\$/Ton) (k) | (\$/Ton) (I) | (\$/Ton) (m) | (\$/Ton) (n) | (\$/Ton) (o) | (\$/Ton) (q) | (\$/Ton) (q) |
| 1. | Valero | N/A | N/A | RB | 40,834.18 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | \$0.00 | | \$0.00 | | | | + | | ****** | \$91.79 |
| 2. | TCP Petcoke | N/A | N/A | RB | 3,108.14 | | \$0.00 | | \$0.00 | | | | | | | \$45.72 |

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Line

No.

(a)

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

Transfer facility

3. Plant Name: Polk Station (1)

(813) 228 - 4891 5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2010

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

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0.00

0.00

| | | | | | | | | , | Is Received | t Coal Qua | ality |
|---------------|----------|----------|-----------|------|-----------|-----------|-----------|-----------|-------------|------------|----------|
| | | | | | Effective | Total | | ********* | | | |
| | | | | | Purchase | Transport | FOB Plant | Sulfur | BTU | Ash | Moisture |
| | Mine | Purchase | Transport | | Price | Charges | Price | Content | Content | Content | Content |
| Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (b) | (c) | (ď) | (e) | (f) | (g) | (h) | (i) | 0) | (k) | (I) | (m) |

50,714.19

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N/A

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

N/A

FPSC FORM 423-2 (2/87)

Paul Edwards, Director Financial Reporting

\$3.92

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Recording (813) 228 - 4891

5. Signature of Official Submitting Form: Paul Edwards, Director Financial Reporting

6. Date Completed: November 15, 2010

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 50,714,19 | N/A | \$0.00 | | \$0,00 | | \$0.00 | *************************************** |

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FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2010

2, Reporting Company: Tampa Electric Company

3. Plant Name; Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

W Kuller

Paul Edwards, Director Financial Reporting

6. Date Completed; November 15, 2010

| | | | | | | | | Rail Charges | | Waterborne Charges | | | | | | |
|--------------------|----------------------|-------------------------|--------------------------|---------------------|-------------|--------------------------|---------------------------------|-------------------------|----------------------------|-------------------------|-------------------------|-------------------------|----------------------------|----------------------------|------------------------------|--------------------------|
| | | | | Trans- | | Effective Purchase | Add'i Shorthaul & Loading | Rail | Other Rail | River Barge | Trans- loading | Ocean Barge | Other | Other Related | Total Transpor- tation | FOB Plant |
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | port Mode (e) | Tons (f) | Price (\$/Ton) (g) | Charges (\$/Ton) (h) | Rate (\$/Ton) (i) | Charges (\$/Ton) (j) | Rate (\$/Ton) (k) | Rate (\$/Ton) (I) | Rate (\$/Ton) (m) | Charges (\$/Ton) (n) | Charges (\$/Ton) (o) | Charges (\$/Ton) (p) | Price (\$/Ton) (q) |
| 1. | Transfer facility | N/A | N/A | TR | 50,714.19 | | \$0.00 | | \$0.00 | | | | ****** | | | \$3.92 |

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FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: September Year: 2010

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person-Concerning Data Submitted on this Form. Paul Edwards Director Emancial Reporting (813) 228 - 4891

5. Date Completed: November 15, 2010

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Origina) Line Number (f) | Oki Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (]) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (I) | Reason for Revision (m) |
|--------------------|--------------------------|----------------------------------|--|------------------|-----------------------------------|------------------------------|--------------------|--|---------------------|---------------------|--|-------------------------------|
| 1, | January 2010 | Transfer Facility | Big Bend | Coal Sales | 1. | 66,286.67 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.08 | \$0.95 | \$51.87 | Quality Adjustment |
| 2. | January 2010 | Transfer Facility | Big Bend | Knight Hawk | 2. | 50,741.85 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.37 | \$44.53 | Quality Adjustment |
| 3. | January 2010 | Transfer Facility | Big Bend | Knight Hawk | 3, | 8,513.21 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.55 | \$58,38 | Quality Adjustment |
| 4. | January 2010 | Transfer Facility | Big Bend | Allied Resources | 4, | 27,432.70 | 423-2(8) | Col. (k), Quality Adjustments (\$/Ton) | \$0.D0 | \$0.70 | \$50.68 | Quality Adjustment |
| 5. | January 2010 | Big Bend | Big Bend | Alliance Coal | 3. | 140,811.40 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.79 | \$73.31 | Quality Adjustment |
| 6. | January 2010 | Big Bend | Big Bend | Aliance Coal | 3. | 140,811.40 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0.03 | \$73.34 | Price Adjustment |
| 7. | January 2010 | Transfer | Polk | Valero | 1. | 28,251.63 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.49) | \$57.62 | Quality Adjustment |
| 8. | February 2010 | Facility Transfer Facility | Big Bend | Coal Sales | 1. | 62,041.39 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.69 | \$51.70 | Quality Adjustment |
| 9. | February 2010 | Facility Transfer Facility | Big Bend | Knight Hawk | 4. | 59,926.81 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.45 | \$44.61 | Quality Adjustment |
| 10. | February 2010 | Transfer Facility | Big Bend | Knight Hewk | 5. | 24,632.35 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.61 | \$58.39 | Quality Adjustment |
| 11. | February 2010 | Facility Facility | Big Bend | Afied Resources | 6, | 28,989.80 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.03) | \$49.90 | Quality Adjustment |
| 12. | February 2010 | Big Bend | Big Bend | Aliance Coal | З. | 176,689.50 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.11 | \$72.63 | Quality Adjustment |
| 13. | March 2010 | Transfer Facility | Big Bend | Coal Sales | 1. | 102,782.55 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.90 | \$52.14 | Quality Adjustment |
| 14. | March 2010 | Transfer Facility | Big Bend | Knight Hawk | З, | 68,869.08 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.47 | \$44.63 | Quality Adjustment |
| 15. | March 2010 | Transfer Facility | Blg Bend | Knight Hawk | 4. | 45,851.57 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.58 | \$58.61 | Quality Adjustment |
| 16. | March 2010 | Transfer Fecility | Big Bend | Allied Resources | 5. | 11,345.70 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$1.99 | \$52.15 | Quality Adjustment |
| 17. | March 2010 | 8ig Bend | Big Bend | Allance Coal | 4. | 176,809.40 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.10 | \$72.62 | Quality Adjustment |
| 18. | April 2010 | Transfer Facility | Big Bend | Coal Sales | t. | 70,000.45 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$5.35 | \$58.10 | Quality Adjustment |
| 19. | April 2010 | Transfer | Big Bend | Knight Hawk | 3. | 47,233.51 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.46 | \$44.93 | Quality Adjustment |
| 20. | April 2010 | Facility Transfer | Big Bend | Knight Hawk | 4. | 34,517.07 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.46 | \$46.32 | Quality Adjustment |
| 21. | April 2010 | Facility Transfer | Big Bend | Knight Hawk | 5. | 8,300.86 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.25 | \$58.33 | Quality Adjustment |
| 22. | April 2010 | Facility Transfer Facility | Big Bend | Knight Hawk | 6. | 2,114.68 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.25 | \$58.45 | Quality Adjustment |

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FPSC Form 423-2(c)

Page 1 of 4

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2010

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

ulan Ul Paul Edwards, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report 5. Date Completed: November 15, 2010

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume Tons | Form No. | Column Designator & Title | Old | New | Delivered Price Transfer Facility | Reason for |
|-------------|-------------------|-----------------------|---------------------------------|------------------|----------------------------|-----------------------|-------------|--|--------------|----------------|---|------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | Value (j) | Value (k) | (\$/Ton) (!) | Revision (m) |
| 23. | April 2010 | Transfer Facility | Big Bend | Allied Resources | 7, | 8,394.00 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.04 | \$0.00 | \$50.06 | Price Adjustment |
| 24. | April 2010 | Transfer Facility | Big Bend | Alled Resources | 7. | 8,394.00 | 423-2(a) | Col. (k). Quality Adjustments (\$/Ton) | \$0.00 | \$1.86 | \$51.92 | Quality Adjustment |
| 25. | April 2010 | Big Bend | Big Bend | Aliance Coal | Э, | 163,887.90 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.01 | \$72.76 | Quality Adjustment |
| 26. | April 2010 | Blg Bend | Big Bend | Alliance Coat | З. | 163,867.90 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0,06 | \$72.82 | Price Adjustment |
| 27. | May 2010 | Transfer Facility | Big Bend | Coal Sales | 1. | 68,401.39 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.58 | \$53.68 | Quality Adjustment |
| 28. | May 2010 | Transfer Facility | Big Bend | Knight Hawk | 3. | 26,031.39 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.39 | \$46.63 | Quality Adjustment |
| 29, | May 2010 | Transfer Facility | Big Bend | Knight Hawk | 4. | 5,240.71 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.58 | \$59.04 | Quality Adjustment |
| 30. | May 2010 | Transfer Facility | Big Bend | Knight Hawk | 3. | 28,296.14 | 423-2 | Col. (a), Line No. | 3. | б. | \$44.47 | Line Number Adjustment |
| 31. | May 2010 | Transfer Facility | Big Bend | Knight Hawk | 6. | 28,296.14 | 423-2(e) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.39 | \$44.86 | Quality Adjustment |
| 32. | May 2010 | Transfer Facility | Big Bend | Affed Resources | 5. | 9,933.80 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.24 | \$50,65 | Quality Adjustment |
| 33. | May 2010 | Big Bend | Big Bend | Allance Coal | 4. | 188,970.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$ 0,12 | \$72.87 | Quality Adjustment |
| 34. | June 2010 | Transfer Facility | Big Bend | Coal Sales | 1. | 68,823.94 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.38 | \$53.83 | Quality Adjustment |
| 35. | June 2010 | Transfer Facility | Big Bend | Knight Hawk | 3. | 16,741.43 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.48 | \$47.11 | Quality Adjustment |
| 36. | June 2010 | Transfer Facility | Big Bend | Knight Hawk | 4. | 5,265.87 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.68 | \$59.53 | Quality Adjustment |
| 37. | June 2010 | Transfer | Big Bend | Knight Hawk | 5. | 36,964.88 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.48 | \$44.95 | |
| 38. | June 2010 | Facility Transfer | Big Bend | Affed Resources | 6. | 10,107.50 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.23 | \$51.00 | Quality Adjustment |
| 39. | June 2010 | Facility Big | Big Bend | Alliance Coal | 4. | 106,289.80 | 423-2(#) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.03 | | Quality Adjustment |
| 40. | January 2008 | Bend Transfer | Big Bend | Aliance Coal | 1. | 27,959.20 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | | | \$72.78 | Quality Adjustment |
| 41. | June 2008 | Facility Transfer | Big Bend | Oxbow | 5. | | | · · · · · | \$0.00 | (\$0.60) | \$48 65 | Quality Adjustment |
| 12. | January 2008 | Facility Transfer | | | | 23,440.03 | 423-2(a) | Col. (I), Price Adjustments (\$/Ton) | \$4.76 | \$4.85 | \$80.30 | Price Adjustment |
| | | Facility | Big Bend | Phoenix | 11. | 12,639.70 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.68 | \$47.27 | Quality Adjustment |
| | June 2008 | Transfer Facility | Big Bend | Coal Sales | 14. | 39,168.00 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$2.47 | \$0.00 | \$44.76 | Quality Adjustment |
| | February 2008 | Transfer Facility | Big Bend | Oxbow | 5. ' | 23,916.35 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$1.34) | \$78.71 | Quality Adjustment |
| | February 2008 | Transfer Facility | Big Bend | Oxbow | 5. | 23,916.35 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0.09 | \$78.80 | Price Adjustment |
| | June 2008 | Transfer Facility | Big Bend | Coal Sales | 17. | 49,989.20 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$1.25 | \$0.00 | \$51.32 | Quality Adjustment |
| 17. | February 2008 | Transfer Facility | Big Bend | Dodge Hill | 7. | 29,258.80 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$1.80) | \$56,48 | Quality Adjustment |
| 8. | June 2008 | Transfer Facility | Big Bend | Dodge Hill | t8. | 29,258.80 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0,43 | \$0.53 | \$56.58 | Price Adjustment |
| 9. | June 2008 | Transfer Facility | Big Bend | Knight Hawk | 19. | 9,850.43 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.21 | \$0.00 | \$44.35 | Quality Adjustment |
| 0. | June 2008 | Transfer Facility | Big Bend | Dodge Hill | 23. | 9,055.20 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.43 | \$0.48 | \$54.14 | Price Adjustment |
| 1. | February 2008 | Transfer | Big Bend | Phoenix | 12. | 6,737.50 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.34) | \$46.59 | |
| 2 | February 2008 | Facility Transfer | Big Bend | SMCC | 10. | 15,067.10 | 423-2 | Col. (f), Tons | 15,067.10 | 11,553.90 | | Quality Adjustment |
| | | Facility | | | | | | , <i>p</i> | 13,007.10 | 11,000,90 | \$45.93 | Tonnage Adjustment |

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2010

FPSC Form 423-2(c)

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2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Conserving Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891 and man 4. Signature of Official Submitting Report Paul Edwards, Director Financial Reporting

5. Date Completed: November 15, 2010

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (1) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value {j) | New Value (k) | Delwered Price Transfer Facility (\$/Ton) (1) | Reason for Revision (m) |
|--------------------|--------------------------|----------------------------------|--|-----------------|-----------------------------------|------------------------------|--------------------|--|---------------------|---------------------|---|-------------------------------|
| 53. | March 2008 | Transfer | Big Bend | Alliance | 1. | 33,912.30 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.65) | \$48.58 | Quality Adjustment |
| 54. | March 2008 | Facility Transfer Facility | Big Bend | Dodge Hill | 6. | 4,861.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$2.65 | \$58.80 | Quality Adjustment |
| 55, | March 2008 | Facility Big Bend | Big Bend | Dodge Hill | 6. | 4,861.60 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0.21 | \$59.01 | Price Adjustment |
| 56. | March 2008 | Transfer | Big Bend | Knight Hawk | 7. | 16,384.24 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0,00 | (\$0.25) | \$41.28 | Quality Adjustment |
| 57. | June 2008 | Facility Transfer | Big Bend | Охрож | 29. | 24,320.73 | 423-2(a) | Col. (k), Price Adjustments (\$/Ton) | \$4.22 | \$4.31 | \$77.87 | Price Adjustment |
| 58, | March 2008 | Facility Transfer | Big Bend | Dodge Hill | 11. | 5,522.78 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.02 | (\$0.11) | \$53.66 | Quality Adjustment |
| 5 9. | March 2008 | Facility Transfer | Big Bend | SMCC | 13. | 18,179.60 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.48 | \$46.41 | Quality Adjustment |
| 60. | April 2008 | Facility Transfer | Big Bend | Alliance | 1. | 54,780.21 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.64) | \$49.23 | Quality Adjustment |
| 61. | September 2008 | | Big Bend | Охфож | 6. | 35,907.55 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$3.24 | \$3.33 | \$78.05 | Price Adjustment |
| 62. | September 2008 | | Big Bend | Dodge Hill | 3. | 31,819.60 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | (\$0.68) | (\$0.19) | \$55.67 | Price Adjustment |
| 63. | May 2008 | Facility Transfer | Big Bend | Охфоч | 6. | 23,782.01 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0.09 | \$78.37 | Price Adjustment |
| 64. | May 2008 | Facility Transfer | Big Bend | Alliance | 1. | 37,836.13 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.36) | \$49.62 | Quality Adjustment |
| 65. | June 2008 | Facility Transfer | Big Bend | Dodge Hill | 14. | 801.60 | 423-2(a) | Col. (I), Price Adjustments (\$/Ton) | \$0.00 | \$0.49 | \$58.01 | Price Adjustment |
| 66. | June 2008 | Facility Transfer | Big Bend | Alliance | 1. | 46,961.77 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.41) | \$49.64 | Quality Adjustment |
| 67. | June 2008 | Facility Transfer | Big Bend | SMCC | 11. | 16,753.50 | 423-2(a) | Col. (k), Quaity Adjustments (\$/Ton) | \$0.00 | (\$0.12) | \$49.43 | Quality Adjustment |
| 68. | July 2008 | Facility Transfer | Big Bend | Alliance | 1. | 39,212.79 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.56) | \$52.00 | Quality Adjustment |
| 69. | December 2008 | Facility Transfer | Big Bend | Dodge Hill | 2. | 31,568.40 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.04 | \$0.40 | \$61.09 | Price Adjustment |
| 70. | August 2008 | Facility Transfer | Big Bend | Alliance | 1. | 38,261.49 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.60) | \$52.05 | Quality Adjustment |
| 71. | August 2008 | Facility Transfer | Big Bend | SMCC | 19. | 16,709.80 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$0.00 | \$0.07 | \$59.90 | Price Adjustment |
| 72. | December 2008 | Facility Transfer | Big Bend | Emerald | 25. | 19,509.30 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.30 | \$0.79 | \$114.79 | Quality Adjustment |
| 73. | December 2008 | Facility Transfer | Big Bend | Охвож | 36, | 23,571,35 | 423-2(a) | Col. (i), Price Adjustments (\$/Ton) | \$6.92 | \$6.86 | \$85.59 | Price Adjustment |
| 74. | December 2008 | Facility Transfer | Big Bend | Emerald | 47. | 31,923.50 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0,30 | \$0.00 | \$114.00 | Quality Adjustment |
| 75. | October 2008 | Facility Transfer Facility | Big Bend | Affance | 1. | 17,233.30 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.66) | \$52.57 | Quality Adjustment |

FPSC Form 423-2(c)

Page 3 of 4

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 2010

FPSC Form 423-2(c)

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> 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Paul Edwards Director Financial Reporting (813) 228 - 4891

Paul Edwards, Director Financial Reporting 4

4. Signature of Official Submitting Report: 5. Date Completed: November 15, 2010

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Suppler (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Co lumn Designator & Title (i) | Old Value ([] | New Value (k) | Delivered Price Transfer Facility (\$/Ton) {1) | Reason for Revision (m) |
|--------------------|--------------------------|------------------------------|--|-------------------|-----------------------------------|------------------------------|--------------------|---|---------------------|---------------------|--|-------------------------------|
| 76. | October 2008 | Transfer Facility | Big Bend | Affance Coal(2) | 2. | 8,924.70 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | (\$0.66) | \$69.16 | Quality Adjustment |
| 77. | March 2009 | Transfer Facility | Big Bend | Alfance Coal | 16. | 27,665.96 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | (\$1.03) | (\$1.01) | \$52.94 | Quality Adjustment |
| 78. | March 2009 | Transfer Facility | Big Bend | Alliance Coal (2) | 17. | 8,894.78 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | (\$0.17) | (\$0.15) | \$68.91 | Quality Adjustment |
| 79. | November 2008 | Transfer Facility | Blg Bend | Oxbow | 9. | 35,645.16 | 423-2 | Col. (1), Tons | 35,645,16 | 35,525.20 | \$83.91 | Tonnage Adjustment |
| 80. | March 2009 | Transfer Facility | Big Bend | Dodge Hill | 33. | 27,508.50 | 423-2(a) | Col. (k), Price Adjustments (\$/Ton) | (\$0.85) | (\$0,83) | \$57.36 | Price Adjustment |
| 81. | December 2008 | Transfer Facility | Big Bend | Alfance | 1. | 38,459.59 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.08 | \$52.88 | Quality Adjustment |
| 82. | December 2008 | Transfer Facility | Big Bend | Aliance | 16. | 21,901.90 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0.08 | \$53.31 | Quality Adjustment |
| 83. | December 2008 | Transfer Facility | Big Bend | Охрож | 8. | 35,295.15 | 423-2 | Col (f), Tons | 35,295.15 | 34,798.55 | \$80.43 | Tonnage Adjustment |
| 84. | December 2008 | Transfer Facility | Big Bend | SMCC | 13. | 15,267.40 | 423-2(a) | Col. (k), Quality Adjustments (\$/Ton) | \$0.00 | \$0,11 | \$52.78 | Quality Adjustment |

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2. Reporting Company: Tampa Electric Company

FPSC Form 423-2(c)

Page 4 of 4