RECEIVED-FPSC

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

January 7, 2011

### HAND DELIVERED

11 JAN -7 PM 2: 15

COMMISSION CLERK

Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and five copies of Tampa Electric Company's answers to the Florida Public Service Commission Staff's Data Request No. 2, propounded and served by U. S. Mail on December 17, 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

An asia Ly

James D. Beasley

JDB/pj	0	
Enclos	ure	
COM		
<b>APA</b> <u>cc</u> :	Erik Sayler	(w/enc/)
ECR	Pete Lester	(w/enc.)
GCL	All Parties of Record	(w/enc.)
RAD		
SSC		
ADM		
OPC		
CLK		

DOCUMENT NUMPER (CATE

00|8| JAN -7 =

FPSC-COMMISSION CL.T

## TAMPA ELECTRIC COMPANY DOCKET NO. 100001-EI STAFF'S SECOND DATA REQUEST REQUEST NO. 1 PAGE 1 OF 1 SERVED: JANUARY 7, 2011

1. Please fill in the tables below for the Company's hedging results (realized gains / losses)\* in dollars for the years 2003 through 2010 for Natural Gas, No. 6 Oil, and No. 2 Oil.

	Natural Gas, No. 6 Oil, and No. 2 Oil Realized Gains / Losses on hedges		
Year	Financial Hedges	Physical Hedges	Total Hedged
2003			
2004			
2005			
2006	_		
2007			
2008			
2009			
2010			

\*Realized gains (and losses) can also be stated as Realized savings (and costs).

	Natural Gas, No. 6 Oil, and No. 2 Oil Realized Gains / (Losses) on hedges		
Year	Financial Hedges <sup>1</sup>	Physical Hedges <sup>2</sup>	Total Hedged
2003	(2,758,028)	_	\$ (2,758,028)
2004	8,413,170	-	\$ 8,413,170
2005	53,231,770	_	\$ 53,231,770
2006	(54,482,120)	-	\$ (54,482,120)
2007	(59,691,520)	_	\$ (59,691,520)
2008	18,147,375	-	\$ 18,147,375
2009	(193,185,985)	-	\$ (193,185,985)
2010	(66,633,430)	_	\$ (66,633,430)

**A.** Tampa Electric's hedging results for 2003 through 2010 are provided below.

#### Note:

- 1. Financial hedge gains and (losses) are for natural gas only. Tampa Electric does not engage in financial hedging for oil.
- 2. Tampa Electric does not engage in physical hedging.

= 7- MAL 1810 FPSC-COMMISSION CLERK

## TAMPA ELECTRIC COMPANY DOCKET NO. 100001-EI STAFF'S SECOND DATA REQUEST REQUEST NO. 2 PAGE 1 OF 1 SERVED: JANUARY 7, 2011

2. Please fill in the tables below for the Company's hedging results (realized gains / losses)\* in dollars for the years 2003 through 2010 for Natural Gas.

	Real	Natural Gas lized Gains / Losses on hea	dges
Year	Financial Hedges Physical Hedges		Total Hedged
2003			
2004			
2005			
2006			
2007			
2008			
2009			
2010			

\*Realized gains (and losses) can also be stated as Realized savings (and costs).

A. Tampa Electric's hedging results for 2003 through 2010 are provided below.

		Natural Gas	
	Reali	zed Gains / (Losses) on h	edges
Year	Financial Hedges	Physical Hedges <sup>1</sup>	Total Hedged
2003	(2,758,028)	-	\$ (2,758,028)
2004	8,413,170	_	\$ 8,413,170
2005	53,231,770	-	\$ 53,231,770
2006	(54,482,120)		\$ (54,482,120)
2007	(59,691,520)	-	\$ (59,691,520)
2008	18,147,375	-	\$ 18,147,375
2009	(193,185,985)	-	\$ (193,185,985)
2010	(66,633,430)	-	\$ (66,633,430)

## NOTE:

1. Tampa Electric does not engage in physical hedging for natural gas.