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January 19, 2011

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2010 (including year to date schedules).

COM _____
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Sincerely,

 John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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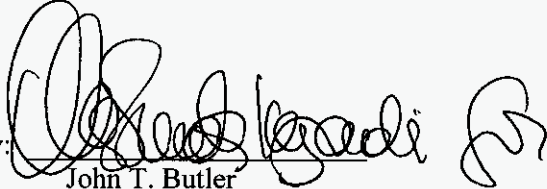
CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of January, 2011, to the following:

<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
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<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmewhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendencia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG ykaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
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<p>Karen S. White, Civ USAF Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies Karen.White@tyndall.af.mil Allan.Jungels@tyndall.af.mil</p>	<p>Patrick K. Wiggins, Esq. Attorneys for AFFIRM P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com</p>

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **DECEMBER** **2010**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	321,239,376	250,229,002	71,010,374	28.4	7,840,034	7,466,000	374,034	5.0	4.0974	3.3516	0.7458	22.3
1a Incremental Hedging Implementation Costs	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b Flagami Refund - Order No. PSC-10-0381-FOF-EI	(13,888,149)	(13,883,810)	(4,339)	0.0	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,907,862	2,037,156	(129,294)	(6.3)	2,047,203	2,185,555	(138,352)	(6.3)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,291,348)	(3,880,453)	1,589,105	(41.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	306,967,741	234,501,895	72,465,846	30.9	7,840,034	7,466,000	374,034	5.0	3.9154	3.1409	0.7745	24.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,841,388	13,126,111	6,715,277	51.2	618,722	441,075	177,647	40.3	3.2068	2.9759	0.2309	7.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	77,960	384,000	(306,040)	(79.7)	760	13,000	(12,240)	(94.2)	10.2579	2.9538	7.3041	247.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	433,967	760,500	(326,533)	(42.9)	5,818	25,500	(19,682)	(0.8)	7.4590	2.9824	4.4766	1.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,072,275	11,605,000	2,467,275	21.3	351,320	320,246	31,074	9.7	4.0055	3.6238	0.3817	10.5
12 TOTAL COST OF PURCHASED POWER	34,425,590	25,875,611	8,549,979	33.0	976,620	799,821	176,799	22.1	3.5250	3.2352	0.2898	9.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	341,393,331	260,377,506	81,015,825	31.1	8,816,654	8,265,821	550,833	6.7	3.8721	3.1501	0.7220	22.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,681,747)	(3,079,400)	397,653	(12.9)	(91,532)	(100,000)	8,468	(8.5)	2.9298	3.0794	(0.1496)	(4.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(325,478)	(298,229)	(27,249)	9.1	(46,195)	(46,084)	(111)	0.2	0.7046	0.6471	0.0575	8.9
17 Revenues from Off-System Sales (A6)	(1,112,757)	(1,222,274)	109,517	(9.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,119,982)	(4,599,903)	479,920	(10.4)	(137,727)	(146,084)	8,357	(5.7)	2.9914	3.1488	(0.1574)	(5.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 13 + 19)	337,273,345	255,777,603	81,495,742	31.9	8,678,927	8,119,736	559,191	6.9	3.8861	3.1501	0.7360	23.4
21 Net Unbilled Sales *	2,740,717	(17,575,484)	20,316,201	(115.6)	70,526	(557,934)	628,460	(1.1)	0.0342	(0.2234)	0.2576	(1.2)
22 Company Use *	419,644	273,386	146,258	0.5	10,799	8,679	2,120	0.2	0.0052	0.0035	0.0017	0.5
23 T & D Losses *	20,085,486	22,881,785	(2,796,299)	(0.1)	516,855	726,383	(209,528)	(0.3)	0.2509	0.2908	(0.0399)	(0.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	337,273,345	255,777,603	81,495,742	31.9	8,005,080,579	7,867,442,016	137,638,563	1.7	4.2132	3.2511	0.9622	29.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,538,806	2,691,522	847,284	31.5	83,992,886	82,788,090	1,204,796	1.5	4.2132	3.2511	0.9622	29.6
26 Jurisdictional KWH Sales	333,734,538	253,086,081	80,648,457	31.9	7,921,087,693	7,784,653,926	136,433,767	1.8	4.2132	3.2511	0.9622	29.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	333,868,031	253,187,316	80,680,714	31.9	7,921,087,693	7,784,653,926	136,433,767	1.8	4.2149	3.2524	0.9625	29.6
28 TRUE-UP **	0	0	0	NA	7,921,087,693	7,784,653,926	136,433,767	1.8	0.0000	0.0000	0.0000	NA
29 TOTAL JURISDICTIONAL FUEL COST	333,868,031	253,187,316	80,680,714	31.9	7,921,087,693	7,784,653,926	136,433,767	1.8	4.2149	3.2524	0.9625	29.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.2180	3.2547	0.9633	29.6
32 GPIF **	955,362	955,362	0	0.0	7,921,087,693	7,784,653,926	136,433,767	1.8	0.0121	0.0123	(0.0002)	(1.6)
33 Fuel Factor Including GPIF									4.2301	3.2670	0.9631	29.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.230	3.267	0.963	29.5

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2010 THROUGH DECEMBER 2010

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,089,174,700	4,052,929,692	36,245,008	0.9	99,765,295	99,859,051	(93,756)	(0.1)	4.0988	4.0587	0.0401	1.0
1a Incremental Hedging Implementation Costs	87,290	87,290	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b Flagami Refund - Order No. PSC-10-0381-FOF-EI	(13,888,149)	(13,883,810)	(4,339)	0.0	0	0	0	NA				NA
2 Nuclear Fuel Disposal Costs	21,303,847	21,495,165	(191,318)	(0.9)	22,849,609	23,056,045	(206,436)	(0.9)	0.0932	0.0932	0.0000	0.0
3 Coal Car Investment	254,081	288,858	(34,777)	(12.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(49,147,837)	(50,612,258)	1,464,421	(2.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,047,783,933	4,010,304,941	37,478,992	0.9	99,765,295	99,859,051	(93,756)	(0.1)	4.0573	4.0160	0.0413	1.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	286,347,034	268,737,074	17,609,960	6.6	8,878,020	8,445,780	430,240	5.1	3.2261	3.1819	0.0442	1.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	92,234,146	104,803,305	(12,569,159)	(12.0)	1,359,195	1,590,209	(231,014)	(14.5)	6.7859	6.5905	0.1954	3.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	48,120,903	45,913,398	2,207,506	4.8	853,273	839,857	13,416	1.6	5.6396	5.4668	0.1728	3.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	171,555,287	175,088,679	(3,533,392)	(2.0)	4,231,169	4,255,993	(24,824)	(0.6)	4.0546	4.1139	(0.0593)	(1.4)
12 TOTAL COST OF PURCHASED POWER	598,257,370	594,542,456	3,714,915	0.6	15,327,888	15,140,070	187,818	1.2	3.9031	3.9269	(0.0238)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,646,041,303	4,604,847,396	41,193,907	0.9	115,094,168	115,000,104	94,062	0.1	4.0367	4.0042	0.0325	0.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(15,708,588)	(16,975,627)	1,267,039	(7.5)	(432,298)	(458,688)	26,388	(5.8)	3.6337	3.7009	(0.0672)	(1.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,625,726)	(2,519,262)	(106,464)	4.2	(397,329)	(395,682)	(1,647)	0.4	0.6608	0.6367	0.0241	3.8
17 Revenues from Off-System Sales (A6)	(4,421,987)	(4,799,600)	377,612	(7.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(22,756,301)	(24,294,488)	1,538,187	(6.3)	(829,627)	(854,368)	24,741	(2.9)	2.7430	2.8436	(0.1006)	(3.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER***	4,623,285,008	4,580,552,904	42,732,104	0.9	114,264,539	114,145,740	118,799	0.1	4.0461	4.0129	0.0332	0.8
TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	21,995,860	12,390,579	9,605,281	77.5	543,631	308,769	234,862	76.1	0.0208	0.0117	0.0091	77.8
22 Company Use *	5,346,953	5,151,843	195,110	3.8	132,151	128,382	3,769	2.9	0.0051	0.0049	0.0002	4.1
23 T & D Losses *	282,094,155	274,714,137	7,380,018	2.7	6,972,002	6,845,776	126,226	1.8	0.2669	0.2597	0.0072	2.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,623,285,008	4,580,552,904	42,732,104	0.9	105,677,018,874	105,799,082,715	(122,063,841)	(0.1)	4.3749	4.3295	0.0454	1.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	48,527,780	48,712,235	(184,455)	(0.4)	1,120,513,327	1,136,068,979	(15,555,652)	(1.4)	4.3749	4.3295	0.0454	1.0
26 Jurisdictional KWH Sales	4,574,757,230	4,531,840,668	42,916,561	0.9	104,556,505,547	104,663,013,735	(106,508,188)	(0.1)	4.3749	4.3295	0.0454	1.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00040	1.00040	0.0000	0.0
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,576,587,131	4,533,653,406	42,933,725	0.9	104,556,505,547	104,663,013,735	(106,508,188)	(0.1)	4.3771	4.3317	0.0455	1.0
28 TRUE-UP **	(364,843,209)	(364,843,209)	0	0.0	104,556,505,547	104,663,013,735	(106,508,188)	(0.1)	(0.3489)	(0.3488)	(0.0004)	0.1
29 TOTAL JURISDICTIONAL FUEL COST	4,211,743,923	4,168,810,200	42,933,723	1.0	104,556,505,547	104,663,013,735	(106,508,188)	(0.1)	4.0282	3.9831	0.0451	1.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.0311	3.9859	0.0452	1.1
32 GPIF **	11,464,341	11,464,341	0	0.0	104,556,505,547	104,663,013,735	(106,508,188)	(0.1)	0.0110	0.0110	0.0000	0.0
33 Fuel Factor Including GPIF									4.042	3.997	0.0452	1.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.042	3.997	0.045	1.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: December 2010										
			CURRENT MONTH				YEAR TO DATE			
LINE NO.			ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 321,239,376	\$ 250,229,002	\$ 71,010,374	28.4 %	\$ 4,089,174,701	\$ 4,052,929,694	\$ 36,245,007	0.9 %
	b	Incremental Hedging Costs	-	-	-	N/A	87,290	87,290	0	0.0 %
	c	Nuclear Fuel Disposal Costs	1,907,862	2,037,156	(129,294)	(6.3) %	21,303,847	21,495,165	(191,318)	(0.9) %
	d	Coal Cars Depreciation & Return	-	-	-	N/A	254,080	288,857	(34,777)	(12.0) %
	e	Flagami Refund - Order No PSC-10-0381-FOF-EI (c)	(13,888,149)	(13,883,810)	(4,339)	0.0 %	(13,888,149)	(13,883,810)	(4,339)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(3,007,226)	(3,377,629)	370,403	(11.0) %	(18,334,315)	(19,494,890)	1,160,575	(6.0) %
	b	Gains from Off-System Sales (Per A6)	(1,112,758)	(1,222,274)	109,516	(9.0) %	(4,421,987)	(4,799,599)	377,612	(7.9) %
3		Fuel Cost of Purchased Power (Per A7)	19,841,387	13,126,111	6,715,276	51.2 %	286,347,034	268,737,074	17,609,960	6.6 %
4		Energy Payments to Qualifying Facilities (Per A8)	14,072,274	11,605,000	2,467,274	21.3 %	171,555,293	175,088,677	(3,533,384)	(2.0) %
5		Energy Cost of Economy Purchases (Per A9)	511,927	1,144,500	(632,573)	(55.3) %	140,355,050	150,716,702	(10,361,652)	(6.9) %
6		Total Fuel Costs & Net Power Transactions	339,564,693	259,658,056	79,906,637	30.8 %	\$ 4,672,432,844	\$ 4,631,165,161	\$ 41,267,683	0.9 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,782,817)	\$ (3,880,453)	\$ 1,097,636	(28.3) %	\$ (46,928,910)	\$ (49,384,514)	\$ 2,455,604	(5.0) %
	b	Reactive and Voltage Control Fuel Revenue	7,283	-	7,283	N/A	(1,107,280)	(775,867)	(331,413)	42.7 %
	c	Inventory Adjustments	484,186	-	484,186	N/A	(689,824)	(327,155)	(362,669)	110.9 %
	d	Non Recoverable Oil/Tank Bottoms	-	-	-	N/A	(421,822)	(124,721)	(297,101)	238.2 %
7		Adjusted Total Fuel Costs & Net Power Transactions	337,273,345	255,777,603	81,495,742	31.9 %	\$ 4,623,285,008	\$ 4,580,552,904	\$ 42,732,104	0.9 %
kWh Sales										
1		Jurisdictional kWh Sales	7,921,087,693	7,784,653,926	136,433,767	1.8 %	104,556,505,547	104,663,013,735	(106,508,188)	(0.1) %
2		Sale for Resale (excluding FKEC & CKW)	83,992,886	82,788,090	1,204,796	1.5 %	1,120,513,327	1,136,068,979	(15,555,652)	(1.4) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,005,080,579	7,867,442,016	137,638,563	1.7 %	105,677,018,874	105,799,082,715	(122,063,841)	(0.1) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	64,030,025	67,944,675	(3,914,650)	(5.8) %	928,098,003	928,560,986	(462,983)	0.0 %
5		Total Sales	8,069,110,604	7,935,386,691	133,723,913	1.7 %	106,605,116,877	106,727,643,701	(122,526,824)	(0.1) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.95076 %	98.94771 %	0.00305 %	0.0 %	N/A	98.92620 %	N/A	N/A
SEE FOOTNOTES ON PAGE 2										
CALCULATION OF TRUE-UP AND INTEREST PROVISION										

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 328,896,390	\$ 324,697,504	\$ 4,198,886	1.3 %	\$ 4,374,411,893	\$ 4,377,031,454	\$ (2,619,561)	(0.1) %
a	Revenue Refund (b)	-	-	-	N/A	(404,214,420)	(404,214,420)	-	0.0 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	-	-	-	N/A	364,843,209	364,843,209	-	0.0 %
b	GPIF, Net of Revenue Taxes (a)	\$ (954,674)	\$ (954,674)	\$ (0)	0.0 %	(11,456,086)	(11,456,086)	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 327,941,716	\$ 323,742,830	\$ 4,198,886	1.3 %	\$ 4,323,584,596	\$ 4,326,204,158	\$ (2,619,562)	(0.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 337,273,345	\$ 255,777,603	\$ 81,495,742	31.9 %	\$ 4,623,285,008	\$ 4,580,552,904	\$ 42,732,104	0.9 %
b	Nuclear Fuel Expense - 100% Retail	-	-	-	N/A	-	-	-	N/A
c	RTP incremental Fuel -100% Retail	-	-	-	N/A	-	-	-	N/A
d	D&D Fund Payments -100% Retail	-	-	-	N/A	-	-	-	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	337,273,345	255,777,603	81,495,742	31.9 %	4,623,285,008	4,580,552,904	42,732,104	0.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.95076 %	98.94771 %	0.00305 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d)	\$333,868,031	\$253,187,316	\$ 80,680,715	31.9 %	\$ 4,576,587,131	\$4,533,653,404	\$ 42,933,727	0.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (5,926,315)	\$ 70,555,514	\$ (76,481,829)	(108.4) %	\$ (253,002,535)	\$ (207,449,246)	\$ (45,553,289)	22.0 %
8	Interest Provision for the Month (Line D10)	(53,996)	(58,777)	4,781	(8.1) %	(464,805)	(497,183)	32,378	(6.5) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(247,487,029)	(278,443,167)	30,956,138	N/A	364,843,209	364,843,209	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(8,771,414)	(8,771,414)	-	0.0 %	(8,771,414)	(8,771,414)	-	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	(364,843,209)	(364,843,209)	-	0.0 %
b	Prior Period True-up Collected/(Refunded) This Period	-	-	-	N/A	-	-	-	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (262,238,754)	\$ (216,717,844)	\$ (45,520,910)	21.0 %	\$ (262,238,754)	\$ (216,717,844)	\$ (45,520,910)	21.0 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (256,258,443)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (262,184,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (518,443,201)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (259,221,601)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (53,996)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.								
(b)	Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI								
(c)	Actual amount includes interest through November plus half a month for December								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	35,498,406	191,659	35,306,747	18,421.6	492,904,740	505,866,541	(12,961,801)	(2.6)
2	* LIGHT OIL	4,346,571	131,700	4,214,871	0.0	41,380,850	34,423,537	6,957,312	20.2
3	COAL	14,870,524	15,430,900	(560,376)	(3.6)	152,699,819	155,334,489	(2,634,670)	(1.7)
4	** GAS	253,930,766	220,214,043	33,716,723	15.3	3,265,159,503	3,216,490,362	48,669,140	1.5
5	NUCLEAR	12,593,108	14,260,700	(1,667,592)	(11.7)	137,029,789	140,814,764	(3,784,975)	(2.7)
6	TOTAL (\$)	321,239,376	250,229,002	71,010,374	28.4	4,089,174,705	4,052,929,897	36,245,008	0.9
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	293,962	981	292,981	29,865.5	4,081,077	4,278,116	(197,040)	(4.6)
8	LIGHT OIL	31,798	985	30,813	0.0	278,864	217,406	61,458	28.3
9	COAL	572,705	640,002	(67,297)	(10.5)	5,721,481	6,001,415	(279,934)	(4.7)
10	GAS	4,889,341	4,634,060	255,281	5.5	66,765,651	66,239,866	525,785	0.8
11	NUCLEAR	2,047,203	2,185,555	(138,352)	(6.3)	22,849,609	23,056,045	(206,436)	(0.9)
12	SOLAR	5,026	4,417	609	NA	68,613	66,203	2,410	NA
13	TOTAL (MWH)	7,840,034	7,466,000	374,034	5.0	99,765,295	99,859,051	(93,756)	(0.1)
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	482,829	1,712	481,117	28,102.6	6,753,471	6,931,149	(177,678)	(2.6)
15	* LIGHT OIL (Bbl)	49,824	1,421	48,403	0.0	522,326	439,844	82,482	18.8
16	*** COAL (TON)	75,304	69,015	6,289	9.1	801,948	779,698	22,250	2.9
17	** GAS (MCF)	38,197,275	32,890,671	5,506,605	16.8	504,996,090	494,457,602	10,538,488	2.1
18	NUCLEAR (MMBTU)	21,924,279	24,370,626	(2,446,347)	(10.0)	249,750,348	254,137,635	(4,387,287)	(1.7)
BTU BURNED (MMBTU)									
19	HEAVY OIL	3,063,811	10,959	3,052,852	27,857.0	42,914,556	44,095,829	(1,181,273)	(2.7)
20	LIGHT OIL	286,423	8,285	278,138	0.0	2,969,828	2,516,288	453,540	18.8
21	COAL	5,810,244	6,450,624	(640,380)	(9.9)	59,019,792	61,486,584	(2,466,792)	(4.0)
22	GAS	38,735,315	32,590,671	6,044,644	18.5	513,742,638	500,500,732	13,241,906	2.6
23	NUCLEAR	21,924,279	24,370,626	(2,446,347)	(10.0)	249,750,348	254,137,635	(4,387,287)	(1.7)
24	TOTAL (MMBTU)	69,820,072	63,531,165	6,288,907	9.9	868,417,162	862,737,066	5,680,094	0.7
GENERATION MIX (%MWH)									
25	HEAVY OIL	3.75	0.01	3.74	28,463.6	4.09	4.28	(0.19)	(4.4)
26	LIGHT OIL	0.41	0.01	0.39	0.0	0.28	0.22	0.06	27.6
27	COAL	7.30	8.57	(1.27)	(14.8)	5.73	6.01	(0.27)	(4.5)
28	GAS	62.36	62.07	0.29	0.5	66.92	66.33	0.59	0.9
29	NUCLEAR	26.11	29.27	(3.16)	(10.8)	22.90	23.09	(0.19)	(0.8)
30	SOLAR	0.06	0.06	0.00	NA	0.07	0.07	0.00	NA
31	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
32	* HEAVY OIL (\$/Bbl)	73.5217	111.9504	(38.4287)	(34.3)	72.9854	72.9845	0.0009	0.0
33	* LIGHT OIL (\$/Bbl)	87.2385	92.6812	(5.4427)	0.0	79.2242	78.2631	0.9611	1.2
34	*** COAL (\$/TON)	69.8738	73.3304	(3.4566)	(4.7)	60.9100	79.3650	1.5450	1.9
35	** GAS (\$/MCF)	6.6479	6.7363	(0.0884)	(1.3)	6.4657	6.5051	(0.0394)	(0.6)
36	NUCLEAR (\$/MMBTU)	0.5744	0.5852	(0.0108)	(1.8)	0.5487	0.5541	(0.0054)	(1.0)
FUEL COST PER MMBTU (\$/MMBTU)									
37	* HEAVY OIL	11.5954	17.4887	(5.9024)	(33.7)	11.4857	11.4720	0.0137	0.1
38	* LIGHT OIL	15.1754	15.8962	(0.7208)	0.0	13.8405	13.6803	0.1603	1.2
39	COAL	2.5594	2.3922	0.1672	7.0	2.5873	2.5263	0.0609	2.4
40	** GAS	6.5555	6.7363	(0.1808)	(2.7)	6.3556	6.4265	(0.0709)	(1.1)
41	NUCLEAR	0.5744	0.5852	(0.0108)	(1.8)	0.5487	0.5541	(0.0054)	(1.0)
42	TOTAL (\$/MMBTU)	4.6010	3.9387	0.6623	16.8	4.7088	4.6978	0.0110	0.2
BTU BURNED PER KWH (BTU/KWH)									
43	HEAVY OIL	10,422	11,171	(749)	(6.7)	10,515	10,307	208	2.0
44	LIGHT OIL	9,008	8,411	596	0.0	10,721	11,574	(853)	(7.4)
45	COAL	10,145	10,079	66	0.7	10,315	10,245	70	0.7
46	GAS	7,922	7,054	868	12.3	7,695	7,556	139	1.8
47	NUCLEAR	10,709	11,151	(441)	(4.0)	10,930	11,023	(92)	(0.8)
48	TOTAL (BTU/KWH)	8,906	8,509	396	4.7	8,705	8,640	65	0.8
GENERATED FUEL COST PER KWH (¢/KWH)									
49	* HEAVY OIL	12.0758	19.5371	(7.4613)	(38.2)	12.0778	11.8245	0.2533	2.1
50	* LIGHT OIL	13.6695	13.3706	0.2989	0.0	14.8391	15.8338	(0.9947)	(6.3)
51	COAL	2.5965	2.4111	0.1855	7.7	2.6689	2.5883	0.0806	3.1
52	** GAS	5.1936	4.7521	0.4415	9.3	4.8905	4.8558	0.0347	0.7
53	NUCLEAR	0.6151	0.6525	(0.0374)	(5.7)	0.5997	0.6107	(0.0110)	(1.8)
54	TOTAL (¢/KWH)	4.0974	3.3516	0.7458	22.3	4.0988	4.0587	0.0401	1.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2010

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1		0.0	0	0	0	N/A	#6 OIL	0 BBLs	N/A	0	0	0	0
2	# 1		0.0					GAS	0 MCF	N/A	0	0	0	0
3	# 2		0				N/A	#6 OIL	0 BBLs	N/A	0	0	0	0
4	# 2		0	0	0	0		GAS	0 MCF	N/A	0	0	0	0
5	FT. MYERS # 2	1440	692,932	72.4	97.0	72.4	7,577	GAS	5,172,680 MCF	1.015	5,250,270	34,418,050	4.9670	6.65
6	#3A	164	3,535	3.4	77.7	68.9	11,075	GAS	38,491 MCF	1.015	39,068	256,110	7.2450	6.65
7	#3A		92					#2 OIL	190 BBLs	5.789	1,100	15,934	17.3198	83.86
8	#3B	164	3,466	5.6	78.7	85.1	10,707	GAS	35,256 MCF	1.015	35,785	234,588	6.7683	6.65
9	#3B		2,406					#2 OIL	4,679 BBLs	5.789	27,087	392,401	16.3093	83.86
10	LAUDERDALE # 4	448	195					#2 OIL	288 BBLs	5.537	1,595	23,826	12.2185	82.73
11	# 4		218,121	70.2	95.8	70.2	8,192	GAS	1,758,641 MCF	1.016	1,786,779	11,713,198	5.3700	6.66
12	# 5	448	210					#2 OIL	311 BBLs	5.537	1,722	25,729	12.2518	82.73
13	# 5		163,939	52.8	85.5	70.9	8,064	GAS	1,301,083 MCF	1.016	1,321,900	8,665,692	5.2859	6.66
14	MANATEE # 1	796	58,486	17.4	75.6	42.7	10,910	#6 OIL	97,080 BBLs	6.388	620,147	7,062,787	12.0760	72.75
15	# 1		38,999					GAS	438,119 MCF	1.012	443,376	2,906,543	7.4529	6.63
16	# 2	806	58,371	16.7	79.2	42.8	11,544	#6 OIL	97,849 BBLs	6.388	625,059	7,118,733	12.1957	72.75
17	# 2		36,666					GAS	466,497 MCF	1.012	472,095	3,094,810	8.4405	6.63
18	# 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19	# 3		438,353	58.5	74.2	58.5	7,310	GAS	3,166,192 MCF	1.012	3,204,186	21,004,984	4.7918	6.63
20	MARTIN # 1	807	49,920	34.1	100.0	35.8	11,450	#6 OIL	83,058 BBLs	6.301	523,348	6,209,169	12.4382	74.76
21	# 1		144,606					GAS	1,677,173 MCF	1.016	1,704,008	11,170,594	7.7248	6.66
22	# 2	809	42,491	13.0	99.3	43.6	10,221	#6 OIL	65,624 BBLs	6.301	413,497	4,905,855	11.5456	74.76
23	# 2		32,139					GAS	343,808 MCF	1.016	349,309	2,289,889	7.1250	6.66
24	# 3	451	245,145	81.7	99.4	83.9	7,782	GAS	1,885,158 MCF	1.012	1,907,780	12,506,417	5.1016	6.63
25	# 4	451	223,873	74.6	100.0	84.7	7,316	GAS	1,618,453 MCF	1.012	1,637,874	10,737,054	4.7960	6.63
26	# 8	1112	161					#2 OIL	195 BBLs	5.874	1,145	15,661	9.7272	80.31
27	# 8		539,812	72.7	98.5	72.7	7,282	GAS	3,884,542 MCF	1.012	3,931,157	25,770,629	4.7740	6.63

**Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	204	-80	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0	0
2		# 1		-80					GAS	0 MCF	NA	0	0	0	0
3		# 2	204	-92	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0	0
4		# 2		-92					GAS	0 MCF	NA	0	0	0	0
5		# 3	372	31,724	29.3	100.0	47.2	10,573	#6 OIL	53,570 BBLs	6.308	337,920	3,928,190	12.3824	73.33
6		# 3		45,550					GAS	471,584 MCF	1.016	479,129	3,140,922	6.8955	6.66
7		# 4	372	31,168	18.9	92.0	52.5	10,453	#6 OIL	53,460 BBLs	6.308	337,226	3,920,124	12.5774	73.33
8		# 4		18,751					GAS	181,659 MCF	1.016	184,566	1,209,919	6.4526	6.66
9	RIVIERA	# 3	274	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0	0
10		# 3		0					GAS	0 MCF	NA	0	0	0	0
11		# 4	283	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0	0
12		# 4		0					GAS	0 MCF	NA	0	0	0	0
13	SANFORD	# 3	140	-233	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0	0
14		# 3		-233					GAS	0 MCF	NA	0	0	0	0
15		# 4	960	485,935	76.3	98.6	76.3	7,611	GAS	3,640,004 MCF	1.016	3,698,244	24,243,772	4.9891	6.66
16		# 5	958	397,958	62.6	94.5	70.6	7,317	GAS	2,865,906 MCF	1.016	2,911,760	19,087,990	4.7965	6.66
17															
18	TURKEY POINT	# 1	387	10,508	12.8	68.4	33.4	11,721	#6 OIL	17,519 BBLs	6.419	112,454	1,280,968	12.1904	73.12
19		# 1		24,683					GAS	295,305 MCF	1.016	300,030	1,966,841	7.9684	6.66
20															
21		# 2	378	11,699	13.0	87.9	41.6	8,847	#6 OIL	14,669 BBLs	6.419	94,160	1,072,579	9.1681	73.12
22		# 2		22,973					GAS	209,233 MCF	1.016	212,581	1,393,571	6.0661	6.66
23		# 5	1116	42	39.9	100.0	71.3	8,399	# 2 OIL	53 BBLs	5.774	306	4,749	11.3067	89.60
24		#5		300,359					GAS	2,483,043 MCF	1.016	2,522,772	16,537,986	5.5061	6.66
25	WEST COUNTY	#1	1234	23,358	62.8	80.1	63.7	7,544	# 2 OIL	30,214 BBLs	5.755	173,882	2,710,104	11.6025	89.70
26		#1		521,036					GAS	3,886,553 MCF	1.012	3,933,192	25,783,969	4.9486	6.63
27		#2	1234	0	30.1	41.1	61.0	7,527	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28		#2		260,673					GAS	1,938,847 MCF	1.012	1,962,113	12,862,596	4.9344	6.63
29		#3		-186.5	N/A	N/A	N/A	N/A	# 2 OIL	0 BBLs	0	0	0	0	0
30		#3		-186.5					GAS	0 MCF	0	0	0	0	0
31	CUTLER	# 5	65	-57	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0	0.00
32		# 6	138	-57	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0	0.00
33	FT MYERS	1-12	627	4,292	1.1	96.0	60.4	13,449	#2 OIL	9,945 BBLs	5.804	57,721	834,030	19.4322	83.86
34	LAUDERDALE	1-12	383	125					#2 OIL	396 BBLs	5.537	2,193	34,630	27.7043	87.45
35		1-12		761	0.4	90.2	23.2	18,644	GAS	14,100 MCF	1.016	14,326	93,914	12.3408	6.66
36		13-24	383	333					#2 OIL	951 BBLs	5.537	5,266	83,165	24.9746	87.45
37		13-24		893	0.5	86.5	32.0	16,561	GAS	14,801 MCF	1.016	15,038	98,581	11.0393	6.66
38	EVERGLADES	1-12	319	773					#2 OIL	2,607 BBLs	5.537	14,435	206,820	26.7556	79.33
39		1-12		2,055	1.2	92.9	53.2	17,656	GAS	34,936 MCF	1.016	35,495	232,687	11.3230	6.66

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	N/A	0	0	0.0000	0.00
2 # 1		10,376	6.1	29.5	33.6	14,919	GAS	152,363 MCF	1.016	154,801	1,014,795	9.7802	6.66
3 # 2	249	0					#2 OIL	0 BBLs	N/A	0	0	0.0000	0.00
4 # 2		16,324	9.6	35.9	37.0	13,870	GAS	222,848 MCF	1.016	226,414	1,484,253	9.0925	6.66
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	85,684	91.2	100.0	91.2	9,513	COAL	37,870 TONS	21.524	815,114	2,646,128	3.0883	69.87
7 # 1		60					GAS	568 MMBTU	---	568	4,669	7.8216	8.22
8	(A)	(B)				(B)							
9 # 2	129	85,891	91.4	100.0	91.4	9,602	COAL	37,434 TONS	22.032	824,746	2,615,635	3.0453	69.87
10 # 2		73					GAS	699 MMBTU	---	699	5,743	7.8881	8.22
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	401,131	88.3	100.0	88.3	10,397	COAL	4,170,384 MMBTU	---	4,170,384	9,608,760	2.3954	2.30
13 # 4		-3					#2 OIL	-5 BBLs	5.817	-29	-478	17.0750	95.62
14 DESOTO	25	3,631	20.17		20.17		SOLAR						
15 SPACE COAST	10	1,395	19.37		19.37		SOLAR						
16 TURKEY POINT # 3	717	527,973	105.8	100.0	105.8	10,693	NUCLEAR	5,645,447 MMBTU	---	5,645,447	3,961,333	0.7503	0.70
17 # 4	717	369,583	74.1	71.1	100.0	10,876	NUCLEAR	4,019,632 MMBTU	---	4,019,632	2,438,808	0.6599	0.61
18 ST LUCIE # 1	853	620,896	102.8	100.0	102.8	10,677	NUCLEAR	6,629,453 MMBTU	---	6,629,453	3,966,045	0.6388	0.60
19	***	***	****	****	****	***		***					
20 # 2	726	528,751	102.8	99.8	102.8	10,647	NUCLEAR	5,629,747 MMBTU	---	5,629,747	2,226,922	0.4212	0.40
21													
22													
23 SYSTEM TOTALS	23,481	7,840,034	----	----	----	8,906	----	532,653 BBLs	----	69,820,072	321,239,376	4.0974	----
24								38,197,275 MCF					
25 *** EXCLUDES PARTICIPANTS								4,170,384 MMBTU	COAL (C)				
26 *** INCLUDES PARTICIPANTS								75,304 TONS	COAL (C)				
27													
28								21,924,279 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL	# 1	247	25,792	8.4	90.4	44.7	10,515	#6 OIL	6.248	269,874	3,244,078	12.5781	75.11
2	# 1		94,975					GAS	1.021	1,000,000	7,032,280	7.4044	7.18
3	# 2	234	56,956	13.4	98.1	45.4	11,019	#6 OIL	6.347	562,470	6,889,991	12.0970	75.07
4	# 2		113,250					GAS	1.021	1,293,001	8,776,794	7.7499	6.93
5 FT. MYERS	# 2	1,387	8,641,811	74.1	92.1	75.6	7,353	GAS	1.020	63,542,683	405,314,004	4.6902	6.50
6	#3A	155	177,690	14.9	92.2	90.9	11,090	GAS	1.019	1,970,627	12,308,281	6.9268	6.36
7	#3A		13,160					#2 OIL	5.759	147,264	1,949,349	14.8127	76.24
8	#3B	155	179,646	15.3	92.5	92.6	11,032	GAS	1.019	1,981,822	12,368,453	6.8849	6.36
9	#3B		16,792					#2 OIL	5.761	179,820	2,405,752	14.3268	77.08
10 LAUDERDALE	# 4	442	375					#2 OIL	5.597	3,067	47,587	12.6899	86.84
11	# 4		2,132,362	56.8	79.4	67.0	8,236	GAS	1.020	17,562,231	111,577,150	5.2326	6.48
12	# 5	442	354					#2 OIL	5.536	2,890	44,908	12.6860	86.03
13	# 5		2,254,880	59.7	84.0	71.4	8,251	GAS	1.021	18,605,520	118,697,138	5.2640	6.51
14 MANATEE	# 1	791	620,977	17.6	74.8	38.7	10,677	#6 OIL	6.355	6,630,083	76,090,194	12.2533	72.94
15	# 1		582,582					GAS	1.014	6,688,592	41,776,391	7.1709	6.34
16	# 2	801	695,023	20.6	90.6	36.9	10,728	#6 OIL	6.355	7,456,183	85,582,859	12.3137	72.95
17	# 2		720,661					GAS	1.014	8,336,803	51,875,829	7.1984	6.31
18	#3	1,080	0					#2 OIL	0.000	0	0	0.0000	0.00
19	#3		6,213,247	68.0	88.3	71.8	7,017	GAS	1.014	43,599,634	278,534,304	4.4829	6.48
20 MARTIN	# 1	804	771,257	30.5	88.6	40.1	10,896	#6 OIL	6.344	8,009,259	91,621,942	11.8796	72.57
21	# 1		1,328,038					GAS	1.020	14,865,498	93,700,816	7.0556	6.43
22	# 2	806	664,045	25.3	80.3	41.7	10,031	#6 OIL	6.339	6,430,957	74,121,242	11.1621	73.06
23	# 2		1,098,066					GAS	1.020	11,245,142	69,588,338	6.3374	6.31
24	# 3	435	2,396,281	66.3	88.1	75.8	7,614	GAS	1.014	18,260,523	115,705,987	4.8245	6.42
25	# 4	435	2,748,759	75.6	95.8	84.3	7,465	GAS	1.014	20,520,067	130,329,100	4.7414	6.44
26	#8	1,072	14,385					#2 OIL	5.874	102,108	1,396,058	9.70	80.31
27	#8		5,853,502	65.4	87.4	68.9	7,260	GAS	1.014	42,498,836	269,905,695	4.6110	6.44

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010

	(a)	(b)	(c)	(d)	(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	CAPACITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	5,599	0.3	100.00	78.1	17,990	#6 OIL	12,388 BBLS	6.357	78,751	928,160	16.5773	74.92
2	# 1		-811					GAS	7,240 MCF	1.020	7,385	53,091	-6.5463	7.33
3	# 2	203	8,382	0.4	100.0	78.3	15,290	#6 OIL	16,785 BBLS	6.357	106,702	1,257,602	15.0036	74.92
4	# 2		-962					GAS	6,620 MCF	1.020	6,752	48,540	-5.0457	7.33
5	# 3	371	324,597	24.1	86.3	54.5	11,533	#6 OIL	534,015 BBLS	6.375	3,404,079	38,860,877	11.9720	72.77
6	# 3		444,074					GAS	5,354,353 MCF	1.020	5,461,160	34,026,583	7.6624	6.35
7	# 4	371	349,743	20.6	92.2	56.5	11,702	#6 OIL	588,575 BBLS	6.376	3,752,991	42,935,852	12.2764	72.95
8	# 4		311,035					GAS	3,899,377 MCF	1.020	3,979,188	24,881,020	7.9994	6.38
9	RIVIERA # 3	273	-710	-0.1	100.0	0.0	-8	#6 OIL	2 BBLS	6.000	12	0	0	0
10	# 3		-710					GAS	0 MCF	0	0	0	0	0
11	# 4	282	-444	-0.04	100.0	0.0	0	#6 OIL	0 BBLS	0	0	0	0	0
12	# 4		-444					GAS	0 MCF	0	0	0	0	0
13	SANFORD # 3	139	-2,715	0.0	100.0	0.0	0	#6 OIL	0 BBLS	0	0	0	0	0
14	# 3		-2,715					GAS	0 MCF	0	0	0	0	0
15	# 4	924	5,406,628	69.72	91.04	77.0	7,423	GAS	39,353,685 MCF	1.020	40,132,148	254,976,074	4.7160	6.48
16	# 5	922	5,247,587	68.19	91.87	71.5	7,423	GAS	38,196,204 MCF	1.020	38,954,419	247,848,563	4.7231	6.49
18	TURKEY POINT # 1	386	281,703	14.2	90.4	45.7	12,580	#6 OIL	502,626 BBLS	6.363	3,198,070	36,807,363	13.0660	73.23
19	# 1		191,148					GAS	2,696,342 MCF	1.020	2,750,530	17,236,086	9.0171	6.39
20	# 2	377	280,872	13.5	91.7	48.8	11,755	#6 OIL	470,664 BBLS	6.364	2,995,125	34,564,580	12.3062	73.44
21	# 2		157,214					GAS	2,111,722 MCF	1.020	2,154,367	13,415,584	8.5333	6.35
22	# 5	1,082	3,937	63.23	86.38	66.3	7,184	#2 OIL	4,929 BBLS	5.774	28,460	441,640	11.2188	89.60
23	#5		5,789,625					GAS	40,756,550 MCF	1.021	41,592,439	265,665,182	4.5886	6.52
24	WEST COUNTY #1	1,222	96,488	61.57	76.72	66.8	7,066	# 2 OIL	122,941 BBLS	5.755	707,526	10,290,075	10.6647	83.70
25	#1		6,395,111					GAS	44,539,650 MCF	1.014	45,164,284	289,471,115	4.5264	6.50
26	#2	1,225	0	68.73	82.83	78.2	6,940	# 2 OIL	0 BBLS	0.000	0	0	0	0
27	#2		7,261,983					GAS	49,699,556 MCF	1.014	50,399,818	319,476,019	4.3993	6.43
28	#3		-186.5			1.0		# 2 OIL	0 BBLS	0	0	0	0	0
29	#3		-186.5					GAS	0 MCF	0	0	0	0	0
30	CUTLER # 5	64	-810	0.0	100.0	-187.5	0	GAS	0 MCF	0.000	0	0	0	0
31	# 6	137	-812	0.0	100.0	-132.4	0	GAS	0 MCF	0.000	0	0	0	0
32	FT MYERS 1-12	487	57,738	1.19	99.13	63.8	13,400	#2 OIL	133,306 BBLS	5.804	773,709	10,422,322	18.0511	78.18
33	LAUDERDALE 1-12	359	12,729					#2 OIL	36,909 BBLS	5.537	204,366	3,115,381	24.4747	84.41
34	1-12		36,547	1.64	92.19	63.8	17,887	GAS	663,307 MCF	1.021	677,033	4,211,521	11.5236	6.35
35	13-24	331	19,163					#2 OIL	56,074 BBLS	5.537	310,481	4,734,118	24.7045	84.43
36	13-24		15,641	1.16	96.68	45.1	17,831	GAS	303,740 MCF	1.021	310,110	1,930,244	12.3409	6.35
37	EVERGLADES 1-12	304	14,460					#2 OIL	40,702 BBLS	5.537	225,367	3,173,387	21.9460	77.97
38	1-12		16,235	1.02	92.46	48.9	17,729	GAS	312,313 MCF	1.021	318,823	2,030,573	12.5074	6.50

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010

	(a)	(b)	(c)	(d)	(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	CAPACITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	243	16,882					#2 OIL	29,581 BBLs	5.809	171,837	1,828,613	10.8317	61.82
2	# 1		502,400	25.17	80.89	68.8	10,161	GAS	5,002,862 MCF	1.020	5,104,694	32,280,101	6.4252	6.45
3	# 2	243	10,252					#2 OIL	17,938 BBLs	5.809	104,203	1,108,876	10.8162	61.82
4	# 2		457,676	22.75	82.17	69.2	10,309	GAS	4,625,654 MCF	1.020	4,719,480	29,793,946	6.5098	6.44
6	ST JOHNS (1) # 1	127	954,147	86.30	96.00	89.8	18,446	COAL	418,364 TONS	21.721	9,087,844	30,293,019	3.1749	72.40
8	# 1							COAL ONLY	382,308 TONS	22.266	8,512,475	27,606,187		72.21
9	#1		2,101					GAS	118,942 MMBTU	1.000	19,622	167,718	7.9828	1.41
10	# 2	127	881,033	79.46	88.46	89.6	9,494	COAL	383,565 TONS	21.808	8,364,897	27,686,320	3.1425	72.18
11	# 2							COAL ONLY	386,550 TONS	22.217	8,588,079	27,905,415		72.19
12	# 2		443					#2 OIL	484 BBLs	8.790	4,251	40,689	9.1911	84.13
13	#2		346					GAS	19,407 MMBTU	1.000	19,407	156,982		
14		(A)	(B)				(B)		(C)					
15	SCHERER # 4	576	3,886,301	71.55	78.40	91.4	10,697	COAL	41,567,051 MMBTU	---	41,567,051	94,720,481	2.4373	2.28
16	# 4		1,894					#2 OIL	4,228 BBLs	5.790	24,479	382,093	20.1739	90.37
17	DESOTO /SOLAR	60	53,341	0.00		26.8		SOLAR						
18	SPACE COAST		15,272	0.00		22.7								
19	TURKEY POINT # 3	703	5,355,242	88.2	85.8	101.9	11,010	NUCLEAR	58,962,415 MMBTU	---	58,962,415	36,983,167	0.6906	0.63
20	# 4	703	5,949,649	98.1	95.0	102.4	10,975	NUCLEAR	65,299,912 MMBTU	---	65,299,912	39,480,762	0.6636	0.60
20	ST LUCIE # 1	845	5,298,963	72.1	72.6	93.1	10,932	NUCLEAR	57,930,536 MMBTU	---	57,930,536	31,134,044	0.5875	0.54
21		***	***	****	****	****	***		***					
22	# 2	719	6,245,755	99.8	97.6	101.9	10,817	NUCLEAR	67,557,484 MMBTU	---	67,557,484	29,431,815	0.4712	0.44
23														
24														
25	SYSTEM TOTALS	23,294	99,765,295	----	----	----	8,705	----	7,275,797 BBLs	----	868,417,161	4,089,174,701	4.0988	----
26									504,996,090 MCF					
27	*** EXCLUDES PARTICIPANTS								41,567,051 MMBTU	COAL (C)				
28	**** INCLUDES PARTICIPANTS								801,948 TONS	COAL (C)				
29														
30									249,750,347 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	MONTH OF DEC 2010				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%			AMOUNT	%
1 PURCHASES HEAVY OIL								
2 UNITS (BBL)	16,251	1,712	14,539	>100.0	6,868,804	3,753,861	3,114,943	83
3 UNIT COST (\$/BBL)	61.7312	74.7664	(13.0352)	(17.4000)	73.0021	74.3903	(1.3882)	(1.9000)
4 AMOUNT (\$)	1,003,194	128,000	875,194	>100.0	501,437,337	279,251,000	222,186,337	80
5 BURNED								
6 UNITS (BBL)	482,794	1,712	481,082	>100.0	6,752,962	3,483,196	3,269,766	94
7 UNIT COST (\$/BBL)	73.5205	112.1256	(38.6051)	(34.4000)	73.1492	72.4508	0.6984	1.0000
8 AMOUNT (\$)	35,495,233	191,959	35,303,274	>100.0	493,973,711	252,360,461	241,613,250	96
9 ENDING INVENTORY								
10 UNITS (BBL)	2,127,983	1,790,310	337,673	19	2,127,983	1,790,310	337,673	19
11 UNIT COST (\$/BBL)	72.1712	71.4865	0.6847	1.0000	72.1712	71.4865	0.6847	1.0000
12 AMOUNT (\$)	153,579,159	127,983,000	25,596,159	20	153,579,159	127,983,000	25,596,159	20
13 OTHER USAGE (\$)	1,828,589				971,668			
14 DAYS SUPPLY	132							
15 PURCHASES LIGHT OIL								
16 UNITS (BBL)	29,495	1,421	28,074	>100.0	259,654	270,707	(11,053)	(4)
17 UNIT COST (\$/BBL)	103.7290	92.8923	10.8367	11.7000	95.8000	94.1091	1.6909	1.8000
18 AMOUNT (\$)	3,059,487	132,000	2,927,487	>100.0	24,874,863	25,476,000	(601,137)	(2)
19 BURNED								
20 UNITS (BBL)	49,824	1,421	48,403	>100.0	513,359	85,266	448,093	>100.0
21 UNIT COST (\$/BBL)	87.2385	92.8923	(5.6538)	(6.1000)	80.5836	92.9887	(12.4051)	(13.3000)
22 AMOUNT (\$)	4,346,571	132,000	4,214,571	>100.0	41,368,296	6,069,000	35,299,296	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	591,945	821,788	(229,843)	(28)	591,945	821,788	(229,843)	(28)
25 UNIT COST (\$/BBL)	84.1079	102.0750	(17.9671)	(17.6000)	84.1079	102.0750	(17.9671)	(17.6000)
26 AMOUNT (\$)	49,787,232	83,884,000	(34,096,768)	(41)	49,787,232	83,884,000	(34,096,768)	(41)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES COAL SJRPP								
30 UNITS (TON)	60,636	69,015	(8,379)	(12)	757,573	850,379	(92,806)	(11)
31 UNIT COST (\$/TON)	70.7290	73.3319	(2.6029)	(3.5000)	71.6808	79.0789	(7.3981)	(9.4000)
32 AMOUNT (\$)	4,288,724	5,061,000	(772,276)	(15)	54,303,407	67,247,000	(12,943,593)	(19)
33 BURNED								
34 UNITS (TON)	75,304	69,015	6,289	9	801,949	784,439	17,510	2
35 UNIT COST (\$/TON)	69.8736	73.3319	(3.4583)	(4.7000)	72.2980	79.3663	(7.0683)	(8.9000)
36 AMOUNT (\$)	5,261,764	5,061,000	200,764	4	57,979,338	62,258,000	(4,278,662)	(7)
37 ENDING INVENTORY								
38 UNITS (TON)	99,037	90,999	8,038	9	99,037	90,999	8,038	9
39 UNIT COST (\$/TON)	69.8740	74.4294	(4.5554)	(6.1000)	69.8740	74.4294	(4.5554)	(6.1000)
40 AMOUNT (\$)	6,920,113	6,773,000	147,113	2	6,920,113	6,773,000	147,113	2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF DEC 2010							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,493,109	4,721,098	(1,227,989)	(26)	36,649,112	39,133,913	(2,484,801)	(6)
45 U. COST (\$/MMBTU)	2.3232	2.1965	0.1267	5.8000	2.2647	2.7230	(0.4583)	(16.8000)
46 AMOUNT (\$)	8,115,148	10,370,000	(2,254,852)	(22)	82,999,831	106,563,000	(23,563,169)	(22)
47 BURNED								
48 UNITS (MMBTU)	4,170,384	4,721,098	(550,714)	(12)	41,567,051	42,832,075	(1,265,024)	(3)
49 U. COST (\$/MMBTU)	2.2681	2.1965	0.0716	3.3000	2.2388	2.1681	0.0707	3.3000
50 AMOUNT (\$)	9,458,640	10,370,000	(911,360)	(9)	93,061,591	92,864,000	197,591	0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,972,473	5,035,411	(62,938)	(1)	4,972,473	5,035,411	(62,938)	(1)
53 U. COST (\$/MMBTU)	2.2707	2.2527	0.0180	0.8000	2.2707	2.2527	0.0180	0.8000
54 AMOUNT (\$)	11,290,751	11,343,271	(52,520)	(1)	11,290,751	11,343,271	(52,520)	(1)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,409,920	-	39,409,920	100	514,174,348	-	514,174,348	100
59 U. COST (\$/MMBTU)	6.5406	-	6.5406	100.0000	6.3559	-	6.3559	100.0000
60 AMOUNT (\$)	257,762,873	-	257,762,873	100	3,268,048,239	-	268,048,239	100
61 BURNED								
62 UNITS (MMBTU)	39,159,140	32,690,670	6,468,470	20	514,166,463	472,031,409	42,135,054	9
63 U. COST (\$/MMBTU)	6.5555	6.7363	(0.1808)	(2.7000)	6.3558	6.6661	(0.3103)	(4.7000)
64 AMOUNT (\$)	256,709,144	220,213,243	36,495,901	17	3,267,937,880	3,146,628,704	121,309,176	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,147,965	-	1,147,965	100	1,147,965	-	1,147,965	100
67 U. COST (\$/MMBTU)	4.3868	-	4.3868	100.0000	4.3868	-	4.3868	100.0000
68 AMOUNT (\$)	5,035,865	-	5,035,865	100	5,035,865	-	5,035,865	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,924,279	24,370,626	(2,446,347)	(10)	249,750,347	265,896,872	(16,146,525)	(6)
73 U. COST (\$/MMBTU)	0.5731	0.5852	(0.0121)	(2.1000)	0.5473	0.5793	(0.0320)	(5.5000)
74 AMOUNT (\$)	12,564,560	14,261,000	(1,696,440)	(12)	136,684,065	154,046,000	(17,361,935)	(11)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,644	-	1,644	100	12,867	-	12,867	100
77 UNIT COST (\$/GAL)	2.4027	-	2.4027	100.0000	2.3277	-	2.3277	100.0000
78 AMOUNT (\$)	3,950	-	3,950	100	29,950	-	29,950	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	(49,969) BARRELS,	\$	(421,822)
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,907,862	CURRENT MONTH AND	\$	21,303,847	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	2/28/2010	-	-	-
Tons per survey	-	-	635,916.60	-	-	-
Tons per books	-	-	567,504.83	-	-	-
Tons Difference	-	-	68,411.77	-	-	-
Adjustment tons exceeding 3% of survey	-	-	7.7580%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 751,755.61	-	-	-

SJRPP - COAL

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	10/1/2010	-	-
Tons per survey	-	-	-	\$ 329,687.50	-	-
Tons per books	-	-	-	\$ 287,898.41	-	-
Tons Difference	-	-	-	\$ 41,789.09	-	-
Adjustment tons exceeding 3% of survey	-	-	-	9.675%	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 468,224.88	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10	-	-
Mar-10	-	-
Apr-10	(69,151)	(152,694.24)
May-10	-	-
Jun-10	-	-
Jul-10	78,107	\$174,882.57
Aug-10	-	-
Sep-10	-	-
Oct-10	365,230	819,639.05
Nov-10	-	-
Dec-10	-	-

SCHEDULE A - NOTES

Dec-10

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
2,329	\$169,878.05	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
40	\$1,911.19	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(130)	(\$9,532.08)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
7,522	\$542,913.65	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(1,370)	(\$99,670.40)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
530	\$39,620.87	MARTIN - TEMP/CAL ADJUSTMENT
15,831	\$1,183,467.94	MARTIN - NON-REC INVENTORY ADJ
24,752	1,828,589.22	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) X (6)(a)	(5) X (6)(b)	
ESTIMATED									
ST. LUCIE RELIABILITY	OS/FCBBS	100,000 46,064	0	100,000 46,064	3.079 0.647	4.585 0.647	3,079,400 298,229	4,585,000 298,229	1,222,274 0
TOTAL		146,064	0	146,064	2.312	3.343	5,377,629	4,663,229	1,222,274
ACTUAL									
FMPA (SL 1)		27,310	0	27,310	0.667	0.667	187,561	187,561	0
OLC (SL 1)		18,885	0	18,885	0.730	0.730	137,897	137,897	0
FLORIDA KEYS ELECTRIC COOPERATIVE		100	0	100	4.712	4.712	4,712	4,712	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.600	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	602	0	602	2.150	2.399	12,945	14,440	(195)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	6,965	0	6,965	2.654	4.563	199,337	316,735	92,634
EDFT N.A.	OS	7,378	0	7,378	2.658	3.967	196,151	294,893	76,132
ENERGY AUTHORITY, THE	OS	23,541	0	23,541	2.796	4.529	658,693	1,016,975	277,791
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	9,000	0	9,000	3.388	5.000	304,920	450,000	124,065
FLORIDA POWER CORPORATION	OS	8,140	0	8,140	2.907	4.582	236,593	372,970	107,273
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	41	0	41	3.112	4.666	1,278	1,913	424
JP MORGAN VENTURES ENERGY CORP.	OS	5,027	0	5,027	2.815	4.168	141,508	209,545	52,463
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	574	0	574	4.700	4.595	2,700	4,595	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	15,501	25,960	8,677
OGLETHORPE POWER CORPORATION	OS	3,431	0	3,431	2.843	4.322	97,548	148,274	40,101
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	(9,167)
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,440	0	1,440	2.764	3.917	40,094	56,400	12,486
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	18,882	0	18,882	3.122	4.522	589,577	853,842	257,224
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	100	0	100	2.538	4.200	2,538	4,200	1,662
SOUTHERN COMPANY FLORIDA LLC	OS	(100)	0	(100)	2.538	4.200	(2,538)	(4,200)	(1,662)
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	1,830	0	1,830	2.894	4.353	52,996	79,655	19,920
TENASKA POWER SERVICES CO.	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	3,144	0	3,144	2.935	4.635	92,277	145,736	40,342
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
ENERGY AUTHORITY, THE	FCBBS	50	0	50	3.400	4.195	1,700	2,098	397
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	100	0	100	2.815	3.507	2,815	3,507	692
FLORIDA POWER CORP.	FCBBS	490	0	490	2.484	3.221	12,174	15,781	3,607
HOMESTEAD, CITY OF	FCBBS	22	0	22	2.943	3.572	647	786	136
LAKELAND, CITY OF	FCBBS	50	0	50	2.744	3.538	1,372	1,770	398
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	333	0	333	2.679	3.502	8,822	11,661	2,739
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	156	0	156	2.697	3.667	4,288	5,830	1,543
TAMPA ELECTRIC COMPANY	FCBBS	213	0	213	3.283	4.638	6,993	9,882	2,889
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,417	0	1,417	2.746	3.621	38,911	51,315	12,403
ST. LUCIE PARTICIPATION SUB-TOTAL		46,195	0	46,195	0.000	0.000	325,478	325,478	0
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		90,115	0	90,115	2.934	4.434	2,644,089	3,996,950	1,100,354
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		137,727	0	137,727	2.184	3.175	3,008,466	4,372,743	1,112,757
Gas Turbine Maintenance Revenue Reclassified to Base Revenue									
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							(1,264)		
TOTAL		137,727	0	137,727	2.184	3.175	3,007,202	4,372,743	1,112,757
2010 3-Yr Average Threshold									15,415,773
YTD Difference of Threshold vs Actual									(10,993,786)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(8,357)	0	(8,357)	(0.120)	(0.168)	(369,141)	(510,486)	(106,517)
DIFFERENCE (%)		(5.7)	0.0	(5.7)	(5.5)	(5.2)	(10.9)	(10.5)	(9.0)
PERIOD TO DATE:									
ACTUAL		829,627	0	829,627	2.216	2.875	18,362,613	23,855,281	4,421,987
ESTIMATED		854,368	0	854,368	2.298	2.977	19,529,165	25,433,718	4,799,600
DIFFERENCE		(24,741)	0	(24,741)	(0.070)	(0.101)	(1,146,552)	(1,578,437)	(377,612)
DIFFERENCE (%)		(2.9)	0.0	(2.9)	(3.1)	(3.4)	(5.9)	(6.2)	(7.9)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2010

SCHEDULE A5a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2010

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWHEEL FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL & FOR FUEL ADJ. (5) X (9)(a)	TOTAL COST \$ (5) X (9)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	590,618	0	590,618	3.070	4.077	18,129,187	24,080,567	4,799,600
ST. LUCIE RELIABILITY		263,750	0	263,750	0.531	0.531	1,399,968	1,353,151	0
TOTAL		854,368	0	854,368	2.286	2.977	19,529,185	25,433,718	4,799,600
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMFA (SL 1)		234,895	0	234,895	0.641	0.641	1,506,244	1,506,244	0
OCU (SL 1)		162,434	0	162,434	0.689	0.689	1,119,482	1,119,482	0
FLORIDA KEYS ELECTRIC COOPERATIVE		19,480	0	19,480	14.270	14.270	2,779,716	2,779,716	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	41,275	0	41,275	23.887	32.347	1,329,876	1,744,378	348,947
CAROLINA POWER & LIGHT COMPANY	OS	902	0	902	3.847	4.735	32,896	42,714	8,167
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	26,166	0	26,166	21.068	30.706	785,071	1,144,812	282,541
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	41,836	0	41,836	21.665	31.440	1,187,041	1,700,646	409,658
EDFT N.A.	OS	10,341	0	10,341	13.162	19.721	273,900	413,999	107,359
ENERGY AUTHORITY, THE	OS	83,985	0	83,985	35.587	50.556	2,416,526	3,543,778	862,781
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	16,296	0	16,296	9.928	15.200	551,882	814,992	218,160
FLORIDA POWER CORPORATION	OS	19,727	0	19,727	22.236	32.638	614,680	917,425	234,426
FLORIDA POWER CORPORATION	OS	988	0	988	31.120	41.596	307,498	395,780	(15,188)
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	OS	318	0	318	75.541	124.980	83,297	119,057	0
HOMESTEAD, CITY OF	OS	315	0	315	18.748	27.659	10,081	14,783	3,464
JP MORGAN VENTURES ENERGY CORP	OS	7,740	0	7,740	5.135	7.748	204,456	306,648	77,868
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	9,524	0	9,524	24.810	37.567	302,036	431,987	47,818
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	500	0	500	31.120	33.365	107,145	110,587	(4,008)
ORLETHORPE POWER CORPORATION	OS	26,998	0	26,998	34.156	50.183	755,847	1,143,479	294,448
ORLANDO UTILITIES COMMISSION	OS	1,290	0	1,290	23.079	32.458	56,303	76,450	5,957
POWERSOUTH ENERGY COOPERATIVE	OS	725	0	725	17.187	27.479	21,434	34,585	5,956
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	3,410	0	3,410	12.296	16.875	102,740	141,690	35,135
RELANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	64,318	0	64,318	37.277	52.803	2,129,345	2,978,879	830,317
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	(24,585)	(24,585)
SEMPPA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	2,106	0	2,106	18.976	27.473	63,923	85,710	134,693
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	5.076	8.400	0	0	(364)
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	(29,600)	(29,600)
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	15,619	0	15,619	32.254	43.644	505,202	734,427	184,035
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	21,634	0	21,634	25.887	36.413	653,362	975,140	246,807
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)									
ENERGY AUTHORITY, THE	FCBBS	2,352	0	2,352	32.653	43.001	66,446	85,812	19,364
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	617	0	617	26.918	34.106	22,711	28,826	6,115
FLORIDA POWER CORP.	FCBBS	5,706	0	5,706	22.214	28.569	154,402	199,227	44,825
HOMESTEAD, CITY OF	FCBBS	583	0	583	8.378	11.160	15,940	21,900	5,960
ORLANDO UTILITIES COMMISSION	FCBBS	629	0	629	25.847	31.456	22,804	27,126	5,121
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	1,570	0	1,570	34.224	43.881	43,763	56,747	12,964
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	2,952	0	2,952	26.025	34.837	86,182	115,186	28,964
TAMPA ELECTRIC COMPANY	FCBBS	2,396	0	2,396	25.244	33.498	72,216	97,464	25,247
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL									
ST. LUCIE PARTICIPATION SUB-TOTAL									
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL									
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		829,627	0	829,627	3.664	4.6	18,382,613	23,855,281	4,421,987
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(48,286)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		829,627	0	829,627	3.664	4.6	18,334,314	23,855,281	4,421,987
2010 3-Yr Average Threshold									(15,415,773)
YTD Difference of Threshold vs Actual									(10,993,786)
YTD 20% FPL Share									0
PERIOD TO DATE:									
ACTUAL		829,627	0	829,627	2.216	2.875	18,382,613	23,855,281	4,421,987
ESTIMATED		854,368	0	854,368	2.286	2.977	19,529,185	25,433,718	4,799,600
DIFFERENCE		(24,741)	0	(24,741)	(0.070)	(0.101)	(1,146,552)	(1,578,437)	(377,613)
DIFFERENCE (%)		(2.90)	0	(3)	(3.064)	(3.4)	(5.9)	(6.2)	(7.9)

Purchased Power

SCHEDULE A7

(Exclusive of Economy Energy Purchase)

COMPANY: FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF DECEMBER 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TYPE	TOTAL	KWH	KWH	KWH	cents/KWH	TOTAL \$ FOR
PURCHASED FROM	&	KWH	FOR OTHER	INTERRUP-	FOR	(a)	FUEL ADJ.
	SCHEDULE	PURCHASED	UTILITIES	IBLE	FIRM	FUEL	(6) x (7)(a)
		(000)	(000)	(000)	(000)	COST	\$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		137,216	0	0	137,216	3.917	5,374,651
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.486	190,460
SJRPP		264,638	0	0	264,638	2.857	7,561,000
PPAs		0	0	0	0	0.000	0
TOTAL		441,075	0	0	441,075	2.976	13,126,111
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(62,473)
		0	0	0	0	0.000	(62,473)
FMPA (SL2)		27,117	0	0	27,117	0.589	159,640
PRIOR MONTH ADJUSTMENT		(73)	0	0	(73)		(2,789)
		27,044	0	0	27,044	0.580	156,851
OUC (SL2)		18,752	0	0	18,752	0.530	99,443
PRIOR MONTH ADJUSTMENT		(51)	0	0	(51)		(928)
		18,701	0	0	18,701	0.527	98,515
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,997	0	0	275,997	2.849	7,864,119
PRIOR MONTH ADJUSTMENT		0	0	0	0		(425,885)
		275,997	0	0	275,997	2.695	7,438,234
SOUTHERN COMPANY - OLEANDER		7,510	0	0	7,510	8.693	652,829
UPS-R		289,470	0	0	289,470	3.993	11,557,432
ST. LUCIE PARTICIPATION SUB-TOTAL		45,745	0	0	45,745	0.558	255,366
TOTAL		618,722	0	0	618,722	3.207	19,841,388
<u>CURRENT MONTH</u>							
DIFFERENCE		177,647	0	0	177,647	0.231	6,715,277
DIFFERENCE%		40.3	0.0	0.0	40.3	7.8	51.2
<u>PERIOD TO DATE:</u>							
ACTUAL		8,876,020	0	0	8,876,020	3.226	286,347,036
<u>ESTIMATED</u>		8,445,780	0	0	8,445,780	3.182	268,737,076
DIFFERENCE		430,240	0	0	430,240	0.044	17,609,960
DIFFERENCE%		5.1	0.0	0.0	5.1	1.4	6.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2010 Through December 2010

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ACTUAL</u>								
SOUTHERN COMPANIES	UPS & R	2,670,080	0	2,670,080	0	2.583	2.583	68,956,553
FLORIDA MUNICIPAL POWER AGENCY		320,977	0	320,977	0	0.621	0.621	1,993,954
ORLANDO UTILITIES COMMISSION		221,965	0	221,965	0	0.575	0.575	1,277,089
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,960,004	0	2,960,004	0	3.289	3.289	97,346,258
SOUTHERN COMPANY - FRANKLIN		486,164	0	486,164	0	4.395	4.395	21,367,735
SOUTHERN COMPANY - HARRIS		1,482,286	0	1,482,286	0	4.448	4.448	65,933,064
SOUTHERN COMPANY - OLEANDER		239,269	0	239,269	0	6.068	6.068	14,519,575
SOUTHERN COMPANY - SCHERER 3		495,275	0	495,275	0	3.019	3.019	14,952,808
ST. LUCIE PARTICIPATION SUB-TOTAL		542,942	0	542,942	0	0.602	0.602	3,271,043
TOTAL		8,876,020	0	8,876,020	0	3.226	3.226	286,347,036

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYP & IED PURCHASED	TOTAL KWH (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		320,246	0	0	320,246	3.624	3.624	11,605,000
TOTAL		320,246	0	0	320,246	3.624	3.624	11,605,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,624	0	0	38,624	2.592	2.592	1,001,221
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		28,340	0	0	28,340	3.236	3.236	917,178
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,608	0	0	2,608	2.219	2.219	57,864
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		131,534	0	0	131,534	3.168	3.168	4,166,845
GEORGIA PACIFIC CORPORATION		564	0	0	564	3.390	3.390	19,117
INDIANTOWN COGENERATION LP.		113,767	0	0	113,767	6.015	6.015	6,843,170
MM TOMOKA FARMS		1,824	0	0	1,824	2.916	2.916	53,193
MMA BEE RIDGE		21	0	0	21	3.248	3.248	682
OKEELANTA POWER LIMITED PARTNERSHIP		16,096	0	0	16,096	2.746	2.746	442,074
SOLID WASTE AUTHORITY OF PALM BEACH		12,107	0	0	12,107	3.212	3.212	388,824
TROPICANA PRODUCTS		617	0	0	617	2.594	2.594	16,008
WM-RENEWABLE, LLC		5,218	0	0	5,218	3.183	3.183	166,099
TOTAL		351,320	0	0	351,320	4.006	4.006	14,072,275
CURRENT MONTH								
DIFFERENCE		31,074	0	0	31,074	0.382	0.382	2,467,275
DIFFERENCE%		9.7	0.0	0.0	9.7	10.5	10.5	21.3
PERIOD TO DATE:								
ACTUAL		4,231,169	0	0	4,231,169	4.055	4.055	171,555,287
ESTIMATED		4,255,993	0	0	4,255,993	4.114	4.114	175,088,673
DIFFERENCE		(24,824)	0	0	(24,824)	(0.059)	(0.059)	(3,533,386)
DIFFERENCE%		(0.6)	0.0	0.0	(0.6)	(1.4)	(1.4)	(2.0)

Energy Payment To Qualifying Facilities
 Company: Florida Power & Light Company
 For The Months Of January 2010 Through December 2010

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED <i>(000)</i>	KWH FOR OTHER UTILITIES <i>(000)</i>	KWH FOR INTERRUPTIBLE <i>(000)</i>	KWH FOR FIRM <i>(000)</i>	<u>cents/KWH</u> (a) FUEL COST (b) TOTAL COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		429,891	0	0	429,891	2.845	2.845	12,230,611
BROWARD COUNTY RESOURCE RECOVERY - SO-AA		323,523	0	0	323,523	4.345	4.345	14,056,142
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		30,450	0	0	30,450	2.762	2.762	841,140
CEDAR BAY GENERATING COMPANY		1,502,234	0	0	1,502,234	3.334	3.334	50,091,453
GEORGIA PACIFIC CORPORATION		2,548	0	0	2,548	3.378	3.378	86,077
INDIANTOWN COGENERATION LP.		1,382,490	0	0	1,382,490	4.927	4.927	68,118,260
MM TOMOKA FARMS		24,527	0	0	24,527	4.090	4.090	1,003,141
MMA BEE RIDGE		259	0	0	259	5.597	5.597	14,497
OKEELANTA POWER LIMITED PARTNERSHIP		210,193	0	0	210,193	5.454	5.454	11,464,777
SOLID WASTE AUTHORITY OF PALM BEACH		220,488	0	0	220,488	3.601	3.601	7,938,717
TROPICANA PRODUCTS		43,910	0	0	43,910	7.166	7.166	3,146,452
WM-RENEWABLE, LLC		60,656	0	0	60,656	4.227	4.227	2,564,020
TOTAL		4,231,169	0	0	4,231,169	4.055	4.055	171,555,287

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2010

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED 0	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	13,000	2.954	384,000	3.591	466,825	82,825
NON-FLORIDA	OS	25,500	2.982	760,500	3.608	920,075	159,575
TOTAL		38,500	2.973	1,144,500	3.602	1,386,900	242,400
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	610	11.166	68,110	14.610	89,124	21,014
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	100	6.500	6,500	7.696	7,696	1,196
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	50	6.700	3,350	10.621	5,311	1,961
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	50	3.100	1,550	3.994	1,997	447
CARGILL POWER MARKETS, LLC	OS	3,762	7.682	289,014	12.301	462,747	173,733
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,066	7.341	78,258	10.573	112,703	34,445
EDFT NA	OS	1,065	6.561	69,870	9.465	100,807	30,937
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	(145)	4.390	(6,365)	7.687	(11,146)	(4,781)
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	20	6.200	1,640	14.245	2,849	1,209
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		760	10.258	77,960	13.438	102,130	24,170
NON-FLORIDA PURCHASES SUB-TOTAL		5,818	7.459	433,967	11.515	669,957	235,990
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
TOTAL		6,578	7.782	511,927	11.737	772,087	260,160
<u>CURRENT MONTH:</u>							
DIFFERENCE		(31,922)	4.810	(632,573)	8.135	(614,813)	17,760
DIFFERENCE (%)		(82.9)	161.8	(55.3)	225.8	(44.3)	7.3
<u>PERIOD TO DATE:</u>							
ACTUAL		2,212,468	6.344	140,355,049	9.884	218,671,412	78,316,363
ESTIMATED		2,430,066	6.202	150,716,702	9.662	234,792,405	84,075,702
DIFFERENCE		(217,598)	0.142	(10,361,653)	0.222	(16,120,993)	(5,759,339)
DIFFERENCE (%)		(9.0)	2.3	(6.9)	2.3	(6.9)	(6.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
2010 YTD

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (900)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	1,482,875	5.634	96,043,199	9.915	148,025,107	48,982,758
NON-FLORIDA	OS	937,191	5.514	51,673,303	9.258	86,767,298	35,092,946
TOTAL		2,430,066	6.202	150,716,502	9.662	234,792,405	84,075,702
ACTUAL:							
<u>FLORIDA</u>							
ENERGY AUTHORITY, THE	OS	721,755	8.199	44,741,102	9.515	68,874,558	23,933,456
FLORIDA MUNICIPAL POWER AGENCY	OS	1,500	6.540	98,100	7.550	113,247	15,147
FLORIDA POWER CORPORATION	OS	1,700	8.006	136,100	10.585	181,648	45,546
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	218,464	7.137	15,591,221	10.416	22,755,003	7,163,782
REEDY CREEK IMPROVEMENT DISTRICT	OS	10,458	7.035	735,735	10.975	1,147,723	411,988
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	267,718	7.349	19,675,857	10.839	29,018,585	9,342,729
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	74,598	8.810	6,572,040	13.250	9,884,519	3,312,479
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	38,783	6.553	2,507,059	11.563	4,599,942	1,992,883
CARGILL POWER MARKETS, LLC	OS	549,238	5.869	32,236,414	10.132	55,647,152	23,410,748
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	10,991	4.628	507,024	6.734	738,089	231,065
CONOCO PHILLIPS CO	OS	0	0.000	0	0.000	134,712	134,712
CONSTELLATION ENERGY COMMODITIES GROUP, INC	OS	225,997	4.750	10,733,766	7.440	16,813,628	6,079,862
EDFT NA	OS	2,693	5.446	146,650	8.075	217,462	70,812
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	11,010	5.808	639,499	9.517	1,047,866	408,367
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP	OS	6,461	13.913	892,466	17.093	1,104,398	211,932
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	7,130	5.019	357,847	7.106	506,666	148,819
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	178	0.000	0	(178)
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	30,107	7.317	2,203,053	9.587	2,886,409	683,355
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	189	7.015	13,259	8.257	15,606	2,347
FLORIDA POWER CORP.	FCBBS	2,068	7.922	163,823	9.481	196,077	32,255
LAKELAND, CITY OF	FCBBS	87	6.388	5,558	7.939	6,907	1,350
ORLANDO UTILITIES COMMISSION	FCBBS	6,310	7.493	472,829	9.225	582,097	109,268
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	3,034	7.440	225,742	10.341	313,757	88,016
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	13,405	8.009	1,073,595	10.273	1,377,069	303,474
TAMPA ELECTRIC COMPANY	FCBBS	7,802	6.744	526,134	9.078	708,282	182,147
FLORIDA PURCHASES SUB-TOTAL		1,296,193	0.000	87,550,155	0.000	131,775,283	44,225,129
NON-FLORIDA PURCHASES SUB-TOTAL		853,273	10.261	48,120,903	15.444	80,809,925	32,689,022
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		63,002	78.380	4,683,992	128.266	6,086,204	1,402,212
TOTAL		2,212,468	6.344	140,355,049	9.884	218,671,412	78,316,363
PERIOD TO DATE:		0	0	0	0	0	0
ACTUAL		0.0	0.0	0.0	0.0	0.0	0.0
ESTIMATED							
DIFFERENCE		2,212,468	6.344	140,355,049	9.884	218,671,412	78,316,363
DIFFERENCE (%)		2,430,066	6.202	150,716,702	9.662	234,792,405	84,075,702
		(217,598)	0.142	(10,361,653)	0.222	(16,120,993)	(5,759,339)
		(9.0)	2.3	(6.9)	2.3	(6.9)	(6.9)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Dec-10

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2010 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,035,361	10,705,614	11,329,381	11,361,486	11,354,617	11,398,849	11,366,287	11,133,825	11,109,966	11,062,733	11,061,510	11,060,311	133,979,939
ICL	10,507,984	11,846,502	11,168,777	11,168,777	11,173,931	11,173,931	11,173,931	11,220,326	11,220,326	11,220,326	11,247,820	11,247,820	134,370,453
SWAPBC	2,358,250	2,328,500	2,328,500	0	0	0	0	0	0	0	0	0	7,015,250
BN-SOC	2,153,250	2,044,350	2,044,350	2,044,350	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	2,154,600	25,523,100
BN-NEG	290,281	285,305	282,791	280,277	277,763	275,017	264,147	277,299	251,955	257,395	249,787	249,943	3,241,960
BS-NEG	94,920	123,422	93,912	92,149	90,407	94,920	94,920	94,920	94,920	94,920	94,920	94,920	1,159,250
													0
SoCo	13,369,915	13,897,929	13,430,058	13,918,149	14,459,149	-323,824	-593,429	767,581	0	-683,188	135,941	438,338	68,816,619
													0
SJRPP	8,655,139	7,961,940	8,208,912	7,955,685	8,176,342	7,121,654	7,440,591	7,297,190	8,215,987	7,789,089	7,324,485	7,821,391	93,968,405
													0
Total	48,465,101	49,193,561	48,886,681	46,820,872	47,686,809	31,895,147	31,901,048	32,945,741	33,047,754	31,895,876	32,269,063	33,067,323	468,074,976

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-10

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015

2010 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	155
2	-	-	-	-	-	163	163	163	163	163	163	163
3	-	-	-	-	-	600	600	600	600	600	600	600
4	-	-	-	-	-	190	190	190	190	190	190	190
Total	155	155	155	155	155	1,108	1,108	1,108	1,108	1,108	1,108	1,108

2010 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>

Year-to-date Short Term Capacity Payments	59,920,152
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