

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	CURRENT MONTH: DECEMBER				YEAR-TO-DATE : 2010				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 33,720	\$ 3,679	\$ (30,041)	-816.54	\$ 187,616	\$ 54,861	\$ (132,755)	-241.98
2	NO NOTICE SERVICE	\$ 6,420	\$ 7,289	\$ 869	11.92	\$ 46,716	\$ 50,081	\$ 3,365	6.72
3	SWING SERVICE	\$ 700,722	\$ -	\$ (335)		\$ 948,285	\$ -	\$ (14,307)	
4	COMMODITY (Other)	\$ 2,382,607	\$ 5,940,278	\$ 3,557,671	59.89	\$ 20,155,867	\$ 60,789,594	\$ 40,633,727	66.84
5	DEMAND	\$ 520,233	\$ 528,898	\$ 8,665	1.64	\$ 4,170,761	\$ 4,106,813	\$ (63,948)	-1.56
6	OTHER	\$ 335	\$ -	\$ (335)		\$ 14,307	\$ -	\$ (14,307)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ (4,390,358)	\$ (4,390,358)	100.00	\$ -	\$ (40,439,652)	\$ (40,439,652)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,644,036	\$ 2,089,786	\$ (853,863)	-40.86	\$ 25,523,552	\$ 24,561,697	\$ (27,877)	-0.11
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 1,750	\$ 10,700	\$ 8,950	83.65	\$ 34,925	\$ 110,900	\$ 75,975	68.51
14	TOTAL THERM SALES	\$ 2,358,463	\$ 2,079,086	\$ (279,377)	-13.44	\$ 25,432,214	\$ 24,450,797	\$ (981,417)	-4.01
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,046,450	4,045,280	(1,001,170)	-24.75	42,461,440	41,408,540	(1,052,900)	-2.54
16	NO NOTICE SERVICE	1,472,500	1,472,500	0	0.00	8,443,400	10,117,400	1,674,000	16.55
17	SWING SERVICE	749,250	0	(749,250)		974,700	0	(974,700)	
18	COMMODITY (Other)	6,036,690	4,045,280	(1,991,410)	-49.23	43,316,640	41,408,540	(1,908,100)	-4.61
19	DEMAND	5,134,220	8,285,990	3,151,770	38.04	59,940,660	58,919,612	(1,021,048)	-1.73
20	OTHER	0	0	0		4,990	0	(4,990)	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	6,785,940	4,045,280	(2,740,660)	-67.75	44,296,330	41,408,540	(2,887,790)	-6.97
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,517	7,280	3,763	51.69	64,093	74,990	10,897	14.53
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,731,544	4,038,000	(2,693,544)	-66.70	65,988,195	41,333,550	(2,898,687)	-7.01
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.668	0.091	(0.577)	-834.07	0.442	0.132	(0.310)	-234.85
29	NO NOTICE SERVICE	(2/16) 0.436	0.495	0.059	11.92	0.553	0.495	(0.058)	-11.72
30	SWING SERVICE	(3/17) 93.523	0.000	(93.523)		97.290	0.000	(97.290)	
31	COMMODITY (Other)	(4/18) 39.469	146.845	107.376	73.12	46.531	146.804	100.273	68.30
32	DEMAND	(5/19) 10.133	6.383	(3.750)	-58.75	6.958	6.970	0.012	0.17
33	OTHER	(6/20) 0.000	0.000	0.000		286.713	0.000	(286.713)	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 53.700	51.660	(2.040)	-3.95	57.620	59.316	1.696	2.86
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.750	146.978	97.228	66.15	54.492	147.886	93.394	63.15
40	TOTAL COST OF THERM SOLD	(11/27) 54.134	51.753	(2.381)	-4.60	38.679	59.423	20.744	34.91
41	TRUE-UP	(E-2) (2.003)	(2.003)	0.000	0.00	(2.003)	(2.003)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 52.131	49.750	(2.381)	-4.79	36.676	57.420	20.744	36.13
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43) 52.39322	50.00024	(2.393)	-4.79	36.86048	57.70882	20.848	36.13
45	PGA FACTOR ROUNDED TO NEAREST .001	52.393	50.000	(2.393)	-4.79	36.860	57.709	20.849	36.13

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FPSC-COMMISSIONER

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

JANUARY 2010 THROUGH DECEMBER 2010
DECEMBER 2010

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,829,730	19,101.68	0.396
2 No Notice Commodity Adjustment - System Supply	114,760	508.39	0.443
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	101,260	13,384.86	13.218
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	700	724.71	103.530
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,046,450	33,719.64	0.668
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	749,250	700,721.55	93.523
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	749,250	700,721.55	93.523
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	6,036,690	2,163,966.84	35.847
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	181,030.62	0.000
21 Imbalance Cashout - Other Shippers	0	37,609.42	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	6,036,690	2,382,606.88	39.469
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,134,220	520,233.11	10.133
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,134,220	520,233.11	10.133
OTHER			
33 Company Use of Natural Gas	0	334.53	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	334.53	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 DECEMBER 2010 GAS SUPPLY COSTS

DECEMBER 2010 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$16,075.01	3,628,670
COMMODITY (PIPELINE)	FGT	\$1,778.66	705,820
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,248.01	495,240
COMMODITY (PIPELINE)	FGT	\$508.39	114,760
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$13,400.04	101,380
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$704.88	570
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$33,714.99	5,046,440
NO NOTICE	FGT	\$6,420.10	1,472,500
NO NOTICE TOTAL		\$6,420.10	1,472,500
SWING SERVICE	FGT	\$700,721.55	749,250
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$700,721.55	749,250
COMMODITY (OTHER)	BP ENERGY	\$459,587.70	2,202,010
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,669,150.69	3,792,100
COMMODITY (OTHER)	PEOPLES GAS	\$34,827.03	41,860
COMMODITY (OTHER)	FGT	\$181,030.62	0
COMMODITY (OTHER)	FCG	\$37,625.96	0
COMMODITY (OTHER)	PEOPLES GAS	\$631.70	710
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$2,382,853.70	6,036,680
DEMAND	FGT	\$266,262.67	3,753,790
DEMAND	FGT	\$181,130.03	794,220
DEMAND	FGT	\$31,900.68	42,160
DEMAND	FGT	\$40,939.73	544,050
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$520,233.11	5,134,220
OTHER	FPUC	\$334.53	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$334.53	0

FLORIDA PUBLIC UTILITIES COMPANY
 NOVEMBER 2010 GAS SUPPLY COSTS

		NOVEMBER 2010 ACCRUAL		NOVEMBER 2010 ACTUAL				NOVEMBER 2010 TRUE-UP	
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$15,639.67	3,530,400	\$15,639.67	3,530,400	325503	26-27	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$365.90	145,200	\$365.90	145,200	325478	28	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$665.74)	(150,280)	(\$665.74)	(150,280)	325582	29	\$0.00	0
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$6,241.08	42,820	\$6,225.90	42,700	201012-32336	34	(\$15.18)	(120)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$683.94	560	\$703.77	690	CONTRACT	35	\$19.83	130
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$22,264.85	3,568,700	\$22,269.50	3,568,710			\$4.65	10
NO NOTICE	FGT	\$4,617.24	1,059,000	\$4,617.24	1,059,000	325502	10-16	\$0.00	0
NO NOTICE TOTAL		\$4,617.24	1,059,000	\$4,617.24	1,059,000			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$346,500.00	860,260	\$346,500.00	860,270	9057901	30	\$0.00	10
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$948,330.00	2,658,600	\$948,099.72	2,658,600	517997	31	(\$230.28)	0
COMMODITY (OTHER)	PEOPLES GAS	\$9,169.20	13,680	\$9,169.20	13,680	16733305	32	\$0.00	0
COMMODITY (OTHER)	FGT	(\$59,363.71)	0	(\$59,363.71)	0	0	0	\$0.00	0
COMMODITY (OTHER)	FCG	(\$776.63)	0	(\$793.17)	0	201012-33695	36	(\$16.54)	0
COMMODITY (OTHER)	PEOPLES GAS	\$669.56	790	\$669.56	790	18846584	33	\$0.00	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,244,528.42	3,533,330	\$1,244,281.60	3,533,340			(\$246.82)	10
DEMAND	FGT	\$274,265.22	4,536,900	\$274,265.22	4,536,900	325502	10-16	\$0.00	0
DEMAND	FGT	\$167,278.61	54,600	\$167,278.61	54,600	325468	17-20	\$0.00	0
DEMAND	FGT	\$30,571.63	40,800	\$30,571.63	40,800	325494	21-22	\$0.00	0
DEMAND	FGT	\$39,319.08	496,500	\$39,319.08	496,500	325477	23-25	\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$511,434.54	5,128,800	\$511,434.54	5,128,800			\$0.00	0
OTHER	FPUC	\$488.03	0	\$488.03	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$488.03	0	\$488.03	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

			CURRENT MONTH: DECEMBER				YEAR-TO-DATE: 2010			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 2,382,607	\$ 1,549,920	\$ (832,687)	(53.7)	\$ 20,155,867	\$ 20,349,942	\$ 194,075	1.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 1,261,429	\$ 539,866	\$ (721,563)	(133.7)	\$ 5,367,686	\$ 4,211,755	\$ (1,155,931)	(27.5)
3	TOTAL COST		\$ 3,644,036	\$ 2,089,786	\$ (1,554,250)	(74.4)	\$ 25,523,552	\$ 24,561,697	\$ (961,855)	(3.9)
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,358,463	\$ 2,079,086	\$ (279,377)	(13.4)	\$ 25,432,214	\$ 24,450,797	\$ (981,417)	(4.0)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 68,982	\$ 68,982	\$ -	0.0	\$ 827,789	\$ 827,789	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,427,445	\$ 2,148,068	\$ (279,377)	(13.0)	\$ 26,260,003	\$ 25,278,586	\$ (981,417)	(3.9)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (1,216,590)	\$ 58,282	\$ 1,274,873	2187.4	\$ 736,451	\$ 716,889	\$ (19,562)	(2.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 208	\$ 158	\$ (50)	(31.8)	\$ 3,565	\$ 30,751	\$ 27,186	88.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,634,583	\$ 758,182	\$ (876,401)	(115.6)	\$ 436,991	\$ 827,789	\$ 390,798	47.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (68,982)	\$ (68,982)	\$ -	0.0	\$ (827,789)	\$ (827,789)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 349,218	\$ 747,640	\$ 398,422	53.3	\$ 349,218	\$ 747,640	\$ 398,422	53.3
MEMO: Unbilled Over-recovery			1,198,451.00							
Over/(under)-recovery Book Balance			1,547,669.00							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,634,583	\$ 758,182	\$ (876,401)	(115.6)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 349,010	\$ 747,482	\$ 398,472	53.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,983,593	\$ 1,505,664	\$ (477,929)	(31.7)				
15	AVERAGE	50% of Line 14	\$ 991,797	\$ 752,832	\$ (238,965)	(31.7)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00250	0.00250	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00250	0.00250	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00500	0.00500	-	0.0				
19	AVERAGE	50% of Line 18	0.00250	0.00250	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00021	0.00021	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 208.28	\$ 158.09	\$ (50.19)	(31.8)				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:		TRANSPORTATION PURCHASES							SCHEDULE A-3			
FLORIDA PUBLIC UTILITIES COMPANY		SYSTEM SUPPLY AND END USE										
		ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010										
		PRESENT MONTH: DECEMBER										
LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	BCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES AGA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,429,080		4,429,080	\$ 2,715,961	N/A	N/A		INCL IN COST 61.321116
2	Jan	SOUTHCROSS	SYS SUPPLY	N/A	1,298,700		1,298,700	\$ 869,529	N/A	N/A		INCL IN COST 66.953801
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (63,615)	N/A	N/A		INCL IN COST N/A
4	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,729)	N/A	N/A		INCL IN COST N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	69,420		69,420	\$ 76,834	N/A	N/A		INCL IN COST 110.879430
6	Feb	Chevron NG	SYS SUPPLY	N/A	4,090,460		4,090,460	\$ 2,227,907	N/A	N/A		INCL IN COST 54.465925
7	Feb	SOUTHCROSS/BP	SYS SUPPLY	N/A	992,000		992,000	\$ -	N/A	N/A		INCL IN COST 0.000000
8	Feb	BP	SYS SUPPLY	N/A			0	\$ 524,300	N/A	N/A		INCL IN COST N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (3,513)	N/A	N/A		INCL IN COST N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ 25,755	N/A	N/A		INCL IN COST N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	36,590		36,590	\$ 42,816	N/A	N/A		INCL IN COST 117.016015
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,819,230		3,819,230	\$ 1,833,426	N/A	N/A		INCL IN COST 48.005114
13	Mar	BP	SYS SUPPLY	N/A	1,026,680		1,026,680	\$ 525,415	N/A	N/A		INCL IN COST 51.176082
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ (12,443)	N/A	N/A		INCL IN COST N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 3,044	N/A	N/A		INCL IN COST N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	51,510		51,510	\$ 60,220	N/A	N/A		INCL IN COST 116.908911
17	Apr	BP ENERGY	SYS SUPPLY	N/A	743,210		743,210	\$ 408,450	N/A	N/A		INCL IN COST 54.957549
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,645,480		2,645,480	\$ 1,064,877	N/A	N/A		INCL IN COST 40.252678
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (111,582)	N/A	N/A		INCL IN COST N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (1,995)	N/A	N/A		INCL IN COST N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	22,830		22,830	\$ 25,560	N/A	N/A		INCL IN COST 111.956417
22	May	Chevron NG	SYS SUPPLY	N/A	2,077,350		2,077,350	\$ 911,003	N/A	N/A		INCL IN COST 43.854089
23	May	FGT	SYS SUPPLY	N/A			0	\$ (246,326)	N/A	N/A		INCL IN COST N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,709)	N/A	N/A		INCL IN COST N/A
25	May	BP	SYS SUPPLY	N/A	491,890		491,890	\$ 465,325	N/A	N/A		INCL IN COST 94.599370
26	May	Peoples Gas	SYS SUPPLY	N/A	10,710		10,710	\$ 12,655	N/A	N/A		INCL IN COST 118.162465
27	Jun	CHEVERON	SYS SUPPLY	N/A	1,499,610		1,499,610	\$ 644,078	N/A	N/A		INCL IN COST 42.949730
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ (131,818)	N/A	N/A		INCL IN COST N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,680)	N/A	N/A		INCL IN COST N/A
30	Jun	BP	SYS SUPPLY	N/A	605,990		605,990	\$ 390,542	N/A	N/A		INCL IN COST 64.446964
31	Jun	Peoples Gas	SYS SUPPLY	N/A	7,650		7,650	\$ 7,488	N/A	N/A		INCL IN COST 97.884052
32	Jul	CHEVERON	SYS SUPPLY	N/A	1,561,360		1,561,360	\$ 760,870	N/A	N/A		INCL IN COST 48.731246
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,243)	N/A	N/A		INCL IN COST N/A
34	Jul	FGT	SYS SUPPLY	N/A			0	\$ (170,638)	N/A	N/A		INCL IN COST N/A
35	Jul	BP	SYS SUPPLY	N/A	665,800		665,800	\$ 517,222	N/A	N/A		INCL IN COST 77.684305
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,350		10,350	\$ 8,099	N/A	N/A		INCL IN COST 78.252077
37												
38	Aug	CHEVERON	SYS SUPPLY	N/A	1,527,460		1,527,460	\$ 758,339	N/A	N/A		INCL IN COST 49.647038
39	Aug	CROSSTEX	SYS SUPPLY	N/A			0		N/A	N/A		INCL IN COST N/A
40	Aug	FGT	SYS SUPPLY	N/A			0	\$ 127,401	N/A	N/A		INCL IN COST N/A
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,636)	N/A	N/A		INCL IN COST N/A
42	Aug	BP	SYS SUPPLY	N/A	866,550		866,550	\$ 250,301	N/A	N/A		INCL IN COST 28.884764
43	Aug	Peoples Gas	SYS SUPPLY	N/A	6,550		6,550	\$ 5,113	N/A	N/A		INCL IN COST 78.058168
44	Sep	CHEVERON	SYS SUPPLY	N/A	1,751,110		1,751,110	\$ 667,879	N/A	N/A		INCL IN COST 38.140307
45	Sep	BP	SYS SUPPLY	N/A	530,970		530,970	\$ 191,520	N/A	N/A		INCL IN COST 36.069833
46	Sep	FGT	SYS SUPPLY	N/A			0	\$ (85,079)	N/A	N/A		INCL IN COST N/A
47	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ (2,111)	N/A	N/A		INCL IN COST N/A
48	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	7,640		7,640	\$ 5,858	N/A	N/A		INCL IN COST 76.673953
49	Sep	Southcross	SYS SUPPLY	N/A	9,470		9,470	\$ 4,254	N/A	N/A		INCL IN COST 44.916790
50	Sep	CFG	SYS SUPPLY	N/A			0	\$ 82,063	N/A	N/A		INCL IN COST N/A
51	Oct	CHEVERON	SYS SUPPLY	N/A	1,859,930		1,859,930	\$ 718,664	N/A	N/A		INCL IN COST 38.639299
52	Oct	B P ENERGY	SYS SUPPLY	N/A	1,020,420		1,020,420	\$ 241,180	N/A	N/A		INCL IN COST 23.635366
53	Oct	FGT	SYS SUPPLY	N/A			0	\$ 186,579	N/A	N/A		INCL IN COST N/A
54	Oct	FPUC	SYS SUPPLY	N/A	430		430		N/A	N/A		INCL IN COST 0.000000
55	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 7,800	N/A	N/A		INCL IN COST N/A
56	Oct	Southcross	SYS SUPPLY	N/A			0		N/A	N/A		INCL IN COST N/A
57	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	10,860		10,860	\$ 7,766	N/A	N/A		INCL IN COST 71.511234
58	Nov	CHEVERON	SYS SUPPLY	N/A	2,658,600		2,658,600	\$ 949,346	N/A	N/A		INCL IN COST 35.708480
59	Nov	B P ENERGY	SYS SUPPLY	N/A	859,590		859,590	\$ 346,965	N/A	N/A		INCL IN COST 40.364011
60	Nov	FGT	SYS SUPPLY	N/A			0	\$ (65,583)	N/A	N/A		INCL IN COST N/A
61	Nov	Florida City Gas	SYS SUPPLY	N/A			0	\$ (1,279)	N/A	N/A		INCL IN COST N/A
62	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	13,680		13,680	\$ 9,169	N/A	N/A		INCL IN COST 67.026316
63	Nov	FPUC	SYS SUPPLY	N/A	790		790	\$ 670	N/A	N/A		INCL IN COST 84.754430
189	Dec	CHEVERON	SYS SUPPLY	N/A	3,792,100		3,792,100	\$ 1,668,920	N/A	N/A		INCL IN COST 44.010454
194	Dec	B P ENERGY	SYS SUPPLY	N/A	2,202,020		2,202,020	\$ 459,588	N/A	N/A		INCL IN COST 20.871186
195	Dec	FGT	SYS SUPPLY	N/A			0	\$ 181,031	N/A	N/A		INCL IN COST N/A
197	Dec	Florida City Gas	SYS SUPPLY	N/A			0	\$ 37,609	N/A	N/A		INCL IN COST N/A
202	Dec	FPUC	SYS SUPPLY	N/A	710		710		N/A	N/A		INCL IN COST 0.000000
203	Dec	TECO/Peoples Gas	SYS SUPPLY	N/A	41,860		41,860	\$ 35,459	N/A	N/A		INCL IN COST 84.707907
TOTAL					43,316,640		43,316,640	\$ 20,155,867				46.531

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2010 THROUGH DECEMBER 2010

MONTH: NOVEMBER 2010

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	32606	2,500	2,421	75,000	72,630	\$3.2950	\$3.4025
CHEVRON	179851	117	113	3,500	3,390	\$3.0500	\$3.1490
CHEVRON	179851	117	113	3,500	3,390	\$3.4350	\$3.5465
CHEVRON	179851	350	339	10,500	10,170	\$3.5000	\$3.6136
CHEVRON	179851	350	339	10,500	10,170	\$3.5200	\$3.6342
CHEVRON	179851	117	113	3,500	3,390	\$3.5800	\$3.6962
CHEVRON	179851	117	113	3,500	3,390	\$3.5850	\$3.7013
CHEVRON	179851	117	113	3,500	3,390	\$3.7000	\$3.8201
CHEVRON	179851	117	113	3,500	3,390	\$3.7400	\$3.8614
CHEVRON	179851	350	339	10,500	10,170	\$3.7950	\$3.9181
CHEVRON	179851	117	113	3,500	3,390	\$3.8350	\$3.9594
CHEVRON	179851	583	565	17,500	16,950	\$3.8400	\$3.9646
CHEVRON	179851	117	113	3,500	3,390	\$3.8500	\$3.9749
CHEVRON	179851	117	113	3,500	3,390	\$3.9200	\$4.0472
CHEVRON	179851	117	113	3,500	3,390	\$3.9900	\$4.1195
CHEVRON	179851	117	113	3,500	3,390	\$4.0000	\$4.1298
CHEVRON	179851	117	113	3,500	3,390	\$4.0350	\$4.1659
CHEVRON	179851	117	113	3,500	3,390	\$4.2550	\$4.3931
BP ENERGY	241390	3,500	3,390	105,000	101,700	\$3.3000	\$3.4071
CHEVRON	337605	3,500	3,390	105,000	101,700	\$3.2800	\$3.3864
TOTAL		12,654	12,252	379,500	367,560		
WEIGHTED AVERAGE						\$3.3997	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	R.C.	CURENT MONTH: DECEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	841,234	1,209,000	367,766	30	7,906,243	11,488,000	3,581,757	31
RESIDENTIAL SERVICE (RS)	(21), (31)	1,611,696	1,224,000	(387,696)	(32)	13,835,076	11,852,000	(1,983,076)	(17)
LARGE VOLUME SERVICE (LVS)	(51)	2,307,017	1,575,000	(732,017)	(46)	23,917,388	17,731,000	(6,186,388)	(35)
GENERAL SERVICE TRANS (GSTS)	(90)	78,026	94,000	15,974	17	633,919	937,500	303,581	32
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,309,262	940,000	(369,262)	(39)	13,798,812	11,084,000	(2,714,812)	(24)
TOTAL FIRM		6,147,234	5,042,000	(1,105,234)	(22)	60,091,437	53,092,500	(6,998,937)	(13)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	30,000	30,000	100	-	263,000	263,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	570,999	456,000	(114,999)	(25)	5,737,355	5,206,000	(531,355)	(10)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,311	-	(13,311)	0	159,403	-	(159,403)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		584,310	486,000	(98,310)	(20)	5,896,758	5,469,000	(427,758)	(8)
TOTAL THERM SALES		6,731,544	5,528,000	(1,203,544)	(22)	65,988,195	58,561,500	(7,426,695)	(13)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,177	3,486	309	9	3,148	3,468	320	9
RESIDENTIAL SERVICE (RS)	(21), (31)	47,041	47,117	76	0	46,982	47,092	110	0
LARGE VOLUME SERVICE (LVS)	(51)	1,295	926	(369)	(40)	1,302	926	(376)	(41)
GENERAL SERVICE TRANS (GSTS)	(90)	176	137	(39)	(28)	130	136	6	4
LARGE VOLUME TRANS (LVTS)	(91), (94)	468	382	(86)	(23)	451	376	(75)	(20)
TOTAL FIRM		52,157	52,048	(109)	(0)	52,013	51,998	(15)	(0)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	1	1	100	-	1	1	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	12	(1)	(8)	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		52,171	52,061	(110)	(0)	52,027	52,011	(16)	(0)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	265	347	82	24	2,512	3,313	801	24
RESIDENTIAL SERVICE (RS)	(21), (31)	34	26	(8)	(31)	294	252	(42)	(17)
LARGE VOLUME SERVICE (LVS)	(51)	1,781	1,701	(80)	(5)	18,370	19,148	778	4
GENERAL SERVICE TRANS (GSTS)	(90)	443	686	243	35	4,876	6,893	2,017	29
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,798	2,461	(337)	(14)	30,596	29,479	(1,117)	(4)
INTERRUPTIBLE SERVICE (IS)	(61)	-	29,963	29,963	100	-	263,000	263,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,923	38,000	(5,923)	(16)	441,335	433,833	(7,502)	(2)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,311	-	(13,311)	0	159,403	-	(159,403)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0263	1.0233	1.0237	1.0220	1.0211	1.0205	1.0230	1.0224	1.0213	1.0214	1.0200	1.0197
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.04	1.04	1.04	1.04	1.03	1.03
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0224	1.0236	1.0211	1.0218	1.0214	1.0221	1.0221	1.0215	1.0207	1.0222	1.0196
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

REDACTED

Billable Party:	006924427	Remit to Party:	008924518	Stmt D/T:	11/30/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	[REDACTED]
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	270,862.46
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325502
Svc Req K:	S009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/02/10

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RDM	0.0436	0.0000	0.0000	0.0436	105,900	4,617.24	01 - 30	
				Reservation Deliverability - Market															
01											RD1	0.5754	0.0000	0.0000	0.5754	816,480	469,802.59	01 - 30	
				Reservation/Demand Dt															
01											RC2	0.5754	0.0000	0.0000	0.5754	(330)	-189.88	01 - 30	
				Temporary Relinquishment Credit - Award # 47916 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(960)	-552.38	01 - 30	
				Temporary Relinquishment Credit - Award # 47916 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(540)	-310.72	01 - 30	
				Temporary Relinquishment Credit - Award # 47916 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(810)	-466.07	01 - 30	
				Temporary Relinquishment Credit - Award # 47916 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,500)	-863.10	01 - 30	
				Temporary Relinquishment Credit - Award # 47916 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(60)	-34.52	01 - 30	
				Temporary Relinquishment Credit - Award # 47918 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(150)	-86.31	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and

the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

REDACTED

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	11/30/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	[REDACTED]
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	P.O. BOX 3395 - PO #12726			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	278,862.56
Invoice Identifier:	000325502
Account Number:	52002384
Net Due Date:	12/01/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47918 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90)	-51.79	01 - 30	
				Temporary Relinquishment Credit - Award # 47918 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(120)	-69.05	01 - 30	
				Temporary Relinquishment Credit - Award # 47918 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(240)	-138.10	01 - 30	
				Temporary Relinquishment Credit - Award # 47918 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,970)	-3,435.14	01 - 30	
				Temporary Relinquishment Credit - Award # 48344 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,070)	-9,822.08	01 - 30	
				Temporary Relinquishment Credit - Award # 48344 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(9,460)	-5,454.79	01 - 30	
				Temporary Relinquishment Credit - Award # 48344 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,520)	-8,354.81	01 - 30	
				Temporary Relinquishment Credit - Award # 48344 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(26,460)	-15,225.08	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

REDACTED

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	11/30/2010 12:00 AM
				Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total/Amount:	77,036,246
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325502
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/01/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48344 At DRN 337605															
01											RC2	0.1700	0.0000	0.0000	0.1700	(1,230)	-209.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48416 At DRN 157553															
01											RC2	0.1700	0.0000	0.0000	0.1700	(3,480)	-591.60	01 - 30	
				Temporary Relinquishment Credit - Award # 48416 At DRN 179851															
01											RC2	0.1700	0.0000	0.0000	0.1700	(1,920)	-326.40	01 - 30	
				Temporary Relinquishment Credit - Award # 48416 At DRN 241390															
01											RC2	0.1700	0.0000	0.0000	0.1700	(2,970)	-504.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48416 At DRN 32606															
01											RC2	0.1700	0.0000	0.0000	0.1700	(5,400)	-918.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48416 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,020)	-21,301.31	01 - 30	
				Temporary Relinquishment Credit - Award # 48432 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(41,010)	-23,597.15	01 - 30	
				Temporary Relinquishment Credit - Award # 48432 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(34,860)	-20,058.44	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

REPROTECTED

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	11/30/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	[REDACTED]
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	278,882.98
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325502
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/01/2010

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48432 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(63,510)	-36,543.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48432 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,620)	-2,658.35	01 - 30	
				Temporary Relinquishment Credit - Award # 48433 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,170)	-7,578.02	01 - 30	
				Temporary Relinquishment Credit - Award # 48433 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,290)	-4,194.67	01 - 30	
				Temporary Relinquishment Credit - Award # 48433 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(11,190)	-6,438.73	01 - 30	
				Temporary Relinquishment Credit - Award # 48433 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,400)	-11,738.16	01 - 30	
				Temporary Relinquishment Credit - Award # 48433 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,320)	-759.53	01 - 30	
				Temporary Relinquishment Credit - Award # 48436 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,750)	-2,157.75	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

PAID

Billable Party: 006924427
FLORIDA PUBLIC UTILITIES COMPANY
CHRISTOPHER SNYDER
P.O. BOX 3395 - PO #12726
WEST PALM BEACH FL 334023395

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 11/30/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1
Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 278,882.06
Invoice Identifier: 000325502
Account Number: 52002384
Net Due Date: 12/01/2010

Begin Transaction Date: November 01, 2010

End Transaction Date: November 30, 2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48436 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,100)	-1,208.34	01 - 30	
				Temporary Relinquishment Credit - Award # 48436 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,210)	-1,847.03	01 - 30	
				Temporary Relinquishment Credit - Award # 48436 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,020)	-3,348.83	01 - 30	
				Temporary Relinquishment Credit - Award # 48436 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(360)	-207.14	01 - 30	
				Temporary Relinquishment Credit - Award # 48438 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(990)	-569.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48438 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(570)	-327.98	01 - 30	
				Temporary Relinquishment Credit - Award # 48438 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(840)	-483.34	01 - 30	
				Temporary Relinquishment Credit - Award # 48438 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,530)	-880.36	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/30/2010 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	327,892.45
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325502
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/02/10

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48438 At DRN 337605															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90)	-51.79	01 - 30	
				Temporary Relinquishment Credit - Award # 48441 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(210)	-120.83	01 - 30	
				Temporary Relinquishment Credit - Award # 48441 At DRN 179851															
01											RC2	0.5754	0.0000	0.0000	0.5754	(120)	-69.05	01 - 30	
				Temporary Relinquishment Credit - Award # 48441 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(180)	-103.57	01 - 30	
				Temporary Relinquishment Credit - Award # 48441 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(330)	-189.88	01 - 30	
				Temporary Relinquishment Credit - Award # 48441 At DRN 337605															
01											RC2	0.1000	0.0000	0.0000	0.1000	(1,230)	-123.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48500 At DRN 157553															
01											RC2	0.1000	0.0000	0.0000	0.1000	(3,480)	-348.00	01 - 30	
				Temporary Relinquishment Credit - Award # 48500 At DRN 179851															
01											RC2	0.1000	0.0000	0.0000	0.1000	(1,920)	-192.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/30/2010 12:00 AM	Payee's Bank Account Number:	[REDACTED]
		Remit Addr:		Payee's Bank ABA Number:	[REDACTED]	Payee's Bank:	JP Morgan Chase, NY
		Payee:		Payee's Name:		Contact Name:	FLORIDA GAS TRANSMISSION COI JAMES CRAMER
				Contact Phone:			713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	278,882.46
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325502
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/10/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48500 At DRN 241390																				
01											RC2	0.1000	0.0000	0.0000	0.1000	(2,970)	-297.00	01 - 30		
Temporary Relinquishment Credit - Award # 48500 At DRN 32606																				
01											RC2	0.1000	0.0000	0.0000	0.1000	(5,400)	-540.00	01 - 30		
Temporary Relinquishment Credit - Award # 48500 At DRN 337605																				
																Invoice Sub-Total Amount	559,590	278,882.46		
																Invoice Total Amount:	559,590	278,882.46		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	11/30/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	[REDACTED]
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Reg Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	167,270.55
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325468
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/02/10

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	316,920	238,482.30	01 - 30	
				<i>Reservation/Demand D1</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(660)	-496.65	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47917 At DRN 157553</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(660)	-496.65	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47917 At DRN 32606</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47917 At DRN 337605</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(90)	-67.73	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47919 At DRN 157553</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47919 At DRN 32606</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 47919 At DRN 337605</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,420)	-9,346.05	01 - 30	
				<i>Temporary Relinquishment Credit - Award # 48343 At DRN 157553</i>															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,330)	-9,278.33	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRISTOPHER SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt DIT: 11/30/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 3624
Svc CD: FTS-2

Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	517,276.51
Invoice Identifier:	000325468
Account Number:	52002384
Net Due Date:	12/01/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48343 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,490)	-1,873.73	01 - 30	
				Temporary Relinquishment Credit - Award # 48343 At DRN 337605															
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,690)	-7,291.73	01 - 30	
				Temporary Relinquishment Credit - Award # 48434 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(9,650)	-7,269.15	01 - 30	
				Temporary Relinquishment Credit - Award # 48434 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,950)	-1,467.38	01 - 30	
				Temporary Relinquishment Credit - Award # 48434 At DRN 337605															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,240)	-2,438.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48437 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(3,240)	-2,438.10	01 - 30	
				Temporary Relinquishment Credit - Award # 48437 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(660)	-496.65	01 - 30	
				Temporary Relinquishment Credit - Award # 48437 At DRN 337605															
01											RC2	0.7525	0.0000	0.0000	0.7525	(780)	-586.95	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	11/30/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	[REDACTED]
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	[REDACTED]
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	17,228.33
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325488
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/10/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48439 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(780)	-586.95	01 - 30	
				Temporary Relinquishment Credit - Award # 48439 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(150)	-112.88	01 - 30	
				Temporary Relinquishment Credit - Award # 48439 At DRN 337605															
01											RC2	0.7525	0.0000	0.0000	0.7525	(180)	-135.45	01 - 30	
				Temporary Relinquishment Credit - Award # 48443 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(180)	-135.45	01 - 30	
				Temporary Relinquishment Credit - Award # 48443 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
				Temporary Relinquishment Credit - Award # 48443 At DRN 337605															
01											RC2	0.1050	0.0000	0.0000	0.1050	(114,690)	-12,042.45	01 - 30	
				Temporary Relinquishment Credit - Award # 48501 At DRN 157553															
01											RC2	0.1050	0.0000	0.0000	0.1050	(114,180)	-11,988.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48501 At DRN 32606															
01											RC2	0.1050	0.0000	0.0000	0.1050	(23,130)	-2,428.65	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/30/2010 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	167,278.61
Invoice Identifier:	000325468
Account Number:	52002384
Net Due Date:	12/30/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 48501 At DRN 337605

Invoice Sub-Total Amount	5,460	167,278.61
Invoice Total Amount:	5,460	167,278.61



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

RECEIVED

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2010 12:00 AM
				Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	30,574.63
Invoice Identifier:	000325494
Account Number:	52002384
Net Due Date:	12/10/2010

Begin Transaction Date: November 01, 2010 End Transaction Date: November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.5754	0.0000	0.0000	0.5754	66,150	38,062.71	01 - 30	
				Reservation/Demand D1															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90)	-51.79	01 - 30	
				Temporary Relinquishment Credit - Award # 48253 At DRN 10881															
01											RC2	0.5754	0.0000	0.0000	0.5754	(60)	-34.52	01 - 30	
				Temporary Relinquishment Credit - Award # 48253 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(30)	-17.26	01 - 30	
				Temporary Relinquishment Credit - Award # 48253 At DRN 9906															
01											RC2	0.5754	0.0000	0.0000	0.5754	(690)	-397.03	01 - 30	
				Temporary Relinquishment Credit - Award # 48257 At DRN 10881															
01											RC2	0.5754	0.0000	0.0000	0.5754	(570)	-327.98	01 - 30	
				Temporary Relinquishment Credit - Award # 48257 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(360)	-207.14	01 - 30	
				Temporary Relinquishment Credit - Award # 48257 At DRN 9906															
01											RC2	0.5754	0.0000	0.0000	0.5754	(120)	-69.05	01 - 30	
				Temporary Relinquishment Credit - Award # 48285 At DRN 10881															
01											RC2	0.5754	0.0000	0.0000	0.5754	(90)	-51.79	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

RECEIVED

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 00692451B	Stmnt D/T: 11/30/2010 12:00 AM Payee's Bank Account Number: [REDACTED] Payee's Bank ABA Number: [REDACTED] Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
---	---	---

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: December 01, 2010	Invoice Total Amount: 30,571.63
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000325494
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/01/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 48286 At DRN 23422																
01											RC2	0.5754	0.0000	0.0000	0.5754	(60)	-34.52	01 - 30		
				Temporary Relinquishment Credit - Award # 48286 At DRN 9906																
01											RC2	0.1050	0.0000	0.0000	0.1050	(25,800)	-2,709.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48502 At DRN 10881																
01											RC2	0.1050	0.0000	0.0000	0.1050	(21,600)	-2,268.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48502 At DRN 23422																
01											RC2	0.1050	0.0000	0.0000	0.1050	(12,600)	-1,323.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48502 At DRN 9906																
																Invoice Sub-Total Amount	4,080	30,571.63		
																Invoice Total Amount:	4,080	30,571.63		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T: 11/30/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 102048
Svc CD: FTS-2
Invoice Date: December 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 59,316.08
Invoice Identifier: 000325477
Account Number: 52002384
Net Due Date: 12/02/2010

Begin Transaction Date: November 01, 2010
End Transaction Date: November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	54,660	41,131.65	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(360)	-270.90	01 - 30	
				Temporary Relinquishment Credit - Award # 48254 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(420)	-316.05	01 - 30	
				Temporary Relinquishment Credit - Award # 48254 At DRN 24229															
01											RC2	0.7525	0.0000	0.0000	0.7525	(330)	-248.33	01 - 30	
				Temporary Relinquishment Credit - Award # 48254 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(150)	-112.88	01 - 30	
				Temporary Relinquishment Credit - Award # 48254 At DRN 337605															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
				Temporary Relinquishment Credit - Award # 48287 At DRN 241390															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
				Temporary Relinquishment Credit - Award # 48287 At DRN 24229															
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
				Temporary Relinquishment Credit - Award # 48287 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(120)	-90.30	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11/30/2010 12:00 AM

Payee's Bank Account Number: [REDACTED]

Payee's Bank ABA Number: [REDACTED]

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: JAMES CRAMER

Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
 Svc Req: 006924427
 Svc Req K: 102048
 Svc CD: FTS-2

Invoice Date: December 01, 2010
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: 39,319.08
 Invoice Identifier: 000325477
 Account Number: 52002384
 Net Due Date: 12/09/2010

Begin Transaction Date: November 01, 2010
 End Transaction Date: November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48348 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(180)	-135.45	01 - 30	
	Temporary Relinquishment Credit - Award # 48348 At DRN 24229																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(150)	-112.88	01 - 30	
	Temporary Relinquishment Credit - Award # 48348 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(60)	-45.15	01 - 30	
	Temporary Relinquishment Credit - Award # 48348 At DRN 337605																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(60)	-45.15	01 - 30	
	Temporary Relinquishment Credit - Award # 48440 At DRN 241390																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
	Temporary Relinquishment Credit - Award # 48440 At DRN 24229																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
	Temporary Relinquishment Credit - Award # 48440 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(30)	-22.58	01 - 30	
	Temporary Relinquishment Credit - Award # 48442 At DRN 241390																		
01											RC2	0.1000	0.0000	0.0000	0.1000	(840)	-84.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	11/30/2010 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	[REDACTED]
		Payee:	006924518	Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	December 01, 2010	Invoice Total Amount:	39,319.08
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000325477
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	2/10/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 48499 At DRN 241390																
01											RC2	0.1000	0.0000	0.0000	0.1000	(990)	-99.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48499 At DRN 24229																
01											RC2	0.1000	0.0000	0.0000	0.1000	(810)	-81.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48499 At DRN 32606																
01											RC2	0.1000	0.0000	0.0000	0.1000	(360)	-36.00	01 - 30		
				Temporary Relinquishment Credit - Award # 48499 At DRN 337605																
																Invoice Sub-Total Amount	49,650	39,319.08		
																Invoice Total Amount:	49,650	39,319.08		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRISTOPHER SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 12/08/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Invoice Date: December 10, 2010
Svc Req: 006924427
Sup Doc Ind: IMBL
Svc Req K: 5009
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: 1,993.50
Invoice Identifier: 000325503
Account Number: 52002384
Net Due Date: 1/20/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0261	0.0182	0.0000	0.0443	45,000	1,993.50	01 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0261	0.0182	0.0000	0.0443	90,000	3,987.00	01 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0261	0.0182	0.0000	0.0443	30,000	1,329.00	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0261	0.0182	0.0000	0.0443	4,200	186.06	01 - 03	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0261	0.0182	0.0000	0.0443	70,200	3,109.86	04 - 30	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0261	0.0182	0.0000	0.0443	1,500	66.45	01 - 03	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0261	0.0182	0.0000	0.0443	67,500	2,990.25	04 - 30	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0261	0.0182	0.0000	0.0443	24,000	1,063.20	01 - 30	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0261	0.0182	0.0000	0.0443	1,551	68.71	01 - 03	

26

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRISTOPHER SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Strnt D/T: 12/08/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: December 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	15,639.67
Invoice Identifier:	000325503
Account Number:	52002384
Net Due Date:	12/10/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0261	0.0182	0.0000	0.0443	19,089	845.64	04 - 30		
Transportation Commodity																				
01	32606	57391		NGPL VERMILION		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 30		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 30		
Transportation Commodity																				
01	241390	71298		DESTIN PIPELINE/FGT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 30		
Transportation Commodity																				
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 30		
Transportation Commodity																				
																Invoice Sub-Total Amount	353,040	15,639.67		
																Invoice Total Amount:	353,040	15,639.67		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/08/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Invoice Date: December 10, 2010
Svc Req: 006924427
Sup Doc Ind: IMBL
Svc Req K: 102048
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total Amount:	365.90
Invoice Identifier:	000325478
Account Number:	52002384
Net Due Date:	12/20/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date		
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	0.0182	0.0000	0.0252	1,770	44.60	01 - 30			
				Transportation Commodity																	
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	0.0182	0.0000	0.0252	8,250	207.90	01 - 30			
				Transportation Commodity																	
01		0			310455	78282		NUI - PIONEER GATE/I			COT	0.0070	0.0182	0.0000	0.0252	4,500	113.40	01 - 30			
				Transportation Commodity																	
01	241390	71298		DESTIN PIPELINE/FGT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 30			
				Transportation Commodity																	
																	Invoice Sub-Total Amount	14,520	365.90		
																	Invoice Total Amount:	14,520	365.90		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

RECEIVED

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRISTOPHER SNYDER
 P.O. BOX 3395 - PO #12726
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/08/2010 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JAMES CRAMER
Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Invoice Date: December 10, 2010
Svc Req: 006924427
Sup Doc Ind: IMBL
Svc Req K: 5002
Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA
Prev Inv ID:

Invoice Total Amount: -665.74
Invoice Identifier: 000325582
Account Number: 52002384
Net Due Date: 12/21/2010

Begin Transaction Date: November 01, 2010 **End Transaction Date:** November 30, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date					
01											COT	0.0261	0.0182	0.0000	0.0443	(15,028)	-665.74	01 - 01						
																	Transportation Commodity							
																	Invoice Sub-Total Amount		(15,028)	-665.74				
																	Invoice Total Amount:		(15,028)	-665.74				

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



Invoice Number 9058530
 Invoice Date 12/14/2010
 Contract # 1193226
 Delivery Month Nov 2010
 Due Date 12/24/2010

BP Energy Company
 Tax ID 36-3421804

To:

Christopher Snyder Pur Ord 15163
 FLORIDA PUBLIC UTILITIES
 PO BOX 3395
 WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO [REDACTED]
 ABA# [REDACTED]
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
DESTIN PIPELINE/FGT (0071298)				
Base Commodity 11/01-11/30	4625136 / 9195648	105,000	3.3000	346,500.00
Total For DESTIN PIPELINE/FGT (0071298)		105,000		346,500.00
Total Amount Due		105,000		346,500.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/30: FGT Zone 3 IF 3.290000

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com

Ann Marie Horstman at (251) 445-1239

For BP use only: 141876 01



FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Sobia Ali
 Email: SFMT@chevron.com
 Phone: 832-854-7450
 Fax: 832-854-3293

TO:
 Florida Public Utilities Company
 P. O. Box 3395
 West Palm Beach, FL 33402-3395
 United States

Contact: Christopher Snyder
 Email:
 Phone: 561-838-1723
 Fax: 561-838-1713

Remit To:
 Chevron Natural Gas
 JPMorgan Chase Bank, N.A.

Payment by E.F.T.
 ACH ABA # [REDACTED]
 Wire ABA # [REDACTED]
 Acct # [REDACTED]

Purchase / Sales Invoice
 Invoice #: 527173
 Delivery Period: Nov-10
 Invoice Date: 12/08/2010
 Due Date: 12/27/2010
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
861114	IF FGT Z1 -0.0500	12/14/09	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 30	3.280000	105,000	344,400.00	
926773	IF FGT Z2 +0.0150	03/16/10	Sell	JRocha	FGT	FGT/NSP Verm	1 30	3.295000	75,000	247,125.00	
926773	GD (Mid) FGT Z2	03/16/10	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	1 24	3.696190	73,500	271,670.00	
926773	Fixed Price	03/16/10	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	25 29	3.840000	17,500	67,200.00	
926773	GD (Mid) FGT Z2	03/16/10	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	30 30	4.255000	3,500	14,892.50	
									FGT Total :	274,500	\$945,287.50
									Sell Total :	274,500	\$945,287.50
											(136.60)
									Total :	0	\$(136.60)
									Sell Total :	0	\$(136.60)
										0	\$(136.60)
											(1,686.18)
1131579	COMM-FEE - Refund	12/08/10	Buy	SAI			1 30			(1,686.18)	
926773	Demand / Res Fee - Fixed Price	03/16/10	Sell	JRocha			1 30	0.015000	309,000	4,635.00	
									Non-Commodity Total :		\$2,948.82

Florida Public Utilities Company will remit the following amount : **948,099.72 USD**

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



A

ACCOUNT NUMBER
16733305

AMOUNT NOW DUE
9,169.20

THIS MONTH'S CHARGE
DUE BEFORE
12/12/10

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

011516 16733305 000916920

FLORIDA PUBLIC UTILITIES COMPANY
CHRIS SNYDER
PO BOX 3395
WEST PALM BEACH FL 33402-3395

WRITE IN AMOUNT
PAID ON THIS ACCOUNT
9,169.20

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 15400 SW 20TH AVENUE RD
OCALA FL 34473

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-352-622-0111

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
9,169.20

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
12/12/10

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
11/17/10 28 11/19/10

ACCOUNT NUMBER
16733305

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZVC25280 61378 60060 1318 1.0380 10.00000 13680.8
TOTAL THERMS = 13680.8

AVERAGE DAILY THERM USAGE
NOV 10 488.6
NOV 09 451.6

***** THIS MONTH'S BILLING INFORMATION *****
WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 7307.98
PAYMENT 7307.98-
CUSTOMER CHARGE 150.00
DISTRIBUTION 13680.8 THMS @ 0.14934 2043.09
PGA 13680.8 THMS @ 0.50992 6976.11
TOTAL GAS CHARGES 9169.20
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 9169.20
TOTAL BALANCE DUE 9169.20

NEXT SCHEDULED
READ DATE
12/20/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

CUSTOMER INVOICE

C

ACCOUNT NUMBER
18846584

AMOUNT NOW DUE
669.56

THIS MONTH'S CHARGE DUE BEFORE
11/21/10

PAYABLE UPON RECEIPT

011301 18846584 000066956

FLORIDA PUBLIC UTILITIES COMPANY
401 S DIXIE HWY
WEST PALM BEACH FL 33401-5807

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 3201 SW GOLDENGLow DR
PALM CITY FL 34990-8654

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
669.56

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
11/21/10

---SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
10/27/10	28	10/29/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
18846584

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZRQ00441	192 116		76	1.0370	10.00000				788.1
TOTAL THERMS =									788.1

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
NOV 10 28.1

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	458.14
PAYMENT	458.14-
CUSTOMER CHARGE	150.00
DISTRIBUTION 788.1 THMS @	0.14934 117.69
PGA 788.1 THMS @	0.50992 401.87
TOTAL GAS CHARGES	669.56
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	669.56

TOTAL BALANCE DUE 669.56

OS
NOV 3 - 2010

NEXT SCHEDULED READ DATE
11/29/10

INVOICE for the Month of November 2010

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 201012-32336
 Invoice Date: 12/07/2010
 Customer Number: 2910001225001
 Due Date: 12/27/2010
 Rate: GS-1250K
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY
 Mr. Chris Snyder
 P.O. BOX 3395
 WEST PALM BEACH FL 33402

Service Address:
 P.O. BOX 3395
 WEST PALM BEACH

AMOUNT DUE: \$ 6,225.90

\$ _____
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA # _____
 Account # _____

REMITTED

Billing Inquiries:
 Telephone: 305/835-3634

Account Number: 2910001225001
 Gas Supplier: Florida Public Utility Company
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,752.00	TDM	0.28900	506.33
3		Margin Rate	42,695.90	TDM	0.12225	5,219.57
4		ECCR Rate	42,695.90	TDM	0.00000	0.00
5		CMA Rate	42,695.90	TDM	0.00000	0.00

SUBTOTAL: 6,225.90

TOTAL AMOUNT DUE : 6,225.90

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

INVOICE for the Month of November 2010

FLORIDA CITY GAS
 MARKETER INVOICE
 PO BOX 5720
 ATLANTA, GA 31107-0720

Page: 1
 Invoice No: 201012-33695
 Invoice Date: 12/21/2010
 Customer Number: 238003244
 Due Date: 01/10/2011
 Item Type: MKT
 Location: 0303

FLORIDA PUBLIC UTILITY CO.
 ATTENTION CHRIS SNYDER
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH FL 33401-5807

Service Address:
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH

CREDIT AMOUNT: (\$ 793.17)

\$ _____
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA # _____
 Account # _____

RECEIVED

Account Rep: Kim Ledbetter
 Telephone: 404/584-3778
 Email: kledbett@agresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	11/01/2010	Tier 1 Dollars	213.50	DTS	3.4735	(741.59)
2	11/01/2010	Tier 2 Dollars	16.50	DTS	3.1262	(51.58)
SUBTOTAL:						(793.17)
TOTAL AMOUNT DUE :						(793.17)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY
POST OFFICE BOX 8
INDIANTOWN, FLORIDA 34956**

Florida Public Utilities Company
Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	21-Dec-10
Account Number:	
Rate:	CONTRACT SEVICE

Payment Terms - 10 days from bill date
--

Purchase Order Number 16300

Invoice for Transportation Service for the Period	01-Nov-09	TO	01-Dec-09
---	-----------	----	-----------

Billed Volume - Therms	691.78
------------------------	--------

<i>Bill Calculation</i>				
Charge	Units		Rate	Amount
Firm Transportation Charge	691.78 Therms	@	\$0.15000	\$103.77
Reservation Charge	500 Dth	X 30 days @	\$0.04000	600.00
Total Bill				\$703.77

<i>Account Information</i>		
FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	32.74
256295	14648 SW Little Indian Avenue	28.52
255719	14662 SW Little Indian Avenue	22.18
254471	14676 SW Little Indian Avenue	39.08
254918	14704 SW Little Indian Avenue	10.56
254045	14732 SW Little Indian Avenue	34.85
254046	14746 SW Little Indian Avenue	15.84
291940	14494 SW Little Indian Avenue	57.04
259914	14645 SW Sandy Oaks Loop	23.23
260157	14508 SW Little Indian Avenue	36.97
260164	14757 SW Sandy Oaks Loop	20.07
261077	14296 SW Sandy Oaks Loop	29.57
263341	14536 SW Little Indian Avenue	23.23
263340	14547 SW Sandy Oaks Loop	35.91
263342	14578 SW Little Indian Avenue	20.07
263685	14592 SW Little Indian Ave	28.52
263686	15192 SW Rosemary Scrub St.	11.61
264496	14564 SW Little Indian Avenue	26.40
278194	14620 SW Little Indian Avenue	21.12
278215	14522 SW Little Indian Avenue	33.80
278216	14760 SW Little Indian Avenue	40.14
279067	14690 SW Little Indian Avenue	17.95
282733	14718 SW Little Indian Avenue	46.47
287070	14550 SW Little Indian Avenue	22.18
289372	14774 SW Little Indian Avenue	13.73
Total Consumption for Billing Period		691.78