

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-PPSC

11 FEB 15 PM 2:35

COMMISSION
CLERK

February 15, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 110001-EI

Dear Ms. Cole:

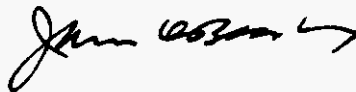
Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM _____
APA _____
ECR 7
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED - PPSC


1052 FEB 15 =

PPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2010
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	12/02/10	F02	*	*	355.72	\$107.98
2.	Polk	Transmontaigne	Manatee	MTC	Polk	12/03/10	F02	*	*	355.93	\$110.37
3.	Polk	Transmontaigne	Manatee	MTC	Polk	12/11/10	F02	*	*	900.93	\$108.17
4.	Polk	Transmontaigne	Manatee	MTC	Polk	12/13/10	F02	*	*	1,070.21	\$108.53
5.	Polk	Transmontaigne	Manatee	MTC	Polk	12/14/10	F02	*	*	1,787.02	\$108.64
6.	Polk	Transmontaigne	Manatee	MTC	Polk	12/15/10	F02	*	*	2,104.69	\$109.45
7.	Polk	Transmontaigne	Manatee	MTC	Polk	12/16/10	F02	*	*	1,930.14	\$108.97
8.	Polk	Transmontaigne	Manatee	MTC	Polk	12/17/10	F02	*	*	720.67	\$106.32
9.	Polk	Transmontaigne	Manatee	MTC	Polk	12/18/10	F02	*	*	535.21	\$106.32
10.	Polk	Transmontaigne	Manatee	MTC	Polk	12/19/10	F02	*	*	357.10	\$106.32
11.	Polk	Transmontaigne	Manatee	MTC	Polk	12/20/10	F02	*	*	1,433.48	\$107.37
12.	Polk	Transmontaigne	Manatee	MTC	Polk	12/21/10	F02	*	*	1,971.50	\$107.45
13.	Polk	Transmontaigne	Manatee	MTC	Polk	12/22/10	F02	*	*	170.45	\$112.03
14.	Polk	Transmontaigne	Manatee	MTC	Polk	12/23/10	F02	*	*	178.29	\$112.79
15.	Polk	Transmontaigne	Manatee	MTC	Polk	12/24/10	F02	*	*	892.95	\$112.80
16.	Polk	Transmontaigne	Manatee	MTC	Polk	12/26/10	F02	*	*	357.26	\$112.80
17.	Polk	Transmontaigne	Manatee	MTC	Polk	12/27/10	F02	*	*	1,597.79	\$110.96
18.	Polk	Transmontaigne	Manatee	MTC	Polk	12/28/10	F02	*	*	1,247.88	\$109.39
19.	Polk	Transmontaigne	Manatee	MTC	Polk	12/29/10	F02	*	*	538.71	\$110.66

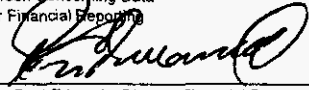
* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER DATE
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2011

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	12/02/10	F02	355.72									\$0.00	\$0.00	\$107.98
2.	Polk	Transmontaigne	Polk	12/03/10	F02	355.93									\$0.00	\$0.00	\$110.37
3.	Polk	Transmontaigne	Polk	12/11/10	F02	900.93									\$0.00	\$0.00	\$108.17
4.	Polk	Transmontaigne	Polk	12/13/10	F02	1,070.21									\$0.00	\$0.00	\$108.53
5.	Polk	Transmontaigne	Polk	12/14/10	F02	1,787.02									\$0.00	\$0.00	\$108.64
6.	Polk	Transmontaigne	Polk	12/15/10	F02	2,104.89									\$0.00	\$0.00	\$109.45
7.	Polk	Transmontaigne	Polk	12/16/10	F02	1,930.14									\$0.00	\$0.00	\$109.97
8.	Polk	Transmontaigne	Polk	12/17/10	F02	720.67									\$0.00	\$0.00	\$108.32
9.	Polk	Transmontaigne	Polk	12/18/10	F02	535.21									\$0.00	\$0.00	\$106.32
10.	Polk	Transmontaigne	Polk	12/19/10	F02	357.10									\$0.00	\$0.00	\$106.32
11.	Polk	Transmontaigne	Polk	12/20/10	F02	1,433.48									\$0.00	\$0.00	\$107.37
12.	Polk	Transmontaigne	Polk	12/21/10	F02	1,971.50									\$0.00	\$0.00	\$107.45
13.	Polk	Transmontaigne	Polk	12/22/10	F02	170.45									\$0.00	\$0.00	\$112.03
14.	Polk	Transmontaigne	Polk	12/23/10	F02	178.29									\$0.00	\$0.00	\$112.79
15.	Polk	Transmontaigne	Polk	12/24/10	F02	892.95									\$0.00	\$0.00	\$112.80
16.	Polk	Transmontaigne	Polk	12/26/10	F02	357.26									\$0.00	\$0.00	\$112.80
17.	Polk	Transmontaigne	Polk	12/27/10	F02	1,597.79									\$0.00	\$0.00	\$110.96
18.	Polk	Transmontaigne	Polk	12/28/10	F02	1,247.88									\$0.00	\$0.00	\$109.39
19.	Polk	Transmontaigne	Polk	12/29/10	F02	538.71									\$0.00	\$0.00	\$110.66

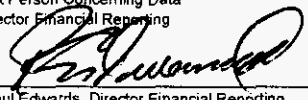
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2011

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Coal Sales	10,JL,165	LTC	RB	47,811.12			\$53.91	2.89	12,268	8.60	8.20
2.	Ken American	10,JL,165	S	RB	12,000.35			\$88.99	2.38	11,891	8.38	10.93
3.	Knight Hawk	10,JL,145	LTC	RB	87,154.69			\$46.87	3.04	11,135	9.26	12.60
4.	Knight Hawk	10,JL,145	LTC	RB	12,673.18			\$59.10	3.14	11,215	9.34	12.11
5.	Allied Resources	9, KY, 233	S	RB	21,621.60			\$62.48	2.67	11,711	10.26	9.64
6.	Emerald	17,CO, 51	S	RB	12,399.80			\$77.00	0.56	11,051	10.64	11.30

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Coal Sales	10,IL,165	LTC	47,811.12	N/A	\$0.00		\$0.00		\$0.00	
2.	Ken American	10,IL,165	S	12,000.35	N/A	\$0.00		\$0.00		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	87,154.69	N/A	\$0.00		\$0.00		\$0.00	
4.	Knight Hawk	10,IL,145	LTC	12,673.18	N/A	\$0.00		\$0.00		\$0.00	
5.	Allied Resources	9, KY, 233	S	21,621.60	N/A	\$0.00		\$0.00		\$0.00	
6.	Emerald	17,CO, 51	S	12,399.80	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.


The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	47,811.12		\$0.00	\$0.00								\$53.91
2.	Ken American	10,IL,165	Saline Cnty., IL	RB	12,000.35		\$0.00	\$0.00								\$88.99
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	87,154.69		\$0.00	\$0.00								\$46.67
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	12,673.18		\$0.00	\$0.00								\$59.10
5.	Allied Resources	8, KY, 233	Webster Cnty., KY	RB	21,621.60		\$0.00	\$0.00								\$62.48
6.	Emerald	17,CO, 51	Gunnison Cnty., CO	RB	12,399.80		\$0.00	\$0.00								\$77.00

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4881

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	216,674.00			\$66.55	2.78	11,219	9.60	12.39
2.	Transfer Facility - Polk	N/A	N/A	OB	45,711.00			\$100.27	3.80	14,055	0.94	7.00
3.	Glencore	Colombia, South America	LTC	OB	36,375.42			\$66.04	0.74	11,413	7.76	11.24
4.	Alliance Coal	9,KY,107	LTC	UR	141,760.50			\$73.24	3.17	12,381	8.62	7.90
5.	Alliance Coal	9,KY,107	LTC	UR	11,799.50			\$72.14	3.17	12,381	8.62	7.90

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting


6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	216,674.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	45,711.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Glencore	Colombia, South America	LTC	36,375.42	N/A	\$0.00		\$0.00		\$0.79	
4.	Alliance Coal	9,KY,107	LTC	141,760.50	N/A	\$0.00		\$0.22		\$0.00	
5.	Alliance Coal	9,KY,107	LTC	11,799.50	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	216,674.00		\$0.00		\$0.00							\$66.55
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	45,711.00		\$0.00		\$0.00							\$100.27
3.	Glencore	Colombia, South America	Davant, La.	OB	36,375.42		\$0.00		\$0.00							\$66.04
4.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	141,760.50		\$0.00		\$0.00							\$73.24
5.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	11,799.50		\$0.00		\$0.00							\$72.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	52,429.49			\$92.52	3.89	14,100	0.14	8.31

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

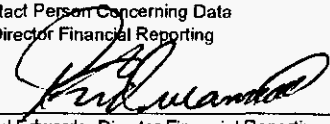
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	52,429.49	N/A	\$0.00		(\$2.94)		\$0.00	


(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2010
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

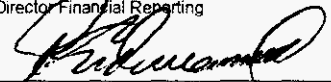
6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	52,429.49		\$0.00		\$0.00							\$92.52

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	54,123.72			\$4.19	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	54,123.72	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: February 15, 2011

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	54,123.72		\$0.00		\$0.00								\$4.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: February 15, 2011

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2010	Transfer Facility	Big Bend	Coal Sales	1.	15,402.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.57	\$55.56	Quality Adjustment
2.	July 2010	Transfer Facility	Big Bend	Knight Hawk	3.	37,153.08	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$46.91	Quality Adjustment
3.	July 2010	Transfer Facility	Big Bend	Knight Hawk	4.	11,623.08	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.70	\$59.45	Quality Adjustment
4.	July 2010	Transfer Facility	Big Bend	Allied Resources	5.	6,444.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$50.85	Quality Adjustment
5.	July 2010	Big Bend	Big Bend	Alliance Coal	4.	153,188.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.49	\$73.42	Quality Adjustment
6.	August 2010	Transfer Facility	Big Bend	Coal Sales	1.	52,320.14	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.62	\$55.51	Quality Adjustment
7.	August 2010	Transfer Facility	Big Bend	Knight Hawk	3.	36,225.47	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.42	\$46.82	Quality Adjustment
8.	August 2010	Transfer Facility	Big Bend	Knight Hawk	4.	1,583.81	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.21	\$59.85	Quality Adjustment
9.	August 2010	Transfer Facility	Big Bend	Allied Resources	5.	14,468.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$50.69	Quality Adjustment
10.	August 2010	Big Bend	Big Bend	Alliance Coal	3.	141,590.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$73.49	Quality Adjustment
11.	September 2010	Transfer Facility	Big Bend	Coal Sales	1.	75,371.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.88	\$55.72	Quality Adjustment
12.	September 2010	Transfer Facility	Big Bend	Knight Hawk	4.	5,121.66	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.02	\$59.81	Quality Adjustment
13.	September 2010	Transfer Facility	Big Bend	Allied Resources	5.	16,563.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$50.61	Quality Adjustment
14.	September 2010	Big Bend	Big Bend	Alliance Coal	3.	153,193.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$73.23	Quality Adjustment