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February 18, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 110001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of January 2011. Revised Schedule A3 for November and December 2010 and revised A4 for November 2010 and Total Period 2010 are also included.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER - DATE

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**CERTIFICATE OF SERVICE**  
**Docket No. 110001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 18<sup>th</sup> day of February, 2011, to the following:

<p>Erik Sayler, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <a href="mailto:esayler@PSC.STATE.FL.US">esayler@PSC.STATE.FL.US</a></p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 <a href="mailto:Kelly.jr@leg.state.fl.us">Kelly.jr@leg.state.fl.us</a> <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a> <a href="mailto:beck.charles@leg.state.fl.us">beck.charles@leg.state.fl.us</a></p>
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By: Damaris Rodriguez for  
John T. Butler  
Fla. Bar No. 283479

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2010

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	665,462	1,899,558	(1,234,096)	(65.0)	457,406,334	505,674,882	(48,268,548)	(9.5)
* LIGHT OIL	507,614	99,300	408,314	0.0	37,034,279	34,291,837	2,742,441	8.0
COAL	11,214,003	14,715,200	(3,501,197)	(23.8)	137,829,296	139,903,589	(2,074,294)	(1.5)
** GAS	226,120,988	224,690,732	1,430,256	0.6	3,011,228,736	2,996,276,320	14,952,417	0.5
NUCLEAR	11,993,231	13,268,900	(1,275,669)	(9.6)	124,436,681	126,554,064	(2,117,383)	(1.7)
<b>TOTAL (\$)</b>	<b>250,501,298</b>	<b>254,673,690</b>	<b>(4,172,392)</b>	<b>(1.6)</b>	<b>3,767,935,329</b>	<b>3,802,700,695</b>	<b>(34,765,366)</b>	<b>(0.9)</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
HEAVY OIL	1,669	16,616	(14,947)	(90.0)	3,787,115	4,277,135	(490,021)	(11.5)
LIGHT OIL	3,573	119	3,454	0.0	246,578	216,421	30,157	13.9
COAL	418,310	605,220	(186,910)	(30.9)	5,148,776	5,361,413	(212,637)	(4.0)
GAS	5,104,716	4,894,736	209,981	4.3	61,875,822	61,605,806	270,016	0.4
NUCLEAR	1,988,334	2,047,943	(59,609)	(2.9)	20,802,406	20,870,490	(68,084)	(0.3)
SOLAR	5,330	4,895	435	NA	63,587	61,786	1,801	NA
<b>TOTAL (MWH)</b>	<b>7,521,932</b>	<b>7,569,529</b>	<b>(47,597)</b>	<b>(0.6)</b>	<b>91,924,284</b>	<b>92,393,051</b>	<b>(468,767)</b>	<b>(0.5)</b>
<b>UNITS OF FUEL BURNED</b>								
* HEAVY OIL (Bbl)	9,060	26,243	(17,183)	(65.5)	6,270,642	6,929,437	(658,795)	(9.5)
* LIGHT OIL (Bbl)	5,709	1,053	4,656	0.0	472,502	438,223	34,279	7.8
*** COAL (TON)	64,974	62,198	2,776	4.5	726,644	710,683	15,961	2.2
** GAS (MCF)	35,818,030	34,488,143	1,329,887	3.9	466,798,815	461,766,931	5,031,884	1.1
NUCLEAR (MMBTU)	21,492,934	22,824,021	(1,331,087)	(5.8)	227,826,069	229,767,009	(1,940,940)	(0.8)
<b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	57,831	167,958	(110,127)	(65.6)	39,850,745	44,084,870	(4,234,125)	(9.6)
LIGHT OIL	32,903	6,137	26,766	0.0	2,703,405	2,508,003	195,402	7.8
COAL	4,309,908	6,112,001	(1,802,093)	(29.5)	53,209,548	55,035,960	(1,826,412)	(3.3)
GAS	36,380,856	34,488,143	1,892,713	5.5	475,007,323	467,810,061	7,197,262	1.5
NUCLEAR	21,492,934	22,824,021	(1,331,087)	(5.8)	227,826,069	229,767,009	(1,940,940)	(0.8)
<b>TOTAL (MMBTU)</b>	<b>62,274,432</b>	<b>63,598,260</b>	<b>(1,323,828)</b>	<b>(2.1)</b>	<b>798,597,090</b>	<b>799,205,903</b>	<b>(608,813)</b>	<b>(0.1)</b>
<b>GENERATION MIX (%MWH)</b>								
HEAVY OIL	0.02	0.22	(0.20)	(91.1)	4.12	4.63	(0.51)	(11.0)
LIGHT OIL	0.05	0.00	0.05	0.0	0.27	0.23	0.03	12.8
COAL	5.56	8.00	(2.43)	(30.4)	5.60	5.80	(0.20)	(3.4)
GAS	67.86	64.66	3.20	4.9	67.31	66.68	0.63	0.9
NUCLEAR	26.43	27.06	(0.62)	(2.3)	22.63	22.59	0.04	0.2
SOLAR	0.07	0.06	0.01	NA	0.07	0.07	0.00	NA
<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
* HEAVY OIL (\$/Bbl)	73.4505	72.3834	1.0671	1.5	72.9441	72.9749	(0.0308)	(0.0)
* LIGHT OIL (\$/Bbl)	88.9147	94.3020	(5.3873)	0.0	78.3792	78.2164	0.1628	0.2
*** COAL (\$/TON)	172.2990	76.3401	95.9589	125.7	89.6670	79.9471	9.7199	12.2
** GAS (\$/MCF)	6.3130	6.5150	(0.2020)	(3.1)	6.4508	6.4887	(0.0379)	(0.6)
NUCLEAR (\$/MMBTU)	0.5580	0.5814	(0.0233)	(4.0)	0.5462	0.5508	(0.0046)	(0.8)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	11.5070	11.3097	0.1973	1.7	11.4780	11.4705	0.0075	0.1
* LIGHT OIL	15.4276	16.1805	(0.7530)	0.0	13.6991	13.6730	0.0262	0.2
COAL	2.6019	2.4076	0.1943	8.1	2.5903	2.5420	0.0483	1.9
** GAS	6.2154	6.5150	(0.2996)	(4.6)	6.3393	6.4049	(0.0656)	(1.0)
NUCLEAR	0.5580	0.5814	(0.0233)	(4.0)	0.5462	0.5508	(0.0046)	(0.8)
<b>TOTAL (\$/MMBTU)</b>	<b>4.0225</b>	<b>4.0044</b>	<b>0.0181</b>	<b>0.5</b>	<b>4.7182</b>	<b>4.7581</b>	<b>(0.0399)</b>	<b>(0.8)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
HEAVY OIL	34,650	10,108	24,542	242.8	10,523	10,307	216	2.1
LIGHT OIL	9,209	51,571	(42,363)	0.0	10,964	11,589	(625)	(5.4)
COAL	10,303	10,099	204	2.0	10,334	10,265	69	0.7
GAS	7,127	7,046	81	1.1	7,677	7,594	83	1.1
NUCLEAR	10,810	11,145	(335)	(3.0)	10,952	11,009	(57)	(0.5)
<b>TOTAL (BTU/KWH)</b>	<b>8,279</b>	<b>8,402</b>	<b>(123)</b>	<b>(1.5)</b>	<b>8,688</b>	<b>8,650</b>	<b>37</b>	<b>0.4</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
* HEAVY OIL	39.8719	11.4321	28.4398	248.8	12.0780	11.8227	0.2552	2.2
* LIGHT OIL	14.2069	83.4454	(69.2384)	0.0	15.0193	15.8450	(0.8257)	(5.2)
COAL	2.6808	2.4314	0.2494	10.3	2.6769	2.6095	0.0675	2.6
** GAS	4.4298	4.5905	(0.1608)	(3.5)	4.8666	4.8636	0.0029	0.1
NUCLEAR	0.6032	0.6479	(0.0447)	(6.9)	0.5982	0.6064	(0.0082)	(1.4)
<b>TOTAL (¢/KWH)</b>	<b>3.3303</b>	<b>3.3645</b>	<b>(0.0342)</b>	<b>(1.0)</b>	<b>4.0990</b>	<b>4.1158</b>	<b>(0.0168)</b>	<b>(0.4)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2010

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	35,498,406	191,659	35,306,747	18,421.6	492,904,740	505,866,541	(12,961,801)	(2.6)
2 LIGHT OIL	4,346,571	131,700	4,214,871	0.0	41,380,850	34,423,537	6,957,312	20.2
3 COAL	14,870,524	15,430,900	(560,376)	(3.6)	152,699,819	155,334,489	(2,634,670)	(1.7)
4 ** GAS	253,930,766	220,214,043	33,716,723	15.3	3,265,159,503	3,216,490,362	48,669,140	1.5
5 NUCLEAR	12,593,108	14,260,700	(1,667,592)	(11.7)	137,029,789	140,814,764	(3,784,975)	(2.7)
6 TOTAL (\$)	321,239,376	250,229,002	71,010,374	28.4	4,089,174,705	4,052,929,697	36,245,008	0.9
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	293,962	981	292,981	29,865.5	4,081,077	4,278,116	(197,040)	(4.6)
8 LIGHT OIL	31,798	985	30,813	0.0	278,376	217,406	60,970	28.0
9 COAL	572,705	640,002	(67,297)	(10.5)	5,721,481	6,001,415	(279,934)	(4.7)
10 GAS	4,889,341	4,634,060	255,281	5.5	66,765,163	66,239,866	525,297	0.8
11 NUCLEAR	2,047,203	2,185,555	(138,352)	(6.3)	22,849,609	23,056,045	(206,436)	(0.9)
12 SOLAR	5,026	4,417	609	NA	68,613	66,203	2,410	NA
13 TOTAL (MWH)	7,840,034	7,466,000	374,034	5.0	99,764,318	99,859,051	(94,733)	(0.1)
<b>UNITS OF FUEL BURNED</b>								
14 HEAVY OIL (Bbl)	482,829	1,712	481,117	28,102.6	6,753,471	6,931,149	(177,678)	(2.6)
15 LIGHT OIL (Bbl)	49,824	1,421	48,403	0.0	522,326	439,844	82,482	18.8
16 *** COAL (TON)	75,304	69,015	6,289	9.1	801,948	779,698	22,250	2.9
17 ** GAS (MCF)	38,197,275	32,690,671	5,506,605	16.8	504,996,090	494,457,602	10,538,488	2.1
18 NUCLEAR (MMBTU)	21,924,279	24,370,626	(2,446,347)	(10.0)	249,750,348	254,137,635	(4,387,287)	(1.7)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	3,063,811	10,959	3,052,852	27,857.0	42,914,556	44,095,829	(1,181,273)	(2.7)
20 LIGHT OIL	286,423	8,285	278,138	0.0	2,989,828	2,516,288	473,540	18.8
21 COAL	5,810,244	6,450,624	(640,380)	(9.9)	59,019,792	61,486,584	(2,466,792)	(4.0)
22 GAS	38,735,315	32,690,671	6,044,644	18.5	513,742,638	500,500,732	13,241,906	2.6
23 NUCLEAR	21,924,279	24,370,626	(2,446,347)	(10.0)	249,750,348	254,137,635	(4,387,287)	(1.7)
24 TOTAL (MMBTU)	69,820,072	63,531,165	6,288,907	9.9	868,417,162	862,737,068	5,680,094	0.7
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	3.75	0.01	3.74	28,463.6	4.09	4.28	(0.19)	(4.4)
26 LIGHT OIL	0.41	0.01	0.39	0.0	0.28	0.22	0.06	27.6
27 COAL	7.30	8.57	(1.27)	(14.8)	5.73	6.01	(0.27)	(4.5)
28 GAS	62.36	62.07	0.29	0.5	66.92	66.33	0.59	0.9
29 NUCLEAR	26.11	29.27	(3.16)	(10.8)	22.90	23.09	(0.18)	(0.8)
30 SOLAR	0.06	0.06	0.00	NA	0.07	0.07	0.00	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 HEAVY OIL (\$/Bbl)	73.5217	111.9504	(38.4287)	(34.3)	72.9854	72.9845	0.0009	0.0
33 LIGHT OIL (\$/Bbl)	87.2385	92.6812	(5.4427)	0.0	79.2242	78.2631	0.9611	1.2
34 *** COAL (\$/TON)	69.8736	73.3304	(3.4568)	(4.7)	87.6467	79.3650	8.2817	10.4
35 ** GAS (\$/MCF)	6.6479	6.7363	(0.0884)	(1.3)	6.4657	6.5051	(0.0394)	(0.6)
36 NUCLEAR (\$/MMBTU)	0.5744	0.5852	(0.0108)	(1.8)	0.5487	0.5541	(0.0054)	(1.0)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
37 HEAVY OIL	11.5864	17.4887	(5.9024)	(33.7)	11.4857	11.4720	0.0137	0.1
38 LIGHT OIL	15.1754	15.8962	(0.7208)	0.0	13.8405	13.6803	0.1603	1.2
39 COAL	2.5594	2.3922	0.1672	7.0	2.5873	2.6263	(0.0609)	(2.4)
40 ** GAS	6.5555	6.7363	(0.1808)	(2.7)	6.3556	6.4265	(0.0709)	(1.1)
41 NUCLEAR	0.5744	0.5852	(0.0108)	(1.8)	0.5487	0.5541	(0.0054)	(1.0)
42 TOTAL (\$/MMBTU)	4.6010	3.9387	0.6623	16.8	4.7088	4.6978	0.0110	0.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
43 HEAVY OIL	10,422	11,171	(749)	(6.7)	10,515	10,307	208	2.0
44 LIGHT OIL	9,008	8,411	596	0.0	10,740	11,574	(834)	(7.2)
45 COAL	10,145	10,079	66	0.7	10,315	10,245	70	0.7
46 GAS	7,922	7,054	868	12.3	7,695	7,556	139	1.8
47 NUCLEAR	10,709	11,151	(441)	(4.0)	10,930	11,023	(92)	(0.8)
48 TOTAL (BTU/KWH)	8,906	8,509	396	4.7	8,705	8,640	65	0.8
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
49 HEAVY OIL	12.0758	19.5371	(7.4613)	(38.2)	12.0778	11.8245	0.2533	2.1
50 LIGHT OIL	13.6695	13.3706	0.2989	0.0	14.8651	15.8338	(0.9687)	(6.1)
51 COAL	2.5965	2.4111	0.1855	7.7	2.6689	2.5883	0.0806	3.1
52 ** GAS	5.1936	4.7521	0.4415	9.3	4.8905	4.8558	0.0347	0.7
53 NUCLEAR	0.6151	0.6525	(0.0374)	(5.7)	0.5997	0.6107	(0.0110)	(1.8)
54 TOTAL (¢/KWH)	4.0974	3.3516	0.7458	22.3	4.0988	4.0587	0.0402	1.0

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.  
 \*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5  
 \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	0	0	0	0	N/A	#6 OIL	0 BBLS	N/A	0	0	0	0	
2	# 1	0					GAS	0 MCF	N/A	0	0	0	0	
3	# 2	0				N/A	#6 OIL	0 BBLS	N/A	0	0	0	0	
4	# 2	0	0	0	0		GAS	0 MCF	N/A	0	0	0	0	
5	FT. MYERS # 2	1440	768,339	77.5	98.7	77.5	7,049	GAS	5,341,348 MCF	1.014	5,416,127	33,662,670	4.3812	6.30
6	#3A	164	3,742	3.4	100.0	69.6	10,456	GAS	38,585 MCF	1.014	39,125	243,172	6.4985	6.30
7	#3A	0					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00	
8	#3B	164	3,032	2.8	100.0	73.4	9,753	GAS	29,163 MCF	1.014	29,571	183,792	6.0617	6.30
9	#3B	0					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00	
10	LAUDERDALE # 4	448	0				#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00	
11	# 4	217,717	67.7	85.7	67.6	8,066	GAS	1,723,413 MCF	1.019	1,756,158	10,914,989	5.0134	6.33	
12	# 5	448	0				#2 OIL	0 BBLS	NA	0	0	0.0000	0.00	
13	# 5	76,536	23.8	27.0	48.6	9,841	GAS	739,123 MCF	1.019	753,166	4,681,127	6.1162	6.33	
14	MANATEE # 1	796	5	3.2	97.6	24.7	12,740	#6 OIL	10 BBLS	6.388	64	686	13.7161	68.58
15	# 1	18,329					GAS	230,508 MCF	1.013	233,505	1,451,296	7.9180	6.30	
16	# 2	806	0	0.5	60.7	23.4	0	#6 OIL	0 BBLS	N/A	0	0.0000	0.00	
17	# 2	2,967					GAS	0 MCF	N/A	0	0	0.0000	0.00	
18	# 3	1117	0				#2 OIL	0 BBLS	NA	0	0	0.0000	0.00	
19	# 3	435,207	56.1	76.8	60.7	6,494	GAS	2,789,823 MCF	1.013	2,826,091	17,564,907	4.0360	6.30	
20	MARTIN # 1	807	-907	0.0	16.9	0.0	0	#6 OIL	0 BBLS	N/A	0	0.0000	0.00	
21	# 1	-907					GAS	38,299 MCF	1.019	39,027	242,563	26.7435	6.33	
22	# 2	809	1,233	12.9	100.0	27.0	8,475	#6 OIL	2,006 BBLS	6.301	12,640	150,445	12.2016	75.00
23	# 2	74,980					GAS	621,429 MCF	1.019	633,236	3,935,730	5.2490	6.33	
24	# 3	451	200,671	64.6	95.3	78.8	7,179	GAS	1,422,071 MCF	1.013	1,440,558	8,953,451	4.4618	6.30
25	# 4	451	163,221	52.5	91.7	77.4	7,302	GAS	1,176,599 MCF	1.013	1,191,895	7,407,944	4.5386	6.30
26	# 8	1112	156				#2 OIL	190 BBLS	5.874	1,116	15,259	9.7816	80.31	
27	# 8	510,442	66.5	90.4	66.5	6,939	GAS	3,496,502 MCF	1.013	3,541,957	22,014,205	4.3128	6.30	

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-113	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-113					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-182	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-182					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	1	11.2	100.0	43.4	13,262	#6 OIL	2 BBLs	6.308	13	147	14.7228	73.61
6	# 3		30,581					GAS	397,997 MCF	1.019	405,559	2,520,657	8.2426	6.33
7	# 4	372	376	4.6	77.5	42.2	13,971	#6 OIL	790 BBLs	6.308	4,983	58,155	15.4668	73.61
8	# 4		12,112					GAS	166,328 MCF	1.019	169,488	1,053,413	8.6973	6.33
9	RIVIERA # 3	274	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		0					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	283	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
12	# 4		0					GAS	0 MCF	NA	0	0	0.0000	0.00
13	SANFORD # 3	140	-290	0.0	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
14	# 3		-290					GAS	0 MCF	NA	0	0	0.0000	0.00
15	# 4	960	499,865	57.8	95.3	75.8	7,181	GAS	3,519,238 MCF	1.020	3,589,623	22,310,462	4.4633	6.34
16	# 5	958	379,965	53.7	70.2	66.6	7,365	GAS	2,743,714 MCF	1.020	2,796,588	17,393,969	4.5778	6.34
17														
18	TURKEY POINT # 1	387	1,714	2.4	99.8	33.5	28,002	#6 OIL	5,103 BBLs	6.419	32,756	372,219	21.7164	72.94
19	# 1		5,133					GAS	156,008 MCF	1.019	158,972	988,053	19.2490	6.33
20														
21	# 2	378	-168	0.0	83.5	35.1	0	#6 OIL	1,149 BBLs	6.419	7,375	83,809	49.8866	72.94
22	# 2		-168					GAS	80,958 MCF	1.019	82,496	512,735	305.1992	6.33
23	# 5	1116	338	69.9	99.6	70.2	6,512	# 2 OIL	419 BBLs	5.774	2,419	37,543	11.1073	89.60
24	# 5		544,093					GAS	3,476,609 MCF	1.019	3,542,665	22,018,605	4.0468	6.33
25	WEST COUNTY #1	1234	3,686	53.7	70.2	64.1	6,568	# 2 OIL	4,754 BBLs	5.755	27,359	426,348	11.5667	89.68
26	#1		478,300					GAS	3,098,202 MCF	1.013	3,138,479	19,506,482	4.0783	6.30
27	#2	1234	0	75.7	96.2	75.7	6,703	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28	#2		679,976					GAS	4,499,401 MCF	1.013	4,557,893	28,328,517	4.1661	6.30
	#3	1234	-488.5					# 2 OIL	0 BBLs					
	#3		-488.5					GAS	0 MCF					
29	CUTLER # 5	65	-69	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
30	# 6	138	-69	0.0	100.00	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
31	FT MYERS 1-12	627	25	0.0	99.9	4.1	75,920	#2 OIL	327 BBLs	5.804	1,898	26,649	106.5965	81.50
32	LAUDERDALE 1-12	383	0					#2 OIL	0 BBLs	N/A	0	0	0.0000	0.00
33	1-12		905	0.4	83.4	48.6	17,799	GAS	15,808 MCF	1.019	16,108	100,116	11.0625	6.33
34	13-24	383	0					#2 OIL	0 BBLs	N/A	0	0	0.0000	0.00
35	13-24		216	0.1	92.5	11.6	21,407	GAS	4,538 MCF	1.019	4,624	28,739	13.3053	6.33
36	EVERGLADES 1-12	319	0					#2 OIL	0 BBLs	N/A	0	0	0.0000	0.00
37	1-12		486	0.2	97.6	38.6	25,926	GAS	12,365 MCF	1.019	12,600	78,312	16.1137	6.33

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2010**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	-81					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
2 # 1		-81	0.0	0.0	0.0	0	GAS	0 MCF	N/A	0	0	0.0000	0.00
3 # 2	249	-73					#2 OIL	0 BBLS	N/A	0	0	0.0000	0.00
4 # 2		-73	0.0	0.0	0.0	0	GAS	0 MCF	N/A	0	0	0.0000	0.00
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	72,769	79.9	99.9	79.9	9,746	COAL	32,722 TONS	21.674	709,217	2,271,524	3.1216	69.42
7 # 1							COAL ONLY	32,722 TONS	22.266	728,588	2,271,524		69.42
8 # 1		83					GAS	804 MMBTU	---	804	6,031	7.3101	7.50
9	(A)	(B)				(B)							
11 # 2	129	72,122	79.4	97.1	79.4	9,830	COAL	32,252 TONS	21.982	708,963	2,238,925	3.1043	69.42
11 # 2							COAL ONLY	32,252 TONS	21.982	708,963	2,238,925	0.0000	69.42
11 # 2		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 2		259					GAS	2,541 MMBTU	---	2,541	19,050	7.3693	7.50
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	273,419	69.0	100.0	69.0	10,576	COAL	2,891,728 MMBTU	---	2,891,728	6,703,555	2.4518	2.32
13 # 4		11					#2 OIL	19 BBLS	5.817	111	1,815	17.2895	95.55
14 DESOTO	25	3,849	20.67		20.67		SOLAR						
15 SPACE COAST	10	1,481	19.87		19.87		SOLAR						
16 TURKEY POINT # 3	717	263,262	51.0	50.5	91.1	11,233	NUCLEAR	2,957,334 MMBTU	---	2,957,334	2,075,011	0.7882	0.70
17 # 4	717	540,710	104.7	100.0	104.7	10,801	NUCLEAR	5,839,954 MMBTU	---	5,839,954	3,540,633	0.6548	0.61
18 ST LUCIE # 1	853	638,991	102.2	100.0	102.2	10,735	NUCLEAR	6,859,381 MMBTU	---	6,859,381	4,073,528	0.6375	0.59
19	***	***	****	****	****	***		***					
20 # 2	726	545,371	102.5	100.0	102.4	10,701	NUCLEAR	5,836,265 MMBTU	---	5,836,265	2,304,060	0.4225	0.39
21													
22													
23 SYSTEM TOTALS	24,715	7,521,932	---	---	---	8,279	---	14,769 BBLS	---	62,274,432	250,501,298	3.3303	---
24								35,818,030 MCF					
25 *** EXCLUDES PARTICIPANTS								2,891,728 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								64,974 TONS	COAL (C)				
27													
28								21,492,934 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	247	25,792	8.4	90.4	44.7	10,515	#6 OIL	43,191 BBLs	6.248	269,874	3,244,078	12,578.1	75.11
2		# 1		94,975					GAS	979,432 MCF	1.021	1,000,000	7,032,280	7.4044	7.18
3		# 2	234	56,958	13.4	98.1	45.4	11,019	#6 OIL	91,777 BBLs	6.347	582,470	6,889,991	12,097.0	75.07
4		# 2		113,250					GAS	1,266,507 MCF	1.021	1,293,001	8,776,794	7.7499	6.93
5	FT. MYERS	# 2	1,387	8,641,811	74.1	92.1	75.6	7,353	GAS	62,326,709 MCF	1.020	63,542,683	405,314,004	4.6902	6.50
6		#3A	155	177,690	14.9	92.2	90.9	11,090	GAS	1,934,275 MCF	1.019	1,970,627	12,308,281	6.9268	6.36
7		#3A		13,160					#2 OIL	25,570 BBLs	5.759	147,264	1,949,349	14.8127	76.24
8		#3B	155	179,646	15.3	92.5	92.6	11,032	GAS	1,945,317 MCF	1.019	1,981,822	12,368,453	6.8849	6.36
9		#3B		16,792					#2 OIL	31,211 BBLs	5.761	179,820	2,405,752	14.3268	77.08
10	LAUDERDALE	# 4	442	375					#2 OIL	548 BBLs	5.597	3,067	47,587	12.6899	86.84
11		# 4		2,132,362	56.8	79.4	67.0	8,236	GAS	17,215,369 MCF	1.020	17,562,231	111,577,150	5.2326	6.48
12		# 5	442	354					#2 OIL	522 BBLs	5.536	2,890	44,908	12.6860	86.03
13		# 5		2,254,880	59.7	84.0	71.4	8,251	GAS	18,230,259 MCF	1.021	18,605,520	118,697,138	5.2640	6.51
14	MANATEE	# 1	791	620,977	17.6	74.8	38.7	10,677	#6 OIL	1,043,210 BBLs	6.355	6,630,083	76,090,194	12.2533	72.94
15		# 1		582,582					GAS	6,593,630 MCF	1.014	6,688,592	41,776,391	7.1709	6.34
16		# 2	801	695,023	20.6	90.6	36.9	10,728	#6 OIL	1,173,221 BBLs	6.355	7,456,183	85,582,859	12.3137	72.95
17		# 2		720,661					GAS	8,220,732 MCF	1.014	8,336,803	51,875,829	7.1984	6.31
18		#3	1,080	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		#3		6,213,247	68.0	88.3	71.8	7,017	GAS	42,995,043 MCF	1.014	43,599,634	278,534,304	4.4829	6.48
20	MARTIN	# 1	804	771,257	30.5	88.6	40.1	10,896	#6 OIL	1,262,520 BBLs	6.344	8,009,259	91,621,942	11.8796	72.57
21		# 1		1,328,038					GAS	14,569,401 MCF	1.020	14,865,498	93,700,816	7.0556	6.43
22		# 2	806	664,045	25.3	80.3	41.7	10,031	#6 OIL	1,014,497 BBLs	6.339	6,430,957	74,121,242	11.1621	73.06
23		# 2		1,096,066					GAS	11,023,895 MCF	1.020	11,245,142	69,588,338	6.3374	6.31
24		# 3	435	2,398,281	66.3	88.1	75.8	7,614	GAS	18,010,995 MCF	1.014	18,260,523	115,705,987	4.8245	6.42
25		# 4	435	2,748,759	75.6	95.8	84.3	7,465	GAS	20,237,571 MCF	1.014	20,520,067	130,329,100	4.7414	6.44
26		#8	1,072	14,385					#2 OIL	17,383 BBLs	5.874	102,108	1,396,058	9.70	80.31
27		#8		5,853,502	65.4	87.4	68.9	7,260	GAS	41,917,781 MCF	1.014	42,498,836	269,905,695	4.6110	6.44

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010**

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	(a)	(b)	(c)	(d)	(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	CAPACITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	5,599	0.3	100.00	78.1	17,990	#6 OIL	12,388 BBLs	6.357	78,751	928,160	16.5773	74.92
2	# 1		-811					GAS	7,240 MCF	1.020	7,385	53,091	-6.5463	7.33
3	# 2	203	8,382	0.4	100.0	78.3	15,290	#6 OIL	16,785 BBLs	6.357	106,702	1,257,602	15.0036	74.92
4	# 2		-962					GAS	6,620 MCF	1.020	6,752	48,540	-5.0457	7.33
5	# 3	371	324,597	24.1	86.3	54.5	11,533	#6 OIL	534,015 BBLs	6.375	3,404,079	38,860,877	11.9720	72.77
6	# 3		444,074					GAS	5,354,353 MCF	1.020	5,461,160	34,026,583	7.6624	6.35
7	# 4	371	349,743	20.6	92.2	56.5	11,702	#6 OIL	588,575 BBLs	6.376	3,752,991	42,935,852	12.2764	72.95
8	# 4		311,035					GAS	3,899,377 MCF	1.020	3,979,188	24,881,020	7.9994	6.38
9	RIVIERA # 3	273	-710	-0.1	100.0	0.0	-8	#6 OIL	2 BBLs	6.000	12	0	0	0
10	# 3		-710					GAS	0 MCF	0	0	0	0	0
11	# 4	282	-444	-0.04	100.0	0.0	0	#6 OIL	0 BBLs	0	0	0	0	0
12	# 4		-444					GAS	0 MCF	0	0	0	0	0
13	SANFORD # 3	139	-2,715	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0	0	0	0	0
14	# 3		-2,715					GAS	0 MCF	0	0	0	0	0
15	# 4	924	5,406,628	69.72	91.04	77.0	7,423	GAS	39,353,685 MCF	1.020	40,132,148	254,976,074	4.7160	6.48
16	# 5	922	5,247,587	68.19	91.87	71.5	7,423	GAS	38,196,204 MCF	1.020	38,954,419	247,848,563	4.7231	6.49
18	TURKEY POINT # 1	386	281,703	14.2	90.4	45.7	12,580	#6 OIL	502,626 BBLs	6.363	3,198,070	36,807,363	13.0660	73.23
19	# 1		191,148					GAS	2,696,342 MCF	1.020	2,750,530	17,236,086	9.0171	6.39
20	# 2	377	280,872	13.5	91.7	48.8	11,755	#6 OIL	470,664 BBLs	6.364	2,995,125	34,564,580	12.3062	73.44
21	# 2		157,214					GAS	2,111,722 MCF	1.020	2,154,367	13,415,584	8.5333	6.35
22	# 5	1,082	3,937	63.23	86.38	66.3	7,184	#2 OIL	4,929 BBLs	5.774	28,460	441,640	11.2188	89.60
23	#5		5,789,625					GAS	40,756,550 MCF	1.021	41,592,439	265,665,182	4.5886	6.52
24	WEST COUNTY #1	1,225	96,488	61.57	76.72	66.8	7,066	# 2 OIL	122,941 BBLs	5.755	707,526	10,290,075	10.6647	83.70
25	#1		6,395,111					GAS	44,539,650 MCF	1.014	45,164,284	289,471,115	4.5264	6.50
26	#2	1,225	0	68.73	82.83	78.2	6,940	# 2 OIL	0 BBLs	0.000	0	0	0	0
27	#2		7,261,983					GAS	49,699,556 MCF	1.014	50,399,818	319,476,019	4.3993	6.43
28	#3	1234	-675					# 2 OIL	0 BBLs	0	0	0	0	0
29	#3		-675					GAS	0 MCF	0	0	0	0	0
30	CUTLER # 5	64	-810	0.0	100.0	-187.5	0	GAS	0 MCF	0.000	0	0	0	0
31	# 6	137	-812	0.0	100.0	-132.4	0	GAS	0 MCF	0.000	0	0	0	0
32	FT MYERS 1-12	487	57,738	1.19	99.13	63.8	13,400	#2 OIL	133,306 BBLs	5.804	773,709	10,422,322	18.0511	78.18
33	LAUDERDALE 1-12	359	12,729					#2 OIL	36,909 BBLs	5.537	204,366	3,115,381	24.4747	84.41
34	1-12		36,547	1.64	92.19	63.8	17,887	GAS	663,307 MCF	1.021	677,033	4,211,521	11.5236	6.35
35	13-24	331	19,163					#2 OIL	56,074 BBLs	5.537	310,481	4,734,118	24.7045	84.43
36	13-24		15,641	1.16	96.68	45.1	17,831	GAS	303,740 MCF	1.021	310,110	1,930,244	12.3409	6.35
37	EVERGLADES 1-12	304	14,460					#2 OIL	40,702 BBLs	5.537	225,367	3,173,387	21.9460	77.97
38	1-12		16,235	1.02	92.46	48.9	17,729	GAS	312,313 MCF	1.021	318,823	2,030,573	12.5074	6.50

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2010**

(a)	(b)	(c)	(d)	(d)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	CAPACITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	243	16,882					#2 OIL	29,581 BBLS	5.809	171,837	1,828,613	10.8317	61.82
2 # 1		502,400	25.17	80.89	68.8	10,161	GAS	5,002,862 MCF	1.020	5,104,694	32,280,101	6.4252	6.45
3 # 2	243	10,252					#2 OIL	17,938 BBLS	5.809	104,203	1,108,876	10.8162	61.82
4 # 2		457,676	22.75	82.17	69.2	10,309	GAS	4,625,654 MCF	1.020	4,719,480	29,793,946	6.5098	6.44
6 ST JOHNS (1) # 1	127	954,147	86.30	96.00	89.8	9,628	COAL	418,384 TONS	21.721	9,087,844	30,293,019	3.1749	72.40
9 #1		2,101					GAS	118,942 MMBTU	----	118,942	167,718	7.9828	1.41
10 # 2	127	881,033	79.46	88.46	89.6	9,494	COAL	383,565 TONS	21.808	8,364,897	27,686,320	3.1425	72.18
12 # 2		443					#2 OIL	484 BBLS	8.790	4,251	40,689	9.1911	84.13
13 #2		346					GAS	19,407 MMBTU	----	19,407	156,982	45.3573	8.09
15 SCHERER # 4	(A) 628	(B) 3,886,301	71.55	78.40	91.4	(B) 10,697	COAL	(C) 41,567,051 MMBTU	---	41,567,051	94,720,481	2.4373	2.28
16 # 4		1,894					#2 OIL	4,228 BBLS	5.790	24,479	382,093	20.1739	90.37
17 DESOTO /SOLAR	25	53,341	26.8		26.8		SOLAR						
18 SPACE COAST	10	15,272	22.7		22.7		SOLAR						
19 TURKEY POINT # 3	703	5,355,242	88.2	85.8	101.9	11,010	NUCLEAR	58,962,415 MMBTU	---	58,962,415	36,983,167	0.6906	0.63
20 # 4	703	5,949,649	98.1	95.0	102.4	10,975	NUCLEAR	65,299,912 MMBTU	---	65,299,912	39,480,762	0.6636	0.60
20 ST LUCIE # 1	845	5,298,963	72.1	72.6	93.1	10,932	NUCLEAR	57,930,536 MMBTU	---	57,930,536	31,134,044	0.5875	0.54
21 ***		***	****	****	****	***		***					
22 # 2	719	6,245,755	99.8	97.6	101.9	10,817	NUCLEAR	67,557,484 MMBTU	---	67,557,484	29,431,815	0.4712	0.44
23													
24													
25 SYSTEM TOTALS	24,548	99,764,318	----	----	----	8,706	----	7,275,797 BBLS	----	868,516,481	4,089,174,701	4.0988	----
26								504,996,090 MCF					
27 *** EXCLUDES PARTICIPANTS								41,567,051 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								801,948 TONS	COAL (C)				
29													
30								249,750,347 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:     January     2011

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	260,924,565	268,583,781	(7,659,216)	(2.9)	7,453,024	7,470,634	(17,609)	(0.2)	3.5009	3.5952	(0.0943)	(2.6)
2	Nuclear Fuel Disposal Costs	1,677,280	1,578,003	99,277	6.3	1,799,143	1,692,955	106,188	6.3	0.0932	0.0932	0.0000	0.0
3	Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(4,049,893)	(3,066,552)	(983,341)	32.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>258,551,952</b>	<b>275,203,232</b>	<b>(16,651,280)</b>	<b>(6.1)</b>	<b>7,453,024</b>	<b>7,470,634</b>	<b>(17,609)</b>	<b>(0.2)</b>	<b>3.4691</b>	<b>3.6838</b>	<b>(0.2147)</b>	<b>(5.8)</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,774,439	17,031,314	(256,875)	(1.5)	407,554	499,811	(92,257)	(18.5)	4.1159	3.4076	0.7083	20.8
7	Energy Cost of Florida Economy/OS Purchases (A9)	23,280	125,500	(102,220)	(81.5)	460	4,150	(3,690)	(88.9)	5.0609	3.0241	2.0368	67.4
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	71,220	581,750	(510,530)	(87.8)	1,497	18,250	(16,753)	(91.8)	4.7575	3.1877	1.5698	0.5
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	12,419,459	11,956,000	463,459	3.9	321,494	294,079	27,415	9.3	3.8630	4.0656	(0.2026)	(5.0)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>29,288,398</b>	<b>29,694,564</b>	<b>(406,166)</b>	<b>(1.4)</b>	<b>731,005</b>	<b>816,290</b>	<b>(85,285)</b>	<b>(10.4)</b>	<b>4.0066</b>	<b>3.6377</b>	<b>0.3689</b>	<b>10.1</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>287,840,350</b>	<b>304,897,796</b>	<b>(17,057,446)</b>	<b>(5.6)</b>	<b>8,184,029</b>	<b>8,286,924</b>	<b>(102,894)</b>	<b>(1.2)</b>	<b>3.5171</b>	<b>3.6793</b>	<b>(0.1622)</b>	<b>(4.4)</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(3,668,687)	(5,235,800)	1,567,113	(29.9)	(125,002)	(148,500)	23,498	(15.8)	2.9349	3.5258	(0.5909)	(16.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(341,080)	(298,229)	(42,851)	14.4	(48,070)	(46,084)	(1,986)	4.3	0.7095	0.6471	0.0624	9.6
17	Revenues from Off-System Sales (A6)	(1,326,148)	(1,827,095)	500,947	(27.4)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(5,335,915)</b>	<b>(7,361,124)</b>	<b>2,025,209</b>	<b>(27.5)</b>	<b>(173,072)</b>	<b>(194,584)</b>	<b>21,512</b>	<b>(11.1)</b>	<b>3.0831</b>	<b>3.7830</b>	<b>(0.6999)</b>	<b>(18.5)</b>
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	<b>282,504,438</b>	<b>297,536,672</b>	<b>(15,032,234)</b>	<b>(5.1)</b>	<b>8,010,957</b>	<b>8,092,339</b>	<b>(81,382)</b>	<b>(1.0)</b>	<b>3.5265</b>	<b>3.6768</b>	<b>(0.1503)</b>	<b>(4.1)</b>
21	Net Unbilled Sales *	(28,532,559)	(25,232,799)	(3,299,760)	13.1	(809,090)	(686,271)	(122,819)	17.9	(0.3428)	(0.3053)	(0.0375)	0.1
22	Company Use *	380,696	327,923	52,773	16.1	10,795	8,919	1,876	21.0	0.0046	0.0040	0.0006	0.2
23	T & D Losses *	17,173,985	15,673,528	1,300,457	8.2	486,998	431,721	55,277	12.8	0.2064	0.1921	0.0143	0.1
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>282,504,438</b>	<b>297,536,672</b>	<b>(15,032,234)</b>	<b>(5.1)</b>	<b>8,322,253,810</b>	<b>8,264,332,000</b>	<b>57,921,810</b>	<b>0.7</b>	<b>3.3946</b>	<b>3.6003</b>	<b>(0.2057)</b>	<b>(5.7)</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,461,979	3,105,866	356,113	11.5	101,986,216	86,268,000	15,718,216	18.2	3.3946	3.6003	(0.2057)	(5.7)
26	Jurisdictional KWH Sales	279,042,459	294,430,806	(15,388,347)	(5.2)	8,220,267,594	8,178,064,000	42,203,594	0.5	3.3946	3.6003	(0.2057)	(5.7)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	279,274,063	294,675,183	(15,401,120)	(5.2)	8,220,267,594	8,178,064,000	42,203,594	0.5	3.3974	3.6032	(0.2059)	(5.7)
28	TRUE-UP **	18,061,688	18,061,688	0	0.0	8,220,267,594	8,178,064,000	42,203,594	0.5	0.2197	0.2209	(0.0011)	(0.5)
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>297,335,751</b>	<b>312,736,871</b>	<b>(15,401,120)</b>	<b>(4.9)</b>	<b>8,220,267,594</b>	<b>8,178,064,000</b>	<b>42,203,594</b>	<b>0.5</b>	<b>3.6171</b>	<b>3.8241</b>	<b>(0.2070)</b>	<b>(5.4)</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31	Fuel Factor Adjusted for Taxes									3.6197	3.8268	(0.2071)	(5.4)
32	GPIF **	676,325	676,325	0	0.0	8,220,267,594	8,178,064,000	42,203,594	0.5	0.0082	0.0083	(0.0001)	(1.2)
33	Fuel Factor Including GPIF									3.6279	3.8351	(0.2072)	(5.4)
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>3.628</b>	<b>3.835</b>	<b>(0.207)</b>	<b>(5.4)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **January 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 260,924,565	\$ 268,583,781	\$ (7,659,216)	(2.9) %	\$ 260,924,565	\$ 268,583,781	\$ (7,659,216)	(2.9) %
	b Nuclear Fuel Disposal Costs	1,677,280	1,578,003	99,277	6.3 %	1,677,280	1,578,003	99,277	6.3 %
	c Adjustment for West County 3	0	8,108,000	(8,108,000)	(100.0) %	0	8,108,000	(8,108,000)	(100.0) %
2	a Fuel Cost of Power Sold (Per A6)	(4,009,768)	(5,534,029)	1,524,261	(27.5) %	(4,009,768)	(5,534,029)	1,524,261	(27.5) %
	b Gains from Off-System Sales (Per A6)	(1,326,148)	(1,827,095)	500,947	(27.4) %	(1,326,148)	(1,827,095)	500,947	(27.4) %
3	a Fuel Cost of Purchased Power (Per A7)	16,774,439	17,031,314	(256,875)	(1.5) %	16,774,439	17,031,314	(256,875)	(1.5) %
	b Energy Payments to Qualifying Facilities (Per A8)	12,419,462	11,956,000	463,462	3.9 %	12,419,462	11,956,000	463,462	3.9 %
4	Energy Cost of Economy Purchases (Per A9)	94,500	707,250	(612,750)	(86.6) %	94,500	707,250	(612,750)	(86.6) %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 286,554,331</b>	<b>\$ 300,603,224</b>	<b>\$ (14,048,894)</b>	<b>(4.7) %</b>	<b>\$ 286,554,330</b>	<b>\$ 300,603,224</b>	<b>\$ (14,048,894)</b>	<b>(4.7) %</b>
<b>6</b>	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,600,184)	\$ (3,066,552)	\$ (533,632)	17.4 %	\$ (3,600,184)	\$ (3,066,552)	\$ (533,632)	17.4 %
	b Reactive and Voltage Control Fuel Revenue	(114,986)	-	(114,986)	N/A	(114,986)	-	(114,986)	N/A
	c Inventory Adjustments	(46,791)	-	(46,791)	N/A	(46,791)	-	(46,791)	N/A
	d Non Recoverable Oil/Tank Bottoms	(287,932)	-	(287,932)	N/A	(287,932)	-	(287,932)	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 282,504,438</b>	<b>\$ 297,536,672</b>	<b>\$ (15,032,235)</b>	<b>(5.1) %</b>	<b>\$ 282,504,437</b>	<b>\$ 297,536,672</b>	<b>\$ (15,032,235)</b>	<b>(5.1) %</b>
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	8,220,267,594	8,178,064,000	42,203,594	0.5 %	8,220,267,594	8,178,064,000	42,203,594	0.5 %
2	Sale for Resale (excluding FKEC & CKW)	101,986,216	86,268,000	15,718,216	18.2 %	101,986,216	86,268,000	15,718,216	18.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,322,253,810	8,264,332,000	57,921,810	0.7 %	8,322,253,810	8,264,332,000	57,921,810	0.7 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	68,159,637	67,912,000	247,637	0.4 %	68,159,637	67,912,000	247,637	0.4 %
5	<b>Total Sales</b>	<b>8,390,413,447</b>	<b>8,332,244,000</b>	<b>58,169,447</b>	<b>0.7 %</b>	<b>8,390,413,447</b>	<b>8,332,244,000</b>	<b>58,169,447</b>	<b>0.7 %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.77454 %	98.95614 %	(0.18160) %	(0.2) %	98.77454 %	98.95614 %	(0.18160) %	(0.2) %

**SEE FOOTNOTES ON PAGE 2**

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **January 2011**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 343,010,760	\$341,106,618	\$ 1,904,143	0.6 %	\$ 343,010,760	\$ 341,106,618	\$ 1,904,143	0.6 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
a	Prior Period True-up Collected/(Refunded) This Period	(18,061,688)	(18,061,688)	0	0.0 %	(18,061,688)	(18,061,688)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	0	0.0 %	(675,838)	(675,838)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 324,273,233</u>	<u>\$ 322,369,091</u>	<u>\$ 1,904,143</u>	0.6 %	<u>\$ 324,273,234</u>	<u>\$ 322,369,092</u>	<u>\$ 1,904,143</u>	0.6 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 282,504,438	\$ 297,536,672	\$ (15,032,235)	(5.1) %	\$ 282,504,437	\$ 297,536,672	\$ (15,032,235)	(5.1) %
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	282,504,438	297,536,672	(15,032,234)	(5.1) %	282,504,438	297,536,672	(15,032,235)	(5.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.77454 %	98.95614 %	(0.18160) %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	<u>\$ 279,274,063</u>	<u>\$ 294,675,183</u>	<u>\$ (15,401,120)</u>	(5.2) %	<u>\$ 279,274,063</u>	<u>\$ 294,675,183</u>	<u>\$ (15,401,120)</u>	(5.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 44,999,170	\$ 27,693,908	\$ 17,305,262	62.5 %	\$ 44,999,171	\$ 27,693,909	\$ 17,305,262	62.5 %
8	Interest Provision for the Month (Line D10)	(48,057)	-	(48,057)	N/A	(48,057)	-	(48,057)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(216,740,260)	(216,740,260)	-	0.0 %	(216,740,260)	(216,740,260)	-	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	-	(45,498,494)	N/A	(45,498,494)	-	(45,498,494)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	-	0.0 %	18,061,688	18,061,688	-	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (199,225,951)</u>	<u>\$ (170,984,664)</u>	<u>\$ (28,241,289)</u>	16.5 %	<u>\$ (199,225,952)</u>	<u>\$ (170,984,663)</u>	<u>\$ (28,241,289)</u>	16.5 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (262,238,754)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (199,177,896)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (461,416,650)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (230,708,325)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02083 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (48,057)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is  $(\$8,115,900/12) \times 99.9280\%$  - See Order No. PSC-11-0094-FOF-EI.



COMPANY: FLORIDA POWER & LIGHT COMPANY  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 MONTH OF: JANUARY 2011

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	7,369,228	10,262,670	(2,893,442)	(28.2)	7,369,228	10,262,670	(2,893,442)	(28.2)
* LIGHT OIL	1,151,636	3,183,800	(2,032,164)	(63.8)	1,151,636	3,183,800	(2,032,164)	(63.8)
COAL	13,755,428	16,090,600	(2,335,172)	(14.5)	13,755,428	16,090,600	(2,335,172)	(14.5)
** GAS	226,698,659	227,176,211	(477,552)	(0.2)	226,698,659	227,176,211	(477,552)	(0.2)
NUCLEAR	11,949,613	11,870,500	79,113	0.7	11,949,613	11,870,500	79,113	0.7
6 TOTAL (\$)	260,924,565	268,583,781	(7,659,216)	(2.9)	260,924,565	268,583,781	(7,659,216)	(2.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	46,807	81,418	(34,611)	(42.5)	46,807	81,418	(34,611)	(42.5)
8 LIGHT OIL	6,717	23,241	(16,524)	(71.1)	6,717	23,241	(16,524)	(71.1)
9 COAL	545,840	638,166	(92,326)	(14.5)	545,840	638,166	(92,326)	NA
10 GAS	5,050,065	5,017,782	32,283	0.6	5,050,065	5,017,782	32,283	0.6
11 NUCLEAR	1,799,143	1,692,955	106,188	6.3	1,799,143	1,692,955	106,188	6.3
12 SOLAR	4,452	17,072	(12,620)	(73.9)	4,452	17,072	(12,620)	NA
13 TOTAL (MWH)	7,453,024	7,470,634	(17,609)	(0.2)	7,453,024	7,470,634	(17,609)	(0.2)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	98,480	134,044	(35,564)	(26.5)	98,480	134,044	(35,564)	(26.5)
15 * LIGHT OIL (Bbl)	13,339	33,965	(20,626)	(60.7)	13,339	33,965	(20,626)	(60.7)
16 *** COAL (TON)	63,217	69,558	(6,341)	(9.1)	63,217	69,558	(6,341)	(9.1)
17 ** GAS (MCF)	37,420,043	36,820,188	599,855	1.6	37,420,043	36,820,188	599,855	1.6
18 NUCLEAR (MMBTU)	19,314,130	18,958,497	355,633	1.9	19,314,130	18,958,497	355,633	1.9
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	623,165	857,878	(234,713)	(27.4)	623,165	857,878	(234,713)	(27.4)
20 LIGHT OIL	73,922	198,018	(124,096)	(62.7)	73,922	198,018	(124,096)	(62.7)
21 COAL	5,236,355	6,430,474	(1,194,119)	(18.6)	5,236,355	6,430,474	(1,194,119)	(18.6)
22 GAS	37,988,556	36,820,188	1,168,368	3.2	37,988,556	36,820,188	1,168,368	3.2
23 NUCLEAR	19,314,130	18,958,497	355,633	1.9	19,314,130	18,958,497	355,633	1.9
24 TOTAL (MMBTU)	63,236,128	63,265,055	(28,927)	(0.0)	63,236,128	63,265,055	(28,927)	(0.0)
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.63	1.09	(0.46)	(42.2)	0.63	1.09	(0.46)	(42.2)
26 LIGHT OIL	0.09	0.31	(0.22)	(70.7)	0.09	0.31	(0.22)	(70.7)
27 COAL	7.32	8.54	(1.22)	(14.3)	7.32	8.54	(1.22)	(14.3)
28 GAS	67.76	67.17	0.59	0.9	67.76	67.17	0.59	0.9
29 NUCLEAR	24.14	22.66	1.48	6.5	24.14	22.66	1.48	6.5
SOLAR	0.06	0.23	(0.17)	NA	0.06	0.23	(0.17)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	74.8297	76.5619	(1.7323)	(2.3)	74.8297	76.5619	(1.7323)	(2.3)
32 * LIGHT OIL (\$/Bbl)	86.3360	93.7377	(7.4016)	(7.9)	86.3360	93.7377	(7.4016)	(7.9)
33 *** COAL (\$/TON)	76.8997	78.2024	(1.3026)	(1.7)	76.8997	78.2024	(1.3027)	(1.7)
34 ** GAS (\$/MCF)	6.0582	6.1699	(0.1117)	(1.8)	6.0582	6.1699	(0.1117)	(1.8)
35 NUCLEAR (\$/MMBTU)	0.6187	0.6261	(0.0074)	(1.2)	0.6187	0.6261	(0.0074)	(1.2)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	11.8255	11.9629	(0.1374)	(1.1)	11.8255	11.9629	(0.1374)	(1.1)
37 * LIGHT OIL	15.5791	16.0783	(0.4993)	(3.1)	15.5791	16.0783	(0.4993)	(3.1)
38 COAL	2.6269	2.5022	0.1247	5.0	2.6269	2.5022	0.1247	5.0
39 ** GAS	5.9676	6.1699	(0.2023)	(3.3)	5.9676	6.1699	(0.2023)	(3.3)
40 NUCLEAR	0.6187	0.6261	(0.0074)	(1.2)	0.6187	0.6261	(0.0074)	(1.2)
41 TOTAL (\$/MMBTU)	4.1262	4.2454	(0.1192)	(2.8)	4.1262	4.2454	(0.1192)	(2.8)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	13,314	10,537	2,777	26.4	13,314	10,537	2,777	26.4
43 LIGHT OIL	11,005	8,520	2,484	29.2	11,005	8,520	2,484	29.2
44 COAL	9,593	10,076	(483)	(4.8)	9,593	10,076	(483)	(4.8)
45 GAS	7,522	7,338	184	2.5	7,522	7,338	184	2.5
46 NUCLEAR	10,735	11,198	(463)	(4.1)	10,735	11,198	(463)	(4.1)
47 TOTAL (BTU/KWH)	8.485	8.468	16	0.2	8.485	8.468	16	0.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	15.7439	12.6049	3.1390	24.9	15.7439	12.6049	3.1390	24.9
49 * LIGHT OIL	17.1441	13.6991	3.4450	25.1	17.1441	13.6991	3.4450	25.1
50 COAL	2.5200	2.5214	(0.0013)	(0.1)	2.5200	2.5214	(0.0013)	(0.1)
51 ** GAS	4.4890	4.5274	(0.0384)	(0.8)	4.4890	4.5274	(0.0384)	(0.8)
52 NUCLEAR	0.6642	0.7012	(0.0370)	(5.3)	0.6642	0.7012	(0.0370)	(5.3)
53 TOTAL (¢/KWH)	3.5009	3.5952	(0.0943)	(2.6)	3.5009	3.5952	(0.0943)	(2.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
5 FT. MYERS	# 2	1425	70.9	95.6	70.9	7,365	GAS	5,089,884 MCF	1.015	5,166,232	31,568,281	4.5006	6.20
6	#3A	161	2.7	91.4	71.7	12,141	GAS	35,591 MCF	1.015	36,125	220,742	7.4196	6.20
7	#3A		13				#2 OIL	26 BBLs	5.789	151	2,386	18.4984	91.78
8	#3B	161	3.1	92.6	89.4	11,366	GAS	23,167 MCF	1.015	23,514	143,682	7.0488	6.20
9	#3B		1,382				#2 OIL	2,653 BBLs	5.789	15,358	243,493	17.6240	91.78
10 LAUDERDALE	# 4	448	53				#2 OIL	82 BBLs	5.537	454	6,822	12.8240	83.20
11	# 4		177,192	55.2	97.0	8,626	GAS	1,504,466 MCF	1.016	1,528,537	9,340,131	5.2712	6.21
12	# 5	448	153				#2 OIL	234 BBLs	5.537	1,296	19,469	12.7580	83.20
13	# 5		181,168	56.4	91.5	8,505	GAS	1,516,513 MCF	1.016	1,540,777	9,414,924	5.1968	6.21
14 MANATEE	# 1	796	11,015	2.2	76.8	12,440	#6 OIL	20,775 BBLs	6.388	132,711	1,511,467	13.7217	72.75
15	# 1		1,808				GAS	26,495 MCF	1.012	26,813	163,841	9.0630	6.18
16	# 2	806	9,293	2.9	100.0	36.4	#6 OIL	16,149 BBLs	6.388	103,160	1,174,907	12.6436	72.75
17	# 2		7,892				GAS	52,156 MCF	1.012	52,782	322,525	4.0869	6.18
18	# 3	1117	0				#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
19	# 3		531,819	68.7	98.9	6,920	GAS	3,636,766 MCF	1.012	3,680,407	22,489,142	4.2287	6.18
20 MARTIN	# 1	807	14,817	8.0	72.7	31.1	#6 OIL	26,060 BBLs	6.301	164,204	1,983,312	13.3855	76.11
21	# 1		32,205				GAS	225,831 MCF	1.016	229,444	1,402,018	4.3534	6.21
22	# 2	809	2,316	1.8	47.4	27.5	#6 OIL	4,059 BBLs	5.874	23,843	308,913	13.3405	76.11
23	# 2		8,206				GAS	102,951 MCF	1.016	104,598	639,147	7.7884	6.21
24	# 3	451	179,641	57.9	100.0	77.4	GAS	1,255,709 MCF	1.012	1,270,778	7,765,094	4.3226	6.18
25	# 4	451	136,497	44.0	100.0	79.4	GAS	1,081,832 MCF	1.012	1,094,814	6,689,865	4.9011	6.18
26	# 8	1112	219				#2 OIL	263 BBLs	5.874	1,545	21,122	9.6359	80.31
27	# 8		524,678	68.4	91.6	68.4	GAS	3,633,778 MCF	1.012	3,677,383	22,470,664	4.2828	6.18



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-95	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6.308	0	0	0.0000	0.00
2 # 1		-95					GAS	0 MCF	1.016	0	0	0.0000	0.00
3 # 2	204	-90	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6.308	0	0	0.0000	0.00
4 # 2		-90					GAS	0 MCF	1.016	0	0	0.0000	0.00
5 # 3	372	6,876	3.5	100.0	50.7	15,342	#6 OIL	13,821 BBLs	6.308	87,183	1,066,937	15.5164	77.20
6 # 3		2,733					GAS	59,285 MCF	1.016	60,234	368,060	13.4682	6.21
7 # 4	372	3,599	2.3	100.0	48.4	19,684	#6 OIL	9,130 BBLs	6.308	57,592	704,807	19.5812	77.20
8 # 4		2,781					GAS	66,923 MCF	1.016	67,994	415,478	14.9420	6.21
13 SANFORD # 3	140	-250	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
14 # 3		-250					GAS	0 MCF	1.016	0	0	0.0000	0.00
15 # 4	960	438,485	66.6	93.8	68.7	7,448	GAS	3,214,408 MCF	1.016	3,265,839	19,955,922	4.5511	6.21
16 # 5	958	366,644	55.8	96.0	67.0	7,486	GAS	2,701,585 MCF	1.016	2,744,810	16,772,172	4.5745	6.21
17													
18 TURKEY POINT # 1	387	261	0.2	99.9	22.1	174,452	#6 OIL	4,823 BBLs	6.419	30,959	351,743	134.7157	72.93
19 # 1		263					GAS	59,502 MCF	1.016	60,454	369,404	140.5114	6.21
20													
21 # 2	378	-936	-0.7	100.0	0.0	0	#6 OIL	3,663 BBLs	6.419	23,513	267,144	28.5410	72.93
22 # 2		-936					GAS	14,788 MCF	1.016	15,025	91,810	9.8088	6.21
23 # 5	1116	816	63.1	90.6	63.1	7,191	# 2 OIL	1,021 BBLs	5.774	5,895	91,482	11.2138	89.60
24 #5		489,449					GAS	3,464,206 MCF	1.016	3,519,633	21,506,732	4.3941	6.21
25 WEST COUNTY #1	1234	598	59.1	77.7	70.7	7,089	# 2 OIL	764 BBLs	5.755	4,397	68,587	11.4713	89.77
26 #1		528,965					GAS	3,690,883 MCF	1.016	3,749,937	22,914,005	4.3319	6.21
27 #2	1234	0	73.6	91.9	73.6	7,095	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
28 #2		660,045					GAS	4,609,033 MCF	1.016	4,682,778	28,614,134	4.3352	6.21
#3		0					# 2 OIL	0 BBLs		0	0	0.0000	0.00
#3		32,361					GAS	10,133 MCF	1.016	10,295	67,489	0.2086	6.66
29 CUTLER # 5	65	-59	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
30 # 6	138	-59	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
31 FT MYERS 1-12	627	3,299	0.8	99.0	64.1	12,926	#2 OIL	7,347 BBLs	5.804	42,642	674,310	20.4398	91.78
32 LAUDERDALE 1-12	383	2					#2 OIL	20 BBLs	5.537	111	1,749	97.7101	87.45
33 1-12		13	0.0	79.8	1.3	53,333	GAS	678 MCF	1.016	689	4,210	31.8709	6.21
34 13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35 13-24		197	0.1	99.5	16.5	19,569	GAS	3,794 MCF	1.016	3,855	23,556	11.9574	6.21
36 EVERGLADES 1-12	383	0					#2 OIL	5 BBLs	5.537	28	456	N/A	91.23
37 1-12		726	0.3	98.4	36.0	20,180	GAS	14,393 MCF	1.016	14,623	89,354	12.3077	6.21

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	249	108					#2 OIL	204 BBLS	5.809	1,185	12,611	11.6874	61.82
2	# 1		22,125	12.7	98.8	50.7	11,540	GAS	251,371 MCF	1.016	255,393	1,560,580	7.0535	6.21
3	# 2	249	76					#2 OIL	148 BBLS	5.809	860	9,149	12.1178	61.82
4	# 2		17,804	10.2	100.0	51.5	10,753	GAS	188,380 MCF	1.016	191,394	1,169,514	6.5688	6.21
5		(A)	(B)				(B)							
6	ST JOHNS (1) # 1	129	74,171	79.4	90.6	87.8	9,623	COAL	34,043 TONS	20.966	713,746	2,617,903	3.5296	76.90
9	#1		641					GAS	6,166 MMBTU	---	6,166	51,942	8.1058	8.42
10		(A)	(B)				(B)							
11	# 2	129	65,669	70.0	82.4	85.2	9,904	COAL	29,174 TONS	22.294	650,405	2,243,467	3.4163	76.90
13	# 2		424					GAS	4,195 MMBTU	---	4,195	35,338	8.3423	8.42
14		(A)	(B)				(B)		(C) (2)					
15	SCHERER (1) # 4	633	406,000	83.8	93.0	85.6	9,537	COAL	3,872,204 MMBTU	---	3,872,204	8,894,058	2.1907	2.30
16	# 4		349					#2 OIL	572 BBLS	5.817	3,327	58,902	16.8823	102.98
17	DESOTO	25	3,167	17.0		17.0		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
	SPACE COAST	10	1,285	17.3		17.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
18	TURKEY POINT # 3	717	540,603	104.9	100.0	104.9	10,777	NUCLEAR	5,825,857 MMBTU	---	5,825,857	4,095,777	0.7576	0.00
19	# 4	717	543,506	105.4	100.0	105.4	10,734	NUCLEAR	5,833,769 MMBTU	---	5,833,769	3,539,666	0.6513	0.61
20	ST LUCIE # 1	853	642,115	102.9	100.0	102.9	10,666	NUCLEAR	6,848,625 MMBTU	---	6,848,625	4,067,992	0.6335	0.59
21		***	***	****	****	****	***		***					
22	# 2	726	72,919	13.8	13.8	93.0	11,052	NUCLEAR	805,879 MMBTU	---	805,879	246,179	0.3376	0.31
23														
24														
25	SYSTEM TOTALS	22,956	7,453,024	----	----	----	8,364	----	111,819 BBLS	----	62,336,417	260,924,565	3.5009	----
26									36,534,501 MCF					
27	*** EXCLUDES PARTICIPANTS								3,872,204 MMBTU	COAL (C)				
28	**** INCLUDES PARTICIPANTS								63,217 TONS	COAL (C)				
29														
30									19,314,131 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

	MONTH OF JAN 2011				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	202,610	134,043	68,567	51.2	202,610	134,043	68,567	51.2
3 UNIT COST (\$/BBL)	85.0973	76.3934	8.7039	11.4	85.0973	76.3934	8.7039	11.4
4 AMOUNT (\$)	17,241,563	10,240,000	7,001,563	68.4	17,241,563	10,240,000	7,001,563	68.4
<b>5 BURNED</b>								
6 UNITS (BBL)	94,470	134,043	(39,573)	(29.5)	94,470	134,043	(39,573)	(29.5)
7 UNIT COST (\$/BBL)	74.9482	76.5640	(1.6158)	(2.1)	74.9482	76.5640	(1.6158)	(2.1)
8 AMOUNT (\$)	7,080,353	10,262,870	(3,182,517)	(31.0)	7,080,353	10,262,870	(3,182,517)	(31.0)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,235,917	1,790,310	445,607	24.9	2,235,917	1,790,310	445,607	24.9
11 UNIT COST (\$/BBL)	73.2251	71.4865	1.7386	2.4	73.2251	71.4865	1.7386	2.4
12 AMOUNT (\$)	163,725,253	127,983,000	35,742,253	27.9	163,725,253	127,983,000	35,742,253	27.9
13 OTHER USAGE (\$)	15,117				15,117			
14 DAYS SUPPLY	734							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	40,456	34,265	6,191	18.1	40,456	34,265	6,191	18.1
17 UNIT COST (\$/BBL)	114.7418	93.7692	20.9726	22.4	114.7418	93.7692	20.9726	22.4
18 AMOUNT (\$)	4,641,996	3,213,000	1,428,996	44.5	4,641,996	3,213,000	1,428,996	44.5
<b>19 BURNED</b>								
20 UNITS (BBL)	13,339	33,965	(20,626)	(60.7)	13,339	33,965	(20,626)	(60.7)
21 UNIT COST (\$/BBL)	90.7519	93.7436	(2.9917)	(3.2)	90.7519	93.7436	(2.9917)	(3.2)
22 AMOUNT (\$)	1,210,539	3,184,000	(1,973,461)	(62.0)	1,210,539	3,184,000	(1,973,461)	(62.0)
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	618,952	822,088	(203,136)	(24.7)	618,952	822,088	(203,136)	(24.7)
25 UNIT COST (\$/BBL)	85.9437	102.0742	(16.1305)	(15.8)	85.9437	102.0742	(16.1305)	(15.8)
26 AMOUNT (\$)	53,195,000	83,914,000	(30,719,000)	(36.6)	53,195,000	83,914,000	(30,719,000)	(36.6)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	33,000	69,487	(36,487)	(52.5)	33,000	69,487	(36,487)	(52.5)
31 UNIT COST (\$/TON)	97.9830	79.5688	18.4142	23.1	97.9830	79.5688	18.4142	23.1
32 AMOUNT (\$)	3,233,439	5,529,000	(2,295,561)	(41.5)	3,233,439	5,529,000	(2,295,561)	(41.5)
<b>33 BURNED</b>								
34 UNITS (TON)	63,217	69,487	(6,270)	(9.0)	63,217	69,487	(6,270)	(9.0)
35 UNIT COST (\$/TON)	76.8997	79.5688	(2.6691)	(3.4)	76.8997	79.5688	(2.6691)	(3.4)
36 AMOUNT (\$)	4,861,370	5,529,000	(667,630)	(12.1)	4,861,370	5,529,000	(667,630)	(12.1)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	68,820	90,999	(22,179)	(24.4)	68,820	90,999	(22,179)	(24.4)
39 UNIT COST (\$/TON)	76.8989	74.4294	2.4695	3.3	76.8989	74.4294	2.4695	3.3
40 AMOUNT (\$)	5,292,181	6,773,000	(1,480,819)	(21.9)	5,292,181	6,773,000	(1,480,819)	(21.9)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JAN 2011							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
43 PURCHASES	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,769,112	4,689,090	(919,978)	(19.6)	3,769,112	4,689,090	(919,978)	(19.6)
45 U. COST (\$/MMBTU)	2.2663	2.2522	0.0141	0.6	2.2663	2.2522	0.0141	0.6
46 AMOUNT (\$)	8,541,764	10,561,000	(2,019,236)	(19.1)	8,541,764	10,561,000	(2,019,236)	(19.1)
47 BURNED								
48 UNITS (MMBTU)	3,872,204	4,689,090	(816,886)	(17.4)	3,872,204	4,689,090	(816,886)	(17.4)
49 U. COST (\$/MMBTU)	2.2690	2.2522	0.0168	0.7	2.2690	2.2522	0.0168	0.7
50 AMOUNT (\$)	8,785,862	10,561,000	(1,775,138)	(16.8)	8,785,862	10,561,000	(1,775,138)	(16.8)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,869,381	5,035,413	(166,032)	(3.3)	4,869,381	5,035,413	(166,032)	(3.3)
53 U. COST (\$/MMBTU)	2.2686	2.2527	0.0159	0.7	2.2686	2.2527	0.0159	0.7
54 AMOUNT (\$)	11,046,653	11,343,371	(296,718)	(2.6)	11,046,653	11,343,371	(296,718)	(2.6)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<b>GAS</b>							
58 UNITS (MMBTU)	38,017,178	-	38,017,178	100.0	38,017,178	-	38,017,178	100.0
59 U. COST (\$/MMBTU)	6.1094	-	6.1094	100.0	6.1094	-	6.1094	100.0
60 AMOUNT (\$)	232,260,365	-	232,260,365	100.0	232,260,365	-	232,260,365	100.0
61 BURNED								
62 UNITS (MMBTU)	37,985,229	36,820,187	1,165,042	3.2	37,985,229	36,820,187	1,165,042	3.2
63 U. COST (\$/MMBTU)	6.1111	6.1699	(0.0588)	(1.0)	6.1111	6.1699	(0.0588)	(1.0)
64 AMOUNT (\$)	232,132,863	227,176,311	4,956,552	2.2	232,132,863	227,176,311	4,956,552	2.2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,179,914	-	1,179,914	100.0	1,179,914	-	1,179,914	100.0
67 U. COST (\$/MMBTU)	4.3761	-	4.3761	100.0	4.3761	-	4.3761	100.0
68 AMOUNT (\$)	5,163,367	-	5,163,367	100.0	5,163,367	-	5,163,367	100.0
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	19,314,130	18,958,497	355,633	1.9	19,314,130	18,958,497	355,633	1.9
73 U. COST (\$/MMBTU)	0.6187	0.6262	(0.0075)	(1.2)	0.6187	0.6262	(0.0075)	(1.2)
74 AMOUNT (\$)	11,949,613	11,871,000	78,613	0.7	11,949,613	11,871,000	78,613	0.7
75 BURNED	<b>PROPANE</b>							
76 UNITS (GAL)	378	-	378	100.0	378	-	378	100.0
77 UNIT COST (\$/GAL)	2.4947	-	2.4947	100.0	2.4947	-	2.4947	100.0
78 AMOUNT (\$)	943	-	943	100.0	943	-	943	100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(4,000) BARRELS,		\$ (287,932)	CURRENT MONTH AND	(4,000) BARRELS,		(287932.2)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,677,280	CURRENT MONTH AND	\$ 1,677,280		PERIOD-TO-DATE.	

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-10	396,320	866,995.54
Feb-10		
Mar-10		
Apr-10		
May-10		
Jun-10		
Jul-10		
Aug-10		
Sep-10		
Oct-10		
Nov-10		
Dec-10		

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	148,500	0	148,500	3.526	5.037	5,235,900	7,479,750	1,827,095	
		46,084	0	46,084	0.647		298,229	298,229	0	
<b>TOTAL</b>		<b>194,584</b>	<b>0</b>	<b>194,584</b>	<b>2,844</b>	<b>3,997</b>	<b>5,534,029</b>	<b>7,777,979</b>	<b>1,827,095</b>	
<b>ACTUAL:</b>										
FMPA (SL 1)		28,418	0	28,418	0.696	0.696	197,599	197,699	0	
OUC (SL 1)		19,852	0	19,852	0.730	0.730	143,381	143,381	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	43,105	0	43,105	2,940	4,344	1,267,472	1,672,644	440,920	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	17,182	0	17,182	3,027	4,546	520,022	781,104	204,576	
EDFT N.A.	OS	9,845	0	9,845	2,716	3,947	267,373	388,594	89,696	
ENERGY AUTHORITY, THE	OS	25,404	0	25,404	2,904	4,378	737,649	1,112,127	281,453	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	200	0	200	3,107	4,850	6,214	9,700	(1,747)	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	8	0	8	2,730	4,300	218	344	126	
JP MORGAN VENTURES ENERGY CORP.	OS	6,575	0	6,575	2,748	4,043	180,700	265,630	64,247	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	2,390	0	2,390	2,996	4,446	71,607	106,250	28,000	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	375	0	375	2,746	4,282	10,297	16,059	4,529	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	3,333	0	3,333	2,724	4,123	90,799	137,405	36,099	
ORLANDO UTILITIES COMMISSION	OS	40	0	40	2,955	4,800	1,182	1,920	530	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	1,356	0	1,356	3,144	4,232	42,943	57,815	10,196	
RRI ENERGY SERVICES LLC	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,416	0	6,416	3,764	5,154	241,481	330,692	88,951	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	5,100	0	5,100	2,543	3,865	134,600	197,100	42,123	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	1,626	0	1,626	3,079	4,635	50,041	75,367	19,766	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	967	0	967	2,834	3,818	27,406	36,919	6,372	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>										
ENERGY AUTHORITY, THE	FCBBS	976	0	976	2,629	3,582	25,661	34,957	9,296	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	94	0	94	2,640	3,712	2,482	3,489	1,007	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	FCBBS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL</b>										
ST. LUCIE PARTICIPATION SUB-TOTAL		1,070	0	1,070	2,630	3,593	28,143	38,446	10,304	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		48,070	0	48,070	0.000	0.000	341,080	341,080	0	
<b>TOTAL</b>		<b>123,932</b>	<b>0</b>	<b>123,932</b>	<b>2,946</b>	<b>4,349</b>	<b>3,650,204</b>	<b>5,389,870</b>	<b>1,315,845</b>	
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)</b>										
<b>SUBTOTAL</b>		<b>173,072</b>	<b>0</b>	<b>173,072</b>	<b>2,322</b>	<b>3,334</b>	<b>4,019,427</b>	<b>5,769,396</b>	<b>1,326,148</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(9,660)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>173,072</b>	<b>0</b>	<b>173,072</b>	<b>2,322</b>	<b>3,334</b>	<b>4,009,767</b>	<b>5,769,396</b>	<b>1,326,148</b>	
2011 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual										
YTD 20% FPL Share										
<b>CURRENT MONTH:</b>										
DIFFERENCE		(21,512)	0	(21,512)	(0,522)	(0,664)	(1,514,602)	(2,008,963)	(500,947)	
DIFFERENCE (%)		(11.1)	0.0	(11.1)	(18.3)	(16.6)	(27.4)	(25.8)	(27.4)	
<b>PERIOD TO DATE:</b>										
ACTUAL		173,072	0	173,072	2,322	3,334	4,019,427	5,769,396	1,326,148	
ESTIMATED		194,584	0	194,584	2,844	3,997	5,534,029	7,777,979	1,827,095	
DIFFERENCE		(21,512)	0	(21,512)	(0,522)	(0,664)	(1,514,602)	(2,008,963)	(500,947)	
DIFFERENCE (%)		(11.1)	0.0	(11.1)	(18.3)	(16.6)	(27.4)	(25.8)	(27.4)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST
						TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$	
<del>ESTIMATED:</del>							
SOUTHERN COMPANIES (UPS & R)		229,655	0	0	229,655	3.783	8,687,253
ST. LUCIE RELIABILITY		2,530	0	0	2,530	0.486	12,300
SJRPP		266,803	0	0	266,803	3.099	8,268,000
PPAs		823	0	0	823	7.747	63,760
<b>TOTAL</b>		<b>499,811</b>	<b>0</b>	<b>0</b>	<b>499,811</b>	<b>3.408</b>	<b>17,031,313</b>
<del>ACTUAL:</del>							
FMPA (SL2)		3,855	0	0	3,855	0.581	22,384
PRIOR MONTH ADJUSTMENT		32	0	0	32		(2,014)
		3,887	0	0	3,887	0.524	20,370
OUC (SL2)		2,666	0	0	2,666	0.528	14,079
PRIOR MONTH ADJUSTMENT		22	0	0	22		(298)
		2,688	0	0	2,688	0.513	13,781
JACKSONVILLE ELECTRIC AUTHORITY	UPS	224,099	0	0	224,099	3.616	8,103,518
PRIOR MONTH ADJUSTMENT		0	0	0	0		942,835
		224,099	0	0	224,099	4.037	9,046,353
SOUTHERN COMPANY - OLEANDER		4,077	0	0	4,077	5.691	232,031
UPS-R		172,803	0	0	172,803	4.318	7,461,904
ST. LUCIE PARTICIPATION SUB-TOTAL		6,575	0	0	6,575	0.519	34,151
<b>TOTAL</b>		<b>407,554</b>	<b>0</b>	<b>0</b>	<b>407,554</b>	<b>4.116</b>	<b>16,774,439</b>
CURRENT MONTH							
DIFFERENCE		(92,257)	0	0	(92,257)	0.708	(256,874)
DIFFERENCE%		(18.5)	0.0	0.0	(18.5)	20.8	(1.5)
PERIOD TO DATE:							
ACTUAL		407,554	0	0	407,554	4.116	16,774,439
ESTIMATED		499,811	0	0	499,811	3.408	17,031,313
DIFFERENCE		(92,257)	0	0	(92,257)	0.708	(256,874)
DIFFERENCE%		(18.5)	0.0	0.0	(18.5)	20.8	(1.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>							
QUALIFYING FACILITIES		294,079			294,079	4.066 4.066	11,956,000
TOTAL		294,079			294,079	4.066 4.066	11,956,000
<u>ACTUAL:</u>							
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		23,624			23,624	2.673 2.673	631,480
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184			8,184	2.997 2.997	245,304
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,599			2,599	2.895 2.895	75,239
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		25,688			25,688	2.814 2.814	722,770
CALNETIX POWER SOLUTIONS		0			0	0.000 0.000	0
CEDAR BAY GENERATING COMPANY		139,587			139,587	3.225 3.225	4,502,052
ELLIOTT ENERGY SYSTEMS		0			0	0.000 0.000	0
GEORGIA PACIFIC CORPORATION		396			396	3.338 3.338	13,218
INDIANTOWN COGENERATION LP.		85,271			85,271	6.142 6.142	5,237,644
MM TOMOKA FARMS		0			0	0.000 0.000	3,758
MMA BEE RIDGE		20			20	2.950 2.950	590
OKEELANTA POWER LIMITED PARTNERSHIP		15,986			15,986	2.690 2.690	429,967
SOLID WASTE AUTHORITY OF PALM BEACH		14,025			14,025	2.749 2.749	385,593
TROPICANA PRODUCTS		757			757	2.732 2.732	20,685
WM-RENEWABLE, LLC		5,357			5,357	2.822 2.822	151,159
<b>TOTAL</b>		<b>321,494</b>			<b>321,494</b>	<b>3.863 3.863</b>	<b>12,419,459</b>
CURRENT MONTH							
DIFFERENCE		27,415			27,415	(0.203) (0.203)	463,462
DIFFERENCE%		9.3			9.3	(5.0) -5.0	3.9
<u>PERIOD TO DATE:</u>							
ACTUAL		321,494			321,494	3.863 3.863	12,419,459
ESTIMATED		294,079			294,079	4.066 4.066	11,956,000
DIFFERENCE		27,415			27,415	(0.203) (0.203)	463,459
DIFFERENCE%		9.3			9.3	(5.0) (5.0)	3.9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY 2011

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS/FCBBS	4,150	3.024	125,500	4.115	170,788	45,288
NON-FLORIDA	OS	18,250	3.188	581,750	4.206	767,660	185,910
TOTAL		22,400	3.157	707,250	4.190	938,448	231,198
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	460	5.061	23,280	7.471	34,369	11,089
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
CARGILL POWER MARKETS, LLC	OS	200	5.500	11,000	7.890	15,780	4,780
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0.000	0	0.000	0	0
EDFT NA	OS	245	3.200	7,840	4.813	11,791	3,951
JP MORGAN VENTURES ENERGY CORP.	OS	126	4.794	6,040	6.457	8,136	2,096
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	126	3.444	4,340	5.120	6,451	2,111
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES LLC	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	800	5.250	42,000	6.418	51,340	9,340
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA PURCHASES SUB-TOTAL		460	5.061	23,280	7.471	34,369	11,089
NON-FLORIDA PURCHASES SUB-TOTAL		1,497	4.758	71,220	6.246	93,499	22,279
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
TOTAL		1,957	4.829	94,500	6.534	127,867	33,367
<u>CURRENT MONTH:</u>							
DIFFERENCE		(20,443)	1.671	(612,750)	2.344	(810,581)	(197,831)
DIFFERENCE (%)		(91.3)	52.9	(86.6)	56.0	(86.4)	(85.6)
<u>PERIOD TO DATE:</u>							
ACTUAL		1,957	4.829	94,500	6.534	127,867	33,367
ESTIMATED		22,400	3.157	707,250	4.190	938,448	231,198
DIFFERENCE		(20,443)	1.671	(612,750)	2.344	(810,581)	(197,831)
DIFFERENCE (%)		(91.3)	52.9	(86.6)	56.0	(86.4)	(85.6)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Jan-11

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

**2011 Capacity in MW**

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	-	-	-	-	-	-	-	-	-	-	-
2	163	-	-	-	-	-	-	-	-	-	-	-
3	600	-	-	-	-	-	-	-	-	-	-	-
4	190	-	-	-	-	-	-	-	-	-	-	-
5	375	-	-	-	-	-	-	-	-	-	-	-
Total	1,483	-	-	-	-	-	-	-	-	-	-	-

**2011 Capacity in Dollars**

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,326,623	-	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	16,326,623
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