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RECEIVED-FPSC

11 FEB 25 PM 3:03

COMMISSION
CLERK

February 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9)

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

DOCUMENT NUMBER-DATE

01273 FEB 25 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2011 to the following:

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Ms. Ann Cole
February 25, 2011
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 110001-EI

**TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

JANUARY 2011

15 Pages

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	57,965,934	57,908,232	57,702	0.1%	1,436,670	1,464,110	(27,440)	-1.9%	4.03474	3.95518	0.07956	2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,474)	(6,000)	1,526	-25.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	57,961,460	57,902,232	59,228	0.1%	1,436,670	1,464,110	(27,440)	-1.9%	4.03443	3.95477	0.07966	2.0%
6. Fuel Cost of Purchased Power - Firm (A7)	1,862,647	90,990	1,771,657	1947.1%	19,649	1,360	18,289	1344.8%	9.47960	6.89044	2.78916	41.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	906,251	542,330	363,921	67.1%	15,728	11,980	3,748	31.3%	5.76202	4.52896	1.23506	27.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,489,610	2,508,910	(1,019,300)	-40.6%	43,908	53,930	(10,022)	-18.6%	3.39257	4.65216	(1.25959)	-27.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,258,508	3,142,230	1,116,278	35.5%	79,266	67,270	12,015	17.9%	5.37114	4.67107	0.70007	15.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,515,955	1,531,380	(16,425)	-1.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	38,887	47,880	(8,993)	-18.8%	1,327	1,130	197	17.4%	2.93044	4.23717	(1.30672)	-30.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	58,748	0	58,748	0.0%	1,888	0	1,888	0.0%	3.48033	0.00000	3.48033	0.0%
16. Fuel Cost of OATT Sales (A6)	29,515	0	29,515	0.0%	839	0	839	0.0%	3.51788	0.00000	3.51788	0.0%
17. Fuel Cost of Market Base Sales (A6)	61,937	574,879	(512,942)	-89.2%	1,691	13,030	(11,339)	-87.0%	3.66274	4.41196	(0.74922)	-17.0%
18. Gains on Sales	22,253	57,551	(35,298)	-61.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	211,340	680,310	(468,970)	-68.9%	5,545	14,160	(8,615)	-60.8%	3.81136	4.80445	(0.99309)	-20.7%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					252	0	252	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					2,237	0	2,237	0.0%				
22. Interchange and Wheeling Losses					2,329	231	2,098	907.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	62,008,628	60,364,152	1,644,476	2.7%	1,510,570	1,516,989	(6,419)	-0.4%	4.10498	3.97921	0.12577	3.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(7,873,484) (a)	(1,401,398) (a)	(6,272,086)	447.6%	(186,931)	(35,218)	(151,713)	430.8%	4.10498	3.97921	0.12577	3.2%
25. Company Use	121,795 (a)	119,376 (a)	2,419	2.0%	2,967	3,000	(33)	-1.1%	4.10499	3.97920	0.12579	3.2%
26. T & D Losses	2,506,256 (a)	2,217,975 (a)	288,281	13.0%	61,054	55,739	5,315	9.5%	4.10498	3.97921	0.12577	3.2%
27. System KWH Sales	62,008,628	60,364,152	1,644,476	2.7%	1,833,480	1,493,468	140,012	9.4%	3.79611	4.04188	(0.24577)	-6.1%
28. Wholesale KWH Sales	(501,049)	(403,880)	(97,159)	24.1%	(13,199)	(9,953)	(3,206)	32.1%	3.79611	4.04188	(0.24577)	-6.1%
29. Jurisdictional KWH Sales	61,507,579	59,960,262	1,547,317	2.6%	1,620,281	1,483,475	136,806	9.2%	3.79611	4.04188	(0.24577)	-6.1%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,567,856	60,019,141	1,548,715	2.6%	1,620,281	1,483,475	136,806	9.2%	3.79983	4.04585	(0.24602)	-6.1%
32. Other	0	0	0	0.0%	1,620,281	1,483,475	136,806	9.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,620,281	1,483,475	136,806	9.2%	(0.34504)	(0.37686)	0.03182	-8.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,977,200	54,428,485	1,548,715	2.8%	1,620,281	1,483,475	136,806	9.2%	3.45478	3.66899	(0.21420)	-5.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	56,017,504	54,467,674	1,549,830	2.8%	1,620,281	1,483,475	136,806	9.2%	3.45727	3.67163	(0.21436)	-5.8%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,620,281	1,483,475	136,806	9.2%	0.00942	0.01028	(0.00087)	-8.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	56,170,075	54,620,245	1,549,830	2.8%	1,620,281	1,483,475	136,806	9.2%	3.46669	3.68191	(0.21523)	-5.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.467	3.682	(0.215)	-5.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	57,965,934	57,908,232	57,702	0.1%	1,436,570	1,464,110	(27,440)	-1.9%	4.03474	3.95518	0.07956	2.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,474)	(6,000)	1,526	-25.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	57,961,460	57,902,232	59,228	0.1%	1,436,670	1,464,110	(27,440)	-1.9%	4.03443	3.95477	0.07966	2.0%
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7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	906,251	542,330	363,921	67.1%	15,728	11,980	3,748	31.3%	5.76202	4.52696	1.23506	27.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,489,610	2,508,910	(1,019,300)	-40.6%	43,908	53,930	(10,022)	-18.6%	3.39257	4.65216	(1,25958)	-27.1%
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15. Fuel Cost of Sch. C/ICB Sales (A6)	58,748	0	58,748	0.0%	1,688	0	1,688	0.0%	3.48033	0.00000	3.48033	0.0%
16. Fuel Cost of OATT Sales (A6)	29,515	0	29,515	0.0%	839	0	839	0.0%	3.51788	0.00000	3.51788	0.0%
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24. Net Unbilled	(7,673,484) (a)	(1,401,398) (a)	(6,272,086)	447.6%	(186,931)	(35,218)	(151,713)	430.8%	4.10498	3.97921	0.12577	3.2%
25. Company Use	121,795 (a)	119,376 (a)	2,419	2.0%	2,967	3,000	(33)	-1.1%	4.10499	3.97920	0.12579	3.2%
26. T & D Losses	2,506,256 (a)	2,217,975 (a)	288,281	13.0%	61,054	55,739	5,315	9.5%	4.10498	3.97921	0.12577	3.2%
27. System KWH Sales	62,008,628	60,364,152	1,644,476	2.7%	1,633,480	1,493,468	140,012	9.4%	3.79611	4.04188	(0.24577)	-6.1%
28. Wholesale KWH Sales	(501,049)	(403,890)	(97,159)	24.1%	(13,199)	(9,993)	(3,206)	32.1%	3.79611	4.04188	(0.24577)	-6.1%
29. Jurisdictional KWH Sales	61,507,579	59,960,262	1,547,317	2.6%	1,620,281	1,483,475	136,806	9.2%	3.79611	4.04188	(0.24577)	-6.1%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	61,567,856	60,019,141	1,548,715	2.6%	1,620,281	1,483,475	136,806	9.2%	3.78983	4.04585	(0.24602)	-6.1%
32. Other	0	0	0	0.0%	1,620,281	1,483,475	136,806	9.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,620,281	1,483,475	136,806	9.2%	(0.34504)	(0.37686)	0.03182	-8.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,977,200	54,428,485	1,548,715	2.8%	1,620,281	1,483,475	136,806	9.2%	3.45478	3.68899	(0.21420)	-5.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	56,017,504	54,467,674	1,549,830	2.8%	1,620,281	1,483,475	136,806	9.2%	3.45727	3.67163	(0.21436)	-5.8%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,620,281	1,483,475	136,806	9.2%	0.00842	0.01028	(0.00087)	-8.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	56,170,075	54,620,245	1,549,830	2.8%	1,620,281	1,483,475	136,806	9.2%	3.46669	3.68191	(0.21523)	-5.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.467	3.682	(0.215)	-5.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	57,965,934	57,908,232	57,702	0.1%	57,965,934	57,908,232	57,702	0.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	189,087	622,759	(433,672)	-69.6%	189,087	622,759	(433,672)	-69.6%
2a. GAINS FROM SALES	22,253	57,551	(35,298)	-61.3%	22,253	57,551	(35,298)	-61.3%
3. FUEL COST OF PURCHASED POWER	1,862,647	90,990	1,771,657	1947.1%	1,862,647	90,990	1,771,657	1947.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,489,610	2,508,910	(1,019,300)	-40.6%	1,489,610	2,508,910	(1,019,300)	-40.6%
4. ENERGY COST OF ECONOMY PURCHASES	906,251	542,330	363,921	67.1%	906,251	542,330	363,921	67.1%
5. TOTAL FUEL & NET POWER TRANSACTION	62,013,102	60,370,152	1,642,950	2.7%	62,013,102	60,370,152	1,642,950	2.7%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(4,474)	(6,000)	1,526	-25.4%	(4,474)	(6,000)	1,526	-25.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	62,008,628	60,364,152	1,644,476	2.7%	62,008,628	60,364,152	1,644,476	2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,620,281	1,483,475	136,806	9.2%	1,620,281	1,483,475	136,806	9.2%
2. NONJURISDICTIONAL SALES	13,199	9,993	3,206	32.1%	13,199	9,993	3,206	32.1%
3. TOTAL SALES	1,633,480	1,493,468	140,012	9.4%	1,633,480	1,493,468	140,012	9.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9919197	0.9933091	(0.0013894)	-0.1%	0.9919197	0.9933091	(0.0013894)	-0.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	68,534,914	62,187,485	6,347,429	10.2%	68,534,914	62,187,485	6,347,429	10.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	5,590,656	5,590,656	0	0.0%	
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(152,571)	(152,571)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>73,972,999</u>	<u>67,625,570</u>	<u>6,347,429</u>	<u>9.4%</u>	<u>73,972,999</u>	<u>67,625,570</u>	<u>6,347,429</u>	<u>9.4%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,008,628	60,364,152	1,644,476	2.7%	62,008,628	60,364,152	1,644,476	2.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9919197</u>	<u>0.9933091</u>	<u>(0.0013894)</u>	<u>-0.1%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	61,507,579	59,960,262	1,547,317	2.6%	61,507,579	59,960,262	1,547,317	2.6%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6b. (LINE C6 x LINE C6a)	61,567,856	60,019,141	1,548,715	2.6%	61,567,856	60,019,141	1,548,715	2.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>61,567,856</u>	<u>60,019,141</u>	<u>1,548,715</u>	<u>2.6%</u>	<u>61,567,856</u>	<u>60,019,141</u>	<u>1,548,715</u>	<u>2.6%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	12,405,143	7,606,429	4,798,714	63.1%	12,405,143	7,606,429	4,798,714	63.1%	
8. INTEREST PROVISION FOR THE MONTH	15,872	20,429	(4,557)	-22.3%	15,872	20,429	(4,557)	-22.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	72,174,864	67,087,873	5,086,991	7.6%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>79,005,223</u>	<u>69,124,076</u>	<u>9,881,147</u>	<u>14.3%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	72,174,864	67,087,873	5,086,991	7.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	78,989,351	69,103,647	9,885,704	14.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	151,164,215	136,191,520	14,972,695	11.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	75,582,108	68,095,760	7,486,348	11.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.500	0.720	(0.220)	-30.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.021	0.030	(0.009)	-30.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	15,872	20,429	(4,557)	-22.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	702,552	719,708	(17,156)	-2.4%	702,552	719,708	(17,156)	-2.4%
3 COAL	35,744,068	36,159,451	(415,383)	-1.1%	35,744,068	36,159,451	(415,383)	-1.1%
4 NATURAL GAS	21,519,314	21,029,073	490,241	2.3%	21,519,314	21,029,073	490,241	2.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,965,934	57,908,232	57,702	0.1%	57,965,934	57,908,232	57,702	0.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	3,520	4,060	(540)	-13.3%	3,520	4,060	(540)	-13.3%
10 COAL	976,739	1,066,300	(89,561)	-8.4%	976,739	1,066,300	(89,561)	-8.4%
11 NATURAL GAS	456,411	393,750	62,661	15.9%	456,411	393,750	62,661	15.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,436,670	1,464,110	(27,440)	-1.9%	1,436,670	1,464,110	(27,440)	-1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	6,952	10,970	(4,018)	-36.6%	6,952	10,970	(4,018)	-36.6%
17 COAL (TON)	473,787	471,700	2,087	0.4%	473,787	471,700	2,087	0.4%
18 NATURAL GAS (MCF)	3,369,555	2,873,390	496,165	17.3%	3,369,555	2,873,390	496,165	17.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	38,397	42,960	(4,563)	-10.6%	38,397	42,960	(4,563)	-10.6%
23 COAL	11,239,884	11,160,970	78,914	0.7%	11,239,884	11,160,970	78,914	0.7%
24 NATURAL GAS	3,416,729	2,953,840	462,889	15.7%	3,416,729	2,953,840	462,889	15.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,695,010	14,157,770	537,240	3.8%	14,695,010	14,157,770	537,240	3.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.25%	0.28%	-0.03%	-11.6%	0.25%	0.28%	-0.03%	-11.6%
30 COAL	67.99%	72.83%	-4.84%	-6.6%	67.99%	72.83%	-4.84%	-6.6%
31 NATURAL GAS	31.77%	26.89%	4.88%	18.1%	31.77%	26.89%	4.88%	18.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	101.06	65.61	35.45	54.0%	101.06	65.61	35.45	54.0%
37 COAL (\$/TON)	75.44	76.66	(1.21)	-1.6%	75.44	76.66	(1.21)	-1.6%
38 NATURAL GAS (\$/MCF)	6.39	7.32	(0.93)	-12.7%	6.39	7.32	(0.93)	-12.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	18.30	16.75	1.54	9.2%	18.30	16.75	1.54	9.2%
43 COAL	3.18	3.24	(0.06)	-1.8%	3.18	3.24	(0.06)	-1.8%
44 NATURAL GAS	6.30	7.12	(0.82)	-11.5%	6.30	7.12	(0.82)	-11.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.94	4.09	(0.15)	-3.6%	3.94	4.09	(0.15)	-3.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	10,908	10,581	327	3.1%	10,908	10,581	327	3.1%
50 COAL	11,508	10,467	1,041	9.9%	11,508	10,467	1,041	9.9%
51 NATURAL GAS	7,486	7,502	(16)	-0.2%	7,486	7,502	(16)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,229	9,670	559	5.8%	10,229	9,670	559	5.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	19.96	17.73	2.23	12.6%	19.96	17.73	2.23	12.6%
57 COAL	3.66	3.39	0.27	8.0%	3.66	3.39	0.27	8.0%
58 NATURAL GAS	4.71	5.34	(0.63)	-11.8%	4.71	5.34	(0.63)	-11.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.03	3.96	0.07	1.8%	4.03	3.96	0.07	1.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	219,045	74.5	77.7	94.2	10,255	COAL	115,075	24,012,000	2,696,713.0	8,082,617	3.69	70.32
B.B.#2	395	213,305	72.6	75.9	85.6	10,461	COAL	105,725	24,294,000	2,564,210.2	7,435,087	3.49	70.32
B.B.#3	365	178,789	65.8	76.0	77.6	10,668	COAL	84,425	23,262,000	1,990,672.7	5,937,207	3.32	70.32
B.B.#4	427	215,030	67.7	71.3	88.6	10,428	COAL	114,060	22,662,000	2,500,610.0	8,021,256	3.73	70.32
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,520	0	0.0	565,154	-	102.38
B.B. COAL	1,582	826,169	70.2	75.1	86.7	10,443	-	-	-	-	30,051,321	3.64	-
B.B.C.T.#4 (GAS)	61	1,113	2.5	100.0	90.3	12,352	GAS	13,559	1,014,000	13,748.8	90,347	8.12	6.66
B.B.C.T.#4 (OIL)	61	32	0.1	100.0	29.1	11,649	LGT.OIL	70	5,322,319	371.6	6,613	20.57	94.47
B.B.C.T.#4 TOTAL	61	1,145	2.5	100.0	85.3	12,331	-	-	-	14,120.4	96,960	8.47	-
BIG BEND STATION TOTAL	1,643	827,314	67.7	76.0	86.7	10,445	-	-	-	9,766,326.3	30,148,281	3.64	-
POLK #1 GASIFIER	220	150,570	92.0	93.5	102.6	9,880	COAL	54,502	27,295,608	1,487,677.8	5,692,747	3.78	104.45
POLK #1 CT (OIL)	235	3,488	2.0	98.3	42.1	10,900	LGT.OIL	6,882	5,570,436	38,025.5	695,939	19.95	101.12
POLK #1 TOTAL	220	154,058	94.1	97.2	99.7	9,903	-	-	-	1,525,703.3	6,388,686	4.75	-
POLK #2 CT (GAS)	183	(265)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(265)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #3 CT (GAS)	183	(192)	0.0	100.0	0.0	0	GAS	0	0	0.0	(6)	0.00	0.00
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(192)	0.0	100.0	0.0	0	-	-	-	0.0	(6)	0.00	-
POLK #4 (GAS)	183	1,464	1.1	100.0	61.1	12,633	GAS	18,239	1,014,000	18,494.0	142,004	9.70	7.79
POLK #5 (GAS)	183	310	0.2	100.0	37.2	23,497	GAS	7,183	1,014,000	7,284.0	55,894	18.03	7.78
POLK STATION TOTAL	952	155,375	21.9	99.4	68.1	9,985	-	-	-	1,551,481.3	6,586,578	4.24	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	243	87,194	48.2	87.9	65.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	48,066	35.3	99.1	73.6	11,283	GAS	534,856	1,014,000	542,344.0	3,409,826	7.09	6.38
BAYSIDE CT1B	183	57,736	42.4	100.0	71.9	11,299	GAS	643,375	1,014,000	652,382.0	4,101,659	7.10	6.38
BAYSIDE CT1C	183	59,961	44.0	100.0	73.3	10,717	GAS	633,742	1,014,000	642,615.0	4,040,246	6.74	6.38
BAYSIDE UNIT 1 TOTAL	792	252,957	42.9	96.1	70.6	7,263	GAS	1,811,973	1,014,000	1,837,341.0	11,551,731	4.57	6.38
BAYSIDE ST 2	315	66,620	28.4	100.0	40.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	36,148	26.5	94.2	64.0	11,388	GAS	405,987	1,014,000	411,671.0	2,587,643	7.16	6.37
BAYSIDE CT2B	183	38,071	28.0	100.0	59.5	11,603	GAS	435,647	1,014,000	441,746.0	2,776,688	7.29	6.37
BAYSIDE CT2C	183	38,873	28.6	100.0	69.6	11,491	GAS	440,518	1,014,000	446,685.0	2,807,734	7.22	6.37
BAYSIDE CT2D	183	15,416	11.3	73.5	77.0	11,099	GAS	168,744	1,014,000	171,106.0	1,075,525	6.98	6.37
BAYSIDE UNIT 2 TOTAL	1,047	195,128	25.0	94.4	59.4	7,540	GAS	1,450,896	1,014,000	1,471,208.0	9,247,590	4.74	6.37
BAYSIDE UNIT 3 TOTAL	61	1,812	4.0	99.2	61.3	11,664	GAS	20,844	1,014,000	21,136.0	132,818	7.33	6.37
BAYSIDE UNIT 4 TOTAL	61	1,604	3.5	99.2	67.7	11,351	GAS	17,956	1,014,000	18,207.0	114,428	7.13	6.37
BAYSIDE UNIT 5 TOTAL	61	1,082	2.4	98.9	57.8	12,088	GAS	12,898	1,014,000	13,079.0	82,180	7.60	6.37
BAYSIDE UNIT 6 TOTAL	61	1,405	3.1	99.2	59.3	11,552	GAS	16,007	1,014,000	16,231.0	102,034	7.26	6.37
BAYSIDE STATION TOTAL	2,083	453,988	29.3	95.6	63.9	7,439	GAS	3,330,574	1,014,000	3,377,202.0	21,230,781	4.68	6.37
SYSTEM	4,684	1,436,670	41.2	89.4	67.4	9,446	-	-	-	14,695,009.6	57,965,934	4.03	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service ** Big Bend units 1 thru 4 include adjustments related to 2010.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,989	10,970	6,019	54.9%	16,989	10,970	6,019	54.9%
17 UNIT COST (\$/BBL)	116.89	103.85	13.05	12.6%	116.89	103.85	13.05	12.6%
18 AMOUNT (\$)	1,985,893	1,139,197	846,696	74.3%	1,985,893	1,139,197	846,696	74.3%
19 BURNED:								
20 UNITS (BBL)	6,952	10,970	(4,018)	-36.6%	6,952	10,970	(4,018)	-36.6%
21 UNIT COST (\$/BBL)	101.06	65.61	35.45	64.0%	101.06	65.61	35.45	64.0%
22 AMOUNT (\$)	702,552	719,708	(17,156)	-2.4%	702,552	719,708	(17,156)	-2.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	90,520	97,797	(7,277)	-7.4%	90,520	97,797	(7,277)	-7.4%
25 UNIT COST (\$/BBL)	100.18	96.63	3.55	3.7%	100.18	96.63	3.55	3.7%
26 AMOUNT (\$)	9,067,940	9,450,069	(382,129)	-4.0%	9,067,940	9,450,069	(382,129)	-4.0%
27								
28 DAYS SUPPLY: NORMAL	224	242	(18)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	316,734	404,167	(87,433)	-21.6%	316,734	404,167	(87,433)	-21.6%
32 UNIT COST (\$/TON)	78.13	80.26	(2.14)	-2.7%	78.13	80.26	(2.14)	-2.7%
33 AMOUNT (\$)	24,744,909	32,438,911	(7,694,002)	-23.7%	24,744,909	32,438,911	(7,694,002)	-23.7%
34 BURNED:								
35 UNITS (TONS)	473,787	471,700	2,087	0.4%	473,787	471,700	2,087	0.4%
36 UNIT COST (\$/TON)	75.44	76.66	(1.21)	-1.6%	75.44	76.66	(1.21)	-1.6%
37 AMOUNT (\$)	35,744,068	36,159,451	(415,383)	-1.1%	35,744,068	36,159,451	(415,383)	-1.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	779,385	792,347	(12,962)	-1.6%	779,385	792,347	(12,962)	-1.6%
40 UNIT COST (\$/TON)	73.77	77.03	(3.26)	-4.2%	73.77	77.03	(3.26)	-4.2%
41 AMOUNT (\$)	57,492,972	61,034,834	(3,541,862)	-5.8%	57,492,972	61,034,834	(3,541,862)	-5.8%
42								
43 DAYS SUPPLY:	58	59	(1)	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,552,405	2,877,184	675,221	23.5%	3,552,405	2,877,184	675,221	23.5%
46 UNIT COST (\$/MCF)	6.33	7.29	(0.96)	-13.2%	6.33	7.29	(0.96)	-13.2%
47 AMOUNT (\$)	22,471,037	20,973,904	1,497,133	7.1%	22,471,037	20,973,904	1,497,133	7.1%
48 BURNED:								
49 UNITS (MCF)	3,369,555	2,873,390	496,165	17.3%	3,369,555	2,873,390	496,165	17.3%
50 UNIT COST (\$/MCF)	6.39	7.32	(0.93)	-12.7%	6.39	7.32	(0.93)	-12.7%
51 AMOUNT (\$)	21,519,314	21,029,073	490,241	2.3%	21,519,314	21,029,073	490,241	2.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	750,883	674,027	76,856	11.4%	750,883	674,027	76,856	11.4%
54 UNIT COST (\$/MCF)	4.55	5.14	(0.60)	-11.6%	4.55	5.14	(0.60)	-11.6%
55 AMOUNT (\$)	3,413,879	3,467,826	(53,947)	-1.6%	3,413,879	3,467,826	(53,947)	-1.6%
56								
57 DAYS SUPPLY:	5	4	1	25.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes adjustments for Big Bend units 1 thru 4 related to 2010.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,971)	(565,154)
OTHER USAGE	(457)	(44,303)
TOTAL	(6,428)	(609,457)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	46,508
IGNITION #2 OIL	565,154
IGNITION PROPANE	7,566
AERIAL SURVEY ADJ.	0
ADDITIVES	35,207
TOTAL	654,435

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)(A)	(8) TOTAL \$ FOR TOTAL COST (6)(B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,130.0	0.0	1,130.0	4.237	4.237	47,880.00	47,880.00	0.00
VARIOUS	JURISDIC. MKT.BASE	13,030.0	0.0	13,030.0	4.412	5.243	574,879.00	683,110.00	57,551.00
TOTAL		14,160.0	0.0	14,160.0	4.398	5.162	622,759.00	730,990.00	57,551.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	494.4	0.0	494.4	2.920	3.212	14,436.62	15,880.28	(1,280.28)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	832.1	0.0	832.1	2.938	3.232	24,450.32	26,895.35	(632.25)
REEDY CREEK	SCH. - C	45.0	0.0	45.0	3.336	4.227	1,501.02	1,902.34	240.92
PROGRESS ENERGY FLORIDA	SCH. - CB	325.0	0.0	325.0	3.986	4.752	12,953.57	15,443.02	1,403.95
REEDY CREEK	SCH. - CB	895.0	0.0	895.0	2.863	3.600	25,627.20	32,222.41	2,929.31
SEMINOLE ELECTRIC	SCH. - CB	280.0	0.0	280.0	4.376	5.200	12,253.20	14,560.38	1,323.68
THE ENERGY AUTHORITY	SCH. - CB	143.0	0.0	143.0	4.485	5.304	6,413.38	7,585.35	686.60
CONSTELLATION COMMODITIES	SCH. - MA	40.0	0.0	40.0	3.052	4.410	1,220.75	1,763.97	399.22
NEW SMYRNA BEACH	SCH. - MA	7.0	0.0	7.0	3.209	4.133	224.62	289.33	38.04
REEDY CREEK	SCH. - MA	100.0	0.0	100.0	3.800	4.300	3,800.00	4,300.00	500.00
EDF TRADING	SCH. - MA	290.0	0.0	290.0	3.796	4.727	11,008.86	13,707.70	1,482.59
JP MORGAN VENTURES	SCH. - MA	1,254.0	0.0	1,254.0	3.643	5.147	45,681.71	64,544.22	15,158.37
SEMINOLE ELECTRIC	OATT	839.0	0.0	839.0	3.518	3.518	29,515.39	29,515.39	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		5,544.5	0.0	5,544.5	3.410	4.123	189,086.64	228,609.74	22,253.14
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,326.5	0.0	1,326.5	2.932	3.225	38,886.94	42,775.63	(1,912.54)
SUB-TOTAL SCHEDULE C POWER SALES		45.0	0.0	45.0	3.336	4.227	1,501.02	1,902.34	240.92
SUB-TOTAL SCHEDULE CB POWER SALES		1,643.0	0.0	1,643.0	3.484	4.249	57,247.35	69,811.18	6,348.54
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,891.0	0.0	1,691.0	3.663	5.003	61,935.94	84,605.22	17,578.22
SUB-TOTAL OATT POWER SALES		839.0	0.0	839.0	3.518	3.518	29,515.39	29,515.39	0.00
TOTAL		5,544.5	0.0	5,544.5	3.410	4.123	189,086.64	228,609.74	22,253.14
CURRENT MONTH:									
DIFFERENCE		(8,615.5)	0.0	(8,615.5)	(0.988)	(1.039)	(433,672.36)	(502,380.28)	(35,297.86)
DIFFERENCE %		-60.8%	0.0%	-60.8%	-22.5%	-20.1%	-69.6%	-88.7%	-61.3%
PERIOD TO DATE:									
ACTUAL		5,544.5	0.0	5,544.5	3.410	4.123	189,086.64	228,609.74	22,253.14
ESTIMATED		14,160.0	0.0	14,160.0	4.398	5.162	622,759.00	730,990.00	57,551.00
DIFFERENCE		(8,615.5)	0.0	(8,615.5)	(0.988)	(1.039)	(433,672.36)	(502,380.28)	(35,297.86)
DIFFERENCE %		-60.8%	0.0%	-60.8%	-22.5%	-20.1%	-69.6%	-88.7%	-61.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	1,360.0	0.0	0.0	1,360.0	6.690	6.690	90,990.00	
TOTAL		1,360.0	0.0	0.0	1,360.0	6.690	6.690	90,990.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	12,959.0	0.0	0.0	12,959.0	7.967	7.967	1,032,423.54	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	6,067.0	0.0	0.0	6,067.0	8.823	8.823	535,306.25	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	623.0	0.0	0.0	623.0	3.645	3.645	22,709.53	
SUB-TOTAL CURRENT MONTH		19,649.0	0.0	0.0	19,649.0	8.094	8.094	1,590,439.32	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Dec. 2010	IPP	(9,288.0)	0.0	0.0	(9,288.0)	1.362	1,362	(126,457.09)
HARDEE PWR. PART.-NATIVE	Dec. 2010	IPP	9,288.0	0.0	0.0	9,288.0	4.683	4,683	434,932.15
PASCO COGEN	Dec. 2010	SCH. - D	(14,688.0)	0.0	0.0	(14,688.0)	8.927	8,927	(1,311,139.76)
PASCO COGEN	Dec. 2010	SCH. - D	14,688.0	0.0	0.0	14,688.0	8.680	8,680	1,274,871.96
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	272,207.26	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		12,959.0	0.0	0.0	12,959.0	10.347	10.347	1,340,898.60	
SUB-TOTAL SCHEDULE D PURCHASED POWER		6,067.0	0.0	0.0	6,067.0	8.225	8.225	499,038.45	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		623.0	0.0	0.0	623.0	3.645	3.645	22,709.53	
TOTAL		19,649.0	0.0	0.0	19,649.0	9.480	9.480	1,862,646.58	
CURRENT MONTH:									
DIFFERENCE		18,289.0	0.0	0.0	18,289.0	2.790	2.790	1,771,656.58	
DIFFERENCE %		1344.8%	0.0%	0.0%	1344.8%	41.7%	41.7%	1947.1%	
PERIOD TO DATE:									
ACTUAL		19,649.0	0.0	0.0	19,649.0	9.480	9.480	1,862,646.58	
ESTIMATED		1,360.0	0.0	0.0	1,360.0	6.690	6.690	90,990.00	
DIFFERENCE		18,289.0	0.0	0.0	18,289.0	2.790	2.790	1,771,656.58	
DIFFERENCE %		1344.8%	0.0%	0.0%	1344.8%	41.7%	41.7%	1947.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN. FIRM	19,590.0	0.0	0.0	19,590.0	3.368	3.368	659,870.00
	AS AVAIL.	34,340.0	0.0	0.0	34,340.0	5.385	5.385	1,849,040.00
TOTAL		53,930.0	0.0	0.0	53,930.0	4.652	4.652	2,508,910.00
ACTUAL:								
FIRM								
McKAY BAY REFUSE	COGEN.	11,745.0	0.0	0.0	11,745.0	3.024	3.024	355,199.81
ORANGE COGENERATION L.P.	COGEN.	5,417.0	0.0	0.0	5,417.0	2.754	2.754	149,194.00
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	3,307.0	0.0	0.0	3,307.0	3.753	3.753	124,113.73
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,660.0	0.0	0.0	7,660.0	3.674	3.674	281,452.53
CF INDUSTRIES INC.	COGEN.	176.0	0.0	0.0	176.0	3.526	3.526	6,205.88
IMC-AGRICO-NEW WALES	COGEN.	2,672.0	0.0	0.0	2,672.0	3.938	3.938	105,234.83
IMC-AGRICO-S. PIERCE	COGEN.	10,880.0	0.0	0.0	10,880.0	3.639	3.639	395,892.63
AUBURNDALE POWER PARTNERS	COGEN.	1,142.0	0.0	0.0	1,142.0	3.445	3.445	39,345.07
HILLSBOROUGH COUNTY	COGEN.	909.0	0.0	0.0	909.0	3.759	3.759	34,173.08
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2011		43,908.0	0.0	0.0	43,908.0	3.395	3.395	1,490,811.56
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2010								
FIRM								
McKAY BAY REFUSE	COGEN.	(12,816.0)	0.0	0.0	(12,816.0)	2.971	2.971	(380,749.58)
ORANGE COGENERATION L.P.	COGEN.	12,816.0	0.0	0.0	12,816.0	2.966	2.966	380,077.12
	COGEN.	(5,664.0)	0.0	0.0	(5,664.0)	2.631	2.631	(149,024.67)
	COGEN.	5,664.0	0.0	0.0	5,664.0	2.622	2.622	148,495.21
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(951.0)	0.0	0.0	(951.0)	5.279	5.279	(50,203.10)
	COGEN.	951.0	0.0	0.0	951.0	5.279	5.279	50,203.10
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,492.0)	0.0	0.0	(5,492.0)	3.836	3.836	(210,863.16)
	COGEN.	5,492.0	0.0	0.0	5,492.0	3.836	3.836	210,863.16
CF INDUSTRIES INC.	COGEN.	(82.0)	0.0	0.0	(82.0)	5.139	5.139	(4,213.79)
	COGEN.	82.0	0.0	0.0	82.0	5.139	5.139	4,213.79
IMC-AGRICO-NEW WALES	COGEN.	(7,248.0)	0.0	0.0	(7,248.0)	4.137	4.137	(299,863.32)
	COGEN.	7,248.0	0.0	0.0	7,248.0	4.137	4.137	299,863.32
IMC-AGRICO-S. PIERCE	COGEN.	(9,247.0)	0.0	0.0	(9,247.0)	3.981	3.981	(368,119.62)
	COGEN.	9,247.0	0.0	0.0	9,247.0	3.981	3.981	368,119.62
AUBURNDALE POWER PARTNERS	COGEN.	(1,047.0)	0.0	0.0	(1,047.0)	3.608	3.608	(37,771.56)
	COGEN.	1,047.0	0.0	0.0	1,047.0	3.608	3.608	37,771.56
HILLSBOROUGH COUNTY	COGEN.	(876.0)	0.0	0.0	(876.0)	3.928	3.928	(34,407.18)
	COGEN.	876.0	0.0	0.0	876.0	3.928	3.928	34,407.18
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2010		0.0	0.0	0.0	0.0	0.000	0.000	(1,201.92)
SUB-TOTAL FOR FIRM		17,162.0	0.0	0.0	17,162.0	2.932	2.932	503,191.89
SUB-TOTAL FOR AS AVAIL.		26,746.0	0.0	0.0	26,746.0	3.688	3.688	986,417.75
TOTAL		43,908.0	0.0	0.0	43,908.0	3.393	3.393	1,489,609.64
CURRENT MONTH:								
DIFFERENCE		(10,022.0)	0.0	0.0	(10,022.0)	(1.260)	(1.260)	(1,019,300.36)
DIFFERENCE %		-18.6%	0.0%	0.0%	-18.6%	-27.1%	-27.1%	-40.6%
PERIOD TO DATE:								
ACTUAL		43,908.0	0.0	0.0	43,908.0	3.393	3.393	1,489,609.64
ESTIMATED		53,930.0	0.0	0.0	53,930.0	4.652	4.652	2,508,910.00
DIFFERENCE		(10,022.0)	0.0	0.0	(10,022.0)	(1.260)	(1.260)	(1,019,300.36)
DIFFERENCE %		-18.6%	0.0%	0.0%	-18.6%	-27.1%	-27.1%	-40.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	11,980.0	0.0	11,980.0	4.527	542,330.00	4.527	542,330.00	0.00
TOTAL		11,980.0	0.0	11,980.0	4.527	542,330.00	4.527	542,330.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	110.0	0.0	110.0	4.373	4,810.00	4.767	5,243.70	433.70
PROGRESS ENERGY FLORIDA	SCH. - J	1,627.0	0.0	1,627.0	4.534	73,768.00	5.214	84,832.16	11,064.16
EAGLE ENERGY	SCH. - J	550.0	0.0	550.0	8.800	48,400.00	11.652	64,086.00	15,686.00
FLA. POWER & LIGHT	SCH. - J	1,626.0	0.0	1,626.0	4.635	75,367.00	5.916	96,200.06	20,833.06
ORLANDO UTIL. COMM.	SCH. - J	160.0	0.0	160.0	4.900	7,840.00	5.301	8,482.00	642.00
THE ENERGY AUTHORITY	SCH. - J	374.0	0.0	374.0	3.481	13,020.00	3.781	14,141.98	1,121.98
CALPINE	SCH. - J	5,903.0	0.0	5,903.0	6.336	374,009.00	8.140	480,521.29	106,512.29
REEDY CREEK	SCH. - J	450.0	0.0	450.0	9.073	40,830.00	10.304	46,368.60	5,538.60
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	4.300	2,150.00	6.272	3,138.00	986.00
J P MORGAN VENTURES	SCH. - J	1,223.0	0.0	1,223.0	3.473	42,474.00	5.093	62,292.84	19,818.84
CONSTELLATION COMMODITIES	SCH. - J	3,455.0	0.0	3,455.0	6.263	216,383.00	9.983	344,905.29	128,522.29
SOUTHERN COMPANY	SCH. - J	200.0	0.0	200.0	3.600	7,200.00	3.770	7,540.00	340.00
SUB-TOTAL CURRENT MONTH		15,728.0	0.0	15,728.0	5.762	906,251.00	7.743	1,217,749.92	311,498.92
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		110.0	0.0	110.0	4.373	4,810.00	4.767	5,243.70	433.70
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		15,618.0	0.0	15,618.0	5.772	901,441.00	7.764	1,212,506.22	311,065.22
TOTAL		15,728.0	0.0	15,728.0	5.762	906,251.00	7.743	1,217,749.92	311,498.92
CURRENT MONTH:									
DIFFERENCE		3,748.0	0.0	3,748.0	1.235	363,921.00	3.216	675,419.92	311,498.92
DIFFERENCE %		31.3%	0.0%	31.3%	27.3%	67.1%	71.0%	124.5%	0.0%
PERIOD TO DATE:									
ACTUAL		15,728.0	0.0	15,728.0	5.762	906,251.00	7.743	1,217,749.92	311,498.92
ESTIMATED		11,980.0	0.0	11,980.0	4.527	542,330.00	4.527	542,330.00	0.00
DIFFERENCE		3,748.0	0.0	3,748.0	1.235	363,921.00	3.216	675,419.92	311,498.92
DIFFERENCE %		31.3%	0.0%	31.3%	27.3%	67.1%	71.0%	124.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	4/30/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	370.0											
CALPINE	170.0											
RELIANT	158.0											
PASCO COGEN LTD	121.0											
SEMINOLE ELECTRIC	4.9											

CAPACITY YEAR 2010	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585												295,585
ORANGE COGEN LP	986,010												986,010
TOTAL COGENERATION	\$ 1,281,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281,595
TOTAL PURCHASES AND (SALES)	\$ 4,001,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,001,009
TOTAL CAPACITY	\$ 5,282,604	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,282,604

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