Diamond Williams

From:	Keating, Beth [BKeating@gunster.com]
Sent:	Monday, February 28, 2011 10:22 AM
То:	Filings@psc.state.fl.us
Cc:	'sdriteno@southernco.com'; 'jas@beggslane.com'; 'Schef Wright'; 'fbondurant@embarqmail.com'; Pauline Evans; KELLY.JR
Subject:	Docket No. 110041-El
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Attachments: 20110228101510483.pdf

Attached for electronic filing, please find Florida Public Utilities Company's Responses to Staff's Second Set of Data Requests in the above-reference Docket. Please do not hesitate to contact me if you have any questions.

Beth Keating bkeating@gunster.com Direct Line: (850) 521-1706

a. Person responsible for this electronic filing:

Beth Keating **Gunster, Yoakley & Stewart, P.A.** 215 S. Monroe St., Suite 618 Tallahassee, FL 32301 <u>bkeating@gunster.com</u> Direct Line: (850) 521-1706

b. Docket No. 110041-EI – Petition for Approval of Amendment No. 1 to Generation Services Agreement with Gulf Power Company, by Florida Public Utilities Company.

c. On behalf of: Florida Public Utilities Company

d. There are a total of 19 pages.

e. Description: FPUC's Responses to Staff's Second Data Requests.

Beth Keating *Gunster, Yoakley & Stewart, P.A.* 215 S. Monroe St., Suite 618 Tallahassee, FL 32301 <u>bkeating@gunster.com</u> Direct Line: (850) 521-1706

DOCUMENT NUMBER-DATE 0 1 3 0 1 FEB 28 = FPSC-COMMISSION CLERX

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http://www.gunster.com/terms-of-use/



Writer's E-Mail Address: bkeating@gunster.com

February 28, 2011

BY ELECTRONIC FILING

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 110041-EI - Petition for approval of Amendment No. 1 to generation services agreement with Gulf Power Company, by Florida Public Utilities Company.

Dear Ms. Cole:

Enclosed for electronic filing in the referenced Docket, please find Florida Public Utilities Company's Responses to FPSC Staff's Second Set of Data Requests to FPUC. Service has been made in accordance with the attached certificate.

Thank you for your assistance with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 618 Tallahassee, FL 32301 (850) 521-1706

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FLORIDA PUBLIC UTILITIES COMPANY RESPONSES TO STAFF'S SECOND DATA REQUEST DOCKET NO. 110041-EI

1. Please describe how the minimum capacity amount of 91 MW was selected. Please provide any work papers or calculations supporting the minimum capacity amount of 91 MW.

Company Response: The minimum capacity amount of 91 MW was negotiated. The minimum capacity amount is one of many items that were negotiated, with the result being a carefully balanced amendment which provides for significant savings for the Company from 2011 through 2019, while providing benefits to Gulf Power through the escalation of the capacity charges and the extension period of the Agreement for Generation Services.

2. Please complete the table below describing FPUC's projected peak demand. Please provide assumptions used to develop forecast.

Company Response: The Projected Peak Demands shown are the summer peaks (May – September) that are defined as the Peak Period for the calculation of the Capacity Purchase Quantity in the Agreement for Generation Services. The transmission loss factor is 2.6%, as reflected in the Agreement for Generation Services.

	Projected Peak Demand (kW)	Peak after Transmission Los Adjustment (kW)						
2011	66,242	68,010						
2012	66,898	68,684						
2013	67,560	69,363						
2014	68,231	70,052						
2015	68,908	70,747						
2016	69,593	71,451						
2017	70,287	72,163						
2018	70,987	72,882						
2019	71,696	73,610						

- 3. Assuming the amended contract, please complete the table below describing the rate impact on a typical monthly bill.
 - **Company Response:** The following assumptions are used to complete the charts for Questions 3 and 4: 1) the impacts are for Residential bills; 2) the Time-of-Use (TOU) rates and Interruptible rates are as approved and the maximum participation level is assumed; 3) TOU and Interruptible participants achieve the projected savings levels for their respective rate classes; 4) the TOU and Interruptible participants were in the programs for the full year, respectively; 5) Capacity Demand Purchases remain at 91

DOCUMENT NO.

DATE

COMMISSION CLERK

MW over the remaining term of the amendment; 6) Capacity Demand Purchases would have been at the 97.944 MW level over the remaining term if no amendment had occurred; 7) all annual savings, after the allocation to TOU and interruptible is allocated to residential customers; and 8) all other factors and rates are held constant throughout 2019. See Attachments A and B.

	Monthly I	Bill Impact
	(\$/1,000 kWh)	(\$/1,200 kWh)
2011	\$145.96	\$174.76
2012	\$145.88	\$174.66
2013	\$145.75	\$174.50
2014	\$145.61	\$174.34
2015	\$145.47	\$174.17
2016	\$145.31	\$173.98
2017	\$145.17	\$173.81
2018	\$145.02	\$173.63
2019	\$144.88	\$173.46

4. Assuming the current contract, please complete the table below describing the rate impact on a typical monthly bill.

	Monthly Bill Impact									
	(\$/1,000 kWh)	(\$/1,200 kWh)								
2011	\$148.26	\$177.52								
2012	\$148.26	\$177.52								
2013	\$148.26	\$177.52								
2014	\$148.26	\$177.52								
2015	\$148.26	\$177.52								
2016	\$148.26	\$177.52								
2017	\$148.26	\$177.52								
2018	N/A	N/A								
2019	N/A	N/A								

5. Based on the peak demand projections listed in response to Question 1, please complete the table below describing the projected capacity purchases for years 2011-2019. (Assume the amended contract).

	Capacity Purchase (kW)
2011	91,000
2012	91,000
2013	91,000
2014	91,000

2015	91,000
2016	91,000
2017	91,000
2018	91,000
2019	91,000

See Attachment C for detailed calculations.

6. Based on the peak demand projections listed in response to Question 1, please complete the table below describing the projected capacity purchases for years 2011-2019. (Assume the current contract).

	Capacity Purchase (kW)
2011	97.944
2012	97.944
2013	97.944
2014	97.944
2015	97.944
2016	97.944
2017	97.944
2018	N/A
2019	N/A

See Attachment D for detailed calculations.

- 7. Did FPUC issue a request for proposals (RFP) for power in years 2018 and 2019.
 - **Company Response:** No. The Company negotiated a carefully balanced amendment which provides for significant savings for the Company from 2011 through 2019, while providing benefits to Gulf Power through the escalation of the capacity charges and the extension period of the Agreement for Generation Services.

a. If yes, please provide responses to the RFP.

Company Response: Not applicable.

Second Data Requests

8. Please complete the table below assuming monthly capacity payments are derived through the cost-of-service tied to actual Gulf system capital costs.

	Monthly Capacity Rate (\$/kW-Mo.)
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	

THIS QUESTION WAS WITHDRAWN BY STAFF.

9. Please complete the table below assuming monthly capacity payments are derived through the cost-of-service tied to actual Gulf system capital costs.

	Monthly H	Bill Impact
	(\$/1,000 kWh)	(\$/1,200 kWh)
2011		
2012		
2013		
2014		
2015		
2016		· · · · · · · · · · · · · · · · · · ·
2017		
2018		
2019		

THIS QUESTION WAS WITHDRAWN BY STAFF.

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10. If FPUC identified an alternative provider of full requirements wholesale power service that offered lower costs and/or better terms and pricing structure compared to its contract with Gulf Power, could FPUC avail itself of such an opportunity? Please identify the provision in the original Agreement or the amendment that allows FPUC to avail itself of such an opportunity.

- **Company Response:** The existing Agreement, and the proposed Amendment, is a "full requirements" contract, and as such, the Company is restricted in purchasing power for other entities (there are a couple of very specific exceptions, as noted in Section 3.4 of the Agreement). As such, there are no provisions in the original Agreement or the amendment that allows FPUC to avail itself of such an opportunity.
- 11. What would be the costs to FPUC of ending its contract with Gulf Power so that it could take advantage of a lower cost alternative?
 - **Company Response:** Neither the Agreement for Generation Services nor Amendment No. 1 have any provision to terminate the contract prior to the expiration of the term of the Agreement (as extended by the proposed Amendment No. 1). Therefore, absent an Event of Default by either party, FPUC does not believe that it can end the contract with Gulf Power and therefore, cannot calculate the cost.

Docket No. 110041-69 Company's Responses to Second Set of Data Requests Attachment A - Response to Question S

Assuming single phase	
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Response 3

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Energy Con	sumption	1
KWH	1,000	First 1,000 KWH
KWH	0	Over 1,000 KWI

	2011				6	20	17	2018		2019								
							Northwest Florida		Northwest Florida		Northwest Florida		Northwest Florida		Northwest Florida		Northwest Florida	
	Northw	est Florida	 Northwest Florida 		Northwest Florida								Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount
	Unit Cost	Amount	Unit Cost	Amount	Unit Cost		Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Ampunt \$12.00	\$12,00		\$12.00		\$12.00	
Customer Charge	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00		\$12.00		\$12.00	\$12.00	\$12.00	\$12.00	- 912.00	\$0.00		\$0.00		\$0.00
Base Rate Demand Charges (\$/KW)		\$0.00		\$0.00		\$0.00		\$0,00		\$0.00					\$0.01958	\$19.58	\$0.01958	\$19.58
	\$0,01958	\$10 59	\$0.01958	\$19.58	\$0,01,958	\$19.58	\$0.01958	\$19.58	\$0.01958	\$19.58			\$0.01958					
Base Rate Energy Charges (\$/KWH)	_				\$0.11553		\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115,53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	
Fossil Fuel/Purchased Power Cost Recovery <= 1,000 KWh (\$/KWH)	\$0.11553	\$115.53	·				\$0,12553	\$0.00			\$0.12553	\$0.00	\$0.12553	\$0.00	\$0.12553	\$0.00	\$0.12553	\$0.00
Fossil Fuel/Purchased Power Cost Recovery > 1,000 KWh (\$/KWH)	\$0.12553	\$0.00						\$0.00	<u> </u>	\$0.00		\$0.00		\$0.00		\$0,00		\$0.00
Purchased Power Capacity Cost Recovery (S/KWH)	<u> </u>	\$0.00		\$0.00		\$0.00		50.00	ALC STREAM		3 NA S Z (*	والمراجع المراجع الم	989 6 79 99	1979-1979 ³ -1972	1997 B. C.	的时代的人们		南京省派
Wholesale Power Cost Adjustment (\$/KWH)	1997 (A. 1997) - 1997	i fan de sta	1224	國家 脱沉马	<u> 2018</u> -101	<u></u>	<u>a secondes</u>	\$0.00	<u>, data data da an</u>	\$0.00	1996/101102	\$0.00	<u></u>	\$0.00		\$0.00		\$0,00
Environmental Cost Recovery (S/KWH)		\$0.00	1	\$0.00		\$0.00				· · · · · · · · · · · · · · · · · · ·				\$1.15	\$0.00115	51.15	\$0.00115	\$1.15
Energy Conservation Cost Recovery (\$/KWH)	\$0.00115	\$1.15	\$0.00115	\$1.15	\$0.00115	\$1.15	\$0.00115			\$1.15				\$148.26		\$148.26		\$148.26
Total Monthly Bill less taxes		\$148.25		\$148.26	I	\$148.26		\$148.26	L	\$148.26	<u> </u>	\$148.26		3146.20		- 9140400		

\$ 725,000	0,11323 \$ 750,000	0.11315 \$ 792,000	0,11302 \$ 837,0		879,000 45%	0.11274 \$ 929,000 0.12274 45%	0.11258 \$ 975,000 0.12258 45%	0.11244 \$ 1,021,000 0.12244 45%	0.12229 5 1.067,000	0.12215
45%	0.12323 45%	0.12315 45%	0.12302 45			\$ 418,050	\$ 436,750	\$ 459,450	\$ 480,150	
\$ 326,250	\$ 337,500	\$ 356,400	\$ 376,6	ю >	395,550	3 410,000	*			

						- Flasida	Northwest	Florida	Northwes	t Florida	Northwes	t Florida	Northwes	t Florida	Northwes	t Florida	Northwest	Florida
	Northw	est Florida	Northwe	st Florida		st Florida					Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount
	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount			\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
Customer Charge	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00		\$12.00	\$12.00	\$12.00		- 312.00	\$0.00		\$0.00		\$0.00
	1	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		4	40.04050		\$0.01958	\$19,58
Base Rate Demand Charges (\$/KW)	\$0.01958		\$0.01958	\$19,58	\$0.01958	\$19.58	\$0.01958	\$19.58	\$0.01958	\$19.58	\$0.01958		\$0.01958					
Base Rate Energy Charges (\$/KWH)							\$0.11288	5112.88	\$0.11274	\$112.74	\$0.11258	\$112.58	\$0.11244	\$112.44	\$0.11229	\$112.29	\$0.11215	
Fossil Fuel/Purchased Power Cost Recovery <= 1,000 KWh (\$/KWH)	\$0.11323		\$0.11315		-		SD.12288			\$0.00	\$0.12258	\$0.00	\$0.12244	\$0.00	\$0.12229	\$0.00	\$0.12215	\$0.00
Fossil Fuel/Purchased Power Cost Recovery > 1,000 KWh (\$/KWH)	\$0,12323	\$0.00	\$0.12315				50.12288		30.11274	\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Purchased Power Capacity Cost Recovery (\$/KWH)		\$0.00		\$0.00	21 - 2 And Million	\$0.00		\$0.00	ales and and and the	30.00	SACO BACE	10.00 10.00	9 70-6 870	الأرابة فيتمام ورازنه	ter de la compañsia de la compa	10 5 22		MARCE .
Wholesale Power Cost Adjustment (\$/KWH)		les ann an	$r \sim 2$	9 9 - 1						\$0.00	Alexandra (Alexandra)	\$0,00	<u> </u>	\$0.00		\$0,00		\$0.00
Environmental Cost Recovery (S/KWH)		\$0.00		\$0.00		\$0.00		\$0.00	\$0,00115		\$0,00115		\$0.00115	\$1.15	\$0.00115	\$1.15	\$0.00115	\$1.15
Energy Conservation Cost Recovery (\$/KWH)	\$0.00115	\$1.15	\$0.00115	\$1.15	\$0.00115	· ·		· · · · ·				\$145.31		\$145.17		\$145.02		\$144,88
Total Monthly Bill less taxes	1	\$145.96		\$145.88		\$145.75		5145.61		\$145.47		\$145.31						
	<u>.</u>	\$2.30		\$2,38		\$2.51		\$2.65		\$2.79		\$2,95		\$3.09		\$3,24		\$3.38

Response to DR2 Attachments FPA (2) stax

Docket No. 110041-El Company's Responses to Second Set of Deta Requests Attachment B - Response to Question 4

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Assuming single phase

Response 4

	Energy Con	sumption]
ļ	KWH	1,000	First 1,000 KWH
	KWH	200	Over 1,000 KWH

	2	011	20	12	21	013	2014		201	5	20:	16	20	17	203	18	201	.9
	Northw	est Florida	Northwa	st Florida	Northwe	st Florida	Northwest	Florida	Northwes	t Florida	Northwes	at Florida	Northwe	st Florida	Northwes	t Florida	Northwest	t Florida
	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount
Eustomer Charge	\$12.00	\$1 2.0 0	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.0
Base Rate Demand Charges (\$/KW)		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.0
Base Rate Energy Charges (\$/KWH)	\$0.01958	\$23.50	\$0.01958	\$23.50	\$0.01958	\$23.50	\$0.01958	\$23.50	\$0,01958	\$23.50	\$0.01958	\$23.50	\$0,01958	\$23.50	\$0.01958	\$23.50	\$0.01958	\$23.5
Fossil Fuel/Purchased Power Cost Recovery <= 1,000 KWh (\$/KWH)	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.53	\$0.11553	\$115.5
Fossil Fuel/Purchased Power Cost Recovery > 1,000 KWh (\$/KWH)	\$0.12553	\$25.11	\$0.12553	\$25.11	\$0.12553	\$25.11	\$0.12559	\$25.11	\$0.12553	\$25.11	\$0.12553	\$25.11	50.12553	\$25.11	\$0.12553	\$25.11	\$0.12553	\$25.1
Purchased Power Capacity Cost Recovery (\$/KWH)		\$ 0 ,00		\$0.00		\$0.00		\$0.00		\$0,00		\$0.00		\$0.00		\$0.00		\$0.0
Wholesale Power Cost Adjustment (\$/KWH)			(1,2,2)	1000	Section 2	24 g		1000	Seal of the seal of the	7 S. A. 1		황영하는 것					(13.40°). Z	1.200
Environmental Cost Recovery (\$/KWH)	1	\$0.00		\$0.00		\$0,00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.0
Energy Conservation Cost Recovery (\$/KWH)	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1,38	\$0.00115	\$1.38	\$0.00115	\$1.3
Total Monthly Bill less taxes		\$177.52		\$177.52		\$177.52		\$177.52		\$177.52		\$177.52		\$177.52		\$177.52		\$177.5

\$ 725,000	0.11323 \$ 750,000	0.11315 \$ 792,000	0.11302 \$	837,000	0.11298 \$	879,000	0,11274 \$ 929,	,000 0.11258 S	975,000	0.11244 \$ 1,021,000	0.11229 \$ 1,067,000	0,11215
45%	0.12323 45%	0.12315 45%	0.12302	45%	0.12286	45%	0.12274	45% 0.12258	45%	0.12244 45%	0.12229 45%	0.12215
\$ 326,250	\$ 337,500	\$ 356,400	\$	376,650	\$	395,550	\$ 418,	,050 \$	438,750	\$ 459,450	\$ 480,150	

	Northw	est Florida	Northwe	st Florida	Northwe	st Florida	Northwest	Florida	Northwes	t Florida	Northwes	t Florida	Northwe	st Florida	Northwes	t Florida	Northwest	; Florida
	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount	Unit Cost	Amount
Customer Charge	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
Base Rate Demand Charges (\$/KW)		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0,00		\$0.00		\$0.00
Base Rate Energy Charges (\$/KWH)	\$0.01958	\$23.50	\$0.01958	\$23,50	\$0.01958	\$23.50	\$0.01958	\$23.50	\$0,01958	\$23.50	\$0.01958	\$23.50	\$0,01958	\$23.50	S0.01958	\$23.50	\$0.01958	\$23.50
Fossil Fuel/Purchased Power Cost Recovery <= 1,000 KWh (\$/KWH)	\$0.11323	\$113.23	\$0.11315	\$113.15	\$0.11302	\$113.02	\$0.11288	\$112.88	\$0.11274	\$112.74	50.11258	\$112.58	\$0.11244	\$112.44	\$0.11229	\$112.29	\$0.11215	\$112.15
Fossil Fuel/Purchased Power Cost Recovery > 1,000 KWh (\$/KWH)	\$0.12323	\$24.65	\$0.12315	\$24.63	\$0.12302	\$24.60	\$0.12288	\$24.58	\$0.12274	\$24.55	\$0,12258	\$24.52	\$0.12244	\$24.49	\$0.12229	\$24.46	\$0.12215	\$24.43
Purchased Power Capacity Cost Recovery (\$/KWH)		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00
Wholesale Power Cost Adjustment (\$/KWH)	No. Company			Electron (d) (d)		的 中的"学习"的			and the grade story of	Sélandersili	2 - Star - Star		200,200,700		一時に置い	· 不平有1	這個的感知	STEED PERSON
Environmental Cost Recovery (S/KWH)		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00	_	\$0.00		\$0.00		\$0.00
Energy Conservation Cost Recovery (\$/KWH)	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38	\$0.00115	\$1.38
Total Monthly Bill less taxes		\$174.76		\$174.66		\$174.50		\$174.34		\$174.17		\$173.98		\$173.81		\$173.63		\$173.46
		\$2.76		\$2,86				\$3,18		\$3,95		\$3.54		\$3,71		\$3.89		\$4.06

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Response to DR2 Attachments PPA [2]-aise

Docket No. 110041-El Company's Responses to Second Set of Data Requests Attachment C - Response to Question 5

2011					2012				
	t Division Annual Pe	eak Demand			A. Northwest	Division Annual Peak Den	nand		
Year F	Peak Season MW	Trans Loss %	Peak Season MW		Year	Peak Season MW	Trans Loss % -	Peak Season MW	
2007	79.197	2.6%	81.311		2008	72.928	2.6%	74.875	
2008	72.928	2.6%	74.875		2009	73.203	2.6%	75.157	
2009	73.203	2.6%	75.157		2010	69.581	2.6%	71.438	
2010	69.581	2.6%	71.438		2011	66.242	2.6%	68.010	
Peak Season i	is defined as May th	rough September			Peak Season is	defined as May through S	eptember		
B. Growth Ra	ite				B. Growth Rate	e			
(1)	(a)	-7.92%			(1)	(a)	0.38%		
	(b)	0.38%				(b)	-4.95%		
	(c)	-4.95%				(c)	-4.80%		
	(-7 _	-12.49%				-	-9.37%		
(2) D	ivided by 3	-4.16%			(2)	Divided by 3	-3.12%		
C. Forecasted	Northwest Divisio	n Annual Peak De	mand		C. Forecasted	Northwest Division Annua	al Peak Demand		
(1)	221.470				(1)	214.605			
(2)	73.823		а. С		(2)	71.535			
(3)	67.809				(3)	67.141			
		Highest Amt					Highest Amt		
or		73.298			or		69.724		
(1)	146.595				(1)	139.448			
(2)	73.298				(2)	69.724			
D. Capacity P	urchase				D. Capacity Pu	irchase			
(1)	(a)	(i)	1.15		(1)	(a)	(i)	1.15	
	• •	(ii)	84.293				(ii)	80.183	
	or			Least Amount 84.293		or ·			Least Amour 80.
	(1-)	61	0.9684	64.293		(b)	(i)	0.9788	
	(b)	(i) (ii)	88.125			(0)	(ii)	89.071	
(2)	91.000				(2)	91.000			
	y Purchase	01 000	Highest Amount		2012 Capacity	Purchase	91.000	Highest Amount	

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Year	Peak Season MW	Trans Loss %	Peak Season MW	
2009	73.203	2.6%	75.157	
2010	69.581	2.6%	71.438	
2011	66.242	2.6%	68.010	
2012	66.898	2.6%	68.684	
eak Seas	on is defined as May th	rough September		
Growt	n Rate			
(1)	(a)	-4.95%		
	(b)	-4.80%		
	(c) _	0.99%	•	
		-8.76%		
(2)	Divided by 3	-2.92%		
Foreca (1) (2)	sted Northwest Divisio 208.132 69.377	n Annual Peak De	mand	
(1)	208.132		mand	
(1) (2)	208.132 69.377	n Annual Peak De Highest Amt 68.347		
(1) (2) (3)	208.132 69.377	Highest Amt		
(1) (2) (3) or	208.132 69.377 65.385	Highest Amt		
(1) (2) (3) or (1) (2)	208.132 69.377 65.385 136.694 68.347	Highest Amt		
(1) (2) (3) or (1) (2) . Capac	208.132 69.377 65.385 136.694 68.347	Highest Amt 68.347		
(1) (2) (3) or (1) (2)	208.132 69.377 65.385 136.694 68.347	Highest Amt 68.347 (i)		
(1) (2) (3) or (1) (2) . Capac	208.132 69.377 65.385 136.694 68.347	Highest Amt 68.347	1.15	Least Amount
(1) (2) (3) or (1) (2) . Capac	208.132 69.377 65.385 136.694 68.347 ity Purchase (a) or	Highest Amt 68.347 (i) (ii)	1.15 78.599	Least Amount 78.599
(1) (2) (3) or (1) (2) . Capac	208.132 69.377 65.385 136.694 68.347 ity Purchase (a)	Highest Amt 68.347 (i) (ii) (ii)	1.15 78.599 0.9808	
(1) (2) (3) or (1) (2) . Capac	208.132 69.377 65.385 136.694 68.347 ity Purchase (a) or	Highest Amt 68.347 (i) (ii)	1.15 78.599	

HOI LIWESLO	ivision Annual Peak Den	nand		
Year	Peak Season MW	Trans Loss %	Peak Season MW	
2010	69.581	2.6%	71.438	
2011	66.242	2.6%	68.010	
2012	66.898	2.6%	68.684	
2013	67.560	2.6%	69.363	
ak Season is c	lefined as May through S	September		
Growth Rate				
(1)	(a)	-4.80%		
	(b)	0.99%		
	(c)	0.99%		
	-	-2.82%		
(2)	Divided by 3	-0.94%		
				· · ·
Forecasted N	orthwest Division Annua	al Peak Demand		
(1)	206.057			
(2)	68.68 6			
(3)	67.401			
		Highest Amt		
or		69.024		
(1)	138.047			
(2)	69.024			
Capacity Pur	chaca			
(1)	(a)	(i)	1.15	
. (1)	(a)	(ii)	79,378	
	or	("/	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Least Amoun
	UI .			79.3
	(b)	(i)	1.0006	
	<u></u>	(ii)	91.05 5	
(2)	91.000		·	
			Highest Amount	

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	west Division Annual P	eak Demand		
Year	Peak Season MW	Trans Loss %	Peak Season MW	
2011	56.242	2.6%	68.010	
2012	66.898	2.6%	68.684	·
2013	67.560	2.6%	69.363	
2014	68.231	2.6%	70.052	
Peak Seas	on is defined as May th	rough September		
B. Growth	n Rate			
(1)	(a)	0.99%		
	(b)	0.99%		
	(c)	0.99%		
		2.97%		
(2)	Divided by 3	0.99%		
(1)	sted Northwest Divisio 208.099 69.366	n Annual Peak Dei	mand	
	208.099		mand	
(1) (2)	208.099 69.366	n Annual Peak De Highest Amt 70.746	mand	
(1) (2) (3)	208.099 69.366	Highest Amt	mand	
(1) (2) (3) or	208.099 69.366 70.746	Highest Amt	mand	
(1) (2) (3) or (1) (2)	208.099 69.366 70.746 139.415 69.708	Highest Amt	mand	
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase	Highest Amt 70.746		
(1) (2) (3) or (1) (2)	208.099 69.366 70.746 139.415 69.708	Highest Amt 70.746 (i)	1.15	
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase (a)	Highest Amt 70.746		Least Amount
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase	Highest Amt 70.746 (i)	1.15	
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase (a)	Highest Amt 70.746 (i)	1.15	
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase (a) or	Highest Amt 70.746 (i) (ii)	1.15 81.358	
(1) (2) (3) or (1) (2) D. Capaci	208.099 69.366 70.746 139.415 69.708 ty Purchase (a) or	Highest Amt 70.746 (i) (ii) (ii)	1.15 81.358 1.0199	Least Amount 81.358

Year	Peak Season MW	Trans Loss %	Peak Season MW	
2012	66.898	2.6%	68.684	
2013	67.560	2.6%	69.363	
2014	68.231	2.6%	70.052	
2015	68.908	2.6%	70.747	
ak Season is	defined as May through S	ieptember		
Growth Rate	•			
(1)	(a)	0.99%		
	(Ь)	0.99%		
	(c)	0.99%		
		2.97%		
(2)	Divided by 3	0.99%		
Forecasted N	Iorthwest Division Annua	al Peak Demand		
(1)	210.162			
(2)	70.054			
(2) (3)	70.054 71.448			
		Highest Amt		
		Highest Amt 71.448		
(3)		-		
(3) or	71.448	-		
(3) or (1) (2)	71.448 140.799 70.4	-		
(3) or (1) (2) Capacity Pur	71.448 140.799 70.4	71.448	1.15	
(3) or (1) (2)	71.448 140.799 70.4	-	1.15 82.165	
(3) or (1) (2) Capacity Pur	71.448 140.799 70.4	71.448 (i)		Least Amou
(3) or (1) (2) Capacity Pur	71.448 140.799 70.4 rchase (a)	71.448 (i)		
(3) or (1) (2) Capacity Pur	71.448 140.799 70.4 rchase (a)	71.448 (i)		
(3) or (1) (2) Capacity Pur	71.448 140.799 70.4 rchase (a) or	(i) (ii)	82.165	Least Amou 82

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No ministration	vest Division Annual Pe	ak Demand		
4. NOTITIV	Yest Division Annual Pe			
Year	Peak Season MW	Trans Loss %	Peak Season MW	
2013	67.560	2.6%	69.363	•
2014	68.231	2.6%	70.052	
2015	68.908	2.6%	70.747	
2016	69.593	2.6%	71.451	
Peak Seas	on is defined as May th	rough September	•	
B. Growth	Rate			
(1)	(a)	0.99%		
	(b)	0.99%		
	(c)	1.00%		
		2.98%		
(2)	Divided by 3	0.99%	· .	
	ted Northwest Divisio 212,250	n Annual Peak De	mand	-
C. Forecas (1) (2) (3)			mand	
(1) (2) (3)	212.250 70.75	n Annual Peak De Highest Amt 72,158	mand	-
(1) (2)	212.250 70.75	Highest Amt	mand	
(1) (2) (3) or	212.250 70.75	Highest Amt	mənd	
(1) (2) (3)	212.250 70.75 72.158	Highest Amt	mənd	
(1) (2) (3) or (1) (2)	212.250 70.75 72.158 142.198 71.099	Highest Amt	mənd	
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase	Highest Amt 72.158		
(1) (2) (3) or (1) (2)	212.250 70.75 72.158 142.198 71.099 ty Purchase	Highest Amt 72.158 (i)	mənd 1.15 82.982	-
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase (a)	Highest Amt 72.158	1.15	Least Amoun
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase	Highest Amt 72.158 (i)	1.15	Least Amoun 82.9
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase (a) or	Highest Amt 72.158 (i) (ii)	1.15	
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase (a)	Highest Amt 72.158 (i)	1.15 82.982	
(1) (2) (3) or (1) (2) D. Capaci	212.250 70.75 72.158 142.198 71.099 ty Purchase (a) or	Highest Amt 72.158 (i) (ii)	1.15 82.982 1.0199	

Year	Peak Season MW	Trans Loss %	Peak Season MW	
2014	68.231	2.6%	70.052	
2015	68.908	2.6%	70.747	
2016	6 9 .593	2.6%	71.451	
2017	70.287	- 2.6%	72.163	
ak Season is c	lefined as May through S	eptember		
Growth Rate				
(1)	(a)	0.99%		
	(b)	1.00%		·
	(c)	1.00%	• .	
		2.99%		
(2)	Divided by 3	1.00%		
Forecasted N (1) (2)	orthwest Division Annua 214.361 71.454	al Peak Demand		
(1)	214.361	Highest Amt		
(1) (2)	214.361 71.454			
(1) (2) (3)	214.361 71.454	Highest Amt		
(1) (2) (3) or	214.361 71.454 72.890	Highest Amt		
(1) (2) (3) or (1) (2)	214.361 71.454 72.890 143.614 71.807	Highest Amt		
(1) (2) (3) or (1)	214.361 71.454 72.890 143.614 71.807	Highest Amt	1.15 83.824	
(1) (2) (3) or (1) (2) Capacity Pur	214.361 71.454 72.890 143.614 71.807	Highest Amt 72.890 (i)	1.15	Least Amoun 83.8
(1) (2) (3) or (1) (2) Capacity Pur	214.361 71.454 72.890 143.614 71.807 cchase (a)	Highest Amt 72.890 (i)	1.15	
(1) (2) (3) or (1) (2) Capacity Pur	214.361 71.454 72.890 143.614 71.807 cchase (a) or	Highest Amt 72.890 (i) (ii)	1.15 83.824	

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Year	Peak Season MW	Trans Loss %	Peak Season MW	
2015	68.908	2.6%	70.747	
2016	69.593	2.6%	71.451	
2017	70.287	2.6%	72.163	
2018	70.987	2.6%	72.882	
Peak Seaso	n is defined as May th	rough September		
B. Growth	Rate			
(1)	(a)	1.00%		
	(b)	1.00%		
	(c)	1.00%		
	_	3.00%		
(1)	Divided by 3 ted Northwest Divisio 216.496 72.165	1.00% , n Annual Peak De	mand	
C. Forecast	ted Northwest Divisio 216.496	n Annual Peak De	mand .	
C. Forecast (1) (2)	ted Northwest Divisio 216.496 72.165		mand	
C. Forecast (1) (2) (3)	ted Northwest Divisio 216.496 72.165	n Annual Peak De Highest Amt	emand	
C. Forecast (1) (2) (3) or	ted Northwest Divisio 216.496 72.165 73.616	n Annual Peak De Highest Amt	emand	
C. Forecast (1) (2) (3) or (1) (2)	ted Northwest Divisio 216.496 72.165 73.616 145.045	n Annual Peak De Highest Amt	mand	
C. Forecast (1) (2) (3) or (1) (2)	ted Northwest Divisio 216.496 72.165 73.616 145.045 72.523	n Annual Peak De Highest Amt	mand	
C. Forecast (1) (2) (3) or (1) (2) D. Capacity	ted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 y Purchase	n Annual Peak De Highest Amt 73.616		
C. Forecast (1) (2) (3) or (1) (2) D. Capacity	ted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 y Purchase	n Annual Peak De Highest Amt 73.616 (i)	1.15	Least Amount 84.65
C. Forecast (1) (2) (3) or (1) (2) D. Capacity	ted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 y Purchase (a) or	n Annual Peak De Highest Amt 73.616 (i) {ii)	1.15	
C. Forecast (1) (2) (3) or (1) (2) D. Capacity	ted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 y Purchase {a}	n Annual Peak De Highest Amt 73.616 (i)	1.15 84.658	

Docket No. 110041-El Company's Responses to Second Set of Data Requests Attachment D - Response to Question 6

2011	-					2012	Division Annual Peak Der	hoer		
A. Northw	vest Division Annual Pe	ak Demand				A. Northwest D	AVISION ANNUAL FEAK DE			
Year	Peak Season MW	Trans Loss %	Peak Season MW		-	Year	Peak Season MW	Trans Loss %	Peak Season MW	
2007	79.197	2.6%	81.311			2008	72.928	2.6%		
2009	72.928	2.6%	74.875			2009	73.203	2.6%	75.157	
2009	73.203	2.6%	75.157			2010	69.581	2.6%	71.438	
2010	69.581	2.6%	71.438			2011	66.242	2.6%	68.010	
Peak Seaso	on is defined as May thr	ough September				Peak Season is o	lefined as May through S	September		
B. Growth	Rate					B. Growth Rate				
(1)	(a)	-7.92%				(1)	(a)	0.38%		
(-)	(b)	0.38%					(b)	~4.95%		
	(c)	-4.95%					(c)	-4.80%		
		-12.49%						-9.37%		
(2)	Divided by 3	-4.16%				(2)	Divided by 3	-3.12%		
C. Forecas (1) (2) (3)	sted Northwest Division 221.470 73.823 67.809	Highest Amt				(1) (2) (3)	lorthwest Division Annu 214.605 71.535 67.141	al Peak Demand Highest Amt 69.724		
or		73.298				or		09.724		
(1)	146.595					(1)	139.448		· ,	
(2)	73.298					(2)	69.724			
D. Canacil	ty Purchase					D. Capacity Pu	rchase			
(1)	(a)	(i)	1.15			(1)	(a)	(i)	1.15	
	.,	(ii)	84.293					(ii)	80.183	
	or			Least Amount 84.293			or _			Least Amouni 80.1
	(5)	(3)	0.9684				(b)	(i)	0.9788	
	(b)	(i) (ii)	94.850				(-)	(ii)	95.868	
(2)	97.944					(2)	97.944	n.		
2011 (acity Purchase	97 944	Highest Amount			2012 Capacity	Purchase	97.944	Highest Amount	

Attac	hment	D -	Page	2
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A. Northy				
	vest Division Annual Pe	eak Demand		
Year	Peak Season MW	Trans Loss %	Peak Season MW	
2009	73.203	2.6%	75.157	
2010	69.581	2.6%	71.438	
2011	66.242	2.6%	68.010	
2012	66.898	2.6%	68.684	
Peak Seas	on is defined as May th	rough September	•	
B. Growth	Rate	· · ·		
(1)	(a)	-4.95%		
	(b)	-4.80%		
	(c)	0.99%	•	
		-8.76%		
(2)	Divided by 3	-2.92%		
(1) (2) (3)	208.132 69.377			•
·	. 65.385			
, -,	65.385	Highest Amt		
or	65.385	Highest Amt 68.347		
	65.385 136.694	•		
or		•		
or (1)	136.694	•		
or (1) (2)	136.694	•		
or (1) (2)	136.694 68.347	68.347 (i)	1.15	
or (1) (2) D. Capaci	136.694 68.347 ty Purchase	68.347	1.15 78.599	
or (1) (2) D. Capaci	136.694 68.347 ty Purchase	68.347 (i)		Least Amount 78.59
or (1) (2) D. Capaci	136.694 68.347 ty Purchase (a)	68.347 (i)		
or (1) (2) D. Capaci	136.694 68.347 ty Purchase (a) or	68.347 (i) (ii)	78.599	Least Amount 78.59
or (1) (2) D. Capaci	136.694 68.347 ty Purchase (a) or	68.347 (i) (ii) (ii)	78.599 0.9808	

Year	Peak Season MW	Trans Loss %	Peak Season MW	
2010	69.581	2.6%	71.438	
2011	66.242	2.6%	68.010	
2012	66.898	2.6%	68.684	
2013	67.560	2.6%	69.363	
Peak Season is def	ined as May through S	eptember		
3. Growth Rate				
(1)	(a)	-4.80%		
(-)	(b)	0.99%		
	(c)	0.99%		
		-2.82%		·
(2)	Divided by 3	-0.94%		
or (1)	138.047	Highest Amt 69.024		
(2)	69.024			
D. Capacity Purch	ase			
(1)	(a)	(i)	1.15	
		(ii)	79.378	
	or			Least Amount 79.37
	(b)	(i)	1.0006	12.21
	(-)	(11)	98.003	
(2)	97.944	۰.		
			Highest Amount	

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	west Division Annual P	eak Demand		
Year	Peak Season MW	Trans Loss %	Peak Season MW	
2011	66.242	2.6%	68.010	
2012	66.898	2.6%	68.684	
2013	67.560	2.6%	69.363	
2014	68.231	2.6%	70.052	
eak Seas	son is defined as May th	rough September		
3. Growt	h Rate			
(1)	(a)	0.99%		
	(b)	0.99%		
	(c)	0.99%		
		2.97%		
(2)	Divided by 3	0.99%		
(2)	69.366			
(2) (3)	69.366 70.746			
(3)		Highest Amt		
		Highest Amt 70.746		
(3) or (1)	70.746 139.415	-		
(3) or	70.746	-		
(3) or (1) (2)	70.746 139.415 69.708	-		
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ty Purchase	70.746		
(3) or (1) (2)	70.746 139.415 69.708	70.746 (i)	1.15	
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ity Purchase (a)	70.746	1.15 81.358	
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ty Purchase	70.746 (i)		Least Amount
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ity Purchase (a) or	70.746 (i) (ii)	81.358	Leəst Amount 81.358
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ity Purchase (a)	70.746 (i) (ii) (i)	81.358 1.0199	
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ity Purchase (a) or	70.746 (i) (ii)	81.358	
(3) or (1) (2) D. Capaci	70.746 139.415 69.708 ity Purchase (a) or	70.746 (i) (ii) (i)	81.358 1.0199	

Year	Peak Season MW	Trans Loss %	Peak Season MW	
2012	66.898	2.6%	68.684	
2013	67.560	2.6%	69.363	
2014	68.231	2.6%	70.052	
2015	68.908	2.6%	70.747	
eak Season is (defined as May through S	eptember		
Growth Rate				
(1)	(a)	0.99%		
	(b)	0.99%		
	(c)	0.99%		
	_	2.97%		н
(2)	Divided by 3	0.99%		
(1) (2)	lorthwest Division Annua 210.162 70.054	al Peak Demand		
(1)	210.162	al Peak Demand Highest Amt 71.448		
(1) (2) (3)	210.162 70.054	Highest Amt		
(1) (2) (3) or	210.162 70.054 71.448	Highest Amt		
(1) (2) (3) or (1)	210.162 70.054 71.448 140.799 70.4	Highest Amt 71.448		
(1) (2) (3) or (1) (2)	210.162 70.054 71.448 140.799 70.4	Highest Amt 71.448 (i)	1.15	
(1) (2) (3) or (1) (2) Capacity Pur	210.162 70.054 71.448 140.799 70.4	Highest Amt 71.448	1.15 82.165	
(1) (2) (3) or (1) (2) Capacity Pur	210.162 70.054 71.448 140.799 70.4	Highest Amt 71.448 (i)		
(1) (2) (3) or (1) (2) Capacity Pur	210.162 70.054 71.448 140.799 70.4 chase (a) Dr	Highest Amt 71.448 (i) (ii)	82.165	
(1) (2) (3) or (1) (2) Capacity Pur	210.162 70.054 71.448 140.799 70.4 chase (a)	Highest Amt 71.448 (i) (ii) (ii)	82.165	
(1) (2) (3) or (1) (2) Capacity Pur	210.162 70.054 71.448 140.799 70.4 chase (a) Dr	Highest Amt 71.448 (i) (ii)	82.165	Least Amoun 82.1

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2017						2018				
A. Northwe	est Division Annual Pe	eak Demand				A. Northwest D	Division Annual Peak Den	nand		
Year	Peak Season MW	Trans Loss %	Peak Season MW			Year	Peak Season MW	Trans Loss %	Peak Season MW	
2013	67.560	2.6%	69.363			2014	68.231	2.6%	70.052	
2014	68.231	2.6%	70.052			2015	68.908	2.6%	70.747	
2015	68.908	2.6%	70.747			2016	69.593	2.6%	71.451	
2016	69.593	2.6%	71.451		1	2017	70.287	2.6%	72.163	
Peak Seaso	n is defined as May th	rough September				Peak Season is o	defined as May through S	eptember		
B. Growth f	Rate					B. Growth Rate				
(1)	(a)	0.99%				(1)	(a)	0.99%		
· ·	(b)	0.99%					(b)	1.00%		
	(c)	1.00%					(c)	1.00%		
		2.98%						2.99%		
(2)	Divided by 3	0.99%				(2)	Divided by 3	1.00%		
C. Forecast	ed Northwest Divisio	n Annual Peak De	mand			1	lorthwest Division Annua	al Peak Demand		
(1)	212.250					(1)	214.361			
(2)	70.75					(2)	71.454			
(3)	72.158		•			(3)	72.890			
		Highest Amt				-		Highest Amt		
or		72.158				or		72.890		
(1)	142.198					(1)	143.614			
(2)	71.099					(2)	71.807			
.						D. Capacity Pur	76350			
D. Capacity		63	1.15			(1)	(9)	(i)	1.15	
(1)	(a)	(i) (ii)	82.982				(0)	(ii)	83.824	
		τŋ	02.9 <u>0</u> Z	Least Amount			or		05.024	Least Amoun
	or			Least Amount 82.982			U.			83.8
	(b)	(i)	1.0199				(b)	(i)	1.0200	
		(ii)	99.893				· · ·	(ii)	99.903	
(2)	97.944		•			(2)	97.944			
(2)										

Year	Peak Season MW	Trans Loss %	Peak Season MW	
2015	68.908	2.6%	70.747	
2016	69.593	2.6%	71.451	
2017	70.287	2.6%	72.163	
2018	70.987	2.6%	72.882	
eak Seas	son is defined as May th	rough September		
. Growt	h Rate			
(1)	(a)	1.00%		
	(b)	1.00%		
	(c)	1.00%		
		3.00%		
(2)	Divided by 3	1.00%		
	sted Northwest Divisio 216.496 72.165		mand	
C. Foreca (1)	sted Northwest Divisio 216.496	n Annual Peak De Highest Amt	mand	
C. Foreca (1) (2) (3)	sted Northwest Divisio 216.496 72.165	n Annual Peak De	mand	
C. Foreca (1) (2) (3) or (1)	sted Northwest Divisio 216.496 72.165 73.616 145.045	n Annual Peak De Highest Amt	mand	
C. Foreca (1) (2) (3) or	sted Northwest Divisio 216.496 72.165 73.616	n Annual Peak De Highest Amt	mand	
C. Foreca (1) (2) (3) or (1) (2)	sted Northwest Divisio 216.496 72.165 73.616 145.045	n Annual Peak De Highest Amt	mand	
C. Foreca (1) (2) (3) or (1) (2)	sted Northwest Divisio 216.496 72.165 73.616 145.045 72.523	n Annual Peak De Highest Amt	emand	
C. Foreca (1) (2) (3) or (1) (2) O. Capaci	sted Northwest Divisio 216.496 72.165 73.616 145.045 72.523	n Annual Peak De Highest Amt 73.616	· · · · · · · · · · · · · · · · · · ·	
C. Foreca (1) (2) (3) or (1) (2) D. Capaci	sted Northwest Divisio 216.496 72.165 73.616 145.045 72.523	n Annual Peak De Highest Amt 73.616 (i)	1.15	Least Amount 84.65
C. Foreca (1) (2) (3) or (1) (2) O. Capaci	sted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 ity Purchase (a)	n Annual Peak De Highest Amt 73.616 (i)	1.15	
C. Foreca (1) (2) (3) or (1) (2) O. Capaci	sted Northwest Divisio 216.496 72.165 73.616 145.045 72.523 ity Purchase (a) or	n Annual Peak De Highest Amt 73.616 (i) (ii)	1.15 84.658	

Attachment D - Page 5

CERTIFICATE OF SERVICE

I HEREBY ATTEST that a true and correct copy of the foregoing has been served upon the following by Electronic and US Mail this 28th Day of February, 2011:

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