

John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) RECEIVED-FPSC

11 MAR 17 PM 4: 04

CONTRISION CLERK

|                                      | March 17, 2011 |  |
|--------------------------------------|----------------|--|
| <u>VIA HAND DELIVERY</u>             | ·              | claim of confidentiality notice of intent request for confidentiality filed by OPC |
| Ms. Ann Cole, Director               |                |  |
| Division of the Commission Clerk and |                | For DN 0805-11, which  |
| Administrative Services              |                | is in locked storage. You must be  |
| Florida Public Service Commission    |                | authorized to view this DNCLK  |

Re:

2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Betty Easley Conference Center, Room 110

Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings Docket No. 110001-EI

Dear Ms. Cole:

I enclose and hand you herewith for filing in the above-referenced matter, an original and seven (7) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing separately and marked "ATTACHMENT A – CONFIDENTIAL. Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C. The diskette is HD density, the operating system is Windows XP, and the processing software is Word. Please contact me should you or your Staff have any questions regarding this filing.

|     | 8 8 8   |                |
|-----|---|----------------|
| COM | ·   | Sincerely,     |
| APA | 2100 commission someta exhibite                 | Clulk-         |
| GCL | 3.100 containing request 3 exhibitc.            | John T. Butler |
| RAD | Enclosures cc: Service List (w/out attachments) |                |
| SC  | - Co. Co. No. 2.50 ( out attachments)           |                |

DOCUMENT NUMBER-DATE

01804 MAR 17 =

FPSC-COMMISSION CLERK

Doc/423 Fuel Filing/January 2011
an FPL Group company

#### BEFORE THE

#### FLORIDA PUBLIC SERVICE COMMISSION

| In re: Fuel and Purchased Power     | ) | DOCKET NO. 110001-EI  |
|-------------------------------------|---|-----------------------|
| Cost Recovery Clause and Generating | ) |                       |
| Performance Incentive Factor        | ) | FILED: March 17, 2011 |
|                                     | ) |                       |

### REQUEST FOR CONFIDENTIAL CLASSIFICATION

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) for January 2011/December 2010 submitted in Docket No. 110001-EI. In support of its Request, FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

Kenneth Hoffman Vice President Regulatory Support Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 (850) 521-3919 (850) 521-3939 Fax John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 Fax

DOCUMENT NUMBER - DATE

FPSC-COMMISSION CLERK

- 2. The following attachments are included herewith and made a part hereof:
  - a. Attachment A includes the complete and unedited version of FPL's January 2011 Form 423-1(a), St. Johns River Power Park's (SJRPP) January 2011 Forms 423-2, 423-2(a) and 423-2(b) and R.W. Scherer's (Plant Scherer) December 2010 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
  - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
  - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for eighteen (18) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

JOHN T. BUTLER Managing Attorney

Florida Bar No. 283479

Attorney for Florida Power & Light Company

700 Universe Boulevard

Juno Beach, Florida 33408-0420

Tel.: (561) 304-5639 Fax: (561) 691-7135

### CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 17<sup>th</sup> day of March 2011:

| Erik L. Sayler, Esq.              | J. R. Kelly, Esq.                             |
|-----------------------------------|---|
| Division of Legal Services        | Patricia Christensen, Esq.                    |
| Florida Public Service Commission | Charles Beck, Esq.                            |
| 2540 Shumard Oak Blvd             | Office of Public Counsel                      |
| Tallahassee, Florida 32399-0850   | c/o The Florida Legislature                   |
| Esayler@psc.state.fl.us           | 111 West Madison Street, Room 812             |
|                                   | Tallahassee, Florida 32399                    |
|                                   | Kelly.jr@leg.state.fl.us                      |
|                                   | Christensen.patty@leg.state.fl.us             |
|                                   | beck.charles@leg.state.fl.us                  |
|                                   |   |
| James D. Beasley, Esq             | John T. Burnett, Esq.                         |
| J. Jeffrey Wahlen, Esq.           | Progress Energy Service Company, LLC          |
| Ausley & McMullen                 | P.O. Box 14042                                |
| Attorneys for Tampa Electric      | St. Petersburg, Florida 33733-4042            |
| P.O. Box 391                      | john.burnett@pgnmail.com                      |
| Tallahassee, Florida 32302        |   |
| ibeasley@ausley.com               |   |
| jwahlen@ausley.com                |   |
|                                   |   |
| John W. McWhirter, Jr., Esq       | Beth Keating, Esq.                            |
| McWhirter & Davidson, P.A.        | Gunster Firm                                  |
| Attorneys for FIPUG               | Attorneys for FPUC                            |
| P.O. Box 3350                     | 215 So. Monroe St., Suite 618                 |
| Tampa, Florida 33602              | Tallahassee, Florida 32301-1804               |
| jmcwhirter@mac-law.com            | bkeating@gunster.com                          |
|                                   |   |
| Jeffrey A. Stone, Esq.            | James W. Brew, Esq                            |
| Russell A. Badders, Esq.          | Attorney for White Springs                    |
| Beggs & Lane                      | Brickfield, Burchette, Ritts & Stone, The P.C |
| Attorneys for Gulf Power          | 1025 Thomas Jefferson Street, NW              |
| 501 Commendencia Street           | Eighth Floor, West Tower                      |
| Pensacola, FL 32502               | Washington, DC 2007-5201                      |
| jas@beggslane.com                 | jbrew@bbrslaw.com                             |
| rab@beggslane.com                 |   |
|                                   |   |
|                                   |   |
|                                   |   |
|                                   |   |

| Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net  | Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG <a href="mailto:vkaufman@kagmlaw.com">vkaufman@kagmlaw.com</a> <a href="mailto:jmoyle@kagmlaw.com">jmoyle@kagmlaw.com</a> |
|--|--|
| Cecilia Bradley, Esq. Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com  | Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 MBARRETT@PSC.STATE.FL.US  |
| Karen S. White, Civ USAF Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies Karen.White@tyndall.af.mil Allan.Jungels@tyndall.af.mil | Patrick K. Wiggins P.O. Drawer 1657 Tallahassee, FL 32302 wigglaw@gmail.com  |
| Theresa Walsh Paralegal Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850  | *  |

John T. Butler Fla. Bar No. 283479

### **ATTACHMENT "A"**

# CONFIDENTIAL FILED UNDER SEPARATE COVER

FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

### **ATTACHMENT "B"**

### REDACTED

### **EDITED VERSION**

# FPL'S FPSC FORM 423-1(a)

SJRPP'S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

DOCUMENT NUMBER-DATE
01804 MAR 17 =

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1 (a)

- 1. REPORTING MONTH: JAN YEAR: 2011
- 2. REPORTING COMPANY: FLORIDA POWER\_LIGHT COMPANY

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:\_

5. DATE COMPLETED: 03/08/2011

Affr

EDITED COPY

| (A)         | (B)   | <b>(C</b> ) | (D)                  | (E)              | (F)         | (G)              | (H)                          | (1) | (J)      | (K)             | (L)                      | (M)                                   | (N)                                | (O) <sub>.</sub>              | (P)                                  | (Q)                       | (R)                            |
|-------------|-------|-------------|----------------------|------------------|-------------|------------------|------------------------------|-----|----------|-----------------|--------------------------|---------------------------------------|------------------------------------|-------------------------------|--------------------------------------|---------------------------|--------------------------------|
| LINE<br>NO. | PLANT | SUPPLIER    | DELIVERY<br>LOCATION | DELIVERY<br>DATE | TYPE<br>OIL | VOLUME<br>(BBLS) | INVOICE<br>PRICE<br>(\$/BBL) |     | DISCOUNT |                 | NET<br>PRICE<br>(\$/BBL) | QUALITY<br>ADJUST.<br>(\$/BBL)        | EFFECTIVE<br>PUR PRICE<br>(\$/BBL) | TRANSP<br>TO TERM<br>(\$/BBL) | ADDITIONAL<br>TRANS CHGS<br>(\$/BBL) | OTHER<br>CHGS<br>(\$/BBL) | DELIVERED<br>PRICE<br>(\$/BBL) |
| 1 PMR       |       | JP MORGAN   | PALM BEACH           | 01/02/2011       | F06         | 59100            |                              |     |          | <u> </u>        | ==                       | · · · · · · · · · · · · · · · · · · · |                                    | 0.0000                        | )                                    |                           | 93.5310                        |
| 2 PPE       |       | JP MORGAN   | PORT EVERGLADES      | 01/08/2011       | F06         | 143083           |                              |     |          |                 |                          |                                       |                                    | 0.0000                        | 1                                    |                           | 81.7890                        |
| 3 PFM       |       | APEC        |                      | 01/28/2011       | F03         | 22763            |                              |     | RE       | TA              | ~_                       |                                       |                                    | 0.0000                        | )                                    |                           | 114.9237                       |
| 4 PFM       |       | APEC        |                      | 01/31/2011       | F03         | 2306             |                              |     | +        | <sup>C</sup> DA | CI                       | ED                                    | }                                  | 0.0000                        | )                                    |                           | 115.8500                       |
| 5 PFL       |       | JP MORGAN   |                      | 01/21/2011       | F03         | 706              | •                            |     |          |                 |                          | ~4,0)                                 |                                    | 0.0000                        |                                      |                           | 110.3036                       |
| 6 PPE       |       | TPSI        |                      | 01/14/2011       | F03         | 15140            |                              |     |          |                 |                          |                                       |                                    | 0.0000                        |                                      |                           | 110.9700                       |
| 7 PPE       |       | AMERIGAS    | •                    | 01/13/2011       | PRO         | - 4              | 157.5900                     | 630 | )        | 0 630           | 157.5900                 | 0.000                                 | 0 157.5900                         | 0.0000                        | 0.000                                | 0.0000                    | 157.5900                       |
| 8 PTF       |       | AMERIGAS    |                      | 01/09/2011       | PRO         | 1                | 79.7900                      | 86  | 3        | 0 80            | 79.7900                  | 0.000                                 | 0 79.7900                          | 0.0000                        | 0.000                                | 0.0000                    | 79.7900                        |
| 9 PMT       |       | SUBURBAN    |                      | 01/19/2011       | PRO         | 1                | 96.4500                      | 96  | 5        | 0 96            | 96.4500                  | 0.000                                 | 0 96.4500                          | 0.0000                        | 0.000                                | 0.0000                    | 96.4500                        |

DOCUMENT NUMBER-DATE

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#### FPSC Form No.423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr;

January 2011

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

February 15, 2011

|             |                          |                  |                  | Transpor-<br>tation<br>Mode |        | Effective                     | Total                     | FOB<br>Plant<br>Price<br>(\$/Ton) | As Received Coal Quality |                       |                       |                            |  |
|-------------|--------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|---------------------------|-----------------------------------|--------------------------|-----------------------|-----------------------|----------------------------|--|
| Line<br>No. | Supplier Name            | Mine<br>Location | Purchase<br>Type |                             | Tons   | Purchase<br>Price<br>(\$/Ton) | Trans<br>Cost<br>(\$/Ton) |                                   | Sulfur<br>Content<br>(%) | Btu<br>Content<br>(%) | Ash<br>Content<br>(%) | Moisture<br>Content<br>(%) |  |
| (a)         | (b)                      | (c)              | (d)              | (e)                         | (f)    | (g)                           | (h)                       | (i)                               | (j)                      | (k)                   | (I)                   | (m)                        |  |
| 1           | Coal Marketing Company   | 45,IM,999        | LTC              | ос                          | 21,660 | ٠                             |                           | 107.28                            | . 0.60                   | 10,700                | 10.45                 | 13.93                      |  |
| 2           | Lafayette Energy Company | ,IN,             | s                | UR                          | 9,071  |                               |                           | 73.90                             | 1.81                     | 11,517                | 6.34                  | 15.39                      |  |
| 3           | Patriot Coal Sales       | 08,WV,005        | LTC              | UR                          | 4,521  |                               |                           | 93.46                             | 0.76                     | 11,396                | 13.80                 | 7.92                       |  |



### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr:

January 2011

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

| Line<br>No. | Supplier Name            | Mine<br>Location | Purchase<br>Type | Tons   | FOB<br>Mine<br>Price<br>(\$/Ton) | Short<br>Haul &<br>Loadin<br>g<br>Charge | Original<br>Invoice<br>Price<br>(\$/Ton) | Retro-<br>active<br>Price<br>Increases<br>(\$/Ton) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|--------------------------|------------------|------------------|--------|----------------------------------|--|--|--|---------------------------|---|--|
| (a)         | (b)                      | (c)              | (d)              | (e)    | (f)                              | (g) (h)                                  |  | (i)  | (j)                       | (k)                                     | (1)  |
| 1           | Coal Marketing Company   | 45,IM,999        | LTC              | 21,660 |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    | ,  |
| 2           | Lafayette Energy Company | ,IN,             | s                | 9,071  |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |
| 3           | Patriot Coal Sales       | 08,WV,005        | LTC              | 4,521  |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |



#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: January 2011

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

February 15, 2011

|             |                          |                  |                   |                             |        |  | 01-4                                 | Rail Cha                 | rges                                 |                                    | Water                                 | borne Ch                           | arges                                 |                                |   |                                   |
|-------------|--------------------------|------------------|-------------------|-----------------------------|--------|--|--------------------------------------|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|--------------------------------|---|-----------------------------------|
| Line<br>No. |                          | Mine<br>Location | Shipping<br>Point | Transpor-<br>tation<br>Mode | Tons   | Effective<br>Purchase<br>Price<br>(\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton) | Other<br>Water<br>Charges<br>(\$/Ton) | Related<br>Charges<br>(\$/Ton) | Total<br>Transport<br>Charges<br>(\$/Ton) | FOB<br>Plant<br>Price<br>(\$/Ton) |
| (a          | ) (b)                    | (c)              | (d)               | (e)                         | (f)    | (g)  | (h)                                  | (i)                      | (j)                                  | (k)                                | (l)                                   | (m)                                | (n)                                   | (0)                            | (p)                                       | (q)                               |
| 1           | Coal Marketing Company   | 45,IM,999        | EL CERREJON       | ос                          | 21,660 |  | 0.00                                 |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 107.28                            |
| 2           | Lafayette Energy Company | ,IN,             | PROSPERITY MI     | UR                          | 9,071  |  | 0.00                                 |                          | 0.00                                 | 0.00                               | 0.00                                  | . 0.00                             | 0.00                                  | 0.00                           |   | 73.90                             |
| 3           | Patriot Coal Sales       | 08,WV,005        | HOBET 21          | UR                          | 4,521  |  | 0.00                                 |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 93.46                             |





FPSC Form No. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

December

Year:

2010

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith

Submitted on this Form: Terry Kei (305) 552-4334

5. Signature of Official Submitting Report

6. Date Completed:

03-Mar-11

| Line<br><u>No.</u><br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br><u>Type</u><br>(d) | Transport<br><u>Mode</u><br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton) | Effective<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Total<br>FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>( <u>%)</u><br>(j) | Btu<br>Content<br>( <u>Btu/lb)</u><br>(k) | Ash<br>Content<br>(%)<br>(I) | Moisture<br>Content<br>(%)<br>(m) |
|---------------------------|----------------------|-------------------------|--------------------------------|---------------------------------|-------------|-------------------------------|--|--|---|---|------------------------------|-----------------------------------|
| (1)                       | BUCKSKIN MINING CO   | 19/WY/5                 | s                              | UR                              | 25,089.13   |                               |  | 37.068   | 0.27                                    | 8,399                                     | 4.55                         | 30.02                             |
| (2)                       | COAL SALES, LLC      | 19/WY/5                 | s                              | UR                              | 19,471.35   |                               |  | 37.267   | 0.21                                    | 8,725                                     | 4.28                         | 27.81                             |
| (3)                       | KENNECOTT COAL SALE  | 19/WY/5                 | s                              | UR                              | 39,131.65   |                               |  | 40.526   | 0.25                                    | 8,830                                     | 5.45                         | 25.81                             |
| (4)                       | KENNECOTT COAL SALE  | 19/WY/5                 | s                              | UR                              | 13,570.96   |                               |  | 37.637   | 0.30                                    | 8,434                                     | 5.20                         | 29.52                             |
| (5)                       | BUCKSKIN MINING CO   | 19/WY/5                 | s                              | UR                              | 36,189.62   |                               |  | 36.697   | 0.30                                    | 8,399                                     | 4.44                         | 30.06                             |
| (6)                       | ALPHA COAL WEST, INC | 19/WY/5                 | s                              | UR                              | 49,787.22   |                               |  | 37.417   | 0.23                                    | 8,560                                     | 4.04                         | 29.66                             |
| (7)                       | ALPHA COAL WEST, INC | 19/WY/5                 | S                              | UR                              | 20,764.96   |                               |  | 36.509   | 0.36                                    | 8,262                                     | 5.07                         | 30.20                             |



FPSC Form No. 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

December

2010

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Terry Keith 5. Signature of Official Submitting Report: Zim Brokers
6. Date Completed: 03 Mar.

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

Year:

3. Plant Name:

R.W.SCHERER

| Line<br><u>No.</u><br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purch.<br><u>Type</u><br>(d) | <u>Tons</u><br>(e) | FOB<br>Mine<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retroactive<br>Price<br>Increase<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjustments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|---------------------------|----------------------|-------------------------|------------------------------|--------------------|----------------------------------|--|---|---|---------------------------|---|--|
| (1)                       | BUCKSKIN MINING CO   | 19/WY/5                 | S                            | 25,089.13          |                                  | -  |   | -   |                           | 0.165                                     |  |
| (2)                       | COAL SALES, LLC      | 19/WY/5                 | S                            | 19,471.35          |                                  | -  |   | -   |                           | 0.040                                     |  |
| (3)                       | KENNECOTT COAL SALE  | 19/WY/5                 | S                            | 39,131.65          |                                  | -  |   | -   |                           | 0.123                                     |  |
| (4)                       | KENNECOTT COAL SALE  | 19/WY/5                 | s                            | 13,570.96          |                                  | -  |   | -   |                           | (0.008)                                   |  |
| (5)                       | BUCKSKIN MINING CO   | 19/WY/5                 | S                            | 36,189.62          |                                  | -  |   | -   |                           | 0.042                                     |  |
| (6)                       | ALPHA COAL WEST, INC | 19/WY/5                 | s                            | 49,787.22          |                                  | -  |   | -   |                           | 0.137                                     |  |
| (7)                       | ALPHA COAL WEST, INC | 19/WY/5                 | s                            | 20,764.96          |                                  | -  |   | -   |                           | (0.791)                                   |  |



FPSC Form No. 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month:

December

ar.

2010 4.

2. Reporting Company:

FLORIDA POWER & LIGHT COMPANY

3. Plant Name:

R.W.SCHERER

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith

(305) 552-4334

5. Signature of Official Submitting Report:

6. Date Completed:

03-Mar-11

Lan Broknay

|                           |                      |                         |                                 |                                 |             |                          | Additional                 | Rail Charges            |                            | Waterborne Charges             |                         |                         |                            | _ Total                    |                            |                          |
|---------------------------|----------------------|-------------------------|---------------------------------|---------------------------------|-------------|--------------------------|----------------------------|-------------------------|----------------------------|--------------------------------|-------------------------|-------------------------|----------------------------|----------------------------|----------------------------|--------------------------|
|                           |                      |                         |                                 |                                 |             | Effective<br>Purchase    | Shorthaul<br>& Loading     | Rall                    | Other<br>Rail              | River<br>Barge                 | Trans-<br>loading       | Ocean<br>Barge          | Other<br>Water             | Other<br>Related           | Transpor-<br>tation        | FÖB<br>Plant             |
| Line<br><u>No.</u><br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br><u>Point</u><br>(d) | Transport<br><u>Mode</u><br>(e) | Tons<br>(f) | Price<br>(\$/Ton)<br>(g) | Charges<br>(\$/Ton)<br>(h) | Rate<br>(\$/Ton)<br>(i) | Charges<br>(\$/Ton)<br>(j) | Rate<br><u>(\$/Ton)</u><br>(k) | Rate<br>(\$/Ton)<br>(I) | Rate<br>(\$/Toh)<br>(m) | Charges<br>(\$/Ton)<br>(n) | Charges<br>(\$/Ton)<br>(o) | Charges<br>(\$/Ton)<br>(p) | Price<br>(\$/Ton)<br>(q) |
| (1)                       | BUCKSKIN MINING CO   | 19/WY/5                 | BUCKSKIN JCT, W                 | UR                              | 25,089.13   |                          | -                          |                         | -                          | -                              | -                       | -                       |                            | -                          |                            | 37.068                   |
| (2)                       | COAL SALES, LLC      | 19/WY/5                 | NACCO JCT, WY                   | UR .                            | 19,471.35   |                          | -                          |                         | -                          | -                              | -                       | -                       | -                          | -                          |                            | 37.267                   |
| (3)                       | KENNECOTT COAL SAL   | 19/WY/5                 | CONVERSE JCT, \                 | UR                              | 39,131.65   |                          | -                          |                         | -                          | -                              | -                       | -                       | -                          | -                          |                            | 40.526                   |
| (4)                       | KENNECOTT COAL SAL   | 19/WY/5                 | CORDERO JCT, W                  | UR                              | 13,570.96   |                          | -                          |                         | -                          | -                              | -                       |                         | -                          | -                          |                            | 37.637                   |
| (5)                       | BUCKSKIN MINING CO   | 19/WY/5                 | BUCKSKIN JCT, W                 | UR                              | 36,189.62   |                          | -                          |                         | -                          | -                              |                         | -                       | -                          | -                          | •                          | 36.697                   |
| (6)                       | ALPHA COAL WEST, INC | 19/WY/5                 | BELLE AYR, WY                   | UR                              | 49,787.22   |                          | -                          |                         |                            | -                              | -                       | -                       | -                          | -                          |                            | 37.417                   |
| (7)                       | ALPHA COAL WEST, INC | 19/WY/5                 | EAGLE BUTTE, W                  | ∙⊎R                             | 20,764.96   |                          | -                          |                         | -                          | -                              | _                       | -                       | -                          | -                          |                            | 36.509                   |





### ATTACHMENT C Docket No. 110001-EI

# Justification for Confidentiality for Florida Power & Light Company Report of January 2011:

| <b>FORM</b> | LINE(S) | <u>COLUMN</u> | <b>RATIONALE</b> |
|-------------|---------|---------------|------------------|
| 423-1(a)    | 1-6     | Н             | (1)              |
| 423-1(a)    | 1-6     | I             | (2)              |
| 423-1(a)    | 1-6     | J             | (2), (3)         |
| 423-1(a)    | 1-6     | K             | (2)              |
| 423-1(a)    | 1-6     | L             | (2)              |
| 423-1(a)    | 1-6     | М             | (2), (4)         |
| 423-1(a)    | 1-6     | N             | (2), (5)         |
| 423-1(a)    | 1-6     | P             | (6), (7), (8)    |
| 423-1(a)    | 1-6     | Q             | (6), (7), (8)    |
|             |         |               |                  |

### Rationale for confidentiality:

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others' prices (i.e., contract formulas) among fuel oil suppliers is reasonably likely to cause

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the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

# Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of January 2011:

| <b>FORM</b> | LINE(S) | <b>COLUMNS</b> | <b>RATIONALE</b> |
|-------------|---------|----------------|------------------|
| 423-2       | 1-3     | G, H           | (1)              |
| 423-2       | 1-3     | Н              | (2)              |

#### Rationale for Confidentiality:

- Obsclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

# Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of January 2011:

| <b>FORM</b>                  | LINE(S) | <u>COLUMN</u> | <b>RATIONALE</b> |
|------------------------------|---------|---------------|------------------|
| 423-2(a)                     | 1-3     | F             | (1)              |
| 423-2(a)                     | 1-3     | Н             | (1)              |
| 423-2(a)                     | 1-3     | J             | (1)              |
| 423-2(a) Doc/423 Fuel Filing | 1-3     | . L           | (2)              |

### Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- Obsclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

# Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of January 2011:

| <b>FORM</b> | LINE(S) | <b>COLUMN</b> | <b>RATIONALE</b> |
|-------------|---------|---------------|------------------|
| 423-2(b)    | 1-3     | G             | (1)              |
| 423-2(b)    | 1-3     | I             | (2)              |
| 423-2(b)    | 1-3     | P             | (2)              |

#### Rationale for Confidentiality:

Oisclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

## Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2010:

| <u>FORM</u> | <u>LINE(S)</u> | <u>COLUMNS</u> | <u>RATIONALE</u> |
|-------------|----------------|----------------|------------------|
| 423-2       | 1-7            | G, H           | (1)              |

### Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

### Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2010:

| <b>FORM</b> | LINE(S) | <u>COLUMNS</u> | RATIONALE |
|-------------|---------|----------------|-----------|
| 423-2(a)    | 1-7     | F, H, J, L     | (1)       |

#### Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential

pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

## Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of December 2010:

| <u>FORM</u> | LINE(S) | <u>COLUMNS</u> | <b>RATIONALE</b> |
|-------------|---------|----------------|------------------|
| 423-2(b)    | 1-7     | G, I, P        | (1)              |

#### Rationale for Confidentiality:

(1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

#### State of Florida



## **Hublic Service Commission**

CAPITAL CIRCLE OFFICE CENTER ◆ 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

John T. Butler 700 Universe Blvd. Juno Beach FL 33408

Re: Acknowledgement of Confidential Filing in Docket No. 110001-EI

This will acknowledge receipt by the Florida Public Service Commission,
Office of Commission Clerk, of a CONFIDENTIAL DOCUMENT filed on March 17,
2011, in the above-referenced docket.

Document Number 01805-11 has been assigned to this filing, which will be maintained in locked storage.

If you have any questions regarding this document, please contact Kim Peña, Records Management Assistant, at (850) 413-6393.