## Exhibit B REDACTED

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FPSC-COMMISSION CLERK

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Q6.	Please identify and discuss any projects for the development, construction, operation or maintenance of an electric generator for which Trans World executed a contract but which were not completed.											
	<u>Trans World Response</u> : Trans World has no other projects for which it has executed a contract.											
Q7.	Has Trans World obtained a fuel supply contract for this proposed project?											
	<ul><li>a) If so, with whom?</li><li>b) What is the duration of this contract?</li><li>c) Please provide a copy of the contract.</li></ul>											
	<u>Trans World Response</u> : Trans World has obtained a letter of intent for the fuel supply, but a contract has not yet been signed.											
	a.) The letter of intent is with contract. b.) The letter of intent is for a contract. c.) N/A											
Q8.	Will Trans World outsource any of its contract obligations, such as engineering, procurement, and construction of the proposed facilities? If yes, please identify the entity that will provide these services?											
	Trans World Response: Yes, Trans World will outsource some of its contract obligations. Specifically, the engineering contractor will be construction contractor will be and the general contractor has not yet been determined.											
Q9.	Has Trans World obtained any financing for the proposed project? If so, please describe.											
	<u>Trans World Response</u> : Yes, Trans World has obtained a											

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Q15. On page 2 of the petition, PEF states that it used the 2010 Ten Year Site Plan fuel forecast to calculate the NPV for the contract. For the years 2020 through 2033, what forecasted fuel prices did PEF use to calculate the NPV? Please explain.

<u>PEF Response</u>: PEF used a long term natural gas price forecast from PIRA for the years 2013 through 2025 and escalated the years 2026 through 2031 at a fixed rate of 3%.

	Delivered Gas \$/MMBtu											
Year												
2011	\$ -											
2012	\$ -											
2013												
2014												
2015												
2016												
2017												
2018												
2019	COP-ENC.CU-ALAN WENNES											
2020	And a state of the control of the co											
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2032												
2033												

Q16. Please provide a complete copy of the fuel price forecast used to calculate the NPV for the entire term of the contract.

**PEF Response**: Please see the response to Question 15.

## **REDACTED**

Project Name Resource Type Size (MW) Payment Type Cost of Energy Annual Energy Production

Average Annual Availability Construction Start Date In-Service Date Contract signing date Location

## **REDACTED**

Dolliars in \$000	NPV	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
Base Fuel NPV of Payments to TransWorld	\$ 171,535																					
NPV of Avoided Capacity Costs NPV of Avoided Energy Costs	\$ 18,018 \$ 215,114	•	\$ \$ 15,614	\$ - \$ 16,548	\$ - \$ 15,607	\$ - \$ 15,510				\$ 1,452 \$ 10,442			\$ 1,254 \$ 9,678		-				\$ 935 \$ 7,045	\$ 890 \$ 6,712	\$ 848 \$ 6,410	\$ 404 \$ 2,774
NPV of Net Benefit (Cost)	\$ 61,597																					
High Fuel - 15% Increase NPV of Payments to TransWorld	\$ 171,535																					
NPV of Avoided Capacity Costs NPV of Avoided Energy Costs	\$ 18,018 \$ 247,381		\$ - \$ 17,957	· •	\$ - \$ 17,948	T				\$ 1,452 \$ 12,008						\$ 1,083 \$ 10,026	\$ 1,031 \$ 9,054	\$ 982 \$ 8,503	\$ 935 \$ 8,101	\$ 890 \$ 7,719	\$ 848 \$ 7,371	\$ 404 \$ 3,190
NPV of Net Benefit (Cost)	\$ 93,864																					
Low Fuel - 15% Decrease  NPV of Payments to TransWorld	\$ 171,535																					
NPV of Avoided Capacity Costs NPV of Avoided Energy Costs	\$ 18,018 \$ 182,847	=	•	T.	\$ - \$ 13,266	•	-			\$ 1,452 \$ 8,876	•				_	\$ 1,083 \$ 7,410	\$ 1,031 \$ 6,692	\$ 982 \$ 6,285	\$ 935 \$ 5,988	\$ 890 \$ 5,706	\$ 848 \$ 5,448	\$ 404 \$ 2,358
NPV of Net Benefit (Cost)	\$ 29,330																					