



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

March 16, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of February, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

COMpc: Parties of record.

APA

ECR 4 + 1 CD containing schedules in Excel form.

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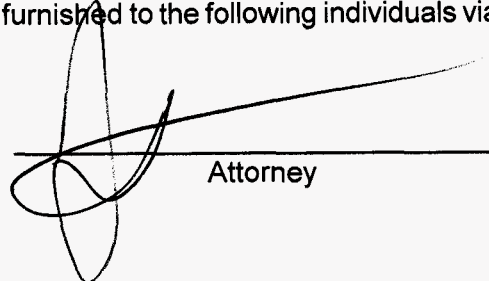
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February, 2011 have been furnished to the following individuals via regular U.S. Mail on this 16th day of March, 2011.



Attorney

Erik Sayler, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

ARRIRM
Dan Moore
316 Maxwell Road, Suite 400
Alpharetta, GA 30009

Ausley & McMullen Law Firm
James D. Beasley, Esq./J. Jeffrey Wahlen, Esq.
P.O. Box 391
Tallahassee, FL 32302

Beggs & Lane Law Firm
Jeffrey A. Stone, Esq./Russell A. Badders, Esq.
Steven R. Griffin
P.O. Box 12950
Pensacola, FL 32591

Brickfield Law Firm
James W. Brew, Esq./F. Alvin Taylor, Esq.
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington, DC 20007

Federal Executive Agencies
Allan Jungels, Capt. ULFSC
c/o AFLSA/JACL-ULFSC
139 Barnes Drive, suite 1
Tyndall AFB, FL 32403-5319

Florida Industrial Power Users Group
Keefe Law Firm
Vicki Gordon Kaufman/Jon Moyle
118 N. Gadsden Street
Tallahassee, FL 32301

Florida Power & Light Co.
John T. Butler, Esq.
700 Universe Boulevard
Juno Beach, FL 33408

Florida Power & Light Co.
Kenneth Hoffman, Esq.
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301-1859

Florida Public Utilities Company
Mr. Tom Geoffroy
P.O. Box 3395
West Palm Beach, FL 33402-3395

Florida Retail Federation
Young van Assenderp, P.A.
Robert Scheffel Wright/John T. LaVia, III
225 S. Adams Street, Suite 200
Tallahassee, FL 32301

Gulf Power Company
Ms. Susan D. Ritenour
One Energy Place
Pensacola, FL 32520-0780

Tampa Electric Company
Paula K. Brown
P.O. Box 111
Tampa, FL 33601

White Springs Agricultural Chemicals, Inc.
Randy B. Miller
P. O. Box 300
White Springs, FL 32096

Florida Industrial Power Users Group
John McWhirter, Jr.
McWhirter Law Firm
P.O. Box 3350
Tampa, FL 33601-3350

Gunster Law Firm
Beth Keating, Esquire
215 S. Monroe Street #601
Tallahassee FL 32301

Office of Public Counsel
J.R. Kelly/P. Christensen/C. Rehwinkel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400

Patrick K. Wiggins
P. O. Drawer 1657
Tallahassee, FL 32302

Office of Attorney General
Bill McCollum/Cecilia Bradley
The Capitol – PL01
Tallahassee, FL 32399-1050

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	110,035,020	93,066,234	16,969,386	18.2	2,314,968	2,392,048	(77,080)	(3.2)	4,7532	3.8907	0.8625	22.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	453,458	(453,458)	(100.0)	0	482,400	(482,400)	(100.0)	0.0000	0.0840	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	12,765	13,148	(381)	(2.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,525,835)	(147,917)	(1,377,918)	931.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	108,522,549	93,384,819	15,137,830	16.2	2,314,968	2,392,048	(77,080)	(3.2)	4.6879	3.9040	0.7839	20.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,170,122	9,471,459	(2,301,337)	(24.3)	135,611	140,767	(5,256)	(3.7)	5.2912	6.7285	(1.4373)	(21.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	964,741	1,109,270	(144,529)	(13.0)	19,000	19,314	(314)	(1.6)	5.0776	5.7433	(0.6657)	(11.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,526,384	13,506,613	(980,249)	(7.3)	267,391	299,535	(12,144)	(4.1)	4.3567	4.5092	(0.1505)	(3.3)
12 TOTAL COST OF PURCHASED POWER	20,661,227	24,087,342	(3,426,116)	(14.2)	441,902	459,616	(17,714)	(3.9)	4.6755	5.2408	(0.5653)	(10.8)
13 TOTAL AVAILABLE MWH					2,758,889	2,851,864	(94,795)	(3.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(160,962)	(1,748,415)	1,587,453	(90.8)	(5,390)	(38,125)	32,735	(85.9)	2.9853	4.5860	(1.5997)	(34.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(51,835)	(204,742)	152,907	(74.7)	(5,390)	(38,125)	32,735	(85.9)	0.9617	0.5370	0.4247	79.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(11,226,698)	(7,976,038)	(3,248,559)	40.7	(179,550)	(164,701)	(14,849)	9.0	6.2526	4.8440	1.4086	29.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,439,393)	(9,931,195)	(1,508,199)	15.2	(184,940)	(202,826)	17,886	(8.8)	6.1855	4.8964	1.2891	26.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,194	0	2,194					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	117,744,383	107,541,066	10,203,316	9.5	2,574,124	2,648,838	(74,714)	(2.8)	4.5742	4.0599	0.5143	12.7
21 NET UNBILLED	(16,848,394)	(8,973,692)	(7,874,702)	67.8	368,339	221,031	147,308	66.7	(0.6056)	(0.3329)	(0.2727)	81.9
22 COMPANY USE	542,095	487,192	54,903	11.3	(11,851)	(12,000)	149	(1.2)	0.0195	0.0181	0.0014	7.7
23 T & D LOSSES	5,799,051	6,603,503	(804,452)	2.8	(148,422)	(162,651)	14,229	(8.8)	0.2440	0.2450	(0.0010)	(0.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	117,744,383	107,541,066	10,203,316	9.5	2,782,189	2,895,218	86,971	3.2	4.2321	3.9901	0.2420	6.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,095,850)	(2,892,855)	797,005	(27.9)	(49,661)	(72,541)	22,880	(31.6)	4.2212	3.9879	0.2333	5.9
26 JURISDICTIONAL KWH SALES	115,648,533	104,648,212	11,000,321	10.5	2,732,539	2,822,677	109,862	4.2	4.2323	3.9901	0.2422	6.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	115,921,463	104,835,532	11,085,931	10.6	2,732,539	2,822,677	109,862	4.2	4.2423	3.9973	0.2450	6.1
28 PRIOR PERIOD TRUE-UP	5,041,784	5,041,764	20	0.0	2,732,539	2,822,677	109,862	4.2	0.1845	0.1922	(0.0077)	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,732,539	2,822,677	109,862	4.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,732,539	2,822,677	109,862	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	120,963,227	109,877,296	11,085,931	10.1	2,732,539	2,822,677	109,862	4.2	4.4268	4.1895	0.2373	5.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4300	4.1925	0.2375	5.7
32 GPIF	(56,358)	(56,358)	0	0.0	2,732,539	2,822,677	109,862	4.2	(0.0021)	(0.0021)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.428	4.190	0.238	5.7

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	241,154,423	200,080,066	41,074,357	20.5	5,137,245	5,183,259	(26,014)	(0.5)	4.6942	3.8751	0.8191	21.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,015,741	(1,015,741)	(100.0)	0	1,080,576	(1,080,576)	(100.0)	0.0000	0.0840	(0.0840)	(100.0)
3 COAL CAR INVESTMENT	26,400	26,724	(323)	(1.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,911,665)	(295,833)	(22,615,821)	7,644.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	218,269,169	200,826,698	17,442,471	8.7	5,137,245	5,183,259	(26,014)	(0.5)	4.2488	3.8896	0.3593	9.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,772,703	20,058,404	(5,285,701)	(26.4)	266,760	302,573	(35,813)	(11.8)	5.5378	6.6293	(1.0915)	(16.5)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,830,786	2,054,258	776,528	37.8	37,367	36,419	948	2.6	7.5757	5.6406	1.9351	34.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	30,132,865	28,472,936	1,659,928	5.8	615,183	631,618	(16,435)	(2.6)	4.8982	4.5079	0.3903	8.7
12 TOTAL COST OF PURCHASED POWER	47,738,353	50,585,598	(2,849,245)	(5.6)	919,310	970,610	(51,300)	(5.3)	5.1928	5.2117	(0.0191)	(0.4)
13 TOTAL AVAILABLE MWH					6,056,555	6,133,869	(77,314)	(1.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(405,777)	(2,492,874)	2,087,097	(83.7)	(12,424)	(63,390)	50,966	(80.4)	3.2661	3.8326	(0.5665)	(17.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(91,516)	(335,318)	243,802	(72.7)	(12,424)	(63,390)	50,966	(80.4)	0.7368	0.5290	0.2076	39.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(18,924,585)	(18,746,211)	(2,178,384)	13.0	(372,027)	(351,498)	(20,529)	5.8	5.0889	4.7842	0.3227	6.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(19,421,689)	(19,574,403)	152,516	(0.8)	(384,451)	(414,888)	30,437	(7.3)	5.0519	4.7180	0.3339	7.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					5,149	0	5,149					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	246,583,634	231,837,893	14,745,742	6.4	5,677,253	5,718,981	(41,728)	(0.7)	4.3434	4.0538	0.2896	7.1
21 NET UNBILLED	(34,204,626)	(12,248,185)	(21,956,441)	179.3	787,515	301,911	485,604	160.8	(0.5644)	(0.2169)	(0.3475)	160.2
22 COMPANY USE	1,016,068	973,020	43,048	4.4	(23,384)	(24,000)	606	(2.5)	0.0168	0.0172	(0.0004)	(2.3)
23 T & D LOSSES	16,564,974	14,156,808	2,408,166	17.0	(361,388)	(349,218)	(32,168)	9.2	0.2733	0.2507	0.0226	9.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	246,583,634	231,837,893	14,746,742	6.4	6,059,888	5,647,674	412,314	7.3	4.0890	4.1050	(0.0360)	(0.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,236,536)	(8,150,811)	914,075	(11.2)	(180,381)	(197,458)	17,095	(8.7)	4.0123	4.1278	(0.1155)	(2.8)
26 JURISDICTIONAL KWH SALES	239,347,098	223,687,281	15,659,817	7.0	5,879,627	5,450,218	429,409	7.9	4.0708	4.1042	(0.0334)	(0.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00238	239,841,449	224,087,881	15,753,768	7.0	5,879,627	5,450,218	429,409	7.9	4.0792	4.1115	(0.0323)	(0.8)
28 PRIOR PERIOD TRUE-UP	10,083,528	10,083,528	(1)	0.0	5,879,627	5,450,218	429,409	7.9	0.1715	0.1850	(0.0135)	(7.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,879,627	5,450,218	429,409	7.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,879,627	5,450,218	429,409	7.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	249,924,977	234,171,209	15,753,767	6.7	5,879,627	5,450,218	429,409	7.9	4.2507	4.2965	(0.0458)	(1.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.2538	4.2998	(0.0458)	(1.1)
32 GPIF	(112,716)	(112,716)			5,879,627	5,450,218			(0.0019)	(0.0021)	0.0002	110.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.252	4.298	(0.046)	(1.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$110,035,820	93,068,234	\$16,969,386	18.2	\$241,154,423	\$200,080,066	\$41,074,357	20.5
1a. NUCLEAR FUEL DISPOSAL COST	-	453,466	(453,466)	(100.0)	0	1,015,741	(1,015,741)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	12,785	13,146	(381)	(2.9)	26,400	26,724	(323)	(1.2)
2. FUEL COST OF POWER SOLD	(160,962)	(1,748,415)	1,587,453	(90.8)	(405,777)	(2,492,874)	2,087,097	(83.7)
2a. GAIN ON POWER SALES	(51,835)	(204,742)	152,907	(74.7)	(91,516)	(335,318)	243,802	(72.7)
3. FUEL COST OF PURCHASED POWER	7,170,122	9,471,459	(2,301,337)	(24.3)	14,772,703	20,058,404	(5,285,701)	(26.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,526,364	13,506,613	(980,249)	(7.3)	30,132,865	28,472,936	1,659,928	5.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	964,741	1,109,270	(144,529)	(13.0)	2,830,786	2,064,258	776,528	37.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	130,496,814	115,667,021	14,829,793	12.8	288,419,884	248,878,937	39,539,946	15.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,226,596)	(7,978,036)	(3,248,559)	40.7	(16,924,595)	(16,746,211)	(2,178,384)	13.0
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,525,835)	(147,917)	(1,377,918)	931.6	(22,911,655)	(295,833)	(22,615,821)	7,644.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$117,744,383	\$107,541,066	\$10,203,316	9.5	\$246,583,634	\$231,837,893	\$14,745,742	6.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$145	\$0	\$145	\$969	\$0	\$969
INEFFICIENT USE OF BARTON CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,780	0	1,780	5,770	0	5,770
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
NEIL Replacement Power Reimbursement	0	0	0	(19,928,571)	0	(19,928,571)
E-Schedule Adjustment (2011)	0	(147,917)	147,917	0	(295,833)	295,833
OPC REFUND	0	0	0	0	0	0
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	654	0	654	10,113	0	10,113
OTHER - Reimbursement (Tiger Bay)	0	0	0	0	0	0
Derivative Collateral Interest	21,665	0	21,665	44,923	0	44,923
Joint Owner GR3 Replacement Power (Capacity Factor Agreement)	(1,550,079)	0	(1,550,079)	(3,044,858)	0	(3,044,858)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,525,835)	(\$147,917)	(\$1,377,918)	(\$22,911,655)	(\$295,833)	(\$22,615,821)

B. KWH SALES								
1. JURISDICTIONAL SALES	2,732,539,147	2,922,677,000	109,882,147	4.2	5,879,627,370	5,450,218,000	429,409,370	7.9
2. NON JURISDICTIONAL (WHOLESALE) SALES	49,850,611	72,541,000	(22,890,389)	(31.6)	180,361,017	197,456,000	(17,094,983)	(8.7)
3. TOTAL SALES	2,782,169,758	2,695,218,000	86,971,758	3.2	6,059,988,387	5,647,674,000	412,314,387	7.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.22	97.31	0.91	0.9	97.02	96.50	0.52	0.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2011

	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1	JURISDICTIONAL FUEL REVENUE	\$127,633,757	\$125,002,488	\$2,631,271	2.1	\$276,817,927	\$259,789,238	\$17,048,689	6.8
2	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(10,083,528)	(10,083,528)	1	0.0
2b	INCENTIVE PROVISION	58,358	58,358	0	0.0	112,716	112,716	0	0.0
2c	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	122,648,351	120,017,080	2,631,271	2.2	266,847,116	249,798,426	17,048,689	6.8
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	117,744,383	107,541,066	10,203,316	9.5	246,583,634	231,837,893	14,745,742	6.4
5	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.22	97.31	0.91	0.9	97.02	96.50	0.52	0.5
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	115,921,463	104,835,532	11,085,931	10.6	239,841,448	224,087,681	15,753,768	7.0
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	6,728,888	15,181,548	(8,452,660)	(55.7)	27,005,667	25,710,745	1,294,922	100.0
8	INTEREST PROVISION FOR THE MONTH (LINE D10)	(39,514)	(10,069)	(29,445)	291.7	(82,914)	(25,362)	(57,552)	228.9
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(194,046,058)	(44,945,476)	(149,100,582)	331.7	(219,328,886)	(60,501,185)	(158,825,721)	262.5
10	TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	10,083,528	10,083,528	(1)	0.0
11	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(182,316,920)	(24,732,254)	(157,584,666)	637.2	(182,320,805)	(24,732,254)	(157,588,351)	637.2
12	OTHER:	0				3,685	3,685		
13	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$182,316,920)	(24,732,254)	(157,584,666)	637.2	(\$182,316,920)	(24,732,254)	(157,584,666)	637.2
D. INTEREST PROVISION									
1	BEGINNING TRUE UP (LINE C9)	(\$194,046,058)	N/A	--	--				
2	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(182,277,408)	N/A	--	--				
3	TOTAL OF BEGINNING & ENDING TRUE UP	(376,323,464)	N/A	--	--			NOT	
4	AVERAGE TRUE UP (50% OF LINE D3)	(188,161,732)	N/A	--	--				
5	INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.250	N/A	--	--				
6	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7	TOTAL (LINE D5 + LINE D6)	0.600	N/A	--	--				
8	AVERAGE INTEREST RATE (50% OF LINE D7)	0.250	N/A	--	--				
9	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.021	N/A	--	--				
10	INTEREST PROVISION (LINE D4 * LINE D9)	(\$39,514)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 1:55:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	471,741	2,000,991	(1,529,250)	(76.4%)
2 - LIGHT OIL	1,039,828	1,753,464	(713,636)	(40.7%)
3 - COAL	28,210,592	26,923,286	1,287,306	4.8%
4 - GAS	80,313,459	59,691,516	20,621,943	34.5%
5 - NUCLEAR	0	2,696,977	(2,696,977)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	110,035,620	93,066,234	16,969,386	18.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	7,227	15,631	(8,404)	(53.8%)
10 - LIGHT OIL	4,899	2,644	2,255	85.3%
11 - COAL	698,112	735,159	(37,047)	(5.0%)
12 - GAS	1,604,730	1,156,213	448,517	38.8%
13 - NUCLEAR	0	482,400	(482,400)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,314,968	2,392,047	(77,079)	(3.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	14,855	29,573	(14,718)	(49.8%)
18 - LIGHT OIL (BBL)	10,191	17,106	(6,915)	(40.4%)
19 - COAL (TON)	306,405	313,350	(6,945)	(2.2%)
20 - GAS (MCF)	12,052,274	8,991,932	3,060,342	34.0%
21 - NUCLEAR (MMBTU)	0	4,903,595	(4,903,595)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	94,806	193,763	(98,957)	(51.1%)
25 - LIGHT OIL	59,246	99,148	(39,902)	(40.2%)
26 - COAL	7,133,108	7,531,217	(398,109)	(5.3%)
27 - GAS	12,209,684	8,991,932	3,217,752	35.8%
28 - NUCLEAR	0	4,903,595	(4,903,595)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	19,496,844	21,719,655	(2,222,811)	(10.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:06PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.3	0.65	(0.3)	(52.2%)
33 - LIGHT OIL	0.2	0.11	0.1	91.4%
34 - COAL	30.2	30.73	(0.6)	(1.9%)
35 - GAS	69.3	48.34	21.0	43.4%
36 - NUCLEAR	0.0	20.17	(20.2)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	31.76	67.66	(35.91)	(53.1%)
41 - LIGHT OIL (\$/BBL)	102.03	102.51	(0.47)	(0.5%)
42 - COAL (\$/TON)	92.07	85.92	6.15	7.2%
43 - GAS (\$/MCF)	6.66	6.64	0.03	0.4%
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	4.98	10.33	(5.35)	(51.8%)
48 - LIGHT OIL	17.55	17.69	(0.13)	(0.8%)
49 - COAL	3.95	3.57	0.38	10.6%
50 - GAS	6.58	6.64	(0.06)	(0.9%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.64</u>	<u>4.28</u>	<u>1.36</u>	<u>31.7%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,117	12,396	721	5.8%
56 - LIGHT OIL	12,094	37,499	(25,405)	(67.7%)
57 - COAL	10,218	10,244	(27)	(0.3%)
58 - GAS	7,609	7,777	(168)	(2.2%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,422</u>	<u>9,080</u>	<u>(658)</u>	<u>(7.2%)</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:06PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	6.53	12.80	(6.27)	(49.0%)
64 - LIGHT OIL	21.23	66.32	(45.09)	(68.0%)
65 - COAL	4.04	3.66	0.38	10.3%
66 - GAS	5.00	5.16	(0.16)	(3.1%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.75	3.89	0.86	22.2%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011

Run Date: 3/9/2011 10:17:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	41	5.852	240	0	0.000	0.000
TOTAL UNIT 3	789	0.00	0			239,927				240	0	0.000	
TOTAL Nuclear:	789	0.00				239,927				240	0	0.000	
Steam													
Anclote													
		0.00					No 2	155	5.795	898	15,977	0.000	103.079
		30,029.15					Gas	401,972	1.017	408,806	2,505,913	8.345	6.234
		3,555.85					No 6	7,585	6.382	48,408	513,611	14.444	67.714
TOTAL UNIT 1	517	33,585.00	10			13,640				458,112	3,035,501	9.038	
		0.00					No 2	141	5.795	817	14,534	0.000	103.079
		46,401.69					Gas	574,739	1.017	584,510	3,582,951	7.722	6.234
		3,683.31					No 6	7,270	6.382	46,398	492,281	13.365	67.714
TOTAL UNIT 2	535	50,085.00	14			12,613				631,724	4,089,766	8.166	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		0.00					No 2	1	5.770	6	117	0.000	117.380
TOTAL UNIT 1	376	0.00	0			0				6	117	0.000	
		0.00					No 2	1	5.770	6	117	0.000	117.380
TOTAL UNIT 2	498	0.00	0			0				6	117	0.000	
Crystal River 4 & 5													
		337,459.00					Coal	152,031	23.280	3,539,282	13,997,436	4.148	92.070
		0.00					No 2	1,810	5.784	10,469	193,753	0.000	107.046
TOTAL UNIT 4	712	337,459.00	71			10,519				3,549,751	14,191,189	4.205	
		362,641.00					Coal	154,374	23.280	3,593,827	14,213,156	3.919	92.070
		0.00					No 2	1,706	5.784	9,867	182,620	0.000	107.046
TOTAL UNIT 5	712	362,641.00	76			9,937				3,603,694	14,395,776	3.970	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011

Run Date: 3/9/2011 10:17:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					Gas	1	0.000	0	163,082	0.000	163,081.690
		0.00					No 6	1	0.000	0	(534,151)	0.000	(534,150.510)
TOTAL UNIT 3	73	0.00	0			0				0	(371,069)	0.000	
TOTAL Steam:	3,423	783,770.00				10,517				8,243,292	35,341,398	4.509	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/9/2011 10:17:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	34	0.00	0			0	Gas	47	1.017	48	294	0.000	6.245
		0.00								48	294	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,260	435,249.00	51			7,160	Gas	3,082,683	1.011	3,116,593	20,777,815	4.774	6.740
		435,249.00								3,116,593	20,777,815	4.774	
Bartow Peaker													
TOTAL BAP	173	306.50	0			8,906	No 2	0	0.000	0	0	0.000	0.000
		306.50					Gas	2,684	1.017	2,730	16,640	5.429	6.200
		306.50								2,730	16,640	5.429	
Debary Peaker													
TOTAL DEP	613	6,012.00	1			14,572	No 2	1,934	5.787	11,192	185,717	24.181	96.028
		768.02					Gas	74,993	1.019	76,418	465,539	8.878	6.208
		5,243.98								87,610	651,257	10.833	
Higgins Peaker													
TOTAL HGP	121	0.00	0			0	Gas	0	0.000	0	6	0.000	0.000
		0.00								0	6	0.000	
Hines Energy													
TOTAL HEP	2,199	975,859.44	66			7,135	Gas	6,873,474	1.013	6,962,829	46,448,513	4.760	6.758
		975,859.44								6,962,829	46,448,513	4.760	
Intercession City Peaker													
TOTAL ICP	1,096	23,144.70	3			12,967	No 2	3,753	5.798	21,758	377,794	22.514	100.665
		1,678.02					Gas	275,321	1.011	278,350	1,852,295	8.629	6.728
		21,466.68								300,108	2,230,090	9.635	
Suwannee Peaker													
TOTAL SRP	134	325.00	0			14,446	Gas	4,603	1.020	4,695	29,785	9.165	6.471
		325.00								4,695	29,785	9.165	
Tiger Bay Cogen													
TOTAL TBP	227	58,171.00	38			7,941	Gas	454,196	1.017	461,917	2,821,254	4.850	6.212
		58,171.00								461,917	2,821,254	4.850	
Turner Peaker													
TOTAL TUP	104	247.00	0			16,165	No 2	690	5.786	3,993	69,197	28.015	100.286
		247.00								3,993	69,197	28.015	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/9/2011 10:17:43AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		31,883.00					Gas	307,561	1.017	312,790	1,649,370	5.173	5.363
TOTAL UFP	47	31,883.00	101			9,811				312,790	1,649,370	5.173	
TOTAL Gas Turbine:													
	6,008	1,531,197.64				7,349				11,253,311	74,694,221	4.878	
SYSTEM TOTAL:													
	10,220	2,314,967.64				8,422				19,496,844	110,035,620	4.753	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 1:57:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	9,294	29,573	(20,279)	(68.6%)
3 - UNIT COST (\$/BBL)	49.08	67.66	(18.58)	(27.5%)
4 - AMOUNT (\$)	456,132	2,000,991	(1,544,859)	(77.2%)
5 - BURNED				
6 - UNITS (BBL)	14,855	29,573	(14,718)	(49.8%)
7 - UNIT COST (\$/BBL)	31.76	67.66	(35.91)	(53.1%)
8 - AMOUNT (\$)	471,741	2,000,991	(1,529,250)	(76.4%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(11)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	678,572	1,100,000	(421,428)	(38.3%)
14 - UNIT COST (\$/BBL)	66.63	67.66	(1.04)	(1.5%)
15 - AMOUNT (\$)	45,210,126	74,429,080	(29,218,954)	(39.3%)
16 -				
17 - DAYS SUPPLY	1,279	1,116	163	14.6%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	56,164	17,106	39,058	228.3%
20 - UNIT COST (\$/BBL)	124.89	102.51	22.39	21.8%
21 - AMOUNT (\$)	7,014,394	1,753,464	5,260,930	300.0%
22 - BURNED				
23 - UNITS (BBL)	10,191	17,106	(6,915)	(40.4%)
24 - UNIT COST (\$/BBL)	102.03	102.51	(0.47)	(0.5%)
25 - AMOUNT (\$)	1,039,828	1,753,464	(713,636)	(40.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(93)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,101,880	883,900	217,980	24.7%
31 - UNIT COST (\$/BBL)	100.37	102.51	(2.14)	(2.1%)
32 - AMOUNT (\$)	110,595,726	90,608,589	19,987,137	22.1%
33 -				
34 - DAYS SUPPLY	3,027	1,550	1,477	95.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:35PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	346,750	313,350	33,400	10.7%
37 - UNIT COST (\$/TON)	81.07	85.92	(4.86)	(5.7%)
38 - AMOUNT (\$)	28,109,495	26,923,286	1,186,209	4.4%
39 - BURNED				
40 - UNITS (TON)	306,405	313,350	(6,945)	(2.2%)
41 - UNIT COST (\$/TON)	92.07	85.92	6.15	7.2%
42 - AMOUNT (\$)	28,210,592	26,923,286	1,287,306	4.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(41)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	906,924	768,000	138,924	18.1%
48 - UNIT COST (\$/TON)	100.04	85.92	14.12	16.4%
49 - AMOUNT (\$)	90,731,525	65,987,174	24,744,351	37.5%
50 -				
51 - DAYS SUPPLY	83	74	9	12.7%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:35PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,052,274	8,991,932	3,060,342	34.0%
68 - UNIT COST (\$/MCF)	6.66	6.64	0.03	0.4%
69 - AMOUNT (\$)	80,313,459	59,691,516	20,621,943	34.5%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	4,903,595	(4,903,595)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	2,696,977	(2,696,977)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2011

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$10.81)	Non recoverable expense of fuel additives.
0	(\$10.81)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$92.88) \$0.00	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
0	(\$92.88)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(41.11)	Non recoverable expense of inspection reports.
0	(\$41.11)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 2:01:23PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	4,607,002	4,622,052	(15,050)	(0.3%)
2 - LIGHT OIL	3,018,920	6,646,903	(3,627,983)	(54.6%)
3 - COAL	63,055,705	58,535,370	4,520,335	7.7%
4 - GAS	170,472,797	124,234,512	46,238,285	37.2%
5 - NUCLEAR	0	6,041,229	(6,041,229)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	241,154,423	200,080,066	41,074,357	20.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	39,042	36,708	2,334	6.4%
10 - LIGHT OIL	13,542	14,092	(550)	(3.9%)
11 - COAL	1,579,168	1,600,880	(21,712)	(1.4%)
12 - GAS	3,505,493	2,431,002	1,074,491	44.2%
13 - NUCLEAR	0	1,080,576	(1,080,576)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	5,137,245	5,163,258	(26,013)	(0.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	78,531	68,397	10,134	14.8%
18 - LIGHT OIL (BBL)	29,007	63,824	(34,817)	(54.6%)
19 - COAL (TON)	680,904	684,968	(4,064)	(0.6%)
20 - GAS (MCF)	26,408,996	18,978,953	7,430,043	39.1%
21 - NUCLEAR (MMBTU)	0	10,984,054	(10,984,054)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	502,556	448,136	54,420	12.1%
25 - LIGHT OIL	168,298	369,949	(201,651)	(54.5%)
26 - COAL	15,840,045	16,461,189	(621,144)	(3.8%)
27 - GAS	26,765,520	18,978,953	7,786,567	41.0%
28 - NUCLEAR	0	10,984,054	(10,984,054)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	43,276,418	47,242,281	(3,965,863)	(8.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.8	0.71	0.0	6.9%
33 - LIGHT OIL	0.3	0.27	0.0	(3.4%)
34 - COAL	30.7	31.01	(0.3)	(0.9%)
35 - GAS	68.2	47.08	21.2	44.9%
36 - NUCLEAR	0.0	20.93	(20.9)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	58.66	67.58	(8.91)	(13.2%)
41 - LIGHT OIL (\$/BBL)	104.08	104.14	(0.07)	(0.1%)
42 - COAL (\$/TON)	92.61	85.46	7.15	8.4%
43 - GAS (\$/MCF)	6.46	6.55	(0.09)	(1.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.17	10.31	(1.15)	(11.1%)
48 - LIGHT OIL	17.94	17.97	(0.03)	(0.2%)
49 - COAL	3.98	3.56	0.42	11.9%
50 - GAS	6.37	6.55	(0.18)	(2.7%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.57	4.24	1.34	31.6%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,872	12,208	664	5.4%
56 - LIGHT OIL	12,428	26,252	(13,825)	(52.7%)
57 - COAL	10,031	10,283	(252)	(2.5%)
58 - GAS	7,635	7,807	(172)	(2.2%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,424	9,150	(726)	(7.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:22:51PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.80	12.59	(0.79)	(6.3%)
64 - LIGHT OIL	22.29	47.17	(24.88)	(52.7%)
65 - COAL	3.99	3.66	0.34	9.2%
66 - GAS	4.86	5.11	(0.25)	(4.8%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.69	3.88	0.82	21.1%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/16/2011 10:27:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			224,014	No 2	77	5.819	448	3,231	0.000	41.966
		0.00								448	3,231	161.569	
TOTAL Nuclear:	789	0.00				224,014				448	3,231	161.569	
Steam													
Anclote													
TOTAL UNIT 1	517	84,245.00	12			13,378	No 2	358	5.795	2,075	36,831	0.000	102.881
		15,836.97					Gas	898,178	1.017	913,447	5,434,693	7.945	6.051
		68,408.03					No 6	33,135	6.382	211,470	2,218,127	14.006	66.942
		0.00					No 2	231	5.795	1,339	23,780	0.000	102.943
		106,123.98					Gas	1,308,290	1.017	1,330,531	7,912,623	7.456	6.048
		15,603.02					No 6	30,652	6.382	195,623	2,052,163	13.152	66.950
TOTAL UNIT 2	535	121,727.00	16			12,549				1,527,493	9,988,566	8.206	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	5,988.00	1			10,414	Coal	2,489	24.048	59,855	281,089	4.694	112.933
		0.00					No 2	434	5.770	2,504	45,777	0.000	105.476
		105,676.00					Coal	44,142	24.048	1,061,527	4,985,075	4.717	112.933
		0.00					No 2	311	5.770	1,794	32,807	0.000	105.487
TOTAL UNIT 2	498	105,676.00	15			10,062				1,063,321	5,017,882	4.748	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/16/2011 10:27:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		739,973.00					Coal	312,906	23.206	7,261,286	28,510,940	3.853	91.117
		0.00					No 2	3,367	5.790	19,496	363,832	0.000	108.058
TOTAL UNIT 4	712	739,973.00	73			9,839				7,280,782	28,874,772	3.902	
		732,107.00					Coal	321,367	23.205	7,457,377	29,278,600	3.999	91.106
		0.00					No 2	3,870	5.792	22,414	419,005	0.000	108.270
TOTAL UNIT 5	712	732,107.00	73			10,217				7,479,790	29,697,606	4.056	
Suwannee Plant													
		0.00					No 2	30	5.773	173	2,747	0.000	91.552
		951.00					No 6	1,816	6.475	11,758	107,263	11.279	59.066
TOTAL UNIT 1	30	951.00	2			12,546				11,931	110,010	11.568	
		0.00					No 2	28	5.773	162	2,563	0.000	91.552
		3,003.73					Gas	41,942	1.017	42,655	270,521	9.006	6.450
		2,258.27					No 6	4,953	6.475	32,069	292,552	12.955	59.066
TOTAL UNIT 2	30	5,262.00	12			14,231				74,886	565,636	10.749	
		14,936.17					Gas	174,782	1.017	177,752	1,290,400	8.639	7.383
		4,338.83					No 6	7,976	6.474	51,636	(63,103)	(1.454)	(7.912)
TOTAL UNIT 3	73	19,275.00	19			11,901				229,388	1,227,297	6.367	
TOTAL Steam:	3,423	1,815,204.00				10,388				18,856,942	83,498,285	4.600	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/16/2011 10:27:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	34	0.00	0			0	Gas	47	1.017	48	(1,096)	0.000	(23.326)
		0.00								48	(1,096)	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,260	980,366.00	55			7,184	Gas	6,962,935	1.012	7,043,408	45,322,568	4.623	6.509
		980,366.00								7,043,408	45,322,568	4.623	
Bartow Peaker													
TOTAL BAP	173	534.87	0			11,491	No 2	1,067	5.760	6,146	114,514	21.410	107.323
		303.93					Gas	3,434	1.017	3,492	20,250	6.663	5.897
		838.80								9,638	134,763	16.066	
Bayboro Peaker													
TOTAL BYP	233	488.50	0			11,783	No 2	989	5.820	5,756	112,341	22.997	113.591
		488.50								5,756	112,341	22.997	
Debary Peaker													
TOTAL DEP	773	2,339.75	1			14,392	No 2	5,819	5.787	33,674	551,709	23.580	94.812
		6,304.25					Gas	89,040	1.019	90,732	530,093	8.409	5.953
		8,644.00								124,406	1,081,802	12.515	
Higgins Peaker													
TOTAL HGP	169	5.49	0			31,832	No 2	30	5.823	175	2,899	52.823	96.635
		5.11					Gas	160	1.017	163	(243)	(4.762)	(1.521)
		10.60								337	2,656	25.053	
Hines Energy													
TOTAL HEP	2,199	2,114,021.44	68			7,165	Gas	14,945,251	1.014	15,147,611	97,982,128	4.635	6.556
		2,114,021.44								15,147,611	97,982,128	4.635	
Intercession City Peaker													
TOTAL ICP	1,188	3,478.54	2			12,891	No 2	7,727	5.803	44,843	753,274	21.655	97.486
		37,572.86					Gas	478,898	1.011	484,369	3,088,081	8.219	6.448
		41,051.40								529,213	3,841,355	9.357	
Rio Pinar Peaker													
TOTAL RPP	15	48.00	0			17,386	No 2	143	5.836	835	15,349	31.976	107.333
		48.00								835	15,349	31.976	
Suwannee Peaker													
TOTAL SRP	134	520.09	0			15,572	No 2	1,388	5.835	8,099	127,074	24.433	91.552
		406.91					Gas	6,217	1.019	6,336	91,650	22.523	14.742
		927.00								14,435	218,724	23.595	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/16/2011 10:27:52AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	227	109,410.00	34			7,888	Gas	848,557	1.017	862,982	5,230,305	4.780	6.164
		109,410.00								862,982	5,230,305	4.780	
Turner Peaker													
TOTAL TUP	104	1,182.00	1			15,538	No 2	3,179	5.777	18,366	411,187	34.787	129.345
		1,182.00								18,366	411,187	34.787	
Univ of Florida Cogen													
TOTAL UFP	47	65,053.00	98			10,176	No 2 Gas	0 651,265	0.000 1.016	0 661,993	0 3,300,826	0.000 5.074	0.000 5.068
		65,053.00								661,993	3,300,826	5.074	
TOTAL Gas Turbine:													
	6,556	3,322,040.74				7,351				24,419,028	157,652,907	4.746	
SYSTEM TOTAL:													
	10,768	5,137,244.74				8,424				43,276,418	241,154,423	4.694	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 4:30:42PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	147,657	59,146	88,511	149.6%
3 - UNIT COST (\$/BBL)	74.84	67.66	7.17	10.6%
4 - AMOUNT (\$)	11,050,174	4,001,982	7,048,192	176.1%
5 - BURNED				
6 - UNITS (BBL)	78,531	59,146	19,385	32.8%
7 - UNIT COST (\$/BBL)	58.66	67.66	(9.00)	(13.3%)
8 - AMOUNT (\$)	4,607,002	4,001,982	605,020	15.1%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(218)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	678,572	1,100,000	(421,428)	(38.3%)
14 - UNIT COST (\$/BBL)	66.63	67.66	(1.04)	(1.5%)
15 - AMOUNT (\$)	45,210,126	74,429,080	(29,218,954)	(39.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	120,287	34,212	86,075	251.6%
20 - UNIT COST (\$/BBL)	124.39	102.51	21.88	21.3%
21 - AMOUNT (\$)	14,962,189	3,506,928	11,455,261	326.6%
22 - BURNED				
23 - UNITS (BBL)	29,007	34,212	(5,205)	(15.2%)
24 - UNIT COST (\$/BBL)	104.08	102.51	1.57	1.5%
25 - AMOUNT (\$)	3,018,920	3,506,928	(488,008)	(13.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(712)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,101,880	883,900	217,980	24.7%
31 - UNIT COST (\$/BBL)	100.37	102.51	(2.14)	(2.1%)
32 - AMOUNT (\$)	110,595,726	90,608,589	19,987,137	22.1%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:23:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	637,722	626,700	11,022	1.8%
37 - UNIT COST (\$/TON)	90.87	85.92	4.95	5.8%
38 - AMOUNT (\$)	57,949,510	53,846,572	4,102,938	7.6%
39 - BURNED				
40 - UNITS (TON)	680,904	626,700	54,204	8.6%
41 - UNIT COST (\$/TON)	92.61	85.92	6.69	7.8%
42 - AMOUNT (\$)	63,055,705	53,846,572	9,209,133	17.1%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(328)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	906,924	768,000	138,924	18.1%
48 - UNIT COST (\$/TON)	100.04	85.92	14.12	16.4%
49 - AMOUNT (\$)	90,731,525	65,987,174	24,744,351	37.5%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 2/1/2011
Run Date: 3/14/2011 5:23:12PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	26,408,996	17,983,864	8,425,132	46.8%
68 - UNIT COST (\$/MCF)	6.46	6.64	(0.18)	(2.8%)
69 - AMOUNT (\$)	170,472,797	119,383,032	51,089,765	42.8%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	9,807,190	(9,807,190)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	5,393,954	(5,393,954)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Whoeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		38,125		38,125	4.586	5.123	1,748,415.00	1,953,157.00	204,742.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	11,785.28	11,785.28	0.00
City of New Smyrna Beach, FL	Schedule OS	244		244	3.248	3.888	7,926.01	9,485.98	1,559.97
Reedy Creek Improvement District	Schedule OS	1,915		1,915	2.745	3.600	52,562.25	68,945.00	16,382.75
Seminole Electric Cooperative, Inc	CR-1	249		249	2.805	3.928	6,984.32	9,781.00	2,796.68
Tampa Electric Company	CR-1	640		640	2.819	3.634	18,040.50	23,256.34	5,215.84
The Energy Authority, Inc.	Contract	328		328	2.857	3.895	9,345.97	12,697.54	3,351.57
The Energy Authority, Inc.	Schedule OS	2,016		2,016	2.694	3.812	54,318.05	76,845.84	22,527.79
Subtotal - Gain on Other Power Sales		5,390		5,390	2.986	3.948	160,962.38	212,796.98	51,834.60
CURRENT MONTH TOTAL		5,390		5,390	2.986	3.948	160,962.38	212,796.98	51,834.60
DIFFERENCE		(32,735)		(32,735)	(1.600)	(1.175)	(1,587,452.62)	(1,740,360.02)	(152,907.40)
DIFFERENCE %		(85.86)		(85.86)	(34.88)	(22.94)	(90.79)	(89.10)	(74.68)
CUMULATIVE ACTUAL		12,424		12,424	3.266	4.003	405,777.18	497,292.94	91,515.76
CUMULATIVE ESTIMATED		63,390		63,390	3.933	4.462	2,492,874.00	2,828,192.00	335,318.00
DIFFERENCE		(50,966)		(50,966)	(0.667)	(0.459)	(2,087,096.82)	(2,330,899.06)	(243,802.24)
DIFFERENCE %		(80.40)		(80.40)	(16.95)	(10.29)	(83.72)	(82.42)	(72.71)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
FEBRUARY, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		140,767			140,767	6.728	6.728	9,471,459.00	9,471,459.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	6,471			6,471	7.670	7.670	496,300.63	496,300.63
Shady Hills Power Company, LLC	TOLL	19,288			19,288	7.958	7.958	1,534,857.46	1,534,857.46
Southern Company Services, Inc	Franklin	55,450			55,450	5.854	5.854	3,246,143.34	3,246,143.34
Southern Company Services, Inc	Scherer3	47,652			47,652	3.016	3.016	1,437,345.88	1,437,345.88
Tampa Electric Company	TECO AR1	6,650			6,650	4.701	4.701	312,593.00	312,593.00
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	4,891.10	4,891.10
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	4,042.31	4,042.31
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	9,226.28	9,226.28
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	38,919.20	38,919.20
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	85,802.79	85,802.79
CURRENT MONTH TOTAL		135,511			135,511	5.291	5.291	7,170,121.99	7,170,121.99
DIFFERENCE		-5,256			-5,256	(1.437)	(1.437)	(2,301,337.01)	(2,301,337.01)
DIFFERENCE %		(3.7)			(3.7)	(21.4)	(21.4)	(24.3)	(24.3)
CUMULATIVE ACTUAL		266,760			266,760	5.538	5.538	14,772,702.99	14,772,702.99
CUMULATIVE ESTIMATED		302,573			302,573	6.629	6.629	20,058,404.00	20,058,404.00
DIFFERENCE		-35,813			-35,813	(1.091)	(1.091)	(5,285,701.01)	(5,285,701.01)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		299,535	0	0	299,535	4.509	12.850	13,506,613.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,604			2,604	3.745	3.745	97,534.78
ADJ		0			0			(44,682.80)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,140			7,140	2.881	2.881	205,703.40
ADJ		0			0			(4,696.59)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	47,956			47,956	5.466	5.466	2,621,253.10
ADJ		0			0			35,606.32
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	12			12	3.545	3.545	439.23
ADJ		-41			-41			(4,160.34)
Lake County (LAKCOUNT)	CO-GEN	7,746			7,746	2.925	2.925	226,570.50
ADJ		0			0			(6,053.77)
Lake Cogen Limited (LAKORDER)	CO-GEN	37,610			37,610	5.978	5.978	2,248,325.80
ADJ		0			0			15,037.03
Metro-Dade County (METRDADE)	CO-GEN	16,145			16,145	4.694	4.694	757,846.30
ADJ		0			0			(247,346.07)
Metro-Dade County (METRDDAS)	CO-GEN	71			71	3.665	3.665	2,602.15
ADJ		0			0			(15,177.42)
Orange Cogen (ORANGEAS)	CO-GEN	3,226			3,226	4.521	4.521	145,847.48
ADJ		0			0			(110,818.28)
Orange Cogen (ORANGECO)	CO-GEN	15,586			15,586	4.652	4.652	725,080.72
ADJ		0			0			(16,115.03)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	51,508			51,508	5.442	5.442	2,803,065.36
ADJ		0			0			17,650.56
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	168			168	4.193	4.193	7,044.24
ADJ		0			0			(7,485.93)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,987			15,987	2.926	2.926	467,779.62
ADJ		0			0			(11,090.92)
PCS Phosphate (OCSWFCRK)	CO-GEN	97			97	3.025	3.025	2,925.48
ADJ		-291			-291			(17,527.19)
PCS Phosphate (OCWHSPRS)	CO-GEN	112			112	3.476	3.476	3,876.44
ADJ		-159			-159			(13,305.45)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	28,627			28,627	2.928	2.928	838,198.56
ADJ		0			0			(23,401.96)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	33,685			33,685	3.291	3.291	1,108,573.35
ADJ		0			0			(422,225.98)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	19,602			19,602	5.625	5.625	1,102,612.50
ADJ		0			0			36,898.79
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		287,391			287,391	4.359	4.359	12,528,363.96
DIFFERENCE		-12,144			-12,144	(0.150)	(8.491)	(980,249.04)
DIFFERENCE %		(4.1)			(4.1)	(3.3)	(188.3)	(7.3)
CUMULATIVE ACTUAL		615,183			615,183	4.898	4.898	30,132,864.57
CUMULATIVE ESTIMATED		631,618			631,618	4.508	4.508	28,472,936.00
CUMULATIVE DIFFERENCE		-16,435			-16,435	0.390	0.390	1,659,928.57
CUMULATIVE DIFFERENCE %		(2.6)			(2.6)	8.7	8.7	5.8

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
FEBRUARY, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASEC (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATEC C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		19,314	5.743	1,109,270.00	7.982	1,541,552.00	432,282.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,999	4.496	89,863.98	4.496	89,863.98	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	3,216.00	0.000	0.00	(3,216.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssc	4,679	3.994	186,863.50	5.832	272,896.03	86,032.53
EDF Trading North America, LLC	EEl	1,481	3.837	56,828.00	4.920	72,864.85	16,036.85
Florida Power & Light Company	Schedule OS	850	4.765	40,500.00	4.057	34,487.00	(6,013.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	1,502.00	0.000	0.00	(1,502.00)
JP Morgan Ventures Energy Corporatio	EEl	3,737	3.994	149,241.00	4.840	173,392.09	24,151.09
Jacksonville Electric Authority	Transmission Purchase	0	0.000	149,441.71	0.000	0.00	(149,441.71)
New Hope Power Partnership	Schedule OS	305	4.500	13,725.00	6.786	20,634.80	6,909.80
Orlando Utilities Commission	Schedule OS	2,351	4.530	106,495.00	5.190	122,024.66	15,529.66
Reedy Creek Improvement District	Schedule OS	55	6.182	3,400.00	8.252	4,538.45	1,138.45
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	8,009.10	0.000	0.00	(8,009.10)
Southern Company Services, Inc	EEl	700	4.914	34,400.00	8.076	56,534.54	22,134.54
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	1,350	4.259	57,500.00	9.524	128,573.00	71,073.00
The Energy Authority, Inc.	EEl	1,525	4.356	66,425.00	5.679	86,610.26	20,185.26
ADJUSTMENTS							
Calpine Energy Services, LP	EEl	-32	13.500	(4,320.00)	(0.000)	0.00	4,320.00
Cargill Power Markets, LLC	EEl	0	0.000	(4,890.00)	0.000	0.00	4,890.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(4.08)	0.000	0.00	4.08
Florida Power & Light Company	Transmission Purchase	0	0.000	(2.01)	0.000	0.00	2.01
Jacksonville Electric Authority	Transmission Purchase	0	0.000	239.48	0.000	0.00	(239.48)
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	6,568.36	0.000	0.00	(6,568.36)
Reedy Creek Improvement District	Schedule OS	0	0.000	0.10	0.000	0.00	(0.10)
Tampa Electric Company	Transmission Purchase	0	0.000	(202.02)	0.000	0.00	202.02
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(59.29)	0.000	0.00	59.29
SubTotal - Energy Purchases (Non-Broker)		19,000	5.078	964,740.83	5.592	1,062,419.66	97,678.83
CURRENT MONTH TOTAL		19,000	5.078	964,740.83	5.592	1,062,419.66	97,678.83
DIFFERENCE		-314	(0.665)	(144,529.17)	(2.390)	(479,132.34)	(334,603.17)
DIFFERENCE %		(1.6)	(11.6)	(13.0)	(29.9)	(31.1)	(77.4)
CUMULATIVE ACTUAL		37,367	7.576	2,830,785.59	7.361	2,750,405.52	(80,380.07)
CUMULATIVE ESTIMATED		36,419	5.641	2,054,258.00	7.806	2,842,973.00	788,715.00
DIFFERENCE		948	1.935	776,527.59	(0.446)	(92,567.48)	(869,095.07)
DIFFERENCE %		2.6	34.3	37.8	(5.7)	(3.3)	(110.19)

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