



RECEIVED FPSC

11 MAR 21 AM 11:09

COMMISSION CLERK

March 21, 2011

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2011 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM	_____
APA	_____
ECR	_____
GCL	_____
RAD	_____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

01861 MAR 21 =

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1			
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3			
FOR THE PERIOD OF:		JANUARY 11				through				DECEMBER 11			
		CURRENT MONTH: FEBRUARY 11				PERIOD TO DATE							
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	\$94,799	\$91,091	(\$3,708)	(4.07)	\$478,388	\$190,590	(\$287,798)	(151.00)				
2	NO NOTICE SERVICE	\$40,897	\$40,897	\$0	0.00	\$86,175	\$86,176	\$1	0.00				
3	SWING SERVICE	\$56,400	\$0	(\$56,400)	#DIV/0!	\$113,200	\$0	(\$113,200)	#DIV/0!				
4	COMMODITY (Other)	\$17,272,968	\$13,105,704	(\$4,167,264)	(31.80)	\$38,081,761	\$22,728,105	(\$15,353,656)	(67.55)				
5	DEMAND	\$4,636,109	\$3,736,795	(\$900,314)	(24.10)	\$9,509,758	\$9,009,338	(\$500,420)	(5.55)				
6	OTHER	\$235,702	\$167,170	(\$68,532)	(41.00)	\$427,444	\$319,880	(\$107,564)	(33.63)				
LESS END-USE CONTRACT:													
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!				
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!				
9	OTHER	\$327,851	\$281,231	(\$46,620)	(16.58)	\$710,427	\$539,456	(\$170,971)	(31.69)				
10													
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,009,023	\$16,858,426	(\$5,149,597)	(30.54)	\$47,986,299	\$31,794,633	(\$16,191,666)	(50.93)				
12	NET UNBILLED	(\$1,435,886)	\$0	\$1,435,886	0.00	\$3,148,332	\$0	(\$3,148,332)	0.00				
13	COMPANY USE	\$6,966	\$0	(\$6,966)	0.00	\$14,219	\$0	(\$14,219)	0.00				
14	TOTAL THERM SALES (11)	\$27,804,658	\$16,859,426	(\$10,945,232)	(64.92)	\$63,343,994	\$31,794,633	(\$31,549,361)	(99.23)				
THERMS PURCHASED													
15	COMMODITY (Pipeline)	25,056,190	21,082,422	(3,972,768)	(18.84)	58,395,140	42,345,818	(16,049,322)	(37.90)				
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00				
17	SWING SERVICE	0	0	0	#DIV/0!	-	-	0	#DIV/0!				
18	COMMODITY (Other)	37,215,283	17,302,402	(19,912,881)	(115.09)	81,859,414	34,070,841	(47,788,573)	(140.26)				
19	DEMAND	77,094,120	63,393,862	(13,700,258)	(21.61)	160,430,740	155,266,931	(5,163,809)	(3.33)				
20	OTHER	0	0	0	0.00	-	-	0	0.00				
LESS END-USE CONTRACT:													
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	-	-	0	#DIV/0!				
22	DEMAND	0	0	0	#DIV/0!	-	-	0	#DIV/0!				
23	OTHER	0	0	0	0.00	-	-	0	0.00				
24	TOTAL PURCHASES (17+18-23)	37,215,283	17,302,402	(19,912,881)	(115.09)	81,859,414	34,070,841	(47,788,573)	(140.26)				
25	NET UNBILLED	(2,334,884)	0	2,334,884	0.00	1,717,723	-	(1,717,723)	0.00				
26	COMPANY USE	8,948	0	(8,948)	0.00	20,111	-	(20,111)	0.00				
27	TOTAL THERM SALES (24)	44,189,736	17,302,402	(26,887,334)	(155.40)	88,377,840	34,070,841	(54,306,999)	(159.39)				
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/16)	0.00378	0.00432	0.00054	12.43	0.00819	0.00450	(0.00369)	(82.02)			
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00436	0.00000	0.00			
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31	COMMODITY (Other)	(4/18)	0.46414	0.75745	0.29331	38.72	0.46521	0.66708	0.20187	30.26			
32	DEMAND	(5/19)	0.06014	0.06893	(0.00121)	(2.05)	0.05928	0.05802	(0.00125)	(2.16)			
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00			
LESS END-USE CONTRACT:													
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00			
37	TOTAL COST	(11/24)	0.59140	0.97440	0.38300	39.31	0.58620	0.93319	0.34699	37.18			
38	NET UNBILLED	(12/25)	0.61488	0.00000	(0.61488)	0.00	1.83285	0.00000	(1.83285)	0.00			
39	COMPANY USE	(13/26)	0.77850	0.00000	(0.77850)	0.00	0.70703	0.00000	(0.70703)	0.00			
40	TOTAL THERM SALES	(11/27)	0.49806	0.97440	0.47634	48.89	0.54297	0.93319	0.39022	41.82			
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00			
42	TOTAL COST OF GAS	(40+41)	0.50577	0.98211	0.47634	48.50	0.55068	0.94080	0.39022	41.47			
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00			
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50831	0.98705	0.47874	48.50	0.55345	0.94563	0.39219	41.47			
45	PGA FACTOR ROUNDED TO NEAREST .001		0.50831	0.98705	0.47874	48.50	0.55345	0.94563	0.39219	41.47			

1

DOCUMENT NUMBER - DATE
 01861 MAR 21 =
 FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1			
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3			
FOR THE PERIOD OF:		JANUARY 11				through				DECEMBER 11			
		CURRENT MONTH: FEBRUARY 11				PERIOD TO DATE							
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	\$57,723	\$54,946	(\$2,777)	(5.05)	\$310,086	\$114,785	(\$195,321)	(170.19)				
2	NO NOTICE SERVICE	\$25,765	\$25,765	\$0	0.00	\$54,291	\$54,291	\$0	0.00				
3	SWING SERVICE	\$34,342	\$0	(\$34,342)	#DIV/0!	\$71,711	\$0	(\$71,711)	#DIV/0!				
4	COMMODITY (Other)	\$10,517,510	\$7,905,361	(\$2,612,149)	(33.04)	\$24,207,615	\$13,690,348	(\$10,517,267)	(78.82)				
5	DEMAND	\$2,920,749	\$2,353,551	(\$567,198)	(24.10)	\$5,991,148	\$5,675,889	(\$315,259)	(5.55)				
6	OTHER	\$143,519	\$100,837	(\$42,682)	(42.33)	\$269,666	\$192,646	(\$77,020)	(39.98)				
LESS END-USE CONTRACT:													
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!				
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!				
7	OTHER	\$206,546	\$177,176	(\$29,370)	0.00	\$447,569	\$339,858	(\$107,711)	0.00				
10													
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,493,062	\$10,263,284	(\$3,229,778)	(31.47)	\$30,456,948	\$19,388,075	(\$11,068,873)	(57.09)				
12	NET UNBILLED	(\$1,276,941)	\$0	\$1,276,941	0.00	\$2,053,078	\$0	(\$2,053,078)	0.00				
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00				
14	TOTAL THERM SALES (11)	\$9,054,778	\$10,263,284	\$1,208,508	11.78	\$25,270,392	\$19,388,075	(\$5,882,317)	(30.34)				
THERMS PURCHASED													
15	COMMODITY (Pipeline)	15,256,105	12,716,917	(2,539,188)	(19.97)	37,190,458	25,500,471	(11,689,987)	(45.84)				
16	NO NOTICE SERVICE	5,909,400	5,909,400	0	0.00	12,451,950	12,451,950	0	0.00				
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
18	COMMODITY (Other)	22,660,386	10,436,809	(12,223,577)	(117.12)	52,031,760	20,517,995	(31,513,765)	(153.59)				
19	DEMAND	48,669,296	39,938,127	(8,631,169)	(21.61)	101,071,367	97,818,167	(3,253,200)	(3.33)				
20	OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT:													
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!				
23	OTHER	0	0	0	0.00	0	0	0	0.00				
24	TOTAL PURCHASES (17+18-23)	22,660,386	10,436,809	(12,223,577)	(117.12)	52,031,760	20,517,995	(31,513,765)	(153.59)				
25	NET UNBILLED	(1,845,644)	0	1,845,644	0.00	1,385,201	0	(1,385,201)	0.00				
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00				
27	TOTAL THERM SALES (24)	10,424,811	10,436,809	11,998	0.11	24,540,908	20,517,995	(4,022,913)	(19.61)				
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/15)	0.00378	0.00432	0.00054	12.43	0.00834	0.00450	(0.00384)	(85.26)			
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00000	0.00000	0.00			
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31	COMMODITY (Other)	(4/18)	0.46414	0.75745	0.29331	38.72	0.46525	0.66724	0.20199	30.27			
32	DEMAND	(5/19)	0.06014	0.05893	(0.00121)	(2.05)	0.05928	0.05802	(0.00126)	(2.16)			
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00			
LESS END-USE CONTRACT:													
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00			
37	TOTAL COST	(11/24)	0.59645	0.98336	0.38792	39.45	0.58535	0.94492	0.35957	38.05			
38	NET UNBILLED	(12/25)	0.69187	0.00000	(0.69187)	0.00	1.48215	0.00000	(1.48215)	0.00			
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00			
40	TOTAL THERM SALES	(11/27)	1.29432	0.98336	0.38792	39.45	1.24107	0.94492	(0.29615)	(31.34)			
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00			
42	TOTAL COST OF GAS	(40+41)	1.30203	0.99107	(0.31096)	(31.38)	1.24878	0.95263	(0.29615)	(31.09)			
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00			
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.30858	0.99606	(0.31252)	(31.38)	1.25506	0.95742	(0.29764)	(31.09)			
45	PGA FACTOR ROUNDED TO NEAREST .001		130.858	99.606	(31.25224)	(31.38)	125.506	95.742	(29.76378)	(31.09)			

2

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11									
		CURRENT MONTH: FEBRUARY 11				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$37,076	\$36,145	(\$931)	(2.58)	\$168,302	\$75,825	(\$92,477)	(121.96)		
2	NO NOTICE SERVICE	\$15,132	\$15,132	\$0	0.00	\$31,885	\$31,885	\$0	0.00		
3	SWING SERVICE	\$22,058	\$0	(\$22,058)	#DIV/0!	\$41,489	\$0	(\$41,489)	#DIV/0!		
4	COMMODITY (Other)	\$6,755,458	\$5,200,343	(\$1,555,115)	(29.90)	\$13,874,148	\$9,037,757	(\$4,836,389)	(53.51)		
5	DEMAND	\$1,715,360	\$1,382,244	(\$333,116)	(24.10)	\$3,518,610	\$3,333,455	(\$185,155)	(5.55)		
6	OTHER	\$92,183	\$66,333	(\$25,850)	(38.97)	\$157,778	\$127,234	(\$30,544)	(24.01)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$0	\$0	\$0	#DIV/0!		
9	OTHER	\$121,305	\$104,055	(\$17,250)	0.00	\$262,858	\$199,598	(\$63,260)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,515,962	\$6,596,142	(\$1,919,820)	(29.11)	\$17,529,352	\$12,406,558	(\$5,122,794)	(41.29)		
12	NET UNBILLED	(\$158,725)	\$0	\$158,725	0.00	\$1,095,254	\$0	(\$1,095,254)	0.00		
13	COMPANY USE	\$6,966	\$0	(\$6,966)	0.00	\$14,219	\$0	(\$14,219)	0.00		
14	TOTAL THERM SALES (11)	\$18,749,881	\$6,596,142	(\$12,153,739)	(184.26)	\$38,073,602	\$12,406,558	(\$25,667,044)	(208.88)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	9,799,085	8,366,605	(1,432,580)	(17.14)	21,204,682	16,845,347	(4,359,335)	(25.88)		
16	NO NOTICE SERVICE	3,470,600	3,470,600	0	0.00	7,313,050	7,313,050	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
18	COMMODITY (Other)	14,564,897	6,865,593	(7,699,304)	(112.00)	29,827,654	13,552,846	(16,274,808)	(120.08)		
19	DEMAND	28,524,824	23,456,725	(5,068,099)	(21.61)	59,359,373	57,448,764	(1,910,609)	(3.33)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,564,897	6,865,593	(7,699,304)	(112.00)	29,827,654	13,552,846	(16,274,808)	(120.08)		
25	NET UNBILLED	(489,240)	0	489,240	0.00	332,522	0	(332,522)	0.00		
26	COMPANY USE	8,948	0	(8,948)	0.00	20,111	0	(20,111)	0.00		
27	TOTAL THERM SALES (24)	33,764,925	6,865,593	(26,899,332)	(391.80)	63,838,933	13,552,846	(50,286,087)	(371.02)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00378	0.00432	0.00054	12.43	0.00794	0.00450	(0.00344)	(76.33)	
29	NO NOTICE SERVICE	(2/16)	0.00436	0.00436	0.00000	0.00	0.00436	0.00436	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.46414	0.75745	0.29331	38.72	0.46514	0.66685	0.20171	30.25	
32	DEMAND	(5/19)	0.06014	0.06893	(0.00121)	(2.05)	0.06928	0.05802	(0.00125)	(2.16)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.58509	0.96075	0.37566	39.10	0.58769	0.91542	0.32773	35.80	
38	NET UNBILLED	(12/25)	0.32443	0.00000	(0.32443)	0.00	3.29378	0.00000	(3.29378)	0.00	
39	COMPANY USE	(13/26)	0.77850	0.00000	(0.77850)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.25221	0.96075	0.37566	39.10	0.27480	0.91542	0.64083	70.00	
41	TRUE-UP	(E-4)	0.00771	0.00771	0.00000	0.00	0.00771	0.00771	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.25992	0.96846	0.70854	73.16	0.28231	0.92313	0.64083	69.42	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26123	0.97333	0.71210	73.16	0.28373	0.92777	0.64405	69.42	
45	PGA FACTOR ROUNDED TO NEAREST .001		26.123	97.333	71.21041	73.16	28.373	92.777	64.40484	69.42	

3

FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

CURRENT MONTH: February 2011

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,084,190	\$63,275	\$0.00350
2 Commodity Pipeline (SNG)	3,648,750	\$23,446	\$0.00643
3 Commodity Pipeline (Gulfstream)	2,855,310	\$6,253	\$0.00219
4 Commodity Pipeline-(FGT)-Jan'11 Accrual Adj.	466,930	\$1,825	\$0.00391
5 Commodity Pipeline (SNG)-Jan'11 Accrual Adj.	0	(\$0.18)	\$0.00000
6 Commodity Pipeline (Gulf)-Jan'11 Accrual Adj.	10	\$0.02	\$0.00200
7 TOTAL COMMODITY (Pipeline)	25,055,190	\$94,799	\$0.00378
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$56,400	#DIV/0!
9 TOTAL SWING SERVICE	0	\$56,400	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	40,810,160	\$18,721,109	\$0.45874
11 City of Sunrise	14,806	\$9,928	\$0.67056
12 Okaloosa	210,000	\$29,400	\$0.14000
13 Okaloosa - Dec'10 Accrual Adj.	10,020	\$5,481	\$0.54700
14 Purchases-3rd Party Suppliers-Jan'11 Accrual Adj.	(88,350)	(\$38,065)	\$0.43085
15 Commodity Other-(Gulfstream)-Jan'11 Accrual Adj.	62,290	\$50,286	\$0.80729
16 Cashouts-Peoples' Transportation Customers	209,960	\$85,886	\$0.40906
17 NCTS Program Cashouts	456	\$204	\$0.44599
18 NCTS Program Cashouts Prior Month Adj.	(43,608.5)	(\$18,490)	\$0.42400
19 Commodity Other (SNG)	278,990	\$114,386	\$0.41000
20 Commodity Other (Gulfstream)	(113,690)	(\$50,295)	\$0.44239
21 Bookouts-Jan.'11	(377,570)	(\$176,254)	\$0.46681
22 Imbalance Cashout (FGT)	(6,646,930)	(\$2,752,437)	\$0.41409
23 Imbalance Cashout (FGT)-Jan'11 Accrual Adj.	2,906,180	\$1,299,644	\$0.44720
24 Central Florida Gas	(2,021)	(\$883)	\$0.43682
25 ConocoPhillips Company-Prior Month Adj.	(15,410)	(\$6,891)	\$0.44720
26 Commodity Other-(SNG)-Jan'11 Accrual Adj.	0	(\$41)	\$0.00000
27 TOTAL COMMODITY (Other)	37,215,283	\$17,272,968	\$0.46414
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	99,919,960	\$6,061,303	\$0.06066
29 Demand (SNG)	7,333,680	\$334,472	\$0.04561
30 Demand (Gulfstream)	9,800,000	\$546,056	\$0.05572
31 Temporary Relinquishment Credit-(FGT)	(62,326,730)	(\$3,658,838)	\$0.05870
32 Temporary Acquisition	21,399,000	\$1,231,298	\$0.05754
33 Capacity Release Recall	155,000	\$8,919	\$0.05754
34 Capacity Release Recall-Prior Month Adj.	124,000	\$7,135	\$0.05754
35 Capacity Release Reimbursement-Prior Period Adj.	317,700	\$62,588	\$0.19700
36 Capacity Release Reimbursement-Prior Month Adj.	371,510	\$43,176	\$0.11622
37 TOTAL DEMAND	77,094,120	\$4,636,109	\$0.06014
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$132,862	\$0.00000
39 Odorant Charges	0	\$32,228	\$0.00000
40 Legal Fees	0	\$5,790	\$0.00000
41 Transportation Trailer Charges	0	\$64,822	\$0.00000
42 TOTAL OTHER	0	\$235,702	\$0.00000

4

FOR THE PERIOD OF:

January-11 Through December-11

	CURRENT MONTH: FEBRUARY 11		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,322,402	\$13,105,704	(\$4,216,698)	(\$0.32175)	\$38,180,742	\$22,728,105	(\$15,452,637)	(\$0.67989)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,679,656	3,753,722	(925,934)	(0.24667)	\$9,791,338	\$9,066,528	(724,810)	(0.07994)
3 TOTAL	22,002,058	16,859,426	(5,142,632)	(0.30503)	\$47,972,080	\$31,794,633	(16,177,447)	(0.50881)
4 FUEL REVENUES (NET OF REVENUE TAX)	27,804,658	16,859,426	(10,945,232)	(0.64921)	\$63,343,994	\$31,794,633	(31,549,361)	(0.99229)
5 TRUE-UP REFUND/(COLLECTION)	(83,689)	(83,689)	0	0.00000	(\$167,378)	(\$167,378)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,720,969	16,775,737	(10,945,232)	(0.65244)	\$63,176,616	\$31,627,255	(31,549,361)	(0.99754)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,718,911	(83,689)	(5,802,600)	69.33528	\$15,204,536	(\$167,378)	(15,371,914)	91.83951
8 INTEREST PROVISION-THIS PERIOD (21)	389	565	176	0.31139	(\$823)	\$1,129	1,952	1.72932
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,035,170)	2,709,994	3,745,165	1.38198	(10,603,272)	2,709,430	13,312,702	4.91347
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	83,689	83,689	0	0.00000	\$167,378	\$167,378	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,767,819	2,710,559	(2,057,260)	(0.75898)	4,767,819	2,710,559	(2,057,260)	(0.75898)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,767,819	2,710,559	(2,057,260)	(0.75898)	\$4,767,819	\$2,710,559	(\$2,057,260)	(\$0.75898)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,035,170)	2,709,994	3,745,165	1.38198	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,767,430	2,709,994	(2,057,435)	(0.75920)				
15 TOTAL (13+14)	3,732,260	5,419,989	1,687,729	0.31139				
16 AVERAGE (50% OF 15)	1,866,130	2,709,994	843,865	0.31139				
17 INTEREST RATE - FIRST DAY OF MONTH	0.25	0.25	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19 TOTAL (17+18)	0.500	0.500	0	0.00000				
20 AVERAGE (50% OF 19)	0.250	0.250	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02083	0.02083	0	0.00000				
22 INTEREST PROVISION (16x21)	\$389	\$565	\$176	\$0.31139				

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 11 THROUGH DECEMBER 11

Feb'11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Feb'11	FGT	PGS FTS-1 COMM. PIPELINE	11,896,550		11,896,550		\$52,701.71			\$0.44
2	Feb'11	FGT	PGS FTS-2 COMM. PIPELINE	6,187,640		6,187,640		10,573.30			\$0.17
3	Feb'11	FGT	PGS FTS-1 DEMAND	50,060,670		50,060,670			2,871,376.74		\$5.74
4	Feb'11	FGT	PGS FTS-2 DEMAND	8,931,560		8,931,560			762,386.64		\$8.54
5	Feb'11	FGT	PGS NO NOTICE	9,380,000		9,380,000			40,896.80		\$0.44
6	Feb'11	Capacity Release Recall - Marketer	PGS DEMAND	155,000		155,000			8,918.70		\$5.75
7	Feb'11	CENTRAL FLORIDA GAS	PGS COMM. OTHER	(2,021)		(2,021)	(882.82)				\$43.68
8	Feb'11	SONAT	PGS COMM. PIPELINE	3,648,750		3,648,750		23,446.30			\$0.64
9	Feb'11	SONAT	PGS DEMAND	7,333,680		7,333,680			334,471.84		\$4.56
10	Feb'11	SONAT	PGS COMM. OTHER	278,990		278,990	114,385.90				\$41.00
11	Feb'11		PGS COMM. PIPELINE	2,855,310		2,855,310		6,253.17			\$0.22
12	Feb'11		PGS DEMAND	9,800,000		9,800,000			546,056.00		\$5.57
13	Feb'11		PGS COMM. OTHER	(113,690)		(113,690)	(50,295.21)				\$44.24
14	Feb'11		PGS COMM. OTHER	1,433,040		1,433,040	614,201.00				\$42.86
15	Feb'11		PGS COMM. OTHER	3,075,240		3,075,240	1,336,243.16				\$43.45
16	Feb'11		PGS COMM. OTHER	3,708,990		3,708,990	1,496,116.98				\$40.34
17	Feb'11		PGS COMM. OTHER	1,143,520		1,143,520	456,264.48				\$39.90
18	Feb'11		PGS COMM. OTHER	560,000		560,000	241,360.00				\$43.10
19	Feb'11		PGS COMM. OTHER	43,380		43,380	18,783.54				\$43.30
20	Feb'11		PGS COMM. OTHER	8,560,980		8,560,980	3,572,324.28				\$41.73
21	Feb'11		PGS COMM. OTHER	3,018,970		3,018,970	1,279,037.21				\$42.37
22	Feb'11		PGS COMM. OTHER	861,280		861,280	376,896.24				\$43.78
23	Feb'11		PGS COMM. OTHER	857,970		857,970	346,432.72				\$40.38
24	Feb'11		PGS SWING	0		0	0.00		47,500.00		#DIV/0!
25	Feb'11		PGS COMM. OTHER	51,630		51,630	22,355.79				\$43.30
26	Feb'11		PGS COMM. OTHER	1,977,840		1,977,840	838,769.04				\$42.41
27	Feb'11		PGS COMM. OTHER	3,999,780		3,999,780	1,744,781.58				\$43.62
28	Feb'11		PGS SWING	0		0	0.00		499.80		#DIV/0!
29	Feb'11		PGS COMM. OTHER	154,890		154,890	61,026.66				\$39.40
30	Feb'11		PGS COMM. OTHER	78,660		78,660	33,391.17				\$42.45
31	Feb'11		PGS COMM. OTHER	448,000		448,000	199,472.00				\$44.53
32	Feb'11		PGS SWING	0		0	0.00		8,400.00		#DIV/0!
33	Feb'11		PGS COMM. OTHER	10,835,990		10,835,990	4,628,243.42				\$42.71
34	Feb'11		PGS COMM. OTHER	0		0	444,750.00				#DIV/0!
35	Feb'11		PGS COMM. OTHER	0		0	106,900.00				#DIV/0!
36	Feb'11		PGS COMM. OTHER	0		0	160,160.00				#DIV/0!
37	Feb'11		PGS COMM. OTHER	0		0	746,000.00				#DIV/0!
38	Feb'11		PGS COMM. OTHER	0		0	(2,400.00)				#DIV/0!
39	Feb'11	NCTS PROGRAM C/O	PGS COMM. OTHER	456		456	203.55				\$44.64
40	Feb'11	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	209,960		209,960	85,886.19				\$40.91
41	Totals	**This report excludes prior month/period adjustments.		151,433,015	0	151,433,015	\$18,870,406.88	\$92,974.48	\$4,620,506.52	\$0.00	\$15.57

9

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

FOR THE PERIOD OF: January-11 Through December-11
 PRESENT MONTH: February-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 23703	5,118	4,957	143,304	138,790	4.28600	4.42540
2	DRN# 23703	983	952	27,524	26,657	4.29600	4.43573
3	DRN# 23703	184	179	5,163	5,000	4.30000	4.43986
4	DRN# 23703	2,000	1,937	56,000	54,236	4.31000	4.45018
5	DRN# 23703	155	150	4,338	4,201	4.33000	4.47083
6	DRN# 32606	19,571	18,955	547,998	530,736	4.38000	4.50181
7	DRN# 32606	893	865	25,000	24,213	4.20000	4.33660
8	DRN# 32606	714	692	20,000	19,370	4.15000	4.28498
9	DRN# 32606	893	865	25,000	24,213	3.81500	3.93908
10	DRN# 32606	3,393	3,286	95,000	92,008	3.75500	3.87713
11	DRN# 32606	2,143	2,075	60,000	58,110	3.70500	3.82550
12	DRN# 32606	893	865	25,000	24,213	3.83000	3.95457
13	DRN# 32606	39	38	1,100	1,065	3.78000	3.90294
14	DRN# 25809	893	865	25,000	24,213	3.78500	3.88745
15	DRN# 25809	714	692	20,000	19,370	3.71500	3.83583
16	DRN# 25809	5,396	5,226	151,088	146,329	4.26600	4.40475
17	DRN# 32606	3,883	3,761	108,724	105,299	4.31000	4.45018
18	DRN# 32606	608	589	17,025	16,489	3.93000	4.05782
19	DRN# 32606	895	867	25,060	24,271	3.95000	4.07847
20	DRN# 25809	3,076	2,979	86,128	83,415	4.37600	4.51833
21	SUBTOTAL	52,445	50,793	1,468,452	1,422,196	4.23074	4.36834

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 829,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 518,571 dth's moved on the Southern Natural Gas pipeline shown on line 46 THRU 53 and 297,094 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 43 THRU 45

7

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
February-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELL HEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 179851	1,118	1,083	31,296	30,310	3.99000	4.11977
23	DRN# 314571	1,143	1,107	32,000	30,992	3.89000	4.01852
24	DRN# 23422	184	179	5,163	5,000	4.33000	4.47083
25	DRN# 32606	5,778	5,596	161,784	156,688	4.31000	4.45018
26	DRN# 32606	1,286	1,245	36,000	34,866	3.93000	4.05782
27	DRN# 32606	8,998	8,715	251,948	244,012	4.35100	4.49251
28	DRN# 24662	4,786	4,635	134,000	129,779	4.38600	4.52865
29	DRN# 24662	29	28	820	794	4.28000	4.41920
30	DRN# 24662	553	536	15,489	15,001	3.94000	4.06815
31	DRN# 3018	1,600	1,550	44,800	43,389	4.45250	4.59732
32	DRN# 32606	3,000	2,906	84,000	81,354	4.32100	4.48154
33	DRN# 32606	15,393	14,908	430,999	417,423	4.28100	4.42024
34	DRN# 32606	10,000	9,685	280,000	271,180	4.32100	4.46154
35	DRN# 32606	1,713	1,659	47,964	46,453	4.31600	4.45638
36	DRN# 32606	5,408	5,238	151,424	146,654	4.28600	4.42540
37	DRN# 32606	738	714	20,650	20,000	4.09000	4.22303
38	DRN# 32606	1,092	1,058	30,582	29,619	3.90000	4.02685
39	DRN# 32606	643	623	18,000	17,433	3.96000	4.08880
40	SUBTOTAL	63,461	61,462	1,776,919	1,720,946	4.23074	4.36834

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 629,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 518,571 dth's moved on the Southern Natural Gas pipeline shown on line 46 THRU 53 and 297,094 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 43 THRU 45

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-11
February-11

Through

December-11

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	DRN# 32606	584	546	15,780	15,283	3.98000	4.10945
42	DRN# 32606	150	145	4,200	4,068	3.92000	4.04750
43	DRN# 8205164	10,000	9,685	280,000	271,180	4.35000	4.49148
44	DRN# 8205178	429	415	12,000	11,622	4.36000	4.50181
45	DRN# 8205175	182	178	5,094	4,934	4.38600	4.52865
46	DRN# 179851	13,062	12,651	365,736	354,215	4.03000	4.16107
47	DRN# 179851	4,084	3,955	114,352	110,750	3.99000	4.11977
48	DRN# 32606	183	177	5,114	4,953	4.43000	4.57408
49	DRN# 32606	183	177	5,114	4,953	4.47000	4.61538
50	DRN# 32606	183	177	5,114	4,953	4.26000	4.39855
51	DRN# 32606	258	248	7,159	6,933	4.16000	4.29530
52	DRN# 32606	290	281	8,116	7,860	4.31000	4.45018
53	DRN# 32606	281	272	7,866	7,618	4.24500	4.38307
54		0	0	0	0	0.00000	#DIV/0!
55		0	0	0	0	0.00000	#DIV/0!
56		0	0	0	0	0.00000	#DIV/0!
57		0	0	0	0	0.00000	#DIV/0!
58	SUBTOTAL	29,844	28,904	835,645	809,322	4.23074	4.36834
59	TOTAL	145,751	141,159	4,081,016	3,952,464	4.23074	4.36834

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.15% per dth.
- (3) Included in the monthly gross volumes above are 629,027 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.15% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 518,571 dth's moved on the Southern Natural Gas pipeline shown on line 46 THRU 53 and 297,094 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 43 THRU 45

6

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11									
FOR THE MONTH OF: February-11									
THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
1 RESIDENTIAL-1	451,855	515,992	63,437	0.14046	1,005,585	1,019,670	14,085	0.01401	
2 RESIDENTIAL-2	3,018,943	3,108,372	91,429	0.03031	6,955,437	6,133,989	(821,448)	(0.11810)	
3 RESIDENTIAL-3	8,956,213	8,814,074	(142,139)	(0.02043)	16,579,886	13,365,212	(3,214,674)	(0.19389)	
4 SMALL COMM. SERVICE	646,323	663,946	17,624	0.02727	1,412,712	1,312,982	(99,730)	(0.07059)	
5 GENERAL SERVICE-1	2,794,271	3,021,342	227,071	0.08128	6,095,154	5,942,946	(152,208)	(0.02497)	
6 GENERAL SERVICE-2	1,927,254	2,089,107	161,853	0.08398	4,144,829	4,112,979	(31,850)	(0.00764)	
7 GENERAL SERVICE-3	506,643	503,384	(3,259)	(0.00643)	1,075,309	999,867	(75,442)	(0.07016)	
8 GENERAL SERVICE-4	93,721	353,768	260,047	2.77471	185,752	703,527	517,775	2.78745	
9 GENERAL SERVICE-5	162,308	159,530	(2,778)	(0.01711)	295,073	343,065	48,012	0.16271	
10 NATURAL GAS VEH. SALES	156	212	56	0.35897	303	747	444	1.46210	
11 COMM. ST. LIGHTING	8,378	8,576	2,198	0.34466	13,849	15,006	1,157	0.08354	
12 WHOLESALE	139,134	64,999	(74,135)	(0.53283)	304,401	120,631	(183,570)	(0.60305)	
12A OFF SYSTEM SALES	27,067,950	0	(27,067,950)	(1.00000)	49,801,160	0	(49,801,160)	(1.00000)	
13 TOTAL FIRM SALES	43,788,947	17,302,402	(26,486,545)	(0.60468)	87,869,249	34,970,841	(52,898,408)	(0.61228)	
THERM SALES (INTERRUPTIBLE)									
14 INTERRUPTIBLE SMALL	1,683	0	(1,683)	(1.00000)	1,683	0	(1,683)	(1.00000)	
15 INTERRUPTIBLE LV-1	371,097	0	(371,097)	(1.00000)	458,899	0	(458,899)	(1.00000)	
16 INTERRUPTIBLE LV-2	48,009	0	(48,009)	(1.00000)	48,009	0	(48,009)	(1.00000)	
18 TOTAL INT. SALES	420,789	0	(420,789)	(1.00000)	506,591	0	(506,591)	(1.00000)	
THERM SALES (TRANSPORTATION)									
19 WHOLESALE	155,754	32,384	(123,370)	(0.79208)	332,107	61,882	(270,225)	(0.81367)	
20 COMM. ST. LIGHTING	67,651	57,255	(10,396)	(0.15367)	117,772	111,255	(6,517)	(0.05533)	
21 NATURAL GAS VEHICLE SALES	13,880	21,108	7,428	0.54294	28,596	42,190	13,625	0.47696	
22 SMALL COMM. SERVICE	230,978	247,425	16,447	0.07121	508,365	486,258	(22,107)	(0.04349)	
23 GENERAL SERVICE-1	4,264,986	4,319,040	54,052	0.01287	9,135,426	8,565,920	(569,506)	(0.06234)	
24 GENERAL SERVICE-2	10,576,057	10,461,203	(114,854)	(0.01105)	22,952,355	20,731,108	(2,221,247)	(0.09678)	
25 GENERAL SERVICE-3	7,309,696	7,164,649	(145,047)	(0.01984)	16,036,783	14,190,165	(1,846,618)	(0.11515)	
26 GENERAL SERVICE-4	4,144,848	4,375,993	231,147	0.05577	8,857,792	8,958,774	100,982	0.01140	
27 GENERAL SERVICE-5	7,307,866	7,784,043	476,177	0.06518	15,864,994	16,101,557	236,563	0.01481	
28 INTERRUPTIBLE SMALL	4,406,807	4,362,134	(44,673)	(0.01014)	9,333,746	8,818,316	(515,428)	(0.05522)	
29 INTERRUPTIBLE LV-1	12,204,415	11,486,926	(717,489)	(0.05879)	26,376,551	24,631,756	(1,744,793)	(0.06615)	
30 INTERRUPTIBLE LV-2	34,348,812	25,623,255	(8,725,557)	(0.25403)	80,309,289	56,384,582	(23,924,687)	(0.29791)	
31 TOTAL TRANSPORTATION	85,033,560	75,935,415	(9,098,145)	(0.10699)	189,853,729	159,083,767	(30,769,962)	(0.16207)	
32 TOTAL THROUGHPUT	129,223,285	93,237,817	(35,985,468)	(0.27848)	278,231,569	193,154,608	(85,076,961)	(0.30578)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL-1	55,994	57,337	1,343	0.02398	111,918	114,404	2,486	0.02221	
34 RESIDENTIAL-2	132,277	127,789	(4,488)	(0.03393)	263,675	258,000	(5,675)	(0.02911)	
35 RESIDENTIAL-3	117,993	118,592	599	0.00508	235,621	237,184	1,563	0.00663	
36 SMALL COMMERCIAL	8,087	8,088	1	0.00012	18,193	16,179	(14)	(0.00086)	
37 GENERAL SERVICE-1	7,279	7,332	53	0.00728	14,565	14,588	23	0.00158	
38 GENERAL SERVICE-2	1,995	1,123	(872)	(0.04377)	2,198	2,238	40	0.01820	
39 GENERAL SERVICE-3	71	64	(7)	(0.09859)	142	129	(13)	(0.09155)	
40 GENERAL SERVICE-4	9	7	(2)	(0.22222)	16	14	(2)	(0.12500)	
41 GENERAL SERVICE-5	3	1	(2)	(0.66667)	6	2	(4)	(0.66667)	
42 NATURAL GAS VEH. SALES	4	4	0	0.00000	8	8	0	0.00000	
43 COMM. ST. LIGHTING	23	33	10	0.43478	46	66	20	0.43478	
44 WHOLESALE	10	9	(1)	(0.10000)	20	18	(2)	(0.10000)	
44A OFF SYSTEM SALES	28	0	(28)	(1.00000)	63	0	(63)	(1.00000)	
45 TOTAL FIRM	322,873	320,379	(2,494)	(0.00772)	644,471	640,830	(3,641)	(0.00565)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)	
47 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
48 INTERRUPTIBLE LV-2	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)	
49 TOTAL INT.	4	0	(4)	(1.00000)	6	0	(6)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
50 WHOLESALE	5	2	(3)	(0.60000)	9	4	(5)	(0.55556)	
51 COMM. ST. LIGHTING	28	28	0	0.07892	52	56	4	0.07892	
52 NATURAL GAS VEHICLE SALES	10	10	0	0.00000	20	20	0	0.00000	
53 SMALL COMM. SERVICE	1,716	1,756	40	0.02331	3,439	3,512	73	0.02123	
54 GENERAL SERVICE-1	8,071	7,764	(307)	(0.03806)	16,032	15,568	(464)	(0.02894)	
55 GENERAL SERVICE-2	5,449	5,318	(131)	(0.02404)	10,884	10,636	(248)	(0.02281)	
56 GENERAL SERVICE-3	750	706	(44)	(0.05867)	1,501	1,409	(92)	(0.06129)	
57 GENERAL SERVICE-4	132	129	(3)	(0.02273)	264	258	(6)	(0.02273)	
58 GENERAL SERVICE-5	110	113	3	0.02727	221	225	4	0.01818	
59 INTERRUPTIBLE SMALL	28	30	2	0.07143	58	60	2	0.03448	
60 INTERRUPTIBLE LV-1	15	18	3	0.06667	20	32	12	0.10345	
61 INTERRUPTIBLE LV-2	6	9	3	0.50000	14	18	4	0.28571	
62 TOTAL TRANSP. CUSTOMERS	16,318	15,901	(417)	(0.02555)	32,503	31,799	(704)	(0.02166)	
63 TOTAL CUSTOMERS	339,195	336,280	(2,915)	(0.00859)	676,980	672,629	(4,351)	(0.00643)	

10

ESTIMATED FOR THE PERIOD OF: JANUARY 11 through DECEMBER 11

FOR THE MONTH OF: February-11

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
64 RESIDENTIAL-1	8	9	1	0.11374	9	9	(0)	(0.0003)
65 RESIDENTIAL-2	23	24	2	0.06649	26	24	(2)	(0.09198)
66 RESIDENTIAL-3	59	57	(1)	(0.02535)	70	56	(14)	(0.19920)
67 SMALL COMMERCIAL	80	82	2	0.02714	87	81	(6)	(0.06979)
68 GENERAL SERVICE-1	384	412	28	0.07345	418	407	(11)	(0.02651)
69 GENERAL SERVICE-2	1,760	1,860	100	0.05695	1,886	1,838	(48)	(0.02537)
70 GENERAL SERVICE-3	7,136	7,865	730	0.10224	7,573	7,751	178	0.02355
71 GENERAL SERVICE-4	10,413	50,538	40,125	3.85319	11,810	50,252	38,642	3.32852
72 GENERAL SERVICE-5	54,103	159,530	105,427	1.94886	49,179	171,543	122,364	2.48814
73 NATURAL GAS VEH. SALES	39	53	14	0.35897	38	93	55	1.46210
74 COMM. ST. LIGHTING	277	260	(17)	(0.06281)	301	227	(74)	(0.24481)
75 WHOLESAL	13,913	7,222	(6,691)	(0.48092)	15,220	6,713	(8,507)	(0.55895)
75A OFF SYSTEM SALES	968,713	#DIV/0!	#DIV/0!	#DIV/0!	790,485	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	1,883	#DIV/0!	#DIV/0!	#DIV/0!	1,883	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	371,097	#DIV/0!	#DIV/0!	#DIV/0!	152,966	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	24,004	#DIV/0!	#DIV/0!	#DIV/0!	24,004	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLSAL(TRANSP.)	31,151	16,192	(14,959)	(0.48021)	38,901	15,471	(21,430)	(0.58075)
80 COMM. ST. LIGHTING(TRANSP.)	2,602	2,045	(557)	(0.21412)	2,265	1,987	(278)	(0.12281)
81 NATURAL GAS VEHICLES(TRANSP.)	1,368	2,111	743	0.54294	1,428	2,110	681	0.47696
82 SMALL COMM. SERVICE(TRANSP.)	135	141	6	0.04680	148	138	(9)	(0.06337)
83 GENERAL SERVICE-1(TRANSP.)	528	555	26	0.05001	570	550	(20)	(0.03439)
84 GENERAL SERVICE-2(TRANSP.)	1,941	1,987	26	0.01331	2,113	1,949	(164)	(0.07741)
85 GENERAL SERVICE-3(TRANSP.)	9,746	10,146	402	0.04124	10,884	10,071	(813)	(0.05737)
86 GENERAL SERVICE-4(TRANSP.)	31,400	33,922	2,522	0.08032	33,552	34,724	1,172	0.03492
87 GENERAL SERVICE-5(TRANSP.)	68,435	68,885	2,450	0.03688	71,787	71,248	(541)	(0.00754)
88 INTERRUPTIBLE SMALL (TRANSP.)	157,386	145,404	(11,981)	(0.07613)	160,827	146,972	(13,855)	(0.08671)
89 INTERRUPTIBLE LV-1 (TRANSP.)	813,828	717,933	(95,895)	(0.11761)	806,538	769,742	(139,794)	(0.15370)
90 INTERRUPTIBLE LV-2 (TRANSP.)	5,724,802	2,847,028	(2,877,774)	(0.50289)	5,736,376	3,132,477	(2,603,900)	(0.45383)

11

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0296										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.047										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035										

12

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

Page 2 of 5

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0177										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035										
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033										

13

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0177										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0173	1.0173										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.035										

14

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0174	1.0174										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0167										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.034										

15

ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN 11	FEB 11	MAR 11	APR 11	MAY 11	JUN 11	JUL 11	AUG 11	SEP 11	OCT 11	NOV 11	DEC 11
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033										
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0177										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.035										

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: February 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	61 (Line 6)			\$63,275.01	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	50(Line2)			\$23,446.30	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	51(Line6)			\$6,253.17	
4 Commodity Pipeline (FGT)-Jan'11 Accrual Adj:					
Invoice-FGT-----	137-172		\$81,073.99		
Invoice-FGT-----	173-184		\$9,715.30		
Less Prior Month's Accrual of Usage Charges (FGT)-----		57 (Line 6)	(\$88,964.55)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	136(Lines 9 ,12)			\$1,824.74	

17

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: February 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)- Jan'11 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	188-189		\$34,373.57		
Less Prior Month's Accrual of Sonat Pipeline Charges---		47(Line2)	(\$34,373.75)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	185(Line6)			(\$0.18)	
6 Commodity Pipeline-(Gulfstream)-Jan'11 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	193-201(excl line1)		\$67,221.12		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		48(Line6)	(\$67,221.10)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	192(line15&18)			\$0.02	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$94,799.06</u>

18

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: February 2011

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		62		\$56,399.80	
9 TOTAL SWING SERVICE-----					\$56,399.80

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: February 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
10 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	67(Line1)		\$17,265,699.27		
Hedge Settlement-----	60		\$1,455,410.00	\$18,721,109.27	
11 City of Sunrise-----	52-54			\$9,928.37	
12 Okaloosa-----	55			\$29,400.00	
13 Okaloosa - Dec'10 Accrual Adj.-----	208(Line 5)			\$5,480.94	
14 Purchases-3rd Party Suppliers-Jan'11 Accrual Adj.:					
Supplier Invoices-----	70-135		\$18,643,037.92		
Supplier Invoices-----	Less : Page 109(Line 1)		(\$47,500.00)		
Supplier Invoices-----	Less : Page 134(Line 1)		(\$9,300.00)		
Less Prior Month's Accruals for Gas Purchased-----	68(Line1)		(\$18,624,303.21)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	Page 68 (1-9), Page 69 Lines (1-35)			(\$38,065.29)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Jan'11 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	202		\$173,270.75		
Less Prior Month's Accrual of (Imbalance Cashout)	48(Line1)		(\$122,984.47)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	192(line 3)			\$50,286.28	
16 Cashouts-Peoples' Transportation Customers-----	227			\$85,886.19	
17 NCTS Program Cashouts-----	225			\$203.55	
18 NCTS Program Cashouts Prior Month Adj.-----	226			(\$18,490.01)	
19 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	50(Line1)			\$114,385.90	
20 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	51(Line1)			(\$50,295.21)	
21 Bookouts-Jan '11-----	58			(\$176,253.55)	
22 Imbalance Cashout (FGT)-----	49(Line 3)			(\$2,752,437.32)	
23 Imbalance Cashout (FGT)-Jan'11--Accrual Adj-----	222(Line 7)			\$1,299,643.69	
24 Central Florida Gas-----	59(Line1)			(\$882.82)	
25 Conoco- Prior Month Adj-----	221			(\$6,891.35)	
26 Purchases-3rd Party Suppliers (SNG)-Jan'11 Accrual Adj.:					
Invoice for Imbalance Cashout-----	190-191(Line 1)		\$91,409.64		
Less Prior Month's Accrual for Imbalance Cashout-----	47(Line1)		(\$91,450.35)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	185(line 3)			(\$40.71)	
27 TOTAL COMMODITY (Other)-----					\$17,272,967.93

20

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
 CURRENT MONTH: February 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$4,671,555.22		
Invoice-FGT					
Line 1-----		24	\$21,070.00		
Invoice-FGT					
Line 1-----		18	\$1,304,233.00		
Invoice-FGT					
Line 1-----		23	\$64,444.80		
Total Demand (FGT)-----				\$6,061,303.02	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		50(Line3)		\$334,471.84	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		51(Line7)		\$546,056.00	

21

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: February 2011

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-17	(\$3,100,208.55)		
Invoice-FGT (Relinq. Credits)-----		24	(\$16,783.20)		
Invoice-FGT (Relinq. Credits)-----		18-22	(\$541,846.36)		
Invoice-FGT (Relinq. Credits)-----		23	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$3,658,838.11)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		25-48		\$1,231,298.47	
33 FGT PIPELINE (Capacity Release Recall)-----		218		\$8,918.70	
34 FGT PIPELINE (Capacity Release Recall)-Prior Mo. Adj. -----		219		\$7,134.96	
35 Capacity Release Reimbursement-Prior Period Adj.-----		220Line1)		\$62,588.38	
36 Capacity Release Reimbursement-Prior Month Adj.-----		220Line2)		\$43,175.87	
37 TOTAL DEMAND-----					<u>\$4,636,109.13</u>

22

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 11 THROUGH DECEMBER 11
CURRENT MONTH: February 2011

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
38 Administrative Costs-----	N/A			\$132,862.41	
39 Odorant Charges-----	57			\$32,228.04	
40 Legal Fees-----	N/A			\$5,790.00	
41 Transportation Trailer Charges-----	56			\$64,821.50	
42 TOTAL OTHER-----					<u>\$235,701.95</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2011.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-11

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,380,000	16	40,896.80	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	50,060,670	19	2,871,376.74	5 804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	8,931,560	19	762,386.64	5 804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	11,896,550	15	52,701.71	1 804-05
4a FTS-1 USAGE CHARGE-Jan'11 Accrual Adj.	COMM. PIPELINE	466,930	15	2,068.66	1 804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,187,640	15	10,573.30	1 804-05
5a FTS-2 USAGE CHARGE-Jan'11 Accrual Adj.	COMM. PIPELINE	0	15	(243.92)	1 804-05
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(6,646,930)	18	(\$2,752,437.32)	4 801-01
7 IMBALANCE CASHOUT-Jan'11 Accrual Adj.	COMM. OTHER	2,906,180	18	\$1,299,643.69	4 801-01
8 TOTAL FGT		<u>83,182,600</u>		<u>\$2,286,966.30</u>	
9 SONAT PIPELINE	COMM. PIPELINE	3,648,750	15	23,446.30	1 804-05
10 SONAT PIPELINE	DEMAND	7,333,680	19	334,471.84	5 804-05
11 SONAT PIPELINE	COMM. OTHER	278,990	18	114,385.90	4 801-01
12 GULFSTREAM PIPELINE	COMM. PIPELINE	2,855,310	15	6,253.17	1 804-05
13 GULFSTREAM PIPELINE	DEMAND	9,800,000	19	546,058.00	5 804-05
14 GULFSTREAM PIPELINE	COMM. OTHER	(113,690)	18	(50,295.21)	4 801-01
15	COMM. OTHER	14,806	18	9,928.37	4 804-02
16	COMM. OTHER	210,000	18	29,400.00	4 804-02
17	COMM. OTHER	10,020	18	5,480.94	4 804-02
18	OTHER			64,821.50	6 804-03
19	OTHER			132,862.41	6 804-01
20	OTHER			5,790.00	6 804-04
21	COMM. OTHER	(2,021)	18	(882.82)	4 801-01
22	COMM. OTHER	(377,570)	18	(176,253.55)	4 804-05
23	OTHER			32,228.04	6 804-03
24	COMM. OTHER	209,960	18	85,886.19	4 801-01
25	COMM. OTHER	456	18	203.55	4 801-01
26	COMM. OTHER*	(43,608.5)	18	(18,490.01)	4 801-01
27	COMM. OTHER	1,433,040	18	614,201.00	4 801-01
28	COMM. OTHER	3,075,240	18	1,336,243.16	4 801-01
29	COMM. OTHER	3,708,990	18	1,496,116.98	4 801-01
30	COMM. OTHER	1,143,520	18	456,264.48	4 801-01
31	COMM. OTHER	560,000	18	241,360.00	4 801-01
32	COMM. OTHER	43,380	18	18,783.54	4 801-01
33	COMM. OTHER	8,560,980	18	3,572,324.28	4 801-01
34	COMM. OTHER	3,018,970	18	1,279,037.21	4 801-01
35	COMM. OTHER	861,280	18	376,896.24	4 801-01
36	COMM. OTHER	857,970	18	346,432.72	4 801-01
37	SWING-DEMAND	0		47,500.00	3 801-01
38	COMM. OTHER	51,630	18	22,355.79	4 801-01
39	COMM. OTHER	1,977,840	18	838,769.04	4 801-01
40	COMM. OTHER	3,999,780	18	1,744,781.58	4 801-01
41	SWING-DEMAND	0		499.80	3 801-01
42	COMM. OTHER	154,890	18	61,026.66	4 801-01
43	COMM. OTHER	78,660	18	33,391.17	4 801-01
44	COMM. OTHER	448,000	18	199,472.00	4 801-01
45	SWING-DEMAND	0		8,400.00	3 801-01
46	COMM. OTHER	10,835,990	18	4,628,243.42	4 801-01
47	COMM. OTHER	0	18	444,750.00	4 801-02
48	COMM. OTHER	0	18	106,900.00	4 801-02
49	COMM. OTHER	0	18	160,160.00	4 801-02
50	COMM. OTHER	0	18	746,000.00	4 801-02
51	COMM. OTHER	0	18	(2,400.00)	4 801-03
52 ConocoPhillips Company	COMM. OTHER*	(15,410)	18	(6,891.35)	4 801-01
53 Capacity Release Reimbursement	DEMAND**	317,700	19	62,588.38	5 804-05
54 Capacity Release Reimbursement	DEMAND*	371,510	19	43,175.87	5 804-05
55 Capacity Release Recall	DEMAND	155,000	19	8,918.70	5 804-05
56 Capacity Release Recall	DEMAND*	124,000	19	7,134.96	5 804-05
57 SONAT P/L-Jan'11 Accrual Adj.	COMM. OTHER	0	18	(40.71)	4 801-01
58 SONAT P/L-Jan'11 Accrual Adj.	COMM. PIPELINE	0	15	(0.18)	1 804-05
59 GAS PURCHASES-Jan'11 Accrual Adj.	COMM. OTHER	(88,350)	18	(38,065.29)	4 801-01
60 GULFSTREAM PIPELINE-Jan'11 Accrual Adj.	COMM. OTHER	82,290	18	50,286.28	4 801-01
61 GULFSTREAM PIPELINE-Jan'11 Accrual Adj.	COMM. PIPELINE	10	15	0.02	1 804-05
62 TOTAL		<u>148,744,593</u>		<u>22,336,874.67</u>	

*Prior Month Adjustment
**Prior Period Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,012,243.41
Invoice Identifier: 000326955
Account Number: 52002364
Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0436	0.0000	0.0000	0.0436	938,000	40,896.80	01 - 28	
01				Reservation/Demand D1							RD1	0.5754	0.0000	0.0000	0.5754	8,118,796	4,671,555.22	01 - 28	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(33,334)	-19,180.38	01 - 28	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(3,633)	-2,090.43	05 - 07	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(1,211)	-696.81	10 - 10	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(1,211)	-696.81	15 - 15	
01				Temporary Relinquishment Credit - Award # 47242 At DRN 241390							RC2	0.5754	0.0000	0.0000	0.5754	(1,211)	-696.81	17 - 17	
01				Temporary Relinquishment Credit - Award # 47434 At DRN 11224							RC2	0.5754	0.0000	0.0000	0.5754	(36,176)	-20,815.67	01 - 28	
01											RC2	0.5754	0.0000	0.0000	0.5754	(75,544)	-43,468.02	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

25

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326955
Account Number: 52002364

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47434 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(191,520)	-110,200.61	01 - 28	
	Temporary Relinquishment Credit - Award # 47434 At DRN 25809																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(228,760)	-131,628.50	01 - 28	
	Temporary Relinquishment Credit - Award # 47434 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,200)	-14,500.08	01 - 28	
	Temporary Relinquishment Credit - Award # 47546 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(19,628)	-11,293.95	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,628)	-19,349.55	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,180)	-23,119.57	01 - 28	
	Temporary Relinquishment Credit - Award # 47617 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(7,644)	-4,398.36	01 - 28	
	Temporary Relinquishment Credit - Award # 47694 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,104)	-7,540.04	01 - 28	

26

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
Payee: 006924518		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	81,612,234.7
Invoice Identifier:	000326955
Account Number:	52002364
Net Due Date:	03/17/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47694 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,652)	-9,006.16	01 - 28	
Temporary Relinquishment Credit - Award # 47694 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,872)	-10,858.95	01 - 28	
Temporary Relinquishment Credit - Award # 47780 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(31,248)	-17,980.10	01 - 28	
Temporary Relinquishment Credit - Award # 47780 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(36,680)	-21,105.67	01 - 28	
Temporary Relinquishment Credit - Award # 47780 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,752)	-6,186.70	01 - 28	
Temporary Relinquishment Credit - Award # 47781 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(22,036)	-12,679.51	01 - 28	
Temporary Relinquishment Credit - Award # 47781 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,452)	-10,617.28	01 - 28	
Temporary Relinquishment Credit - Award # 47781 At DRN 337605																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(33,600)	-19,333.44	01 - 28	

27

3

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000326955
Account Number:	52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47782 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,884)	-1,659.45	01 - 28	
Temporary Relinquishment Credit - Award # 47783 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,736)	-5,026.69	01 - 28	
Temporary Relinquishment Credit - Award # 47785 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,200)	-10,472.28	01 - 28	
Temporary Relinquishment Credit - Award # 47785 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(17,864)	-10,278.95	01 - 28	
Temporary Relinquishment Credit - Award # 47785 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,026)	-3,467.36	03 - 04	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,013)	-1,733.68	10 - 10	
Temporary Relinquishment Credit - Award # 47786 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	03 - 04	
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	10 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

28

4



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1,777,527
Invoice Identifier: 000328955
Account Number: 52002364
Net Due Date: 03/31/2011

Begin Transaction Date: February 01, 2011

End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47786 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,574)	-3,782.68	03 - 04	
Temporary Relinquishment Credit - Award # 47786 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,287)	-1,891.34	10 - 10	
Temporary Relinquishment Credit - Award # 47786 At DRN 241390																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,400)	-3,107.16	03 - 04	
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,941)	-2,267.65	10 - 11	
Temporary Relinquishment Credit - Award # 47786 At DRN 255292																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,600)	-3,787.64	03 - 04	
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,300)	-1,898.82	10 - 10	
Temporary Relinquishment Credit - Award # 47786 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(18,928)	-10,891.17	01 - 28	
Temporary Relinquishment Credit - Award # 47819 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(48,272)	-27,775.71	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

29

5

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326955
Account Number: 52002364
Net Due Date: 03/17/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47819 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,328)	-7,668.93	01 - 28	
				Temporary Relinquishment Credit - Award # 47868 At DRN 24229															
01											RC2	0.5754	0.0000	0.0000	0.5754	(13,328)	-7,668.93	01 - 28	
				Temporary Relinquishment Credit - Award # 47878 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,500)	-2,013.90	01 - 28	
				Temporary Relinquishment Credit - Award # 47957 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,796)	-3,335.02	01 - 28	
				Temporary Relinquishment Credit - Award # 47867 At DRN 12740															
01											RC2	0.5754	0.0000	0.0000	0.5754	(84,000)	-48,333.60	01 - 28	
				Temporary Relinquishment Credit - Award # 48067 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(84,000)	-48,333.60	01 - 28	
				Temporary Relinquishment Credit - Award # 48122 At DRN 23422															
01											RC2	0.5754	0.0000	0.0000	0.5754	(84,000)	-48,333.60	01 - 28	
				Temporary Relinquishment Credit - Award # 48122 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(82,740)	-47,608.60	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

30

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326955
Account Number: 52002384
Net Due Date: 03/07/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48122 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(169,260)	-97,392.20	01 - 28	
	Temporary Relinquishment Credit - Award # 48122 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,092)	-4,656.14	01 - 28	
	Temporary Relinquishment Credit - Award # 48209 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(150,192)	-86,420.48	01 - 28	
	Temporary Relinquishment Credit - Award # 48319 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(179,396)	-103,224.46	01 - 28	
	Temporary Relinquishment Credit - Award # 48319 At DRN 8903																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(61,292)	-35,267.42	01 - 28	
	Temporary Relinquishment Credit - Award # 48571 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(47,292)	-27,211.82	01 - 28	
	Temporary Relinquishment Credit - Award # 48571 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,000)	-8,055.60	01 - 28	
	Temporary Relinquishment Credit - Award # 48571 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,724)	-26,309.59	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

31

2

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326955
Account Number: 52002364

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seq Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48576 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(51,352)	-29,547.94	01 - 28	
Temporary Relinquishment Credit - Award # 48576 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,564)	-14,709.53	01 - 28	
Temporary Relinquishment Credit - Award # 48578 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(38,500)	-22,152.90	01 - 28	
Temporary Relinquishment Credit - Award # 48578 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,000)	-44,305.80	01 - 28	
Temporary Relinquishment Credit - Award # 48581 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(46,228)	-26,589.58	01 - 28	
Temporary Relinquishment Credit - Award # 48581 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(69,776)	-40,149.11	01 - 28	
Temporary Relinquishment Credit - Award # 48581 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,464)	-1,417.79	01 - 28	
Temporary Relinquishment Credit - Award # 48584 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,624)	-934.45	01 - 28	

32

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000326955
Account Number:	52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48584 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(144,032)	-82,876.01	01 - 28	
	Temporary Relinquishment Credit - Award # 48590 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,484)	-53,779.19	01 - 28	
	Temporary Relinquishment Credit - Award # 48590 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(20,132)	-11,583.95	01 - 28	
	Temporary Relinquishment Credit - Award # 48590 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(105,308)	-60,594.22	01 - 28	
	Temporary Relinquishment Credit - Award # 48590 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(74,984)	-43,145.79	01 - 28	
	Temporary Relinquishment Credit - Award # 48590 At DRN 32806																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(5,796)	-3,335.02	01 - 28	
	Temporary Relinquishment Credit - Award # 48593 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,836)	-2,207.23	01 - 28	
	Temporary Relinquishment Credit - Award # 48593 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,400)	-4,833.36	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

33

9



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	6,772,547
Invoice Identifier:	000326955
Account Number:	52002364
Net Due Date:	03/01/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48596 At DRN 32506																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(45,052)	-25,922.92	01 - 28	
	Temporary Relinquishment Credit - Award # 48597 At DRN 23422																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(26,292)	-15,128.42	01 - 28	
	Temporary Relinquishment Credit - Award # 48597 At DRN 241390																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(26,656)	-15,337.86	01 - 28	
	Temporary Relinquishment Credit - Award # 48597 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(14,392)	-8,281.16	01 - 28	
	Temporary Relinquishment Credit - Award # 48600 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(21,700)	-12,486.18	01 - 28	
	Temporary Relinquishment Credit - Award # 48600 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(93,800)	-53,972.52	01 - 28	
	Temporary Relinquishment Credit - Award # 48603 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(166,600)	-95,861.64	01 - 28	
	Temporary Relinquishment Credit - Award # 48603 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,784)	-44,756.91	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

34

10

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326966
Account Number: 52002364
Net Due Date: 03/01/2011

Begin Transaction Date: February 01, 2011

End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
	Temporary Relinquishment Credit - Award # 48603 At DRN 23422																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(112,476)	-64,718.69	01 - 28
	Temporary Relinquishment Credit - Award # 48603 At DRN 24662																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(196,140)	-112,858.96	01 - 28
	Temporary Relinquishment Credit - Award # 48603 At DRN 25809																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(186,256)	-107,171.70	01 - 28
	Temporary Relinquishment Credit - Award # 48603 At DRN 266472																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(146,944)	-84,551.58	01 - 28
	Temporary Relinquishment Credit - Award # 48603 At DRN 32606																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,872)	-2,803.35	01 - 28
	Temporary Relinquishment Credit - Award # 48604 At DRN 157553																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,248)	-1,868.90	01 - 28
	Temporary Relinquishment Credit - Award # 48604 At DRN 32606																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,736)	-998.89	01 - 28
	Temporary Relinquishment Credit - Award # 48608 At DRN 12740																	
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,176)	-676.67	01 - 28

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

35

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 006922736
Invoice Identifier: 000326955
Account Number: 52002384

Begin Transaction Date: February 01, 2011

End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48608 At DRN 32806															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,900)	-2,819.46	01 - 28	
				Temporary Relinquishment Credit - Award # 48610 At DRN 241390															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,248)	-1,868.90	01 - 28	
				Temporary Relinquishment Credit - Award # 48610 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,732)	-2,722.79	01 - 28	
				Temporary Relinquishment Credit - Award # 48619 At DRN 11224															
01											RC2	0.5754	0.0000	0.0000	0.5754	(3,108)	-1,788.34	01 - 28	
				Temporary Relinquishment Credit - Award # 48619 At DRN 314571															
01											RC2	0.5754	0.0000	0.0000	0.5754	(532)	-306.11	01 - 28	
				Temporary Relinquishment Credit - Award # 48631 At DRN 157553															
01											RC2	0.5754	0.0000	0.0000	0.5754	(784)	-451.11	01 - 28	
				Temporary Relinquishment Credit - Award # 48631 At DRN 32606															
01											RC2	0.5754	0.0000	0.0000	0.5754	(46,256)	-26,615.70	01 - 28	
				Temporary Relinquishment Credit - Award # 48747 At DRN 23703															
01											RC2	0.5754	0.0000	0.0000	0.5754	(130,200)	-74,917.08	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

36

12



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Strnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	000326955
Invoice Identifier:	000326955
Account Number:	52002364
Net Due Date:	03/31/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48747 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(43,232)	-24,875.69	01 - 28	
	Temporary Relinquishment Credit - Award # 48747 At DRN 50026																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(40,712)	-23,425.69	01 - 28	
	Temporary Relinquishment Credit - Award # 48747 At DRN 696661																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,000)	-44,305.80	01 - 28	
	Temporary Relinquishment Credit - Award # 48773 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(77,000)	-44,305.80	01 - 28	
	Temporary Relinquishment Credit - Award # 48773 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,652)	-950.56	01 - 28	
	Temporary Relinquishment Credit - Award # 48787 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,652)	-950.56	01 - 28	
	Temporary Relinquishment Credit - Award # 48787 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,844)	-14,870.64	01 - 28	
	Temporary Relinquishment Credit - Award # 48789 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(25,844)	-14,870.64	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

37

13

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 01/23/11
Invoice Identifier: 000326955
Account Number: 52002364
Net Due Date: 03/15/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48789 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(252)	-145.00	01 - 28	
	Temporary Relinquishment Credit - Award # 48781 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(252)	-145.00	01 - 28	
	Temporary Relinquishment Credit - Award # 48791 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(80,388)	-46,255.26	01 - 28	
	Temporary Relinquishment Credit - Award # 48792 At DRN 12740																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(86,800)	-49,944.72	01 - 28	
	Temporary Relinquishment Credit - Award # 48792 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,500)	-14,087.30	01 - 28	
	Temporary Relinquishment Credit - Award # 48793 At DRN 11224																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(24,528)	-14,113.41	01 - 28	
	Temporary Relinquishment Credit - Award # 48793 At DRN 32606																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,332)	-5,945.03	01 - 28	
	Temporary Relinquishment Credit - Award # 48798 At DRN 157553																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,332)	-5,945.03	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

38

1/1



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000326956
Account Number:	52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48798 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,128)	-1,224.45	01 - 28	
Temporary Relinquishment Credit - Award # 48800 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,708)	-982.78	01 - 28	
Temporary Relinquishment Credit - Award # 48800 At DRN 314571																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,064)	-612.23	01 - 28	
Temporary Relinquishment Credit - Award # 48803 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,064)	-612.23	01 - 28	
Temporary Relinquishment Credit - Award # 48803 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,728)	-18,530.09	01 - 28	
Temporary Relinquishment Credit - Award # 48804 At DRN 157553																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(28,756)	-18,546.20	01 - 28	
Temporary Relinquishment Credit - Award # 48804 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,020)	-3,463.91	01 - 28	
Temporary Relinquishment Credit - Award # 48808 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(6,300)	-3,625.02	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

39

15



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: March 01, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5047
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011

Invoice Identifier: 000328955
Account Number: 52002364
Net Due Date: 03/11/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 48808 At DRN 314571																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(45,136)	-27,054.52	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 11224 - Over max rate.																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(64,792)	-38,838.33	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 12740 - Over max rate.																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(14,896)	-8,928.66	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 157553 - Over max rate.																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(266,672)	-159,843.20	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 24229 - Over max rate.																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(59,752)	-35,815.35	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 314571 - Over max rate.																			
01											RC2	0.5994	0.0000	0.0000	0.5994	(107,128)	-64,212.52	01 - 28	
Temporary Relinquishment Credit - Award # 48814 At DRN 32806 - Over max rate.																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,316)	-757.23	01 - 28	
Temporary Relinquishment Credit - Award # 48820 At DRN 12740																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,344)	-773.34	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

40

16



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier:	000326955
Account Number:	52002364
Net Due Date:	03/31/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 48820 At DRN 32606																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(364)	-209.45	01 - 28		
	Temporary Relinquishment Credit - Award # 48839 At DRN 11224																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(756)	-435.00	01 - 28		
	Temporary Relinquishment Credit - Award # 48839 At DRN 314571																			
																Invoice Sub-Total Amount	3,892,167	1,812,243.47		
																Invoice Total Amount:	3,892,167	1,812,243.47		

41

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: March 01, 2011
Invoice Total Amount: 1,304,233.00

Svc Req: 006922736
Sup Doc Ind: IMBL
Invoice Identifier: 000326975

Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY
Account Number: 52002364

Svc CD: FTS-2
Prev Inv ID:

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7525	0.0000	0.0000	0.7525	1,733,200	1,304,233.00	01 - 28	
				Reservation/Demand D1															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,884)	-2,170.21	01 - 28	
				Temporary Relinquishment Credit - Award # 47784 At DRN 32606															
01											RC2	0.7525	0.0000	0.0000	0.7525	(5,404)	-4,066.51	01 - 28	
				Temporary Relinquishment Credit - Award # 47968 At DRN 12740															
01											RC2	0.7525	0.0000	0.0000	0.7525	(28,000)	-21,070.00	01 - 28	
				Temporary Relinquishment Credit - Award # 48055 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,376)	-9,312.94	01 - 28	
				Temporary Relinquishment Credit - Award # 48572 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,376)	-9,312.94	01 - 28	
				Temporary Relinquishment Credit - Award # 48572 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,628)	-9,502.57	01 - 28	
				Temporary Relinquishment Credit - Award # 48577 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(7,000)	-5,267.50	01 - 28	
				Temporary Relinquishment Credit - Award # 48577 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(12,936)	-9,734.34	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRF Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

42

19



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: March 01, 2011

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-2
Prev Inv ID:

Invoice Identifier: 000326975

Account Number: 52002364

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48579 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(37,968)	-28,570.92	01 - 28	
	Temporary Relinquishment Credit - Award # 48582 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(728)	-547.82	01 - 28	
	Temporary Relinquishment Credit - Award # 48585 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(88,480)	-66,581.20	01 - 28	
	Temporary Relinquishment Credit - Award # 48591 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,932)	-1,453.83	01 - 28	
	Temporary Relinquishment Credit - Award # 48594 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(7,308)	-5,499.27	01 - 28	
	Temporary Relinquishment Credit - Award # 48601 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,624)	-1,222.06	01 - 28	
	Temporary Relinquishment Credit - Award # 48605 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(588)	-442.47	01 - 28	
	Temporary Relinquishment Credit - Award # 48609 At DRN 32606																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,852)	-1,243.13	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

43

19



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier:	000326975
Account Number:	52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 48611 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,400)	-1,053.50	01 - 28	
	Temporary Relinquishment Credit - Award # 48520 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(196)	-147.49	01 - 28	
	Temporary Relinquishment Credit - Award # 48630 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(112)	-84.28	01 - 28	
	Temporary Relinquishment Credit - Award # 48788 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,288)	-969.22	01 - 28	
	Temporary Relinquishment Credit - Award # 48790 At DRN 157553																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(1,288)	-969.22	01 - 28	
	Temporary Relinquishment Credit - Award # 48780 At DRN 314571																		
01											RC2	0.7525	0.0000	0.0000	0.7525	(6,412)	-4,825.03	01 - 28	
	Temporary Relinquishment Credit - Award # 48794 At DRN 157553																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(26,600)	-15,944.04	01 - 28	
	Temporary Relinquishment Credit - Award # 48795 At DRN 12740																		
01											RC2	0.5994	0.0000	0.0000	0.5994	(26,600)	-15,944.04	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

44

28



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: 702 NORTH FRANKLIN STREET TAMPA FL 33802	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
Payee: 006924518		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011	Invoice Identifier: 000326975
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 48795 At DRN 179851															
01											RC2	0.7525	0.0000	0.0000	0.7525	(168)	-126.42	01 - 28	
				Temporary Relinquishment Credit - Award # 48799 At DRN 157553															
01											RC2	0.7525	0.0000	0.0000	0.7525	(168)	-126.42	01 - 28	
				Temporary Relinquishment Credit - Award # 48799 At DRN 314571															
01											RC2	0.7525	0.0000	0.0000	0.7525	(224)	-168.56	01 - 28	
				Temporary Relinquishment Credit - Award # 48801 At DRN 314571															
01											RC2	0.5994	0.0000	0.0000	0.5994	(69,832)	-41,857.30	01 - 28	
				Temporary Relinquishment Credit - Award # 48802 At DRN 12740															
01											RC2	0.5994	0.0000	0.0000	0.5994	(174,468)	-104,576.12	01 - 28	
				Temporary Relinquishment Credit - Award # 48802 At DRN 157553															
01											RC2	0.5994	0.0000	0.0000	0.5994	(127,512)	-76,430.69	01 - 28	
				Temporary Relinquishment Credit - Award # 48802 At DRN 179851															
01											RC2	0.5994	0.0000	0.0000	0.5994	(163,912)	-98,248.85	01 - 28	
				Temporary Relinquishment Credit - Award # 48802 At DRN 241380															
01											RC2	0.7525	0.0000	0.0000	0.7525	(2,296)	-1,727.74	01 - 28	

Last Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRD. All contribution payments must be clearly and specifically marked as 'GRD Contributions', and the GRU Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

45

21



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier:	000326975
Account Number:	52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 48805 At DRN 157553																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(2.324)	-1,748.81	01 - 28		
Temporary Relinquishment Credit - Award # 48805 At DRN 314571																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(280)	-210.70	01 - 28		
Temporary Relinquishment Credit - Award # 48810 At DRN 157553																				
01											RC2	0.7525	0.0000	0.0000	0.7525	(280)	-210.70	01 - 28		
Temporary Relinquishment Credit - Award # 48821 At DRN 157553																				
01											RC2	0.5994	0.0000	0.0000	0.5994	(800)	-479.52	09 - 28		
Temporary Relinquishment Credit - Award # 48851 At DRN 12740																				
																Invoice Sub-Total Amount	893,156	762,386.84		
																Invoice Total Amount:	893,156	762,386.84		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

46

W

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 112,000
Invoice Identifier: 000326856
Account Number: 52002364
Net Due Date: 03/17/2011

Begin Transaction Date: February 01, 2011

End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date		
01												RD1	0.5754	0.0000	0.0000	0.5754	112,000	64,444.80	01 - 28		
				Reservation/Demand D1																	
																	Invoice Sub-Total Amount	112,000	64,444.80		
																	Invoice Total Amount:	112,000	64,444.80		

47

23

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	4,286.80
Invoice Identifier:	000326697
Account Number:	52002364
Net Due Date:	03/01/2011

Begin Transaction Date: February 01, 2011

End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7525	0.0000	0.0000	0.7525	28,000	21,070.00	01 - 28		
01				Temporary Relinquishment Credit - Award # 48796 At DRN 241390							RC2	0.5994	0.0000	0.0000	0.5994	(28,000)	-16,783.20	01 - 28		
Invoice Sub-Total Amount																	4,286.80			
Invoice Total Amount:																	0	4,286.80		

48

27

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	342,363.00
Invoice Identifier:	000326655
Account Number:	52002364
Net Due Date:	03/11/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date		
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																					
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,216)	-1,275.09	10 - 10			
Temporary Relinquishment Credit - Award # 47788 At DRN 32606																					
																	Invoice Sub-Total Amount	595,000	342,363.00		
																	Invoice Total Amount:	595,000	342,363.00		

49

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 93,293.00
Invoice Identifier: 000326655
Account Number: 52002364
Net Due Date: 03/19/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	161,952	93,187.18	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 24862							R3A	0.5754	0.0000	0.0000	0.5754	140,000	80,556.00	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 255292							R3A	0.5754	0.0000	0.0000	0.5754	112,000	64,444.80	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 314571							R3A	0.5754	0.0000	0.0000	0.5754	224,000	128,889.60	01 - 28	
01				Temporary Acquisition Reservation Charge - Award # 47787 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	62,048	35,702.42	01 - 28	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(11,568)	-6,656.23	03 - 04	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 157553							RC2	0.5754	0.0000	0.0000	0.5754	(5,784)	-3,328.11	10 - 10	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	03 - 04	
01				Temporary Relinquishment Credit - Award # 47788 At DRN 24662							RC2	0.5754	0.0000	0.0000	0.5754	(5,000)	-2,877.00	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

50

26



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110009
Svc CD: FTS-1

Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 1342363.00
Invoice Identifier: 000326655
Account Number: 52002364
Net Due Date: 03/17/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47788 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,000)	-5,754.00	19 - 20	
	Temporary Relinquishment Credit - Award # 47788 At DRN 24662																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	03 - 04	
	Temporary Relinquishment Credit - Award # 47788 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	10 - 10	
	Temporary Relinquishment Credit - Award # 47788 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,000)	-2,301.60	19 - 20	
	Temporary Relinquishment Credit - Award # 47788 At DRN 255292																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-9,206.40	03 - 04	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,000)	-4,603.20	10 - 10	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,000)	-9,206.40	19 - 20	
	Temporary Relinquishment Credit - Award # 47788 At DRN 314571																		
01											RC2	0.5754	0.0000	0.0000	0.5754	(4,432)	-2,550.17	03 - 04	

51

27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922735 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 01, 2011
Svc Req: 006922735 **Sup Doc Ind:** IMBL
Svc Req K: 110213 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: 28,516.82
Invoice Identifier: 000326954
Account Number: 52002364

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.5754	0.0000	0.0000	0.5754	49,560	28,516.82	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10034															
01											R3A	0.5754	0.0000	0.0000	0.5754	27,244	15,676.20	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 10881															
01											R3A	0.5754	0.0000	0.0000	0.5754	18,508	10,648.50	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	89,404	51,443.06	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 12740															
01											R3A	0.5754	0.0000	0.0000	0.5754	18,648	10,730.06	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	1,764	1,015.01	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 23703															
01											R3A	0.5754	0.0000	0.0000	0.5754	85,512	49,203.51	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	15,260	8,780.60	01 - 28	
				Temporary Acquisition Reservation Charge - Award # 47975 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	52,136	29,999.05	01 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

52

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 520,743.77
Invoice Identifier: 000326954
Account Number: 52002364
Net Due Date: 03/17/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 314571																			
01											R3A	0.5754	0.0000	0.0000	0.5754	171,864	98,880.55	01 - 28	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 32606																			
01											R3A	0.5754	0.0000	0.0000	0.5754	131,600	75,722.64	01 - 28	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 698661																			
01											R3A	0.5754	0.0000	0.0000	0.5754	39,228	22,571.79	01 - 28	
Temporary Acquisition Reservation Charge - Award # 47975 At DRN 9906																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(1,602)	-921.79	02 - 02	
Temporary Relinquishment Credit - Award # 47977 At DRN 10034																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(10,353)	-5,957.12	04 - 16	
Temporary Relinquishment Credit - Award # 47977 At DRN 10034																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(666)	-383.22	02 - 02	
Temporary Relinquishment Credit - Award # 47977 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(16,441)	-9,460.15	04 - 28	
Temporary Relinquishment Credit - Award # 47977 At DRN 23422																			
01											RC2	0.5754	0.0000	0.0000	0.5754	(8,797)	-5,061.79	17 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

53

29

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000326954
Account Number:	52002364

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47977 At DRN 24662																
01											RC2	0.5754	0.0000	0.0000	0.5754	(15,260)	-8,780.80	01 - 28		
				Temporary Relinquishment Credit - Award # 47977 At DRN 25809																
01											RC2	0.5754	0.0000	0.0000	0.5754	(37,800)	-21,750.12	01 - 28		
				Temporary Relinquishment Credit - Award # 47977 At DRN 314571																
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,209)	-1,271.06	01 - 01		
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(506)	-201.15	25 - 28		
				Temporary Relinquishment Credit - Award # 47977 At DRN 32606																
01											RC2	0.5754	0.0000	0.0000	0.5754	(39,786)	-22,892.86	03 - 16		
				Temporary Relinquishment Credit - Award # 47977 At DRN 696661																
01											RC2	0.5754	0.0000	0.0000	0.5754	(2,408)	-1,385.56	01 - 28		
				Temporary Relinquishment Credit - Award # 47977 At DRN 9906																
																Invoice Sub-Total Amount	584,900	325,043.47		
																Invoice Total Amount:	584,900	325,043.47		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

54

30

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	3663892.00
Invoice Identifier:	000326835
Account Number:	52002364
Invoice Date:	03/01/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 157553							R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 23422							R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 24662							R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 25809							R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 266472							R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48838 At DRN 32606							R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	01 - 01	
01				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	02 - 02	
01				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 11224							R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	02 - 02	

55

31

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	3,538,200
Invoice Identifier:	000326835
Account Number:	52002364

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	02	02
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	02	02
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 24862															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	02	02
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	02	02
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	02	02
				Temporary Acquisition Reservation Charge - Award # 48843 At DRN 32806															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	03	03
				Temporary Acquisition Reservation Charge - Award # 48846 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	03	03
				Temporary Acquisition Reservation Charge - Award # 48846 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	03	03

56

32

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: March 01, 2011

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: 2543,882.00

Invoice Identifier: 000326835

Account Number: 52002364

Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48846 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48846 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48846 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48846 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	03 - 03	
	Temporary Acquisition Reservation Charge - Award # 48846 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	04 - 04	

57

33

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011

Invoice Total Amount:	3563762.00
Invoice Identifier:	000326835
Account Number:	52002364
Net Due Date:	03/11/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.58	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	04 - 04	
	Temporary Acquisition Reservation Charge - Award # 48847 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	05 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

58

34



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remk to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remk Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011	Invoice Total Amount: 8563,682.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326835
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	05 - 07	
	Temporary Acquisition Reservation Charge - Award # 48848 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.58	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48849 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48849 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48849 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48849 At DRN 24652																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	08 - 08	
	Temporary Acquisition Reservation Charge - Award # 48849 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	08 - 08	

59

31

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011

Invoice Total Amount:	3553,892.00
Invoice Identifier:	000326835
Account Number:	52002364
Net Date:	03/01/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48849 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	08-08	
				Temporary Acquisition Reservation Charge - Award # 48849 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.58	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	09-09	
				Temporary Acquisition Reservation Charge - Award # 48850 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	09-09	

60

36

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3563262.00
Invoice Identifier: 000326835
Account Number: 52002364
Invoice Date: 03/01/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48850 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,827.59	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,588.46	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.36	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,018.70	10 - 10	
	Temporary Acquisition Reservation Charge - Award # 48852 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,827.59	11 - 11	

61

37

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3563,982.00
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.83	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	11 - 11	
				Temporary Acquisition Reservation Charge - Award # 48853 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	12 - 14	

62

38

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	153,632.00
Invoice Identifier:	000326835
Account Number:	52002364
Net Due Date:	03/11/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,834.15	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,082.03	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	12 - 14	
				Temporary Acquisition Reservation Charge - Award # 48854 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.58	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 48855 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	15 - 15	
				Temporary Acquisition Reservation Charge - Award # 48855 At DRN 157553															
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

63

39



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011	Invoice Identifier: 000326835
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Net Due Date: 03/11/2011
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48855 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48855 At DRN 24862																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48855 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48855 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	15 - 15	
	Temporary Acquisition Reservation Charge - Award # 48855 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48856 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48856 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	16 - 16	
	Temporary Acquisition Reservation Charge - Award # 48856 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	16 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

64

9/0

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Amount: 00000000
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 48856 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	16	16
				Temporary Acquisition Reservation Charge - Award # 48856 At DRN 25809															
01											R3A	0.5754	0.0000	0.0000	0.5754	6.652	3,827.56	16	16
				Temporary Acquisition Reservation Charge - Award # 48856 At DRN 266472															
01											R3A	0.5754	0.0000	0.0000	0.5754	5.248	3,019.70	16	16
				Temporary Acquisition Reservation Charge - Award # 48856 At DRN 32606															
01											R3A	0.5754	0.0000	0.0000	0.5754	3.350	1,927.59	17	17
				Temporary Acquisition Reservation Charge - Award # 48865 At DRN 11224															
01											R3A	0.5754	0.0000	0.0000	0.5754	5.950	3,423.63	17	17
				Temporary Acquisition Reservation Charge - Award # 48865 At DRN 157653															
01											R3A	0.5754	0.0000	0.0000	0.5754	2.776	1,598.46	17	17
				Temporary Acquisition Reservation Charge - Award # 48865 At DRN 23422															
01											R3A	0.5754	0.0000	0.0000	0.5754	4.017	2,311.38	17	17
				Temporary Acquisition Reservation Charge - Award # 48865 At DRN 24662															
01											R3A	0.5754	0.0000	0.0000	0.5754	7.005	4,030.68	17	17

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

65

41

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 1683282.00
Invoice Identifier: 000328835
Account Number: 52002384
Net Due Date: 03/17/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48865 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48865 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	17 - 17	
	Temporary Acquisition Reservation Charge - Award # 48865 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

66

42



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3083,892.00
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/11/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	18 - 18	
	Temporary Acquisition Reservation Charge - Award # 48874 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	19 - 21	
	Temporary Acquisition Reservation Charge - Award # 48876 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

67

43

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/01/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	22 - 22	
	Temporary Acquisition Reservation Charge - Award # 48878 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

68

11X

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 28,372.00
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/22/11

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	23 - 23	
	Temporary Acquisition Reservation Charge - Award # 48895 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	24 - 24	
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	24 - 24	

69

15

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2011	Invoice Total Amount: 23,522.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000326835
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/22/11

Begin Transaction Date: February 01, 2011 **End Transaction Date:** February 28, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 157553																	
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.48	24 - 24
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 23422																	
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	24 - 24
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 24662																	
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	24 - 24
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 25809																	
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	24 - 24
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 266472																	
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	24 - 24
	Temporary Acquisition Reservation Charge - Award # 48896 At DRN 32806																	
01											R3A	0.5754	0.0000	0.0000	0.5754	3,350	1,927.59	25 - 25
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 11224																	
01											R3A	0.5754	0.0000	0.0000	0.5754	5,950	3,423.63	25 - 25
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 157553																	
01											R3A	0.5754	0.0000	0.0000	0.5754	2,778	1,598.46	25 - 25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

70

46



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 123,392.00
Invoice Identifier: 000326835
Account Number: 52002364
Invoice Date: 3/1/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	4,017	2,311.38	25 - 25	
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 24662																		
01											R3A	0.5754	0.0000	0.0000	0.5754	7,005	4,030.68	25 - 25	
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 25809																		
01											R3A	0.5754	0.0000	0.0000	0.5754	6,652	3,827.56	25 - 25	
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 266472																		
01											R3A	0.5754	0.0000	0.0000	0.5754	5,248	3,019.70	25 - 25	
	Temporary Acquisition Reservation Charge - Award # 48913 At DRN 32606																		
01											R3A	0.5754	0.0000	0.0000	0.5754	10,050	5,782.77	26 - 28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 11224																		
01											R3A	0.5754	0.0000	0.0000	0.5754	17,850	10,270.89	26 - 28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 157553																		
01											R3A	0.5754	0.0000	0.0000	0.5754	8,334	4,795.38	26 - 28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 23422																		
01											R3A	0.5754	0.0000	0.0000	0.5754	12,051	6,934.15	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

71

th



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: March 01, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 563,892.00
Invoice Identifier: 000326835
Account Number: 52002364
Net Due Date: 03/16/2011

Begin Transaction Date: February 01, 2011
End Transaction Date: February 28, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 24652																			
01											R3A	0.5754	0.0000	0.0000	0.5754	21,015	12,092.03	26	28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 25809																			
01											R3A	0.5754	0.0000	0.0000	0.5754	19,956	11,482.68	26	28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 266472																			
01											R3A	0.5754	0.0000	0.0000	0.5754	15,744	9,059.10	26	28	
	Temporary Acquisition Reservation Charge - Award # 48921 At DRN 32606																			
																Invoice Sub-Total Amount	980,000	563,892.00		
																Invoice Total Amount:	980,000	563,892.00		

72

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM
ACCUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF FEBRUARY 2011

09-Mar-11

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Feb11Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'11	Accrual-Comm.	(249,467)	4.47200	(1,115,616.42)
2	Feb'11	Accrual-Comm.	(415,226)	3.94200	(1,636,820.90)
3	GRAND TOTAL		(664,693)		(2,752,437.32)

PEOPLES GAS SYSTEM
ACCUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR February 2011

09-Mar-11

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2011.xlsx\Feb11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	27,899	\$4.10000	\$114,385.90
2	COMMODITY-PIPELINE	ACCRUED	364,875	\$0.06426	\$23,446.30
3	DEMAND	ACCRUED	733,368	\$0.45608	\$334,471.84
4	TOTAL	ACCRUED	1,126,142		\$472,304.04

PEOPLES GAS SYSTEM
ACCUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR February 2011

09-Mar-11

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\{Accrued Gulfstream Charges,2011.xlsx\Feb11Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(11,369)	4.42389	(\$50,295.21)
2	COMM.-P/L-FT	ACCRUED	285,531	\$0.02190	\$6,253.17
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	285,531	\$0.02190	\$6,253.17
7	DEMAND	ACCRUED	980,000	\$0.55720	\$546,056.00
8	TOTAL	ACCRUED	1,254,162		\$502,013.96

PEOPLES GAS SYSTEM
 ACCRUED CITY OF
 FOR February 2011
 IN THERM'S

PAYABLE

11-Mar-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Feb'11	4,356	0.63092	\$2,748.28
2	GRAND TOTAL	ACCRUAL	Feb'11	4,356		\$2,748.28

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 4 2011

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Jan 27 2011	CURRENT CHARGES PAST DUE AFTER Feb 28 2011	TOTAL AMOUNT NOW DUE \$3,669.23			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$4,554.86	-\$4,554.86	\$0.00	\$0.00	\$0.00	\$3,669.23			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322466	12/28/10-01/27/11	30	286306	261080	5318	GAS	3669.23
TOTAL GAS USED								6318
							TOTAL CURRENT CHARGES	3669.23
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3669.23
							CURRENT CHARGES PAST DUE AFTER Feb 28 2011	
							CO <u>1</u> VENDOR <u>1007582</u>	
							INVOICE	
							PO <u>SP51189-12</u> DUE <u>2-22</u>	
							ATT _____ ENT <u>no</u>	
							RECEIVED	
							FEB 14 2010	

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jan 27 2011	Feb 28 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,669.23	\$3,669.23

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

6013 1 MB 0.382



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SI 10RP-1025-T-21
001017



2

000010001 000074500 000366923 7

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2582

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 14 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Feb 3 2011		Mar 8 2011		\$3,510.86	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES				
\$3,957.25	-\$3,957.25	\$0.00	\$0.00	\$0.00	\$3,510.86				
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	6045179	01/05/11-02/03/11	29	6866	1734	5132	GAS		3510.86
TOTAL GAS USED									5132
							TOTAL CURRENT CHARGES		3510.86
							UNPAID BALANCE		0.00
							TOTAL AMOUNT DUE		3810.86
							CURRENT CHARGES PAST DUE AFTER Mar 8 2011		
UTILITY CONSUMPTION									
		Last Year	No of Days	This Year	No of Days				
GAS This Month		4827	29	5132	29				
Your Timely Payment is Appreciated.									
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 17 2010 </div>									

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Feb 3 2011	Mar 8 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,510.86	\$3,510.86

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

11888 1 MB 0.382

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2582

BU 10RP-1028-T-37
 001901



000132663 000128434 000351086 5

54

PEOPLES GAS SYSTEM
ACCRUED DISTRICT COSTS PAYABLE
FOR February 2011
IN DTH'S

09-Mar-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Feb'11	21,000	1.40000	\$29,400.00
2	GRAND TOTAL	ACCRUAL	21,000		\$29,400.00

55

PEOPLES GAS SYSTEM
ACCRUED
FOR February 2011
IN DTH'S

COSTS PAYABLE

09-Mar-11

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	ACCRUAL	Feb'11	0		\$64,821.50
2	GRAND TOTAL	ACCRUAL	0		\$64,821.50

PEOPLES GAS SYSTEM

07-Mar-11

COSTS PAYABLE

FOR February 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Feb'11	0		\$32,228.04
2	GRAND TOTAL	ACCRUAL		0		\$32,228.04

52

PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF FEBRUARY 28, 2011
IN DTH'S

02-Mar-11

H:\GAS_ACCT\PGA\Bookouts Payable\[Bookouts Payable-for Calendar Year 2011.xlsx]Feb11est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	Jan'11	(37,757)	4.66810	(\$176,253.55)
2	GRAND TOTAL		(37,757)		(\$176,253.55)

People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 2/8/2011
Account No: 327549-2

BILLING PERIOD: 1/1/2011 THROUGH 1/31/2011 ✓
Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance			
	155,450	153,429	(2,021) th x	\$ 0.43686	\$	(882.82)
Misc Adjustments (See Below)					\$	-
Alert Day Charges			- th x #DIV/0!		\$	-
Prior Period Adjustments			- th x #DIV/0!		\$	-
OBA Disposition					\$	-

CURRENT MONTH'S TOTAL: *LINO-1* \$ (882.82) ✓
Explanation of Misc Adjustments:

PRIOR BALANCE: \$ 2,355.72

TOTAL AMOUNT DUE: \$ 1,472.90

TERMS: PAYMENT DUE IN FULL BY: **2/22/2011**

PLEASE MAKE CHECKS PAYABLE TO:

FOR WIRE PAYMENTS:



Position Summary Detail Report

RMS Process Date:03/07/2011-Run Date:03/07/2011 10:32:24 AM

201102 - 201102

Region: ALL Page: 1
Basis Point: ALL Strategy: ALL
Deal Type: ALL Enterprise: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm	
HH																
HENRY/HUB																
201102																
SWPS																
MBL	13996	17-FEB-09	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$7.30000	\$0.00000	\$4.31600	\$0.00000	(\$2.98400)	(\$746,000)	\$0	
Barclays	14225	26-FEB-10	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$6.09500	\$0.00000	\$4.31600	\$0.00000	(\$1.77900)	(\$444,750)	\$0	
DB	14304	26-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$5.38000	\$0.00000	\$4.31600	\$0.00000	(\$1.06400)	(\$106,400)	\$0	
CSELLC	14305	26-MAY-10	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$5.38500	\$0.00000	\$4.31600	\$0.00000	(\$1.06900)	(\$106,900)	\$0	
DB	14364	25-AUG-10	P	NG	TEC-PGS-DV-OTC Swaps		240,000.00	0.0	\$4.54000	\$0.00000	\$4.31600	\$0.00000	(\$0.22400)	(\$53,760)	\$0	
NGVA	14404	01-OCT-10	P	NG	TEC-PGS-DV-OTC Swaps		400,000.00	0.0	\$4.31000	\$0.00000	\$4.31600	\$0.00000	\$0.00600	\$2,400	\$0	
							0.0							(\$1,455,410)		
							0.0								(\$1,455,410)	
							0.0								(\$1,455,410)	
							0.0								(\$1,455,410)	
							0.0								(\$1,455,410)	



84

69

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM
ACCUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR February 2011

03-Mar-11

H:\GAS_ACCT\PGA\Usage Charges-FGT[Usage Charges-FGT-for Calendar Year 2011.xlsx]Feb11est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	1,526,390	0.04430	\$67,619.07	
2 FTS-1-NO NOTICE	ACCRUED	(336,735)	0.04430	(\$14,917.36)	
3 TOTAL FTS-1	ACCRUED	1,189,655		\$52,701.71	
4 ITS-1	ACCRUED	0	#DIV/0!	\$0.00	
5 FTS-2-USAGE	ACCRUED	618,764	0.01709	\$10,573.30	
6 GRAND TOTAL	ACCRUED	1,808,419		\$63,275.01	

61

H:\GAS_ACCTPGA\Accrue\Accrue11.xls\Feb-11

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-11
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1		0.0	0.00000	\$47,500.00
2		0.0	0.00000	\$8,400.00
3		0.0	0.00000	\$499.80
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	0.0		\$56,399.80

62

Back Office Purchase/Sale Summary

Profit Center: COMBINED
Trader: ALL

RMS Process Date: 03/03/2011- Rupdate: 03/03/2011 01:01:03 PM
02/01/2011 - 02/28/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61937	23703	TX INTERR	5,118	MMBTU	CIEXD	\$4.28600	I	143,304	\$614,201.00	
										2011-02Total:	143,304	\$614,201.00
										FGTTotal:	143,304	\$614,201.00
										Total:	143,304	\$614,201.00
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61914	157739	AL FIRM	0	MMBTU	MKJPC	\$4.35000	I	0	\$0.00	
01-FEB-11	28-FEB-11	G 61967	25809	TX FIRM	983	MMBTU	CIEXD	\$4.29600	I	27,524	\$118,243.16	
										2011-02Total:	27,524	\$118,243.16
										FGTTotal:	27,524	\$118,243.16
Pipeline: Gulfstream												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61914	8205164	AL FIRM	10,000	MMBTU	MKJPC	\$4.35000	I	280,000	\$1,218,000.00	
										2011-02Total:	280,000	\$1,218,000.00
										GulfstreamTotal:	280,000	\$1,218,000.00
										Total:	307,524	\$1,336,243.16
Company:												
Pipeline: FGT												
Month: 2011-02												
08-FEB-11	08-FEB-11	G 62035	255292	TX INTERR	5,163	MMBTU	CIEXD	\$4.30000	F	5,163	\$22,200.90	
										2011-02Total:	5,163	\$22,200.90
										FGTTotal:	5,163	\$22,200.90
Pipeline: SNG												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 53763	050075	LA FIRM	10,391	MMBTU	MKJPC	\$4.03000	I	290,948	\$1,172,520.44	
01-FEB-11	28-FEB-11	G 53764	050070	LA FIRM	2,671	MMBTU	MKJPC	\$4.03000	I	74,788	\$301,395.64	
										2011-02Total:	365,736	\$1,473,916.08
										SNGTotal:	365,736	\$1,473,916.08
										Total:	370,899	\$1,496,116.98
Company:												
Pipeline: SNG												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 57936	050075	LA FIRM	4,084	MMBTU	MKJPC	\$3.99000	I	114,352	\$456,264.48	
										2011-02Total:	114,352	\$456,264.48
										SNGTotal:	114,352	\$456,264.48
										Total:	114,352	\$456,264.48

vpgpssum

Database: NUCP

Page: 1

63

Back Office Purchase/Sale Summary

RMS Process Date: 03/03/2011- Rupdate: 03/03/2011 01:01:03 PM

Profit Center: COMBINED

Trader: ALL

02/01/2011 - 02/28/2011



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61966	179851	LA FIRM	2,000	MMBTU	CIEXD	\$4.31000	I	56,000	\$241,360.00	
										2011-02Total:	56,000	\$241,360.00
										FGTTTotal:	56,000	\$241,360.00
										Total:	56,000	\$241,360.00
Company:												
Pipeline: FGT												
Month: 2011-02												
08-FEB-11	08-FEB-11	G 62034	24662	TX INTERR	4,338	MMBTU	CIEXD	\$4.33000	F	4,338	\$18,783.54	
										2011-02Total:	4,338	\$18,783.54
										FGTTTotal:	4,338	\$18,783.54
										Total:	4,338	\$18,783.54
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61915	157740	AL FIRM	4,316	MMBTU	MKJPC	\$4.36000	I	4,316	\$18,817.76	
01-FEB-11	28-FEB-11	G 61915	302233	AL FIRM	15,684	MMBTU	MKJPC	\$4.36000	I	439,150	\$1,914,694.00	
01-FEB-11	28-FEB-11	G 61915	321465	AL FIRM	3,733	MMBTU	MKJPC	\$4.36000	I	104,532	\$455,759.52	
10-FEB-11	10-FEB-11	G 61189	746934	TX FIRM	25,000	MMBTU	MKJPC	\$4.20000	I	25,000	\$105,000.00	
10-FEB-11	10-FEB-11	G 61190	746934	TX FIRM	20,000	MMBTU	MKJPC	\$4.15000	I	20,000	\$83,000.00	
18-FEB-11	18-FEB-11	G 61189	746934	TX FIRM	25,000	MMBTU	MKJPC	\$3.81500	I	25,000	\$95,375.00	
19-FEB-11	19-FEB-11	G 61189	7244	LA FIRM	25,000	MMBTU	MKJPC	\$3.75500	I	25,000	\$93,875.00	
19-FEB-11	19-FEB-11	G 61190	7244	LA FIRM	20,000	MMBTU	MKJPC	\$3.70500	I	20,000	\$74,100.00	
20-FEB-11	20-FEB-11	G 61189	7244	LA FIRM	25,000	MMBTU	MKJPC	\$3.75500	I	25,000	\$93,875.00	
20-FEB-11	20-FEB-11	G 61190	7244	LA FIRM	20,000	MMBTU	MKJPC	\$3.70500	I	20,000	\$74,100.00	
21-FEB-11	21-FEB-11	G 61189	7244	LA FIRM	25,000	MMBTU	MKJPC	\$3.75500	I	25,000	\$93,875.00	
21-FEB-11	21-FEB-11	G 61190	7244	LA FIRM	20,000	MMBTU	MKJPC	\$3.70500	I	20,000	\$74,100.00	
22-FEB-11	22-FEB-11	G 61189	7244	LA FIRM	20,000	MMBTU	MKJPC	\$3.75500	I	20,000	\$75,100.00	
23-FEB-11	23-FEB-11	G 61189	746934	TX FIRM	25,000	MMBTU	MKJPC	\$3.83000	I	25,000	\$95,750.00	
23-FEB-11	23-FEB-11	G 61190	746934	TX FIRM	1,100	MMBTU	MKJPC	\$3.78000	I	1,100	\$4,158.00	
24-FEB-11	24-FEB-11	G 61189	7244	LA FIRM	0	MMBTU	MKJPC	\$3.75000	I	0	\$0.00	
24-FEB-11	24-FEB-11	G 61190	7244	LA FIRM	0	MMBTU	MKJPC	\$3.70000	I	0	\$0.00	
25-FEB-11	25-FEB-11	G 61189	7244	LA FIRM	25,000	MMBTU	MKJPC	\$3.76500	I	25,000	\$94,125.00	
25-FEB-11	25-FEB-11	G 61190	7244	LA FIRM	20,000	MMBTU	MKJPC	\$3.71500	I	20,000	\$74,300.00	
26-FEB-11	26-FEB-11	G 61189	746934	TX FIRM	0	MMBTU	MKJPC	\$3.74500	I	0	\$0.00	
27-FEB-11	27-FEB-11	G 61189	746934	TX FIRM	0	MMBTU	MKJPC	\$3.74500	I	0	\$0.00	
										2011-02Total:	844,098	\$3,520,004.28
										FGTTTotal:	844,098	\$3,520,004.28
Pipeline: Gulfstream												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61915	8205178	AL FIRM	429	MMBTU	MKJPC	\$4.36000	I	12,000	\$52,320.00	
										2011-02Total:	12,000	\$52,320.00
										GulfstreamTotal:	12,000	\$52,320.00
										Total:	856,098	\$3,572,324.28

vpgpssum

Database: NUCP

Page: 2

64

Back Office Purchase/Sale Summary

RMS Process Date: 03/03/2011- Rundate: 03/03/2011 01:01:03 PM

Profit Center: COMBINED

Trader: ALL

02/01/2011 - 02/28/2011

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company:											
Pipeline: FGT											
Month: 2011-02											
01-FEB-11	28-FEB-11	G 61936	696661	TX INTERR	5,396	MMBTU	CIEXD	\$4.26600	I	151,088	\$644,541.52
01-FEB-11	28-FEB-11	G 61969	314571	LA FIRM	3,883	MMBTU	CIEXD	\$4.31000	I	108,724	\$468,600.44
12-FEB-11	14-FEB-11	G 62095	179851	LA INTERR	5,675	MMBTU	FICDC	\$3.93000	F	17,025	\$66,908.25
24-FEB-11	24-FEB-11	G 62200	696661	TX INTERR	25,060	MMBTU	FICDC	\$3.95000	F	25,060	\$98,987.00
2011-02Total:										301,897	\$1,279,037.21
FGTTotal:										301,897	\$1,279,037.21
Total:										301,897	\$1,279,037.21

Company:											
Pipeline: FGT											
Month: 2011-02											
01-FEB-11	28-FEB-11	G 61971	12740	MS FIRM	3,076	MMBTU	CIEXD	\$4.37600	I	86,128	\$376,896.24
2011-02Total:										86,128	\$376,896.24
FGTTotal:										86,128	\$376,896.24
Total:										86,128	\$376,896.24

Company:											
Pipeline: FGT											
Month: 2011-02											
12-FEB-11	14-FEB-11	G 62097	12740	MS INTERR	10,432	MMBTU	FICDC	\$3.99000	F	31,296	\$124,871.04
19-FEB-11	22-FEB-11	G 62157	241390	MS INTERR	8,000	MMBTU	CIEXD	\$3.89000	F	32,000	\$124,480.00
2011-02Total:										63,296	\$249,351.04
FGTTotal:										63,296	\$249,351.04

Pipeline: SNG											
Month: 2011-02											
02-FEB-11	02-FEB-11	G 62006	ANY	FL INTERR	5,114	MMBTU	FICDC	\$4.43000	F	5,114	\$22,655.02
02-FEB-11	02-FEB-11	G 62008	ANY	FL INTERR	5,114	MMBTU	FICDC	\$4.47000	F	5,114	\$22,859.58
10-FEB-11	10-FEB-11	G 62068	ANY	FL INTERR	5,114	MMBTU	FICDC	\$4.26000	F	5,114	\$21,785.64
11-FEB-11	11-FEB-11	G 62077	ANY	FL INTERR	7,159	MMBTU	FICDC	\$4.16000	F	7,159	\$29,781.44
2011-02Total:										22,501	\$97,081.68
SNGTotal:										22,501	\$97,081.68
Total:										85,797	\$346,432.72

Company:													
Pipeline: FGT													
Month: 2011-02													
01-MAY-10	30-APR-11	G 58632	716	AL FIRM	0	MMBTU	MKJPC	\$0.00000	F	0	\$0.00		
										MMBTU	ADDER: OPT_PREM	0	\$47,500.00
2011-02Total:										0	\$47,500.00		
FGTTotal:										0	\$47,500.00		
Total:										0	\$47,500.00		

Company:
Pipeline: FGT
2011-02

vpgpssum Database: NUCP

Back Office Purchase/Sale Summary

RMS Process Date: 03/03/2011- Rupdate: 03/03/2011 01:01:03 PM
02/01/2011 - 02/28/2011

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company:												
Pipeline: FGT												
Month: 2011-02												
08-FEB-11	08-FEB-11	G 62033	23422	LA INTERR	5,163	MMBTU	CIEXD	\$4.33000	F	5,163	\$22,355.79	
										2011-02Total:	5,163	\$22,355.79
										FGTTotal:	5,163	\$22,355.79
										Total:	5,163	\$22,355.79
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61934	32606	LA INTERR	5,778	MMBTU	CIEXD	\$4.31000	I	161,784	\$697,289.04	
12-FEB-11	14-FEB-11	G 62092	32606	LA INTERR	12,000	MMBTU	FICDC	\$3.93000	F	36,000	\$141,480.00	
										2011-02Total:	197,784	\$838,769.04
										FGTTotal:	197,784	\$838,769.04
										Total:	197,784	\$838,769.04
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61968	9906	LA FIRM	8,998	MMBTU	CIEXD	\$4.35100	I	233,948	\$1,017,907.74	
01-FEB-11	28-FEB-11	G 61968	624615	AL FIRM	9,000	MMBTU	CIEXD	\$4.35100	I	18,000	\$78,318.00	
01-FEB-11	28-FEB-11	G 61972	241390	MS FIRM	4,786	MMBTU	CIEXD	\$4.38600	I	134,000	\$587,724.00	
09-FEB-11	28-FEB-11	G 62043	12740	MS INTERR	41	MMBTU	CIEXD	\$4.28000	F	820	\$3,509.60	
										2011-02Total:	386,768	\$1,687,459.34
										FGTTotal:	386,768	\$1,687,459.34
Pipeline: Gulfstream												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61972	8205175	MS FIRM	182	MMBTU	CIEXD	\$4.38600	I	5,094	\$22,342.28	
										2011-02Total:	5,094	\$22,342.28
										GulfstreamTotal:	5,094	\$22,342.28
Pipeline: SNG												
Month: 2011-02												
09-FEB-11	09-FEB-11	G 62049	ANY	FL INTERR	8,116	MMBTU	FICDC	\$4.31000	F	8,116	\$34,979.96	
										2011-02Total:	8,116	\$34,979.96
										SNGTotal:	8,116	\$34,979.96
										Total:	399,978	\$1,744,781.58
Company:												
Pipeline: FGT												
Month: 2011-02												
12-FEB-11	14-FEB-11	G 62094	23422	LA INTERR	5,163	MMBTU	FICDC	\$3.94000	I	15,489	\$61,026.66	
										2011-02Total:	15,489	\$61,026.66
										FGTTotal:	15,489	\$61,026.66
										Total:	15,489	\$61,026.66

Back Office Purchase/Sale Summary

RMS Process Date: 03/03/2011- Rupdate: 03/03/2011 01:01:03 PM
02/01/2011 - 02/28/2011

Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company:												
Pipeline: SNG												
Month: 2011-02												
10-FEB-11	10-FEB-11	G 82079	ANY	FL INTERR	7,866	MMBTU	CIEXD	\$4.24500	F	7,866	\$33,391.17	
										2011-02Total:	7,866	\$33,391.17
										SNGTotal:	7,866	\$33,391.17
										Total:	7,866	\$33,391.17
Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 61935	3018	FL INTERR	1,600	MMBTU	CIEXD	\$4.45250	I	44,800	\$199,472.00	
19-FEB-11	28-FEB-11	G 62153	3018	FL INTERR	0	MMBTU	CIEXD	\$3.94050	I	0	\$0.00	
										2011-02Total:	44,800	\$199,472.00
										FGTTotal:	44,800	\$199,472.00
										Total:	44,800	\$199,472.00

Company:												
Pipeline: FGT												
Month: 2011-02												
01-FEB-11	28-FEB-11	G 58594	32606	LA FIRM	3,000	MMBTU	MKJPC	\$4.32100	I	84,000	\$362,964.00	
01-FEB-11	28-FEB-11	G 58596	454599	LA FIRM	10,000	MMBTU	MKJPC	\$4.28100	I	280,000	\$1,198,680.00	
01-FEB-11	28-FEB-11	G 60555	32606	LA FIRM	10,000	MMBTU	MKJPC	\$4.32100	I	280,000	\$1,209,880.00	
01-FEB-11	28-FEB-11	G 61938	23703	TX INTERR	3,000	MMBTU	CIEXD	\$4.28100	I	27,000	\$115,587.00	
01-FEB-11	28-FEB-11	G 61938	454599	LA INTERR	4,429	MMBTU	CIEXD	\$4.28100	I	123,999	\$530,839.72	
01-FEB-11	28-FEB-11	G 61940	32606	LA INTERR	1,713	MMBTU	CIEXD	\$4.31600	I	47,964	\$207,012.68	
01-FEB-11	28-FEB-11	G 61941	23703	TX INTERR	5,408	MMBTU	CIEXD	\$4.28600	I	151,424	\$649,003.32	
11-FEB-11	11-FEB-11	G 62090	487938	LA INTERR	20,650	MMBTU	FICDC	\$4.09000	F	20,650	\$84,458.50	
12-FEB-11	14-FEB-11	G 62093	23703	TX INTERR	10,194	MMBTU	FICDC	\$3.90000	F	30,582	\$119,269.80	
12-FEB-11	14-FEB-11	G 62099	23703	TX INTERR	6,000	MMBTU	FICDC	\$3.96000	F	18,000	\$71,280.00	
12-FEB-11	14-FEB-11	G 62100	23703	TX INTERR	5,260	MMBTU	FICDC	\$3.98000	F	15,780	\$62,804.40	
24-FEB-11	24-FEB-11	G 62199	23703	TX INTERR	4,200	MMBTU	FICDC	\$3.92000	F	4,200	\$16,464.00	
										2011-02Total:	1,083,599	\$4,628,243.42
										FGTTotal:	1,083,599	\$4,628,243.42
										Total:	1,083,599	\$4,628,243.42

Commodity Other

Tampa Electric Company Total:	4,081,016	\$17,313,199.27
ALL-COMBINED Total:	4,081,016	\$17,313,199.27
PURCHASE Total:	4,081,016	\$17,313,199.27
Grand Total:	4,081,016	\$17,313,199.27
Grand Net:	4,081,016	\$17,313,199.27

\$ 8466.00
499.50
\$ 17,322,099.07
** \$ 56,399.80*
\$ 17,265,699.27
1.7

H:\GAS_ACCT\PGA\Buygas\Buygas11.xlsx\Jan'11

02-Mar-11

GAS PURCHASED IN THE MONTH OF :January 2011

SUPPLIER	ACCRUAL	ACTUAL	DIFFERENCE	Line #
COST	189,822.38	189,822.38	\$0.00	
THERMS	200,390.0	200,390.0	0.0	
COST	\$1,196,336.39	\$1,195,700.15	(\$636.24)	1
THERMS	2,769,940.0	2,768,450.0	(1,490.0)	
COST	\$1,811,819.72	\$1,811,819.72	\$0.00	
THERMS	4,520,450.0	4,520,450.0	0.0	
COST	\$138,727.89	\$138,727.89	\$0.00	
THERMS	306,650.0	306,650.0	0.0	
COST	(\$208,681.06)	(\$208,661.98)	\$19.08	
THERMS	220,230.0	220,230.0	0.0	
COST	\$495,021.84	\$483,824.11	(\$1,197.73)	2
THERMS	1,268,040.0	1,262,210.0	(3,830.0)	
COST	\$57,608.82	\$57,608.49	(\$0.33)	3
THERMS	129,500.0	129,500.0	0.0	
COST	\$101,070.38	\$101,070.38	\$0.00	
THERMS	226,630.0	226,630.0	0.0	
COST	\$74,148.70	\$74,148.70	\$0.00	
THERMS	165,200.0	165,200.0	0.0	
COST	\$238,056.37	\$238,056.37	\$0.00	
THERMS	530,370.0	530,370.0	0.0	
COST	\$1,452,397.13	\$1,452,397.10	(\$0.03)	4
THERMS	3,378,130.0	3,378,130.0	0.0	
COST	\$895,074.77	\$895,074.77	\$0.00	
THERMS	1,990,460.0	1,990,460.0	0.0	
COST	\$310,236.05	\$310,236.05	\$0.00	
THERMS	675,510.0	675,510.0	0.0	
COST	\$1,090,030.02	\$1,085,890.83	(\$4,139.19)	5
THERMS	2,350,840.0	2,348,410.0	(2,430.0)	
COST	\$88,500.00	\$88,500.00	\$0.00	
THERMS	150,000.0	150,000.0	0.0	
COST	\$23,000.00	\$23,000.00	\$0.00	
THERMS	50,000.0	50,000.0	0.0	
COST	\$417,756.24	\$417,756.24	\$0.00	
THERMS	908,460.0	908,460.0	0.0	
COST	\$215,830.36	\$215,830.35	(\$0.01)	
THERMS	481,310.0	481,310.0	0.0	
COST	\$2,705,597.24	\$2,672,840.34	(\$32,756.90)	6
THERMS	6,271,210.0	6,194,760.0	(76,450.0)	
COST	\$88,813.68	\$88,813.68	\$0.00	
THERMS	153,730.0	153,730.0	0.0	
COST	\$487,117.51	\$487,117.51	\$0.00	
THERMS	1,028,010.0	1,028,010.0	0.0	
COST	\$269,708.83	\$269,708.82	(\$0.01)	7
THERMS	608,950.0	608,950.0	0.0	
COST	\$790,797.99	\$790,797.99	\$0.00	
THERMS	1,777,640.0	1,777,640.0	0.0	
COST	\$275,900.00	\$275,900.00	\$0.00	
THERMS	600,000.0	600,000.0	0.0	
COST	\$292,053.86	\$292,053.86	\$0.00	
THERMS	640,400.0	640,400.0	0.0	
COST	\$296,223.05	\$296,223.03	(\$0.02)	8
THERMS	619,550.0	619,550.0	0.0	
COST	\$0.00	\$459.13	\$459.13	9
THERMS	0.0	980.0	980.0	
COST	\$4,927,050.39	\$4,924,747.74	(\$2,302.65)	
THERMS	11,399,410.0	11,394,280.0	(5,130.0)	
COST	\$102,786.00	\$102,786.00	\$0.00	
THERMS	222,000.0	222,000.0	0.0	
TOTAL	\$18,881,103.21	\$18,843,037.92	(\$38,065.29)	
	43,837,010.0	43,548,660.0	(288,350.0)	

68

	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00300	\$47,500.00	1
Swing Demand-Accrued	0.0	0.00300	(\$47,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	220,230.0	(1.15488) Average	(254,381.98)	5
Commodity-Accrued	(220,230.0)	(1.15507) Average	\$254,381.08	6
	0.0		\$19.08	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0,300.00	29
Swing Demand-Accrued	0.0	0.00200	(\$0,300.00)	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	11,394,280.0	0.43140 Average	\$4,915,447.74	33
Commodity-Accrued	(11,399,410.0)	0.43140 Average	(\$4,917,750.39)	34
	(5,130.0)		(\$2,302.65)	35

Jan. 2011

1.9

Peoples Gas System
ATTN: Jason Weber
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 27628
Invoice Date: 02/10/2011
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 228-1545

Due Date:	When paying, please refer to:
02/25/2011	Invoice #: 27628

FOR NATURAL GAS SOLD IN THE MONTH OF Jan 2011

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	102181	01/11/2011	01/11/2011	5,039 MMBtu	\$4.42000	\$22,272.38
NGPL-FGT Jefferson Subtotal						5,039		\$22,272.38
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	102050	01/08/2011	01/10/2011	15,000 MMBtu	\$4.49000	\$67,350.00
SONAT-Tier 2 Pool Subtotal						15,000		\$67,350.00
						20,039		\$89,622.38
							Sales tax	\$0.00
Total								\$89,622.38

INVOICE APPROVAL
Initials Date Function
JW 2/18/11 Verify
JP 2/21/11 Review
JE 2/21/11 Approve
PAR Number - If Applicable

70

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
389861	COMM-PHYS - Comm Charge	01/11/11	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.41000	3,300 MM	\$14,553.00 ✓
392286	COMM-PHYS - Comm Charge	01/12/11	Sell	PAnderson	MOPS	FGT Z1 Sales	13 13	4.55500	3,300 MM	\$15,031.50 ✓
393736	COMM-PHYS - Comm Charge	01/13/11	Sell	PAnderson	MOPS	FGT Z1 Sales	14 14	4.49000	3,000 MM	\$13,470.00 ✓
401033	COMM-PHYS - Comm Charge	01/14/11	Sell	PAnderson	MOPS	FGT Z1 Sales	15 18	4.42500	10,000 MM	\$44,250.00 ✓
413989	COMM-PHYS - Comm Charge	01/21/11	Sell	PAnderson	MOPS	FGT Z1 Sales	22 24	4.70500	3,831 MM	\$18,024.86 ✓
422794	COMM-PHYS - Comm Charge	01/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	26 26	4.40500	2,300 MM	\$10,131.50 ✓
436377	COMM-PHYS - Comm Charge	01/26/11	Sell	PAnderson	MOPS	FGT Z1 Sales	27 27	4.37000	2,570 MM	\$11,230.90 ✓
MOPS Total:								<u>46.478</u>		<u>\$207,661.91</u>

PEOPLES GAS SYSTEM will remit the following amount:

\$1,875,398.26 USD

Total 276,845 dts ✓

\$1,875,398.26 +
 295,714.58 -
 54,910.80 -
 200,694.27 -
 926,590.00 -
 50,929.20 -
 849,140.74 +

INVOICE APPROVAL

Initials Date Function

JP 2/21/11 Verify

EM 2/24/11 R sw

me 2/24/11 Approve

PAR Number - If Applicable

\$1,195,700.15 *TOTAL DUE

95

21

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
389861	COMM-PHYS - Comm Charge	01/11/11	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.41000	3,300 MM	\$14,553.00 ✓
392286	COMM-PHYS - Comm Charge	01/12/11	Sell	PAnderson	MOPS	FGT Z1 Sales	13 13	4.55500	3,300 MM	\$15,031.50 ✓
393736	COMM-PHYS - Comm Charge	01/13/11	Sell	PAnderson	MOPS	FGT Z1 Sales	14 14	4.49000	3,000 MM	\$13,470.00 ✓
401033	COMM-PHYS - Comm Charge	01/14/11	Sell	PAnderson	MOPS	FGT Z1 Sales	15 18	4.42500	10,000 MM	\$44,250.00 ✓
413989	COMM-PHYS - Comm Charge	01/21/11	Sell	PAnderson	MOPS	FGT Z1 Sales	22 24	4.70500	3,831 MM	\$18,024.86 ✓
422794	COMM-PHYS - Comm Charge	01/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	26 26	4.40500	2,300 MM	\$10,131.50 ✓
436377	COMM-PHYS - Comm Charge	01/26/11	Sell	PAnderson	MOPS	FGT Z1 Sales	27 27	4.37000	2,570 MM	\$11,230.90 ✓
MOPS Total:								<u>46.478</u>		<u>\$207,661.91</u>

PEOPLES GAS SYSTEM will remit the following amount:

\$1,875,398.26 USD

Total 276,845 dts ✓

\$1,875,398.26 +
 295,714.58 -
 54,910.80 -
 200,694.27 -
 926,590.00 -
 50,929.20 -
 849,140.74 +

INVOICE APPROVAL
 Initials Date Function
JP 2/21/11 Verify
EM 2/24/11 R sw
me 2/24/11 Approve
 PAR Number - If Applicable

\$1,195,700.15 *TOTAL DUE

95

21

Contact:
Email:

com
Phone:
Fax:

BUYER:
PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

Remit To:
ARACHE CORPORATION

01-90-000-232-112-000

Natural Gas Sales Invoice
Invoice #: 61548
Delivery Period: Jan-11
Invoice Date: 02/10/2011
Due Date: 02/25/2011
Currency: USD
Contract: 21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 31	4.27000	11,500 MM	\$49,105.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 31	4.27000	69,254 MM	\$295,714.58 ✓
355075	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 3	4.20000	13,074 MM	\$54,910.80 ✓
380182	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	8 10	4.50000	13,005 MM	\$58,522.50 ✓
DCP Mobile Bay Plant Total:									<u>106,833</u>	<u>\$458,252.88</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	FGT Sales	1 31	4.27000	1,000 MM	\$4,270.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	Gulfstream Sales	1 31	4.27000	47,001 MM	\$200,694.27 ✓
380183	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DIGP	FGT Sales	8 10	4.50000	6,000 MM	\$27,000.00 ✓
DIGP Total:									<u>54,001</u>	<u>\$231,964.27</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 31	4.27000	217,000 MM	\$926,590.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 31	4.27000	0 MM	\$0.00 ✓
355076	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 3	4.20000	12,126 MM	\$50,929.20 ✓
Mobile Bay Plant Total:									<u>229,126</u>	<u>\$977,519.20</u>
362354	COMM-PHYS - Comm Charge	01/05/11	Sell	PAnderson	MOPS	FGT Z1 Sales	6 6	4.50000	3,200 MM	\$14,400.00 ✓
373502	COMM-PHYS - Comm Charge	01/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.47500	3,200 MM	\$14,320.00 ✓
380179	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 10	4.43500	10,500 MM	\$46,567.50 ✓
383836	COMM-PHYS - Comm Charge	01/10/11	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.45000	1,277 MM	\$5,682.65 ✓

96

\$49,105.00 ✓ - NO FLOW
\$295,714.58 ✓ - TEC
\$54,910.80 ✓
\$58,522.50 ✓

\$4,270.00 ✓
\$200,694.27 ✓ - NO FLOW
\$27,000.00 ✓

198,862
\$849,140.74
\$926,590.00

\$50,929.20 ✓ - TEC

72

Contact:
Email:

com
Phone:
Fax:

BUYER:
PEOPLES GAS SYSTEM
0002607401

Contact: Jason Weber
Email: PGSSettlements@tecoenergy.com
Phone: (813) 228-4941
Fax: (813) 228-4194

Remit To:
ARACHE CORPORATION

01-90-000-232-112-000

Natural Gas Sales Invoice
Invoice #: 61548
Delivery Period: Jan-11
Invoice Date: 02/10/2011
Due Date: 02/25/2011
Currency: USD
Contract: 21569

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 31	4.27000	11,500 MM	\$49,105.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 31	4.27000	69,254 MM	\$295,714.58 ✓
355075	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 3	4.20000	13,074 MM	\$54,910.80 ✓
380182	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	8 10	4.50000	13,005 MM	\$58,522.50 ✓
DCP Mobile Bay Plant Total:									<u>106,833</u>	<u>\$458,252.88</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	FGT Sales	1 31	4.27000	1,000 MM	\$4,270.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	Gulfstream Sales	1 31	4.27000	47,001 MM	\$200,694.27 ✓
380183	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DIGP	FGT Sales	8 10	4.50000	6,000 MM	\$27,000.00 ✓
DIGP Total:									<u>54,001</u>	<u>\$231,964.27</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 31	4.27000	217,000 MM	\$926,590.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 31	4.27000	0 MM	\$0.00 ✓
355076	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 3	4.20000	12,126 MM	\$50,929.20 ✓
Mobile Bay Plant Total:									<u>229,126</u>	<u>\$977,519.20</u>
362354	COMM-PHYS - Comm Charge	01/05/11	Sell	PAnderson	MOPS	FGT Z1 Sales	6 6	4.50000	3,200 MM	\$14,400.00 ✓
373502	COMM-PHYS - Comm Charge	01/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.47500	3,200 MM	\$14,320.00 ✓
380179	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 10	4.43500	10,500 MM	\$46,567.50 ✓
383836	COMM-PHYS - Comm Charge	01/10/11	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.45000	1,277 MM	\$5,682.65 ✓

96

NO FLOW
TEC

NO FLOW

198,862
\$849,140.74

TEC

72

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 1	4.2700	0 MM	\$0.00
							2 2	4.2700	0 MM	\$0.00
							3 3	4.2700	0 MM	\$0.00
							4 4	4.2700	0 MM	\$0.00
							5 5	4.2700	0 MM	\$0.00
							6 6	4.2700	0 MM	\$0.00
							7 7	4.2700	0 MM	\$0.00
							8 8	4.2700	0 MM	\$0.00
							9 9	4.2700	0 MM	\$0.00
							10 10	4.2700	0 MM	\$0.00
							11 11	4.2700	0 MM	\$0.00
							12 12	4.2700	0 MM	\$0.00
							13 13	4.2700	0 MM	\$0.00
							14 14	4.2700	0 MM	\$0.00
							15 15	4.2700	0 MM	\$0.00
							16 16	4.2700	0 MM	\$0.00
							17 17	4.2700	0 MM	\$0.00
							18 18	4.2700	0 MM	\$0.00
							19 19	4.2700	0 MM	\$0.00
							20 20	4.2700	0 MM	\$0.00
							21 21	4.2700	0 MM	\$0.00
							22 22	4.2700	0 MM	\$0.00
							23 23	4.2700	0 MM	\$0.00
							24 24	4.2700	0 MM	\$0.00
							25 25	4.2700	0 MM	\$0.00
							26 26	4.2700	0 MM	\$0.00
							27 27	4.2700	0 MM	\$0.00
							28 28	4.2700	1,000 MM	\$4,270.00
							29 29	4.2700	3,500 MM	\$14,945.00
							30 30	4.2700	3,500 MM	\$14,945.00
							31 31	4.2700	3,500 MM	\$14,945.00
Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:									11,500 MM	\$49,105.00 ✓
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	1 1	4.2700	0 MM	\$0.00
							2 2	4.2700	0 MM	\$0.00
							3 3	4.2700	0 MM	\$0.00
							4 4	4.2700	0 MM	\$0.00
							5 5	4.2700	0 MM	\$0.00
							6 6	4.2700	0 MM	\$0.00

97

23

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DCP Mobile Bay Plant	Gulfstream Sales	7 7	4.2700	0 MM	\$0.00
							8 8	4.2700	0 MM	\$0.00
							9 9	4.2700	0 MM	\$0.00
							10 10	4.2700	0 MM	\$0.00
							11 11	4.2700	0 MM	\$0.00
							12 12	4.2700	4,335 MM	\$18,510.45
							13 13	4.2700	4,335 MM	\$18,510.45
							14 14	4.2700	4,335 MM	\$18,510.45
							15 15	4.2700	1,516 MM	\$6,473.32
							16 16	4.2700	1,516 MM	\$6,473.32
							17 17	4.2700	4,335 MM	\$18,510.45
							18 18	4.2700	4,335 MM	\$18,510.45
							19 19	4.2700	4,335 MM	\$18,510.45
							20 20	4.2700	4,335 MM	\$18,510.45
							21 21	4.2700	4,307 MM	\$18,390.89
							22 22	4.2700	4,307 MM	\$18,390.89
							23 23	4.2700	4,307 MM	\$18,390.89
							24 24	4.2700	4,307 MM	\$18,390.89
							25 25	4.2700	4,307 MM	\$18,390.89
							26 26	4.2700	4,307 MM	\$18,390.89
							Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:			
355075	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	1 1	4.2000	4,358 MM	\$18,303.60
							2 2	4.2000	4,358 MM	\$18,303.60
							3 3	4.2000	4,358 MM	\$18,303.60
Daily Total for Deal #355075 - COMM-PHYS - Comm Charge:									13,074 MM	\$54,910.80
380182	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DCP Mobile Bay Plant	FGT Sales	8 8	4.5000	4,335 MM	\$19,507.50
							9 9	4.5000	4,335 MM	\$19,507.50
							10 10	4.5000	4,335 MM	\$19,507.50
Daily Total for Deal #380182 - COMM-PHYS - Comm Charge:									13,005 MM	\$58,522.50
Total:									<u>106,833</u>	<u>\$458,757.88</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	FGT Sales	1 1	4.2700	0 MM	\$0.00

86

AT

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	FGT Sales	2 2	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	3 3	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	4 4	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	5 5	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	6 6	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	7 7	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	8 8	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	9 9	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	10 10	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	11 11	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	12 12	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	13 13	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	14 14	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	15 15	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	16 16	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	17 17	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	18 18	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	19 19	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	20 20	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	21 21	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	22 22	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	23 23	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	24 24	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	25 25	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	26 26	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	27 27	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	28 28	4.2700	1,000 MM	\$4,270.00
			Sell		DIGP	FGT Sales	29 29	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	30 30	4.2700	0 MM	\$0.00
			Sell		DIGP	FGT Sales	31 31	4.2700	0 MM	\$0.00
			Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:							
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	Gulfstream Sales	1 1	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	2 2	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	3 3	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	4 4	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	5 5	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	6 6	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	7 7	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	8 8	4.2700	0 MM	\$0.00

66

25

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	DIGP	Gulfstream Sales	9 9	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	10 10	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	11 11	4.2700	0 MM	\$0.00
			Sell		DIGP	Gulfstream Sales	12 12	4.2700	194 MM	\$828.38
			Sell		DIGP	Gulfstream Sales	13 13	4.2700	2,000 MM	\$8,540.00
			Sell		DIGP	Gulfstream Sales	14 14	4.2700	194 MM	\$828.38
			Sell		DIGP	Gulfstream Sales	15 15	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	16 16	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	17 17	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	18 18	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	19 19	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	20 20	4.2700	2,665 MM	\$11,379.55
			Sell		DIGP	Gulfstream Sales	21 21	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	22 22	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	23 23	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	24 24	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	25 25	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	26 26	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	27 27	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	28 28	4.2700	1,693 MM	\$7,229.11
			Sell		DIGP	Gulfstream Sales	29 29	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	30 30	4.2700	2,693 MM	\$11,499.11
			Sell		DIGP	Gulfstream Sales	31 31	4.2700	2,693 MM	\$11,499.11
						Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:			47,001 MM	\$200,694.27
380183	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	DIGP	FGT Sales	8 8	4.5000	2,000 MM	\$9,000.00
			Sell		DIGP	FGT Sales	9 9	4.5000	2,000 MM	\$9,000.00
			Sell		DIGP	FGT Sales	10 10	4.5000	2,000 MM	\$9,000.00
						Daily Total for Deal #380183 - COMM-PHYS - Comm Charge:			6,000 MM	\$27,000.00
						DIGP Total:			<u>54,001</u>	<u>\$231,694.27</u>
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 1	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	2 2	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	3 3	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	4 4	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	5 5	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	6 6	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	7 7	4.2700	7,000 MM	\$29,890.00
			Sell		Mobile Bay Plant	FGT Sales	8 8	4.2700	7,000 MM	\$29,890.00

100

76

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	9 9	4.2700	7,000 MM	\$29,890.00
							10 10	4.2700	7,000 MM	\$29,890.00
							11 11	4.2700	7,000 MM	\$29,890.00
							12 12	4.2700	7,000 MM	\$29,890.00
							13 13	4.2700	7,000 MM	\$29,890.00
							14 14	4.2700	7,000 MM	\$29,890.00
							15 15	4.2700	7,000 MM	\$29,890.00
							16 16	4.2700	7,000 MM	\$29,890.00
							17 17	4.2700	7,000 MM	\$29,890.00
							18 18	4.2700	7,000 MM	\$29,890.00
							19 19	4.2700	7,000 MM	\$29,890.00
							20 20	4.2700	7,000 MM	\$29,890.00
							21 21	4.2700	7,000 MM	\$29,890.00
							22 22	4.2700	7,000 MM	\$29,890.00
							23 23	4.2700	7,000 MM	\$29,890.00
							24 24	4.2700	7,000 MM	\$29,890.00
							25 25	4.2700	7,000 MM	\$29,890.00
							26 26	4.2700	7,000 MM	\$29,890.00
							27 27	4.2700	7,000 MM	\$29,890.00
							28 28	4.2700	7,000 MM	\$29,890.00
							29 29	4.2700	7,000 MM	\$29,890.00
30 30	4.2700	7,000 MM	\$29,890.00							
31 31	4.2700	7,000 MM	\$29,890.00							
Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:									217,000 MM	\$926,590.00
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	1 1	4.2700	0 MM	\$0.00
							2 2	4.2700	0 MM	\$0.00
							3 3	4.2700	0 MM	\$0.00
							4 4	4.2700	0 MM	\$0.00
							5 5	4.2700	0 MM	\$0.00
							6 6	4.2700	0 MM	\$0.00
							7 7	4.2700	0 MM	\$0.00
							8 8	4.2700	0 MM	\$0.00
							9 9	4.2700	0 MM	\$0.00
							10 10	4.2700	0 MM	\$0.00
							11 11	4.2700	0 MM	\$0.00
							12 12	4.2700	0 MM	\$0.00
							13 13	4.2700	0 MM	\$0.00
							14 14	4.2700	0 MM	\$0.00
							15 15	4.2700	0 MM	\$0.00

101

27

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
307092	COMM-PHYS - Comm Charge	12/16/10	Sell	PAnderson	Mobile Bay Plant	Gulf Stream Sales	16 16	4.2700	0 MM	\$0.00
						Gulf Stream Sales	17 17	4.2700	0 MM	\$0.00
						Gulf Stream Sales	18 18	4.2700	0 MM	\$0.00
						Gulf Stream Sales	19 19	4.2700	0 MM	\$0.00
						Gulf Stream Sales	20 20	4.2700	0 MM	\$0.00
						Gulf Stream Sales	21 21	4.2700	0 MM	\$0.00
						Gulf Stream Sales	22 22	4.2700	0 MM	\$0.00
						Gulf Stream Sales	23 23	4.2700	0 MM	\$0.00
						Gulf Stream Sales	24 24	4.2700	0 MM	\$0.00
						Gulf Stream Sales	25 25	4.2700	0 MM	\$0.00
						Gulf Stream Sales	26 26	4.2700	0 MM	\$0.00
						Gulf Stream Sales	27 27	4.2700	0 MM	\$0.00
						Gulf Stream Sales	28 28	4.2700	0 MM	\$0.00
						Gulf Stream Sales	29 29	4.2700	0 MM	\$0.00
						Gulf Stream Sales	30 30	4.2700	0 MM	\$0.00
Gulf Stream Sales	31 31	4.2700	0 MM	\$0.00						
Daily Total for Deal #307092 - COMM-PHYS - Comm Charge:									0 MM	\$0.00
355076	COMM-PHYS - Comm Charge	12/30/10	Sell	PAnderson	Mobile Bay Plant	FGT Sales	1 1	4.2000	4,042 MM	\$16,976.40
						FGT Sales	2 2	4.2000	4,042 MM	\$16,976.40
						FGT Sales	3 3	4.2000	4,042 MM	\$16,976.40
Daily Total for Deal #355076 - COMM-PHYS - Comm Charge:									12,126 MM	\$50,929.20
Mobile Bay Plant Total:									<u>229,126</u>	<u>\$977,519.20</u>
362354	COMM-PHYS - Comm Charge	01/05/11	Sell	PAnderson	MOPS	FGT Z1 Sales	6 6	4.5000	3,200 MM	\$14,400.00
Daily Total for Deal #362354 - COMM-PHYS - Comm Charge:									3,200 MM	\$14,400.00
373502	COMM-PHYS - Comm Charge	01/06/11	Sell	PAnderson	MOPS	FGT Z1 Sales	7 7	4.4750	3,200 MM	\$14,320.00
Daily Total for Deal #373502 - COMM-PHYS - Comm Charge:									3,200 MM	\$14,320.00
380179	COMM-PHYS - Comm Charge	01/07/11	Sell	PAnderson	MOPS	FGT Z1 Sales	8 8	4.4350	3,500 MM	\$15,522.50
						FGT Z1 Sales	9 9	4.4350	3,500 MM	\$15,522.50
						FGT Z1 Sales	10 10	4.4350	3,500 MM	\$15,522.50
Daily Total for Deal #380179 - COMM-PHYS - Comm Charge:									10,500 MM	\$46,567.50
383836	COMM-PHYS - Comm Charge	01/10/11	Sell	PAnderson	MOPS	FGT Z1 Sales	11 11	4.4500	1,277 MM	\$5,682.65
Daily Total for Deal #383836 - COMM-PHYS - Comm Charge:									1,277 MM	\$5,682.65
389861	COMM-PHYS - Comm Charge	01/11/11	Sell	PAnderson	MOPS	FGT Z1 Sales	12 12	4.4100	3,300 MM	\$14,553.00

TEC

102

7

Daily Financial Details

Invoice #: 61548

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
							Daily Total for Deal #389861 - COMM-PHYS - Comm Charge:		3,300 MM	\$14,553.00
392286	COMM-PHYS - Comm Charge	01/12/11	Sell	PAnderson	MOPS	FGT Z1 Sales	13 13	4.5550	3,300 MM	\$15,031.50
							Daily Total for Deal #392286 - COMM-PHYS - Comm Charge:		3,300 MM	\$15,031.50
393736	COMM-PHYS - Comm Charge	01/13/11	Sell	PAnderson	MOPS	FGT Z1 Sales	14 14	4.4900	3,000 MM	\$13,470.00
							Daily Total for Deal #393736 - COMM-PHYS - Comm Charge:		3,000 MM	\$13,470.00
401033	COMM-PHYS - Comm Charge	01/14/11	Sell	PAnderson	MOPS	FGT Z1 Sales	15 15	4.4250	2,500 MM	\$11,062.50
			Sell		MOPS	FGT Z1 Sales	16 16	4.4250	2,500 MM	\$11,062.50
			Sell		MOPS	FGT Z1 Sales	17 17	4.4250	2,500 MM	\$11,062.50
			Sell		MOPS	FGT Z1 Sales	18 18	4.4250	2,500 MM	\$11,062.50
							Daily Total for Deal #401033 - COMM-PHYS - Comm Charge:		10,000 MM	\$44,250.00
413989	COMM-PHYS - Comm Charge	01/21/11	Sell	PAnderson	MOPS	FGT Z1 Sales	22 22	4.7050	1,277 MM	\$6,008.29
			Sell		MOPS	FGT Z1 Sales	23 23	4.7050	1,277 MM	\$6,008.29
			Sell		MOPS	FGT Z1 Sales	24 24	4.7050	1,277 MM	\$6,008.29
							Daily Total for Deal #413989 - COMM-PHYS - Comm Charge:		3,831 MM	\$18,024.86
422794	COMM-PHYS - Comm Charge	01/25/11	Sell	PAnderson	MOPS	FGT Z1 Sales	26 26	4.4050	2,300 MM	\$10,131.50
							Daily Total for Deal #422794 - COMM-PHYS - Comm Charge:		2,300 MM	\$10,131.50
436377	COMM-PHYS - Comm Charge	01/26/11	Sell	PAnderson	MOPS	FGT Z1 Sales	27 27	4.3700	2,570 MM	\$11,230.90
							Daily Total for Deal #436377 - COMM-PHYS - Comm Charge:		2,570 MM	\$11,230.90
							MOPS Total:		<u>46,478</u>	<u>\$207,661.91</u> ✓

103

29

Gas Sales Invoice

Invoice Number 1214209
 Invoice Date 02/14/2011
 Contract # 1701229
 Delivery Month Jan 2011
 Due Date 02/25/2011

To: Jason Weber
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 0140-000-232-02-000

Natural Gas delivered during Jan 2011

Calculations are based on nominated quantities

Meter Station		MMBTU	Unit Price	Amount Due
FGT - DESTIN TO LUCEDALE (994400)				
Base Commodity 01/27-01/27	5722124 / 21823441	9,264	4.4400	41,132.16
Base Commodity 01/28-01/28	5726051 / 21824809	5,163	4.4600	23,026.98
Total For		14,427		64,159.14
SNG Pooling Market Center (2221)				
Base Commodity 01/08-01/10	5673464 / 21806901	24,390	4.4800	109,267.20
Total For		24,390		109,267.20
Total Amount Due		38,817		173,426.34

INVOICE APPROVAL
 Initials Date Function
 [Signature] 2/24/11 Verify
 [Signature] 2/24/11 Review
 [Signature] 2/24/11 Approve
 PAR Number - If Applicable

173,426.34 +
 9059877
 1,591,470.80 +
 59,637.00 - DUE PGS INV# 36192
 1214107 (BILLED TO TEL IN ERROR)
 46,922.58 +
3,752,162.72 *TOTAL DUE

80

**Gas Netting Statement - Revised
(Sale)**

Invoice Number 9059788
Invoice Date 02/18/2011
Netting Group # 1138
Delivery Month Jan 2011
Due Date 02/25/2011

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Jan 2011

Calculations are based on actual quantities

Meter Station		MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
Contract: 1192796					
logansport (logansport)					
Base Commodity 01/01-01/31	3926898 / 9171492	320,518	3.9500		1,266,048.10
Total For		320,518			1,266,048.10
Base Commodity 01/01-01/31	3926898 / 9171493	82,386	3.9500		325,424.70
Total For		82,386			325,424.70
Total Amount Due		402,904			1,591,470.80
PURCHASES					
Contract: 1192796					
PGS - Lakeland (0016197)					
Base Commodity 01/13-01/13	5730527 / 9235341	700	12.0000	8,400.00	
Total For PGS - Lakeland (0016197)		700		8,400.00	
PGS - Miami North (0016116)					
Base Commodity 01/13-01/13	5730527 / 9235342	446	12.0000	5,352.00	
Total For PGS - Miami North (0016116)		446		5,352.00	
PGS - Orlando (0016169)					
Base Commodity 01/13-01/13	5730527 / 9235346	500	12.0000	6,000.00	

81

Meter Station		MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS - Orlando (0016169)		600		6,000.00	
PGS - St Petersburg (0016208)					
Base Commodity 01/13-01/13	5730527 / 9235344	700	12.0000	8,400.00	
Total For PGS - St Petersburg (0016208)		700		8,400.00	
PGS - Tampa North (0016203)					
Base Commodity 01/13-01/13	5730527 / 9235345	1,032	12.0000	12,384.00	
Total For PGS - Tampa North (0016203)		1,032		12,384.00	
PGS - Tampa South (0016201)					
Base Commodity 01/13-01/13	5730527 / 9235347	400	12.0000	4,800.00	
Total For PGS - Tampa South (0016201)		400		4,800.00	
Contract: 1192796					
Plant Effingham County (9636700)					
** Base Commodity 01/11-01/11	5681971 / 9233644	2,043	7.0000	14,301.00	
Total For Plant Effingham County (9636700)		2,043		14,301.00	
Total Amount Payable		5,821		59,637.00	
Total System Generated					1,531,833.80
Net Change Amount					27,899.00
Previous Amount					<u>1,504,134.80</u>
Net Amount Due					1,531,833.80

*



Indexes used in pricing calculations:

01/01-01/31: SNG Louisiana IF

4.270000

82

Gas Sales Invoice

Invoice Number 1214107
Invoice Date 02/14/2011
Contract # 1700304
Delivery Month Jan 2011
Due Date 02/25/2011

To:
Mary Conti
TAMPA ELECTRIC COMPANY
P O BOX 111
TAMPA, FL, 33601-0111

Fax # (813) 228-1545

Remit:

Natural Gas delivered during Jan 2011

Calculations are based on nominated quantities

Meter Station		MMBTU	Unit Price	Amount Due
Special Pricing Provision (Deal Level)				
Transportation Costs-.26 Transport Charge for 30k	5685739 / 0	30,000	0.2600	7,800.00
DESTIN - Gulfstream (996900)				
Base Commodity 01/13-01/13	5689873 / 21812215	3,542	4.9000	17,355.80
Total For		3,542		17,355.80
Base Commodity 01/01-01/03	5653628 / 21800330	75,000	4.2100	315,750.00
Base Commodity 01/13-01/13	5685739 / 21811312	30,000	4.6300	138,900.00
Base Commodity 01/14-01/14	5689698 / 21812178	14,540	4.6100	67,029.40
Base Commodity 01/13-01/13	5690097 / 21812275	1,106	4.9000	5,419.40
Total For		120,646		527,098.80
Southern Pines FGT WTH (824615)				
Base Commodity 01/12-01/12	5680775 / 21809695	28,016	4.4500	124,671.20
Total For		28,016		124,671.20
Base Commodity 01/13-01/13	5684954 / 21811217	5,162	4.5900	23,693.58
Base Commodity 01/14-01/14	5689326 / 21812105	5,162	4.5000	23,229.00
Total For		10,324		46,922.58

*PGS

83

Meter Station	MMBTU	Unit Price	Amount Due
Total Amount Due	162,528		723,848.38

84

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: Jason Weber
 Email: pgssettlements@tccoenergy.com
 Phone: 813-228-4941
 Fax: 813-228-1545

Remit To:
 Chevron Natural Gas

01-70-000-20202000

Sales Invoice
 Invoice #: 549705
 Delivery Period: Jan-11
 Invoice Date: 02/10/2011
 Due Date: 02/25/2011
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
1159154	Fixed Price	01/11/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	12 12	4.420000	6,868	30,356.56	
1160009	Fixed Price	01/12/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	13 13	4.590000	6,868	31,524.12	
1160826	Fixed Price	01/13/11	Sell	YBrysch	FGT	Napoleonville Storage Rec - New	14 14	4.500000	6,868	30,906.00	
									FGT Total :	20,604	\$92,786.68
1160162	Fixed Price	01/12/11	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	13 13	4.610000	443	2,042.23	
1169665	Fixed Price	01/26/11	Sell	YBrysch	Mobile Bay	Mobile Bay / FGT (Transco)	27 27	4.450000	1,500	6,675.00	
									Mobile Bay Total :	1,943	\$8,717.23
1160162	Fixed Price	01/12/11	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	13 13	4.610000	3,118	14,373.98	
1164716	Fixed Price	01/20/11	Sell	YBrysch	WFS-MB	WFS Plant/FGT-Trans82 WFS	21 21	4.570000	5,000	22,850.00	
									WFS-MB Total :	8,118	\$37,223.98
									Sell Total :	30,665	\$138,727.89

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 138,727.89 USD

INVOICE APPROVAL
 Initials Date Function
 JW 2/10/11 Verify
 dpc 2/10/11 P
 JWB 2/10/11 Approve
 PAR Number - If Applicable

109

Invoice #549705

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1159154	FGT	6,868	30,356.56
1160009	FGT	6,868	31,524.12
1160162	Mobile Bay	443	2,042.23
1160162	WFS-MB	3,118	14,373.98
1160826	FGT	6,868	30,906.00
1164716	WFS-MB	5,000	22,850.00
1169665	Mobile Bay	1,500	6,675.00
		30,665	138,727.89

Pipeline Summary

Pipeline	Volume	Commodity Amount
FGT	20,604	92,786.68
Mobile Bay	1,943	8,717.23
WFS-MB	8,118	37,223.98
		30,665
		138,727.89

110

98

Peoples Gas System, A Division of Tampa Electric C
702 N. Franklin St.
Tampa, FL 33602
Phone: 813/228-4941 Fax: PGSSettlements@tecoenergy.com
Attn: Jason Weber/jmweber@tecoenergy.com

Wire Instruc

Inv. # 33123

February 15, 2011
Terms: Due on the 25th of the Month

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport Jan., 2011	126,221	3.910000000	493,524.11
Total:	126,221		493,524.11

INVOICE APPROVAL

Initials	Date	Function:
<i>JW</i>	<i>2/23/11</i>	Verify
<i>JM</i>	<i>2/24/11</i>	Review
<i>ME</i>	<i>2/24/11</i>	Approve

PAR Number - if Applicable

Invoice Total:

126,221

\$493,524.11

87

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 jmweber@tecoenergy.com
 Tampa, FL 33602

Contact: Jason Weber
Telephone: (813) 228-4941
Fax: (813) 228-4194

Statement Number: R011193348
Billing Period: Jan-2011
Statement Date: February 15, 2011

Date: February 25, 2011
Payment Method: Wire
Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-Jan-11	3-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	1,050	\$4.1800	\$4,389.00
2	1-Jan-11	3-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R121092939	-1,050	\$4.1800	-\$4,389.00
3	4-Jan-11	4-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	350	\$4.4950	\$1,573.25
4	4-Jan-11	4-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 2 of Stmt R121092939	-350	\$4.4950	-\$1,573.25
5	5-Jan-11	5-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	350	\$4.5700	\$1,599.50
6	5-Jan-11	5-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R121092939	-350	\$4.5700	-\$1,599.50
7	6-Jan-11	6-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	225	\$4.5000	\$1,012.50
8	6-Jan-11	6-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 4 of Stmt R121092939	-225	\$4.5000	-\$1,012.50
9	7-Jan-11	7-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	225	\$4.4750	\$1,006.87
10	7-Jan-11	7-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R121092939	-225	\$4.4750	-\$1,006.87
11	8-Jan-11	10-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	675	\$4.4350	\$2,993.62
12	8-Jan-11	10-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 6 of Stmt R121092939	-675	\$4.4350	-\$2,993.62
13	11-Jan-11	11-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	75	\$4.4500	\$333.75
14	11-Jan-11	11-Jan-11	19475-416	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R121092939	-225	\$4.4500	-\$1,001.25
Zone 1 Pool Sub-total:							-150		-\$667.50

Florida Total:

R011193348
 \$ 667.50 -
 R121092939
 58,175.99 +
 \$ 57,508.49 *
 \$ 57,508.49 *
 6,391.35
 \$ 50,617.14 *TOTAL

INVOICE APPROVAL
 Initials Date Function
 [Signature] 2/18/11 Verify
 [Signature] 2/18/11 Approve
 BAR Number - If Applicable

DUE PGS INV# 36194

112

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 jimweber@tecoenergy.com
 Tampa, FL 33602

Contact: Jason Weber
Telephone: (813) 228-4941
Fax: (813) 228-4194

Statement Number: R121092939
Billing Period: Jan -2011
Statement Date: February 10, 2011

Due Date: February 25, 2011
Payment Method: Wire
Payment Terms: NETOUT - 25TH OF MONTH
Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
21	28-Jan-11	28-Jan-11	19475-417	Destin	Destin	Commodity	10,000	\$4.4600	\$44,600.00
					Destin Sub-total:		10,000		\$44,600.00
				Destin Total:			10,000		\$44,600.00
1	1-Jan-11	3-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	1,050	\$4.1800	\$4,389.00
2	4-Jan-11	4-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	350	\$4.4950	\$1,573.25
3	5-Jan-11	5-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	350	\$4.5700	\$1,599.50
4	6-Jan-11	6-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	225	\$4.5000	\$1,012.50
5	7-Jan-11	7-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	225	\$4.4750	\$1,006.87
6	8-Jan-11	10-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	675	\$4.4350	\$2,993.82
7	11-Jan-11	11-Jan-11	19475-416	Florida	Zone 1 Pool	Commodity	225	\$4.4500	\$1,001.25
					Zone 1 Pool Sub-total:		3,100		\$13,575.99
				Florida Total:			3,100		\$13,575.99
					Statement Total:				\$58,175.99

12,100 dt

113

89

SELLER: EOG RESOURCES, INC.
BUYER: PEOPLES GAS SYSTEM
702 N. FRANKLIN STREET
TAMPA, FL 33602
ATTN:

Invoice No.: 103955
Counterparty ID: 245777
Invoice Date: 02/07/2011
Payment Due Date: 02/25/2011
Production Month: Jan-11
Payment Method: WIRE

INVOICE STATEMENT

Product	Item Description	Contract/Trade	Quantity	Price	Amount Due
GULF SOUTH-DWNSTRM	022163 GULF SOUTH/DESTIN	MK000669/115745	12,000 MMBTU	\$4.45000	\$53,400.00
GULF SOUTH-DWNSTRM	022163 GULF SOUTH/DESTIN	MK000669/116114	5,163 MMBTU	\$4.45000	\$22,975.35
GULF SOUTH-DWNSTRM	022164 GULF SOUTH/ DESTIN GULFSTREAM	MK000669/116151	5,500 MMBTU	\$4.49000	\$24,695.00
TOTAL AMOUNT DUE:			22,663 MMBTU	\$4.45971	\$101,070.35

114

INVOICE APPROVAL
 Initials Date Function
[Signature] 2/13/11 Verify
[Signature] 2/24/11 R. [unclear]
[Signature] 2/24/11 Approve
 PAR Number - if Applicable

06

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Sales Invoice

Bill To: Gas System, a division of Tampa Electric Company Franklin St PL 33601-9990	Invoice Number: 008868 Invoice Date: 2/10/2011 Delivery Period: January 2011
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: PGSSettlements@tocoenergy.com	SAP Vendor: SAP Customer: Due Date: 2/25/2011 Payment Method: Wire GTM Short Name:

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	01/12/2011	01/13/2011	Sales Commodity	1	1122H	D-BOF150-092034	981432 HPL/FGT (MAGNET WITHERS)	5,875	5,875	\$4.4400	\$26,085.00
HPL	01/13/2011	01/14/2011	Sales Commodity	1	1122H	D-BOF253-092082	981432 HPL/FGT (MAGNET WITHERS)	5,875	5,875	\$4.5400	\$26,672.50
HPL	01/14/2011	01/15/2011	Sales Commodity	1	1122H	D-BOF497-092161	981432 HPL/FGT (MAGNET WITHERS)	5,332	5,332	\$4.4900	\$23,940.68
Commodity Total									17,082 MMBtu		\$76,698.18

115

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>2/21/11</i>	Verify
<i>JDC</i>	<i>2/23/11</i>	Rt '9w
<i>AW</i>	<i>2/24/11</i>	Approve

PAR Number - If Applicable

008868
 \$ 76,698.18 +
 009046
 2,549.48 -
\$ 74,148.70 *TOTAL DUE

91

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Sales Invoice

Remit To: ETC Marketing, Ltd. 1911 East...	Bill To: Peoples Gas System, a Division of Tampa Electric Company	Invoice Number: 009046	Invoice Date: 2/21/2011
		Delivery Period: January 2011	
		SAP Vendor:	
		SAP Customer:	
		Due Date:	2/25/2011
		Payment Method:	Wire
Remit: USA Valdes@energytransfer.com	Bill: cbr 8-4941 (813) 228-4194 POSScalemets@tccenergy.com	OTM Short Name:	

Pipeline	Start	End	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	01/12/2011	01/13/2011	Reversal of Sales Commodity	1	1122H	D-BOF150-092034	981432 HPL/FGT (MAGNET WITHERS)	-5,875	-5,875	\$4.4400	(\$26,085.00)
HPL	01/12/2011	01/13/2011	Sales Commodity	1	1122H	D-BOF150-092034	981432 HPL/FGT (MAGNET WITHERS)	5,855	5,855	\$4.4400	\$25,996.20
HPL	01/13/2011	01/14/2011	Reversal of Sales Commodity	1	1122H	D-BOF253-092082	981432 HPL/FGT (MAGNET WITHERS)	-5,875	-5,875	\$4.5400	(\$26,672.50)
HPL	01/13/2011	01/14/2011	Sales Commodity	1	1122H	D-BOF253-092082	981432 HPL/FGT (MAGNET WITHERS)	5,333	5,333	\$4.5400	\$24,211.82
Commodity Total									-562 MMBtu		(\$2,549.48)

116

921

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Sales Invoice

Invoice #: 141372
Delivery Period: Jan-11
Invoice Date: 02/10/2011
Due Date: 02/25/2011
Customer ID: PEOPLES GAS

01-90-000-232-02-000

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
803337	Commodity	TRUNKLINE	82503	FGT Manchester Del.	11 11	4,921	\$4.43000	\$21,800.03
					Deal #803337 :	4,921		\$21,800.03
803904	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	3,662	\$4.40000	\$16,112.80
					Deal #803904 :	3,662		\$16,112.80
804428	Commodity	TRUNKLINE	82503	FGT Manchester Del	13 13	5,000	\$4.58500	\$22,925.00
					Deal #804428 :	5,000		\$22,925.00
805349	Commodity	TRUNKLINE	82503	FGT Manchester Del	14 14	3,454	\$4.51000	\$15,577.54
					Deal #805349 :	3,454		\$15,577.54
812248	Commodity	TRUNKLINE	82503	FGT Manchester Del	28 28	4,000	\$4.40000	\$17,600.00
					Deal #812248 :	4,000		\$17,600.00
						21,037		\$94,015.37

141372

\$ 94,015.37 +

141985

141,040.00 +

\$ 235,055.37 *TOTAL

INVOICE APPROVAL

Initials Date Function

JR *2/10/11* Verify

dc *2/21/11* R

lc *2/10/11* Approve

PAR Number - If Applicable

117

92

Daily Financial Details

Invoice #: 141372

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
803337	Commodity	TRUNKLINE	82503	FGT Manchester Del	11 11	4,921	\$4.43000	\$21,800.03
				FGT Manchester Del		4,921		\$21,800.03
803904	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	3,662	\$4.40000	\$16,112.80
				FGT Manchester Del		3,662		\$16,112.80
804428	Commodity	TRUNKLINE	82503	FGT Manchester Del	13 13	5,000	\$4.58500	\$22,925.00
				FGT Manchester Del		5,000		\$22,925.00
805349	Commodity	TRUNKLINE	82503	FGT Manchester Del	14 14	3,454	\$4.51000	\$15,577.54
				FGT Manchester Del		3,454		\$15,577.54
812248	Commodity	TRUNKLINE	82503	FGT Manchester Del	28 28	4,000	\$4.40000	\$17,600.00
				FGT Manchester Del		4,000		\$17,600.00

118

94

BUYER:

Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:

Phone: 813-228-4149
 Fax: 813-228-4194

Sales Invoice

141985

Period: Jan-11

Date: 02/15/2011

02/25/2011

Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
802877	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	8 10	24,000	\$4.41000	\$105,840.00
					Deal #802877 :	24,000		\$105,840.00
810855	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	26 26	8,000	\$4.40000	\$35,200.00
					Deal #810855 :	8,000		\$35,200.00
						32,000		\$141,040.00

119

95

Daily Financial Details

Invoice #: 141985

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
802877	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	8 8	8,000	\$4.41000	\$35,280.00
802877	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	9 9	8,000	\$4.41000	\$35,280.00
802877	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	10 10	8,000	\$4.41000	\$35,280.00
				Enbridge FGT/Orange		24,000		\$105,840.00
810855	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	26 26	8,000	\$4.40000	\$35,200.00
				Enbridge FGT/Orange		8,000		\$35,200.00

120

2/1

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMI

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 121879
 Invoice Date 15-Feb-2011
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH
 Payment Due Date 25-Feb-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
158158	F G T	DESTIN/FGT	ACTUAL	4-Jan-11	5-Jan-11	6,000	MBtu	4.5400	27,240.00	USD
Total Value for Point						6,000			27,240.00	
Subtotal						6,000			27,240.00 ✓	
Tax										
Total									27,240.00	

INVOICE APPROVAL
 Initials Date Function
 GP 2/18/11 Verify
 HC 2/13/11 Review
 MC 2/11/11 Approve
 PAR Number - If Applicable

121879
 \$ 27,240.00 +
 # 121834
 649,450.00 +
 # 121895
 775,707.10 +
\$ 1,452,397.10 * TOTAL DUE

Registration Number: 590475140

Please direct inquiries to:

121

77

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMI

Remit Payment to

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 121834
 Invoice Date 15-Feb-2011
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Feb-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
157735	A N R	PL #94880	ACTUAL	5-Jan-11	1-Feb-11	135,000	MBtu	4.1900	565,650.00	USD
Total Value for Point						135,000			565,650.00	
157735	F G T	ST LANDRY	ACTUAL	1-Jan-11	5-Jan-11	20,000	MBtu	4.1900	83,800.00	USD
Total Value for Point						20,000			83,800.00	
Subtotal						155,000			649,450.00	✓
Tax										
Total									649,450.00	

Registration Number: 590475140

Please direct inquiries to:

122

98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COME

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

Invoice # 121895
 Invoice Date 15-Feb-2011
 Customer # 6773
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Feb-2011

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
156622	F G T	EM2/FGT IC	ACTUAL	6-Jan-11	28-Jan-11	176,813	MBtu	4.3872	775,707.10	USD
Total Value for Point						176,813			775,707.10	
Subtotal						176,813			775,707.10 ✓	
Tax										
Total									775,707.10	

Registration Number: 590475140

Please direct inquires to:

123

99

Peoples Gas System A division of
Tampa Electric Company
702 N. Franklin St.
P-7
Tampa, FL 33602
United States

Attn: Settlements
Email:
Phone: 813-228-4129
Fax: 813-228-4101

INVOICE APPROVAL

Initials Date Function
JL 2/18/11 Verify
W 2/21/11 Review
JC 2/18/11 Approve
 PAR Number - If Applicable

voice # 102561
 livery Period: Jan-11
 e:
 e Date: **02/25/2011**
 Total Amount: **\$895,074.77**

Deal Num	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
1223892	Phys - Commodity	01/10/11	Sell	ANR	ST LANDRY/FL INT	JAN-11-2011 JAN-11-2011	4.4400	6,659.00	\$29,565.96
1230075	Phys - Commodity	01/12/11	Sell	BAY GAS STORAGE	FGT	JAN-13-2011 JAN-13-2011	4.6300	17,592.00	\$81,450.96
1233494	Phys - Commodity	01/13/11	Sell	BAY GAS STORAGE	FGT	JAN-14-2011 JAN-14-2011	4.6300	15,913.00	\$73,677.19
1208523	Phys - Commodity	01/03/11	Sell	Tres Palacios Storage	Tres Palacios Storage	JAN-4-2011 JAN-4-2011	4.4700	10,249.00	\$45,813.03
1213540	Phys - Commodity	01/05/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-6-2011 JAN-6-2011	4.4700	10,249.00	\$45,813.03
1216859	Phys - Commodity	01/06/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-7-2011 JAN-7-2011	4.4400	10,249.00	\$45,505.56
1223891	Phys - Commodity	01/10/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-11-2011 JAN-11-2011	4.4000	10,249.00	\$45,095.60
1226079	Phys - Commodity	01/11/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-12-2011 JAN-12-2011	4.3700	5,449.00	\$23,812.13
1230070	Phys - Commodity	01/12/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-13-2011 JAN-13-2011	4.4800	5,449.00	\$24,411.52
1233493	Phys - Commodity	01/13/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-14-2011 JAN-14-2011	4.4300	5,449.00	\$24,139.07
1240527	Phys - Commodity	01/14/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-15-2011 JAN-18-2011	4.4000	29,796.00	\$131,102.40
1255548	Phys - Commodity	01/20/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-21-2011 JAN-21-2011	4.5000	10,249.00	\$46,120.50
1262527	Phys - Commodity	01/21/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-22-2011 JAN-24-2011	4.6900	30,747.00	\$144,203.43
1267470	Phys - Commodity	01/25/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-26-2011 JAN-26-2011	4.3700	10,249.00	\$44,788.13

124

152

Monday, February 7, 2011 1:38:46PM

Please notify us immediately if your address or fax information has changed.

Page 1 of 2

For Office Use Only: 102561-1 Draft

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Invoice #: 102561

Deal Num	Description Commodity: Natural	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)	
1271762	Phys - Commodity	01/26/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-27-2011 JAN-27-2011	4.3600	10,249.00	\$44,685.64	
1276413	Phys - Commodity	01/27/11	Sell	Tres Palacios Storage	FGT - Delivery	JAN-28-2011 JAN-28-2011	4.3800	10,249.00	\$44,890.62	
								SubTotal:	199,046.00	\$895,074.77
								Total Amount:	199,046.00	\$895,074.77 USD

125

101

Monday, February 7, 2011 1:38:46PM

Please notify us immediately if your address or fax information has changed.

Page 2 of 2

For Office Use Only: 102561-1 Draft

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

PURCHASE STATEMENT

Bill Date: February 7, 2011
Due Date: February 25, 2011

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111
Tampa, FL 33601

★ PLEASE NOTE: THIS IS A CREDIT - DO NOT RELEASE TO TREASURY

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0FEPC
Delivery Month: January 2011

Description		Amount	
GAS	PHYSICAL		
	BUY	135,000 MMBTU	\$-627,750.01
	SELL	67,551 MMBTU	\$310,236.05

Terms: Due on day 25 of the month by wire to:

Total amount payable to Peoples Gas Systems, a division of

< \$-317,513.96 DUE PGS

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Patricia Salvo.

INVOICE APPROVAL
Initials Date Function
JW *2/18/11* Verify
PC *2/23/11* Pl. gr.
MC *2/24/11* Approve
PAR Number - If Applicable

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

PAY

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
14883971	BUY	PHYSICAL	ANR	2703	01/05/2011	01/31/2011	135,000	\$4.6500	(627,750.01)
							<u>ANR</u>	<u>SUBTOTAL</u>	135,000 MMBTU USD (627,750.01)
							<u>PAY</u>	<u>SUBTOTAL</u>	135,000 MMBTU USD (627,750.01) ✓

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
14958793	SELL	PHYSICAL	ANR	2703	01/13/2011	01/13/2011	(2,806)	\$4.5700	12,823.42	
14974335	SELL	PHYSICAL	ANR	2703	01/15/2011	01/18/2011	(26,636)	\$4.4400	118,263.84	
14967093	SELL	PHYSICAL	ANR	2703	01/14/2011	01/14/2011	(2,276)	\$4.5000	10,242.00	
							<u>ANR</u>	<u>SUBTOTAL</u>	(31,718) MMBTU USD 141,329.26	
15031043	SELL	INDEX PHYSI	TENNES	2705	01/22/2011	01/24/2011	(24,000)	\$4.7550	114,120.00	
14946259	SELL	INDEX PHYSI	TENNES	2705	01/13/2011	01/13/2011	(11,833)	\$4.6300	54,786.79	
							<u>TENNES</u>	<u>SUBTOTAL</u>	(35,833) MMBTU USD 168,906.79	
							<u>RECEIVE</u>	<u>SUBTOTAL</u>	(67,551) MMBTU USD 310,236.05 ✓	
<u>Grand Total:</u>							<u>67,449</u>	<u>MMBTU</u>	<u>USD</u>	<u>(317,513.96)</u>

37830347	Sell	Gulf Coast	05	31	4.730000	134,217.00	MMBTU	634,846.41	
								Subtotal for Location: FGT/St Landry - Buys (USD):	0.00
								Subtotal for Location: FGT/St Landry - Sells (USD):	634,846.41
								Subtotal for Location: FGT/St Landry - Totals (USD):	634,846.41
								Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD):	0.00
								Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD):	703,738.76
								Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD):	703,738.76

Pipeline: SONAT
Location: ZONE 0-Sonat Pool

37939108	Sell	Gulf Coast	11	11	4.420000	11,102.00	MMBTU	49,070.84	
37962737	Sell	Gulf Coast	12	12	4.470000	13,130.00	MMBTU	58,691.10	
37988076	Sell	Gulf Coast	13	13	4.610000	13,130.00	MMBTU	60,529.30	
38011255	Sell	Gulf Coast	14	14	4.490000	13,130.00	MMBTU	58,953.70	
38118753	Sell	Gulf Coast	22	24	4.770000	8,709.00	MMBTU	41,541.93	
38226547	Sell	Gulf Coast	28	28	4.405000	13,000.00	MMBTU	57,265.00	
								Subtotal for Location: ZONE 0-Sonat Pool - Buys (USD):	0.00
								Subtotal for Location: ZONE 0-Sonat Pool - Sells (USD):	326,051.87
								Subtotal for Location: ZONE 0-Sonat Pool - Totals (USD):	326,051.87
								Subtotal for Pipeline: SONAT - Buys (USD):	0.00
								Subtotal for Pipeline: SONAT - Sells (USD):	326,051.87
								Subtotal for Pipeline: SONAT - Totals (USD):	326,051.87

128

Total 234,841 dts ✓

	\$1,088,880.63
	52,955.00 PPA DUE Pgs For 12/10
	<u>\$1,035,925.63</u> *TOTAL DUE

INVOICE APPROVAL

Initials	Date	Function
<u>JV</u>	<u>2/23/11</u>	Verify
<u>EM</u>	<u>2/24/11</u>	R sw
<u>me</u>	<u>2/23/11</u>	Approve

PAR Number - If Applicable

154

Invoice Ref: EPNT8627P/1

From:

Contact:
Telephone:

Delivery Period:
Payment Date:
Tax Point Date:
Invoice Sent Date:

De:
Pr:
Fo:

Ref:

NYKEBM

01-90-000-232-02-000

ty:
S SYSTEM, INC
n
1 States

Jason Weber
1-813-228-4941
1-813-228-4194
Email: jmweber@tecoenergy.com

Pipeline: DESTIN
Location: Destin

37872703	Sell	Gulf Coast	07	07	4.520000	10,000.00 MMBTU	45,200.00	
38011257	Sell	Gulf Coast	14	14	4.630000	3,000.00 MMBTU	13,890.00	
							Subtotal for Location: Destin - Buys (USD):	0.00
							Subtotal for Location: Destin - Sells (USD):	59,090.00
							Subtotal for Location: Destin - Totals (USD):	59,090.00
							Subtotal for Pipeline: DESTIN - Buys (USD):	0.00
							Subtotal for Pipeline: DESTIN - Sells (USD):	59,090.00
							Subtotal for Pipeline: DESTIN - Totals (USD):	59,090.00

Pipeline: FLORIDA GAS TRAN
Location: FGT-FGT/Destin

37963164	Sell	Gulf Coast	12	12	4.500000	5,200.00 MMBTU	23,400.00	
							Subtotal for Location: FGT-FGT/Destin - Buys (USD):	0.00
							Subtotal for Location: FGT-FGT/Destin - Sells (USD):	23,400.00
							Subtotal for Location: FGT-FGT/Destin - Totals (USD):	23,400.00

Location: FGT/Bay Gas Stg

37938922	Sell	Gulf Coast	11	11	4.450000	10,223.00 MMBTU	45,492.35	
							Subtotal for Location: FGT/Bay Gas Stg - Buys (USD):	0.00
							Subtotal for Location: FGT/Bay Gas Stg - Sells (USD):	45,492.35
							Subtotal for Location: FGT/Bay Gas Stg - Totals (USD):	45,492.35

Location: FGT/St Landry

129

165

Bill Date: 02/17/2011

Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-2562
C/O Gas Accounting

Account #: 3273620
Current Invoice: \$88,500.00
Terms: Net 10 Days
Due Date: 02/27/2011

REVISION

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

INVOICE

Bill Date: 02/17/2011

Peoples Gas System
P. O. Box 2562
Tampa, FL 33601-2562
C/O Gas Accounting

Account #: 3273620
Current Invoice: \$88,500.00
Terms: Net 10 Days
Due Date: ~~02/27/2011~~
2/25/11

By Wire:

By Check:

INVOICE APPROVAL
Initials Date Function
JL 2/25/11 Verify
JL 2/23/11 R. [unclear]
ve 2/21/11 Approve
PAR Number - If Applicable

U17UWZ5ZU2-UU

Current Invoice Details

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email:

FROM:

SUBJ: NG INV JAN11 3D S 022682 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

INVOICE APPROVAL

Initials	Date	Function
<i>JL</i>	<i>2/16/11</i>	Verify
<i>Use</i>	<i>2/25/11</i>	Approve

PAR Number - if Applicable

Invoice Number: 3D 22682
 Invoice Month: 01/2011
 Invoice Date: 2/14/2011
 Invoice Due Date: 2/25/2011
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC COMPANY
 702 N. FRANKLIN ST. P-7
 TAMPA, FL 33602

Customer: PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST. P-7
 TAMPA, FL 33602

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	01/20/11	02719587	DEST	DESTIN	01/21/11	01/21/11			5,000	MMBTU	4.600000	201101	23,000.00	USD

Please Remit:

23,000.00 USD

Payment Terms: 25th following the month of delivery

Wire trans

month of delivery:

132

104

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
CO
702 N. FRANKLIN STREET
TAMPA FL 33602

Invoice ID: GAS10000485.01 REVISED
Invoice Date: 17 Feb 2011
Due Date: 25 Feb 2011
Currency: USD

*** PLEASE NOTE: THIS IS A CREDIT -
DO NOT RELEASE TO TREASURY**

TRANSACTION SUMMARY

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
Additional Charges	Charge	1	USD	[REDACTED]
Total Purchases		1		47,500.00
Additional Charges	Charge	(1)	USD	(355,000.00)
Total Sales		(1)	PGS INV # 36237	(355,000.00)
Total for Pipeline Additional Charges		0		(307,500.00)
FGT	FGT: BAY GAS	(13,446)	MMBTU	[REDACTED]
FGT	FGT: GULF SOUTH	(8,577)	MMBTU	[REDACTED]
Total Sales		(22,023)		100,638.02
Total for Pipeline FGT		(22,023)		100,638.02
Purchases excluding tax		1		47,500.00
Purchase Total		1		
Sales excluding tax		(22,024)		(254,361.98)
Sales Total		(22,024)		(254,361.98)
Commodity Totals		(22,023)		(206,861.98)

TOTAL DUE PGS

INVOICE APPROVAL
Initials Date Function
[Signature] 2/18/11 Verify
[Signature] 2/18/11 Approve
PAR Number - If Applicable

148,138.02

DEAL LEVEL SUMMARY

Deal Id	Date Range	Volume	Vol Units	Amount
Charge				
HG_0769520/ANN15692242	25 Feb 2011	1	USD	47,500.00
Total Purchases		1		47,500.00
Charge				
HG_0769522/ANN15692243	25 Feb 2011	(1)	USD	(355,000.00)
Total Sales		(1)		(355,000.00)
Total for Charge		0		(307,500.00)
FGT: BAY GAS				
HG_1023230/NGFP15958676	12 Jan 2011	(13,446)	MMBTU	61,649.91
Total Sales		(13,446)		61,649.91
Total for FGT: BAY GAS		(13,446)		61,649.91
FGT: GULF SOUTH				
HG_1023136/NGFP15958582	12 Jan 2011	(3,221)	MMBTU	14,397.87
HG_1024381/NGFP15959824	13 Jan 2011	(2,833)	MMBTU	13,060.13
HG_1024535/NGFP15959992	13 Jan 2011	(2,523)	MMBTU	11,530.11
Total Sales		(8,577)		38,988.11
Total for FGT: GULF SOUTH		(8,577)		38,988.11

SALES DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point:						
Deal: HG_0769522/ANN15692243						
25 Feb 2011	SELL	-1	USD	-355,000.0000		(355,000.00)
Total for Deal HG_0769522		(1)				(355,000.00)
Pipeline: FGT Point: BAY GAS						
Deal: HG_1023230/NGFP15958676						
12 Jan 2011	SELL	-13446	MMBTU	4.5850	MMBTU	61,649.91
Total for Deal HG_1023230		(13,446)				61,649.91
Pipeline: FGT Point: GULF SOUTH						
Deal: HG_1023136/NGFP15958582						
12 Jan 2011	SELL	-3221	MMBTU	4.4700	MMBTU	14,397.87
Total for Deal HG_1023136		(3,221)				14,397.87
Pipeline: FGT Point: GULF SOUTH						
Deal: HG_1024381/NGFP15959824						
13 Jan 2011	SELL	-2833	MMBTU	4.6100	MMBTU	13,060.13
Total for Deal HG_1024381		(2,833)				13,060.13
Pipeline: FGT Point: GULF SOUTH						
Deal: HG_1024535/NGFP15959992						
13 Jan 2011	SELL	-2523	MMBTU	4.5700	MMBTU	11,530.11
Total for Deal HG_1024535		(2,523)				11,530.11

PURCHASE DETAILS

Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: Point:				Deal: HG_0769520/ANN15692242		
25 Feb 2011	BUY	1	USD	47,500.0000		47,500.00
Total for Deal HG_0769520		1				47,500.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Macquarie settlement instructions

Intermediary Bank:

ABA:

Account With Bank:

Account:

Beneficiary:

Account:

Your settlement instructions

///

Fax: (813) 228-4194
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2011-01-01969-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Feb-2011
Due Date: 25-Feb-2011 by Wire
Production Month: 1/2011 (see instructions below)

Code: F

Invoice from

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	90,846 Dth	\$4.59851	Nom	\$417,756.24
Current Totals			90,846 Dth			\$417,756.24
Recap:						
Commodity Total						\$417,756.24
Net Amount Due						\$417,756.24
Charges in American Dollars (USD)						

INVOICE APPROVAL
Initials Date Function
JW *2/18/11* Verify
WPC *2/23/11* R. Sec
Me *2/23/11* Approve
PAR Number - if Applicable

Invoice Detail

Prod. Month: 1/2011

Invoice No: S-2011-01-01969-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	15,846	\$4.44000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	15,000	\$4.40000	
5	0	\$0.00000	13	0	\$0.00000	21	15,000	\$4.54000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	15,000	\$4.74000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	15,000	\$4.74000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	15,000	\$4.74000				
										90,846	\$4,59851	Amount
												\$417,756.24

Charges in American Dollars (USD)

Invoice

Peoples Gas System, a Division of Tampa Electric Company
702 N. Franklin St.

Tampa, FL 33602

Service Month(s) January

Invoice: 100385

Invoice Date: 2/11/11

Due Date: 2/25/11

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
107221	1/12/11	1/12/11	NG	FGT Citygate Pool	98	MMBTU	\$4.6850	459.13
Total Amount Due								\$459.13

138

INVOICE APPROVAL

Initials	Date	Function
<i>JW</i>	<i>2/18/11</i>	Verify
<i>pc</i>	<i>2/20/11</i>	Review
<i>the</i>	<i>2/21/11</i>	Approve

PAR Number - If Applicable

Please Remit to:

114

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

BUYER:
Peoples Gas System a div of Tampa Electric Co
702 N. Franklin Street, Plaza B

Tampa, FL 33602 United States
Peoples Gas System a div of Tampa Electric Co
Contact: Jason Weber
Phone: 813.228.4941
Fax: 813.228.1545

Remit To:

Sales Invoice
Invoice #: 933954-2
Delivery Period: Jan-2011
Invoice Date: 02/22/2011
Due Date: 02/25/2011

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1754793	COMM-FHYS - Comm Tr 1		01/12/11	mmickels	Destin	Destin Pool	13	13	4.6500MMBTU	1,318 MMBTU	6,128.70
Subtotal for Destin:										1,318	6,128.70
1746432	COMM-FHYS - Comm Tr 1		01/06/11	mmickels	Florida Gas Transmission Company	NGPL Vermilion	7	7	4.5000MMBTU	4,652 MMBTU	20,934.00
Subtotal for Florida Gas Transmission Company:										4,652	20,934.00
1741610	COMM-FHYS - Commodity		01/03/11	jumbo	Mobile Bay	Mobile Bay Pool	4	4	4.5200MMBTU	5,000 MMBTU	22,600.00
1745385	COMM-FHYS - Commodity		01/05/11	mmickels	Mobile Bay	Mobile Bay Pool	6	6	4.5100MMBTU	5,000 MMBTU	22,550.00
1745444	COMM-FHYS - Commodity		01/06/11	mmickels	Mobile Bay	Mobile Bay Pool	7	7	4.5100MMBTU	5,000 MMBTU	22,550.00
1752424	COMM-FHYS - Commodity		01/11/11	mmickels	Mobile Bay	Mobile Bay Pool	12	12	4.4500MMBTU	8,100 MMBTU	36,045.00
1754793	COMM-FHYS - Comm Tr 1		01/12/11	mmickels	Mobile Bay	Mobile Bay Pool	13	13	4.6500MMBTU	1,381 MMBTU	6,328.65
1772948	COMM-FHYS - Commodity		01/26/11	mmickels	Mobile Bay	Mobile Bay Pool	27	27	4.4200MMBTU	4,700 MMBTU	20,774.00
1774925	COMM-FHYS - Commodity		01/27/11	mmickels	Mobile Bay	Mobile Bay Pool	28	28	4.4400MMBTU	13,000 MMBTU	57,720.00
Subtotal for Mobile Bay:										42,161	188,567.65
Grand Total:										48,131	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$215,630.35

INVOICE APPROVAL
Initials Date Function
JW 2/22/11 Verify
EW 2/24/11 Review
JW 2/22/11 Approve
PAR Number - If Applicable

139

115

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Invoice No: SES - I - 967983 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>	
					Recap:					
					Subtotal Before Taxes:				\$2,672,640.34	
**** Net Amount Due ****					USD TOTAL:				619,476	\$2,672,640.34

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

140

INVOICE APPROVAL
 initials Date Function
 JP 2/21/11 Verify
 JRC 2/23/11 R 'ave
 MO 2/24/11 Approve
 PAR Number - If Applicable

\$2,672,640.34 +
 380,057.50 - DUE PGS INV# 36208
\$2,292,582.84 * TOTAL DUE SENA

116

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 702 N FRANKLIN ST
 TAMPA FL 33602 US
 ATTN: GAS ACCOUNTING
 Phone:
 Fax: 1(813) 228-4194

SALES Invoice

Invoice No: SES - I - 967983 - 1
 Contract No: 010-NG-BS-10645
 SAP Cust Id: PEOPLES
 SAP No: 2202984
 GST No: 76-0480645
 Invoice Date: 02/10/2011
 Due Date: 02/25/2011

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
201101	S - 1080556	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	8,700	MMBTU	\$4.5500		\$39,585.00
Subtotal for DESTIN PPL					8,700				\$39,585.00
201101	S - 1072986	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	610,776	MMBTU	\$4.3110		\$2,633,055.34
201101	S - 1072986	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	0	MMBTU	\$0.0000		\$0.00
Subtotal for MOB BAY PL					610,776				\$2,633,055.34

Comments:

01-90-000-232-02-000

Please Remit Check To:

141

117

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

SALES Invoice

Prod. Month: 201101
 Pipeline: DESTIN PPL
 Deal#: S - 1080556
 Delivery Point: 994900DEST
 Price Desc: Fixed

Nucleus Customer Id: PEOPLES

Eff Date: 01/12/2011

DESTIN-GULF STREAM

Invoice No: SES - I - 967983 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 01/12/2011

<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>	<u>Day</u>	<u>MMBTU</u>	<u>Price</u>
1	0	\$0.0000	9	0	\$0.0000	17	0	\$0.0000	25	0	\$0.0000
2	0	\$0.0000	10	0	\$0.0000	18	0	\$0.0000	26	0	\$0.0000
3	0	\$0.0000	11	0	\$0.0000	19	0	\$0.0000	27	0	\$0.0000
4	0	\$0.0000	12	8,700	\$4.5500	20	0	\$0.0000	28	0	\$0.0000
5	0	\$0.0000	13	0	\$0.0000	21	0	\$0.0000	29	0	\$0.0000
6	0	\$0.0000	14	0	\$0.0000	22	0	\$0.0000	30	0	\$0.0000
7	0	\$0.0000	15	0	\$0.0000	23	0	\$0.0000	31	0	\$0.0000
8	0	\$0.0000	16	0	\$0.0000	24	0	\$0.0000			
							8,700	\$4.5500			
Total for Pipeline:		DESTIN PPL				8,700	\$4.5500	\$39,585.00			

142

118

SALES Invoice

Prod. Month: 201101
 Pipeline: MOB BAY PL
 Deal#: S - 1072986
 Delivery Point: 10459-MBPL
 Price Desc: (NYMEX Henry Hub LAST DAY USD/MMBTU) USD/MMBTU + 0.095 USD/MMBTU

Nucleus Customer Id: PEOPLES

Eff Date: 01/01/2011

EXXON MOBILE BAY FGT

Invoice No: SES - I - 967983 - 1

Contract #: 010-NG-BS-10645

Expiry Date: 01/31/2011

Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	Day	MMBTU	Price	
1	20,000	\$4.3110	9	20,000	\$4.3110	17	20,000	\$4.3110	25	20,000	\$4.3110	
2	20,000	\$4.3110	10	20,000	\$4.3110	18	20,000	\$4.3110	26	20,000	\$4.3110	
3	20,000	\$4.3110	11	20,000	\$4.3110	19	20,000	\$4.3110	27	19,997	\$4.3110	
4	20,000	\$4.3110	12	19,391	\$4.3110	20	20,000	\$4.3110	28	20,000	\$4.3110	
5	20,000	\$4.3110	13	15,634	\$4.3110	21	20,000	\$4.3110	29	20,000	\$4.3110	
6	20,000	\$4.3110	14	15,754	\$4.3110	22	20,000	\$4.3110	30	20,000	\$4.3110	
7	20,000	\$4.3110	15	20,000	\$4.3110	23	20,000	\$4.3110	31	20,000	\$4.3110	
8	20,000	\$4.3110	16	20,000	\$4.3110	24	20,000	\$4.3110				
							610,776	\$4.3110				\$2,633,055.34
Total for Pipeline:				MOB BAY PL			610,776	\$4.3110			\$2,633,055.34	

143

1/9

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conti
Fax: (813) 228-4742

Invoice Nbr: c1102S0047
Invoice Date: 2/4/2011
Contract Nbr: SL5B0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/FGT)							
			BASE COMMODITY	6	6	6,000	MMBTU	\$4.4900	\$26,940.00
			BASE COMMODITY	8	9	4,000	MMBTU	\$4.4700	\$17,880.00
			BASE COMMODITY	10	10	3,000	MMBTU	\$4.4700	\$13,410.00
			BASE COMMODITY	12	12	*6,111	MMBTU	\$4.4600	\$27,255.06
			Divy Pt. Base Commodity			19,111		Divry Pt. Amt.	\$85,485.06
			Pipeline Base Commodity			19,111		Pipeline Amt.	\$85,485.06
			Total Base Commodity			<u>19,111</u>		Net Amount Due	<u>\$85,485.06</u>

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	2/22/11	Verify
<i>[Signature]</i>	2/24/11	R sw
<i>[Signature]</i>	2/24/11	Approve

PAR Number - If Applicable

c1102^S0047
\$85,485.06 +
c1102^S0121
16,671.48
\$68,813.58 *TOTAL DUE

[Handwritten mark]

Sales Invoice

Bill To: Peoples Gas System
702 N. Franklin St.
Tampa, FL 33602
Attn: Mary Conff
Fax: (813) 228-4742

Invoice Nbr: c1102S0121
Invoice Date: 2/21/2011
Contract Nbr: SLSB0269
Contract Date: 2/1/2010
Customer #: 338645
Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2011

PIPELINE	METER #	DELIVERY PT.	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ANR	322625-P	ST LANDRY PARISH EXCHNG INP (ANR/PGT)							
			BASE COMMODITY	12	12	-6,111	MMBTU	\$4.4600	(\$27,255.06)
			BASE COMMODITY	12	12	2,373	MMBTU	\$4.4600	\$10,583.58
			Divy Pt. Base Commodity			-3,738		Divry Pt. Amt.	(\$16,671.48)
			Pipeline Base Commodity			-3,738		Pipeline Amt.	(\$16,671.48)
			Total Base Commodity			<u>-3,738</u>		Net Amount Due	<u>(\$16,671.48)</u>

121



INVOICE

Invoice Number: 36186
Invoice Month: 01/2011
Invoice Date: February 10, 2011
Invoice Due Date: February 25, 2011
Contract Number: TEC-999-2004

Mail To:
Peoples Gas System
Attn: Ed Elliott
702 N. Franklin St.
Plaza 7
Tampa FL 33602 US

Remit To:
Tampa Electric Company
Attn: Mary Conti - Plaza 7
P. O.Box 111
Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/26/2011	61970	GAS INTERRUPT Natural Gas Fixed Sales # 61970 From 23-JAN-11 Through 23-JAN-11	(20,000)	MMBTU	\$4.7500	201101	\$95,000.00	USD
			(SALES) SUB TOTAL:				(20,000)MMBTU	\$95,000.00
			(GAS) SUB TOTAL:				(20,000)MMBTU	\$95,000.00
SALES								
01/10/2011	61709	GASIDX FIRM Natural Gas Index Sales # 61709 From 08-JAN-11 Through 09-JAN-11	(82,601)	MMBTU	\$4.5050	201101	\$372,117.51	USD
			(SALES) SUB TOTAL:				(82,601)MMBTU	\$372,117.51
			(GASIDX) SUB TOTAL:				(82,601)MMBTU	\$372,117.51

TOTAL: \$467,117.51

INVOICE APPROVAL
Initials Date Function
JE 2/21/11 Verify
dlc 2/23/11 Review
me 2/24/11 Approve
PAR Number - If Applicable

122

SALES INVOICE

Bill to:
 Peoples Gas System, a division of Tampa
 Electric C
 702 North Franklin Street, Suite P-7
 Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

Invoice No.: 2011-00162
Counterparty ID: 38658
Production Month: Jan-2011
Statement Date: February 06, 2011
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: February 25, 2011
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

01-90-000-232-02-000

Remit Payment to:

Trans Contract:

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 269,708.62
Total sales on Tax:
Total Net Out Due: \$ 269,708.62
 LLC

OK *2/25/11* *Approve*
FAF Number - if Applicable

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	invoice
40204	01/04/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.495	0.00%	\$ 23,207.69
40400	01/07/2011	N/A \ FGT \ Johnson Bayou	8,000	\$ 4.480	0.00%	\$ 35,840.00
40502	01/11/2011	N/A \ FGT \ Johnson Bayou	5,082	\$ 4.400	0.00%	\$ 22,360.80
40580	01/12/2011	N/A \ FGT \ Johnson Bayou	2,868	\$ 4.410	0.00%	\$ 12,647.88
40653	01/13/2011	N/A \ FGT \ Johnson Bayou	2,868	\$ 4.555	0.00%	\$ 13,063.74
40712	01/14/2011	N/A \ FGT \ Johnson Bayou	2,868	\$ 4.490	0.00%	\$ 12,877.32
40807	01/15/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.440	0.00%	\$ 22,923.72
40807	01/16/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.440	0.00%	\$ 22,923.72
40807	01/17/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.440	0.00%	\$ 22,923.72

147

193

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
40807	01/18/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.440	0.00%	\$ 22,923.72
41283	01/26/2011	N/A \ FGT \ Johnson Bayou	8,031	\$ 4.405	0.00%	\$ 35,376.58
41401	01/28/2011	N/A \ FGT \ Johnson Bayou	5,163	\$ 4.385	0.00%	\$ 22,639.76
Tax Jurisdiction (State \ County \ City):			Sub Total			\$269,708.62
LA \ Cameron			Tax		0.00%	\$0.00
			Misc Fee			\$0.00
			Total for Point	60,695		\$269,708.62
			Total Sale	60,695	Sale Total	\$ 269,708.62

148

124

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 11101S0010
Invoice Date: 2/3/2011
Purchase Month: JANUARY 2011
Contract #: 5LS80117
Contract Date: 9/21/2010

Pipeline - (Meters) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
ANR PIPELINE COMPANY - (10110) ST LANDRY/TX EAST							
Deal-Order-Rev Nbr: 01262011000027-0001-00	GAS						
	BASE COMMODITY	27	27	5,709	MMBTU	\$4.3800	\$25,005.42
Deal-Order-Rev Nbr: 01272011000029-0001-00	GAS						
	BASE COMMODITY	28	28	6,659	MMBTU	\$4.4300	\$29,499.37
Meter Sub Total:		Volume		12,368	Net Amount		\$54,504.79
Pipeline Sub Total:		Volume		12,368	Net Amount		\$54,504.79

Invoice	Terms	Total Base Commodity	Invoice Total
11101S0010	TERMS: Pay by Wire Transfer on or before February 25, 2011	12,368	You Owe \$54,504.79

INVOICE APPROVAL
Initials Date Function
JP *2/23/11* Verify
EM *2/24/11* R: *gwr*
ME *2/23/11* Approve
PAR Number - If Applicable

\$ 1111010010
54,504.79 +
\$ 1111010066
274,782.71 +
1111010058
462,563.16 +
1111010066A
4.50 -
1111010058A
1,053.17 -
\$790,797.99 *TOTAL DUE

SALES INVOICE

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 1110150066
Invoice Date: 2/7/2011
Purchase Month: JANUARY 2011
Contract #: SLS80117
Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
TENNESSEE GAS PIPELI - (020366) TENNESSEE CARNES							
Deal-Order-Rev Nbr: 01102011000038-0001-00	GAS						
	BASE COMMODITY	11	11	11,833	MMBTU	\$4.4500	\$52,656.85
Deal-Order-Rev Nbr: 01112011000006-0001-00	GAS						
	BASE COMMODITY	12	12	10,000	MMBTU	\$4.4900	\$44,900.00
Deal-Order-Rev Nbr: 01132011000007-0001-00	GAS						
	BASE COMMODITY	14	14	11,833	MMBTU	\$4.5000	\$53,248.50
Deal-Order-Rev Nbr: 01252011000022-0001-00	GAS						
	BASE COMMODITY	26	26	7,500	MMBTU	\$4.4500	\$33,375.00
Deal-Order-Rev Nbr: 01262011000024-0001-00	GAS						
	BASE COMMODITY	27	27	9,452	MMBTU	\$4.4300	\$41,872.36
Deal-Order-Rev Nbr: 01272011000027-0001-00	GAS						
	BASE COMMODITY	28	28	11,000	MMBTU	\$4.4300	\$48,730.00
Meter Sub Total:		Volume		61,618	Net Amount	\$274,782.71	
Pipeline Sub Total:		Volume		61,618	Net Amount	\$274,782.71	
Invoice	Terms	Total Base Commodity			Invoice Total		
1110150066	TERMS: Pay by Wire Transfer on or before February 25, 2011	61,618			You Owe	\$274,782.71	

SALES INVOICE

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 1110150058
Invoice Date: 2/7/2011
Purchase Month: JANUARY 2011
Contract #: SLS80117
Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
FLORIDA GAS TRANSMISS - (742101) ENBRIDGE ORANGE COUNTY							
Deal-Order-Rev Nbr: 01032011000042-0001-00	GAS						
	BASE COMMODITY	04	04	8,000	MMBTU	\$4.5050	\$36,040.00
Deal-Order-Rev Nbr: 01052011000008-0001-00	GAS						
	BASE COMMODITY	06	06	8,000	MMBTU	\$4.5050	\$36,040.00
Deal-Order-Rev Nbr: 01102011000037-0001-00	GAS						
	BASE COMMODITY	11	11	8,004	MMBTU	\$4.4000	\$35,217.60
Deal-Order-Rev Nbr: 01112011000007-0001-00	GAS						
	BASE COMMODITY	12	12	8,000	MMBTU	\$4.4100	\$35,280.00
Deal-Order-Rev Nbr: 01122011000025-0001-00	GAS						
	BASE COMMODITY	13	13	8,000	MMBTU	\$4.5800	\$36,640.00
Deal-Order-Rev Nbr: 01132011000009-0001-00	GAS						
	BASE COMMODITY	14	14	8,000	MMBTU	\$4.4600	\$35,680.00
Deal-Order-Rev Nbr: 01142011000022-0001-00	GAS						
	BASE COMMODITY	15	18	32,016	MMBTU	\$4.4100	\$141,190.56
Deal-Order-Rev Nbr: 01202011000035-0001-00	GAS						
	BASE COMMODITY	21	21	8,000	MMBTU	\$4.5400	\$36,320.00
Deal-Order-Rev Nbr: 01262011000026-0001-00	GAS						
	BASE COMMODITY	27	27	8,000	MMBTU	\$4.3700	\$34,960.00
Deal-Order-Rev Nbr: 01272011000023-0001-00	GAS						
	BASE COMMODITY	28	28	8,000	MMBTU	\$4.4000	\$35,200.00
Meter Sub Total:		Volume		104,020	Net Amount		\$462,568.16
Pipeline Sub Total:		Volume		104,020	Net Amount		\$462,568.16
Invoice	Terms	Total Base Commodity				Invoice Total	
1110150058	TERMS: Pay by Wire Transfer on or before February 25, 2011	104,020				You Owe \$462,568.16	

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 11101S0066A
Invoice Date: 2/23/2011
Purchase Month: JANUARY 2011
Contract #: SLSB0117
Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
TENNESSEE GAS PIPELI - (020366) TENNESSEE CARNES							
Deal-Order-Rev Nbr: 01132011000007-0001-00	GAS						
	BASE COMMODITY	14	14	-11,833	MMBTU	\$4.5000	(\$53,248.50)
Deal-Order-Rev Nbr: 01132011000007-0001-01	GAS						
	BASE COMMODITY	14	14	11,832	MMBTU	\$4.5000	\$53,244.00
	Meter Sub Total:		Volume	-1	Net Amount		(\$4.50)
	Pipeline Sub Total:		Volume	-1	Net Amount		(\$4.50)
Invoice	Terms	Total Base Commodity			Invoice Total		
11101S0066A	TERMS: Pay by Wire Transfer on or before February 25, 2011	-1			You Owe	(\$4.50)	

SALES INVOICE

Page 1 of 1

Bill To: PEOPLES GAS SYSTEM
A DIV OF TAMPA ELECTRIC COMPANY
702 N. FRANKLIN ST., P-7
TAMPA, FL 33602
Attn: MARY CONTI
Fax: (813) 228-4742

Invoice Number: 11101S0058A
Invoice Date: 2/23/2011
Purchase Month: JANUARY 2011
Contract #: SLS80117
Contract Date: 9/21/2010

Pipeline - (Meter#) Delivery Point	Component/Product	BEGIN DAY	END DAY	Volume	Units	Price	US DOLLAR
FLORIDA GAS TRANSMISS - (742101) ENBRIDGE ORANGE COUNTY							
Deal-Order-Rev Nbr: 01262011000026-0001-00	GAS	27	27	-8,000	MMBTU	\$4.3700	(\$34,960.00)
	BASE COMMODITY						
Deal-Order-Rev Nbr: 01262011000026-0001-01	GAS	27	27	7,759	MMBTU	\$4.3700	\$33,906.83
	BASE COMMODITY						
Meter Sub Total:		Volume		-241	Net Amount		(\$1,053.17)
Pipeline Sub Total:		Volume		-241	Net Amount		(\$1,053.17)
Invoice	Terms	Total Base Commodity				Invoice Total	
11101S0058A	TERMS: Pay by Wire Transfer on or before February 25, 2011	-241				You Owe	(\$1,053.17)

INVOICE

To: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST., PLAZA 7
P.O. Box 111
TAMPA, FL 33602

INVOICE DATE: 02/09/2011
INVOICE DUE DATE: 02/25/2011
INVOICE NUMBER: 201101-0141

ATTENTION: Jason Weber

FAX NO: (813) 228-1545

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD NO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: CT-003572								
2011/01	CUR	FGT	DESTIN	FL GAS	\$4.630000	\$US	10,000	\$46,300.00
2011/01	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.530000	\$US	20,000	\$90,600.00
2011/01	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.640000	\$US	10,000	\$46,400.00
2011/01	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.630000	\$US	20,000	\$92,600.00
METER SUBTOTAL:							50,000	\$229,600.00
TOTAL CURRENT SALE TRANSACTIONS:							60,000	\$275,900.00
TOTAL CURRENT TRANSACTIONS:							60,000	\$275,900.00

INVOICE SUMMARY

Total Current Transactions: \$275,900.00
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$275,900.00

PAYMENT INFORMATION PER CONTRACT TERMS

PAYMENT BY ACH or WIRE

ES

INVOICE APPROVAL
Initials Date Function:
[Signature] 2/21/11 Verify
[Signature] 2/23/11 Review
[Signature] 2/21/11 Approve
PAR Number - If Applicable

Revised
INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-1545

Contract Number :	PeoGasNAES
Statement Number :	1101-00179-08
Financial Month :	01/11
Statement Date :	02/11/2011
Due Date :	02/25/2011

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Contract ID	Ticket	Day	Daily Volume	Total Volume	Price	Amount
<p>01/11</p> <p>Sales to Peoples Gas System (a division of Tampa Electric Co.)</p> <p>Pipeline: Gulf South</p> <p>22182 : Montpelier to FGT</p> <p>01/11 01/11 Gulf South 22182 : Montpelier to FGT 83922 15-18 4 3,221 12,884 4.470000 57,591.48</p> <p>Total For: 22182 : Montpelier to FGT 12,884 57,591.48</p> <p>3064 : Arnaudville Landry</p> <p>01/11 01/11 Gulf South 3064 : Arnaudville Landry 83923 15-18 4 1,828 7,312 4.450000 32,538.40</p> <p>Total For: 3064 : Arnaudville Landry 7,312 32,538.40</p> <p>Total For Pipeline: Gulf South 20,196 90,129.88</p> <p>Pipeline: SONAT</p> <p>Tier 1 Pool : Tier 1 Pool</p> <p>01/11 01/11 SONAT Tier 1 Pool : Tier 1 Pool 84736 27-27 1 5,114 5,114 4.420000 22,603.88</p> <p>01/11 01/11 SONAT Tier 1 Pool : Tier 1 Pool 84191 21-21 1 8,049 8,049 4.630000 37,266.87</p> <p>01/11 01/11 SONAT Tier 1 Pool : Tier 1 Pool 84191 22-24 3 10,227 30,681 4.630000 142,053.03</p> <p>Total For: Tier 1 Pool : Tier 1 Pool 43,844 201,923.78</p> <p>Total For Pipeline: SONAT 43,844 201,923.78</p> <p>Total - Sales to Peoples Gas System (a division of Tampa Electric Co.) 64,040 292,053.66</p>											

INVOICE APPROVAL

Initials Date Function

[Signature] 2/21/11 Verify

[Signature] 2/23/11 Review

[Signature] 2/24/11 Approve

PAR Number - If Applicable

Net Receivable for 01/11 292,053.66

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) \$292,053.66

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment

131

Invoice Number: 20705
Invoice Month: 01/2011
Invoice Date: February 22, 2011
Invoice Due Date: February 25, 2011
Contract Number:

INVOICE

Mail To:
PEOPLES GAS

Remit To:

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Ami Due	Currency
SALES										
12/28/2010	448178	GASIDX		FIRM Natural Gas Index Sales # 448178 From 01-JAN-11 Through 31-JAN-11	(48,500)	MMBTU	\$4.8232	201101	\$224,280.00	USD
01/20/2011	448254	GASIDX		FIRM Natural Gas Index Sales # 448254 From 21-JAN-11 Through 31-JAN-11	(15,455)	MMBTU	\$4.6550	201101	\$71,943.03	USD
(SALES) SUB TOTAL:					(61,955)	MMBTU			\$296,223.03	
(GASIDX) SUB TOTAL:					(61,955)	MMBTU			\$296,223.03	

TOTAL: \$296,223.03

Wiring Information:

Payment Terms:

Comments:

INVOICE APPROVAL
Initials Date Function
JP 2/22/11 Verify
EM 2/24/11 Review
MR 2/24/11 Approve
PAR Number - // Applicable

AR INVOICE

02/14/2011 10:19:35AM

Invoice Number: 108046-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 01/2011
Invoice Due Date: 2/25/2011
Invoice Date: 2/10/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,449,338
Amount: \$4,924,344.00

Please notify as soon as possible of any discrepancies

Deal#	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UQM	Deal Price	Amount Due
755996	01/12/2011	DICKEYT	Evette Moreno	FGT	9,148	MMBTU	4.570000	41,806.36 ✓
756200	01/13/2011	DICKEYT	Evette Moreno	FGT	8,308 \$ 37,302.92	8,227 MMBTU	4.490000	36,939.23
756564	01/14/2011	DICKEYT	Evette Moreno	FGT	35,756	MMBTU	4.450000	159,114.20 ✓
757686	01/21/2011	DICKEYT	Evette Moreno	FGT	31,578	MMBTU	4.710000	148,732.38 ✓
758243	01/25/2011	DICKEYT	Evette Moreno	FGT	15,000	MMBTU	4.420000	66,300.00 ✓
758333	01/25/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.420000	44,200.00 ✓
758717	01/26/2011	DICKEYT	Evette Moreno	FGT	5,264	MMBTU	4.390000	23,108.96 ✓
758963	01/27/2011	DICKEYT	Evette Moreno	FGT	10,591	MMBTU	4.400000	46,600.40 ✓

Pipeline: FGT 728,621 3,165,558.34
SALE Total: 1,449,338 4,924,344.00
Net Invoice Total: 1,449,338 \$4,924,344.00
Outstanding Amount: 1,449,428 w/RES. VOL'S \$4,924,344.00

NOTES:

INVOICE APPROVAL
Initials Date Function
JE 2/24/11 Verify
EM 2/24/11 Approve
ME 2/24/11 Approve
PAR Number - If Applicable

\$ 4,924,344.00 +
36,939.23 -
37,302.92 +
40,584.00 -
40,624.05 +
\$ 4,924,757.74 TOTAL DUE

AR INVOICE

02/14/2011 10:19:35AM

Invoice Number: 108046-1

Bill To
Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 01/2011
Invoice Due Date: 2/25/2011
Invoice Date: 2/10/2011
Customer Number: 600008372

Net Invoice Total: Volume: 1,449,338
Amount: \$4,924,344.00

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
10523	09/10/2010	DICKEYT	Jude Campbell		310,000	MMBTU	0.030000	9,300.00
					310,000			9,300.00
717422	05/25/2010	DICKEYT	Jude Campbell	DTISOUTH	302,797	MMBTU	4.181000	1,265,994.26
754206	01/03/2011	DICKEYT	Evette Moreno	DTISOUTH	6,400	MMBTU	4.490000	28,736.00
754815	01/05/2011	DICKEYT	Evette Moreno	DTISOUTH	7,200	MMBTU	4.490000	32,328.00
755058	01/06/2011	DICKEYT	Evette Moreno	DTISOUTH	6,400	MMBTU	4.480000	28,672.00
755712	01/11/2011	ROUPES	Jude Campbell	DTISOUTH	6,400	MMBTU	4.410000	28,224.00
756002	01/12/2011	DICKEYT	Evette Moreno	DTISOUTH	6,400	MMBTU	4.555000	29,152.00
756332	01/13/2011	DICKEYT	Evette Moreno	DTISOUTH	6,400	MMBTU	4.490000	28,736.00
756568	01/14/2011	DICKEYT	Evette Moreno	DTISOUTH	12,800	MMBTU	4.410000	56,448.00
757414	01/20/2011	DICKEYT	Evette Moreno	DTISOUTH	7,500	MMBTU	4.520000	33,900.00
757687	01/21/2011	DICKEYT	Evette Moreno	DTISOUTH	19,200	MMBTU	4.710000	90,432.00
758246	01/25/2011	DICKEYT	Evette Moreno	DTISOUTH	6,400	MMBTU	4.400000	28,160.00
758718	01/26/2011	DICKEYT	Evette Moreno	DTISOUTH	6,320	MMBTU	4.370000	27,618.40
759004	01/27/2011	DICKEYT	Evette Moreno	DTISOUTH	7,500	MMBTU	4.390000	32,925.00
759448	01/28/2011	DICKEYT	Evette Moreno	DTISOUTH	9,000	MMBTU	4.240000	38,160.00
				Pipeline: DTISOUTH	410,717			1,749,485.66
717419	05/25/2010	DICKEYT	Jude Campbell	FGT	93,000	MMBTU	4.221000	392,553.00
734893	09/10/2010	DICKEYT	Jude Campbell	FGT	310,000	MMBTU	4.221000	1,308,510.00
754207	01/03/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.530000	45,300.00
754812	01/05/2011	DICKEYT	Evette Moreno	FGT	10,526	MMBTU	4.500000	47,367.00
755054	01/06/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.480000	44,800.00
755056	01/06/2011	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	4.480000	44,800.00
755393	01/07/2011	ROUPES	Jude Campbell	FGT	120,000	MMBTU	4.487500	538,500.00
755622	01/10/2011	ROUPES	Evette Moreno	FGT	5,386	MMBTU	4.430000	23,859.98
755879	01/11/2011	ROUPES	Jude Campbell	FGT	25,925	MMBTU	4.494818	112,482.83
755886	01/11/2011	ROUPES	Jude Campbell	FGT	9,129	MMBTU	4.450000	40,584.00

134

Bill To: Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602	Account Number: 120119568 Jan-11 February 10, 2011
Contact: Telephone: (813) 228-1256 Fax: ((813) 3)-228-	Payment method: February 25, 2011 Wire
01-90-000-232-02-000 Contact: Jessica Reynolds Telephone: (918) 573-8923 Fax: (918) 573-1965 Email: Jessica.Reynolds2@Williams.com	Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice	
Start	End										
Sell											
Delivery Period: Jan-11		Contract: 602548			Deal: 602548-17						
1	13-Jan	13-Jan	TGPL	1002148-MOBILE BAY PLANT-WFS	PRICE	16,500	Dth	16,500	\$4.630000 US\$	\$76,395.00	\$76,395.00
2	14-Jan	14-Jan			PRICE	5,700	Dth	5,700	\$4.630000 US\$	\$26,391.00	\$26,391.00
Deal:					602548-17		22,200				\$102,786.00
					TGPL		22,200				\$102,786.00
Delivery Period:					Jan-11		22,200				\$102,786.00
					Sell Pre-tax Sub-total		22,200				\$102,786.00
					Sell Tax Sub-total		0				\$0.00
					Pre-tax Sub-total:		22,200				\$102,786.00
					Tax Sub-total:		0				\$0.00
					Statement Total:		22,200				\$102,786.00
					Currency:						US\$
					Due Date:						Feb 25, 2011
					Statement Date:						Feb 10, 2011

INVOICE APPROVAL
 Initials Date Function
JR 2/2/11 Verify
AW 2/2/11 Approve
 PAR Number - If Applicable

159

131

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR January 2011

09-Mar-11

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2011.xlsx\Jan11act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,984,647	0.04430	\$87,919.86
2		ACTUAL	1,984,647	0.04430	\$87,920.02
3	FTS-1-NO NOTICE	ACCRUED	(201,231)	0.04430	(\$8,914.53)
4		ACTUAL	(154,538)	0.04430	(\$6,846.03)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,783,416		\$79,005.33
8		ACTUAL	1,830,109		\$81,073.99
9		DIFFERENCE	46,693		\$2,068.66
10	FTS-2-USAGE	ACCRUED	395,207	0.02520	\$9,959.22
11		ACTUAL	395,207	0.02458	\$9,715.30
12		DIFFERENCE	0		(\$243.92)
13	ITS-1-USAGE	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,178,623		\$88,964.55
17		ACTUAL	2,225,316		\$90,789.29
18		DIFFERENCE	46,693		\$1,824.74

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice *al*

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone:
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2011 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:
--	--

Invoice Identifier:	000326423
Account Number:	52002364

Begin Transaction Date: January 01, 2011
 End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	746934	78503		EXXON GOLDEN PAS:			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	08 - 11	
Transportation Commodity																			
01	746934	78503		EXXON GOLDEN PAS:			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 26	
Transportation Commodity																			
01	746934	78503		EXXON GOLDEN PAS:			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	27 - 27	
Transportation Commodity																			
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	01 - 05	
Transportation Commodity																			
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	06 - 10	
Transportation Commodity																			
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 11	

Date Received 2/10/11

INVOICE APPROVAL

[Signature]	Date	Function
[Signature]	2/10/11	Verify
[Signature]	2/11/11	Review
[Signature]	2/11/11	Approve

Part Number - If Applicable

019 0000 232 02 000

Invoice Sub-Total Amount	1,649,455	73,070.90
Invoice Total Amount:	1,649,455	73,070.90

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

161

132

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:

Invoice Identifier: 000326423

Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
56	3069	16203		PGS-TAMPA NORTH	2853	16134		PGS-PANAMA CITY			COT	0.0261	0.0019	0.0000	0.0280	2,226	62.33	13 - 13	
				Transportation Commodity															
56	3229	16251		GEORGIA PACIFIC	2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0019	0.0000	0.0280	492	13.78	14 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	24,486	1,084.73	01 - 11	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	1,276	56.53	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	1,734	76.82	14 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	26,712	1,183.34	15 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	1,637	72.52	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0261	0.0182	0.0000	0.0443	7,704	341.29	28 - 31	
				Transportation Commodity															
01		0			2877	16110		PGS-COCONUT CREE			COT	0.0261	0.0182	0.0000	0.0443	5,057	224.03	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

162

138

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0261	0.0182	0.0000	0.0443	2,384	105.61	07 - 07	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	85,000	3,765.50	01 - 10	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	84,600	3,747.78	11 - 19	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	10,467	463.69	20 - 20	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	43,200	1,913.76	21 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	33,300	1,475.19	25 - 27	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0261	0.0182	0.0000	0.0443	61,800	2,737.74	28 - 31	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	9,851	436.40	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

163

119

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	3,284	145.48	07 - 07	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	29,553	1,309.20	08 - 10	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	7,501	332.29	11 - 11	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	3,867	171.31	13 - 13	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	5,911	261.86	26 - 26	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0019	0.0000	0.0280	700	19.60	13 - 13	
				Transportation Commodity															
56	3229	16251		GEORGIA PACIFIC	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0019	0.0000	0.0280	123	3.44	14 - 14	
				Transportation Commodity															
01	183884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	60,000	2,658.00	08 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

164

140

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** JMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	29,700	1,315.71	01 - 11	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	2,462	109.07	12 - 12	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	2,000	88.60	13 - 13	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	2,577	114.16	14 - 14	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	10,800	478.44	15 - 18	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0261	0.0182	0.0000	0.0443	37,700	1,670.11	19 - 31	
	Transportation Commodity																		
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0261	0.0182	0.0000	0.0443	2,014	89.22	11 - 11	
	Transportation Commodity																		
01		0			3046	16181		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	1,397	51.89	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

165

141

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0261	0.0182	0.0000	0.0443	1,397	61.89	13 - 13	
				Transportation Commodity															
56	3115	16195		PGS-ONECO TECO/F	3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	1,555	43.54	12 - 12	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURK	3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	6,409	179.45	12 - 13	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	237	10.50	01 - 03	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	10,319	457.13	04 - 04	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	80	3.54	05 - 05	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	134,147	5,942.71	06 - 18	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	2,934	129.98	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

166

1/12

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: S047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	1,434	63.53	20 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	41,276	1,828.53	21 - 24	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	834	36.95	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	30,957	1,371.40	26 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0182	0.0000	0.0443	720	31.90	29 - 31	
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,143)	-32.00	11 - 12	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(956)	-26.77	12 - 12	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(3,346)	-93.69	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

167

143

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Smt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000326423
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-1 **Prev Inv ID:**

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(1,348)	-37.74	27 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	(8,000)	-224.00	27 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3051	16198		PGS-LAKELAND NOR1	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	1,143	32.00	11 - 12	
Transportation Commodity																			
56	3051	16198		PGS-LAKELAND NOR1	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	1,348	37.74	27 - 28	
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURG	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	1,148	32.14	13 - 14	
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURG	3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0019	0.0000	0.0280	374	10.47	22 - 22	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	5,740	254.28	01 - 10	
Transportation Commodity																			
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	5	0.22	12 - 12	

168

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	2,296	101.71	15 - 18	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	1,122	49.71	19 - 21	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	1,496	66.27	23 - 26	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0261	0.0182	0.0000	0.0443	2,022	89.58	29 - 31	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	12,656	560.66	06 - 07	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	11 - 11	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	6,328	280.33	13 - 13	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	4,137	183.27	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

169

PEOPLES GAS SYSTEM
 MONTHLY PGA
 DOCKET NO. 110003-GU
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMM FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 702 NORTH FRANKLIN STREET **Payee's Bank:**
 TAMPA FL 33602 **Payee:** 006924518 **Payee's Name:**
 Houston TX 77216-3142 **Contact Name:**
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMM **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	7,554	334.64	15 - 16	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	11,228	497.40	17 - 18	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	25,312	1,121.32	21 - 24	
	Transportation Commodity																		
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0182	0.0000	0.0443	18,984	840.99	26 - 28	
	Transportation Commodity																		
56		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0019	0.0000	0.0280	(1,500)	-42.00	13 - 13	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3069	16203		PGS-TAMPA NORTH			COT	0.0261	0.0019	0.0000	0.0280	(2,866)	-80.25	13 - 14	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	11 - 11	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

170

176

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Smt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2011	Invoice Identifier: 000326423
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	4,250	188.28	27 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	3,110	137.77	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	1,037	45.94	07 - 07	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	9,330	413.32	11 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	211	9.35	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	6,220	275.55	17 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	12,440	551.09	21 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0182	0.0000	0.0443	3,110	137.77	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

171

147

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006824518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922735 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0261	0.0019	0.0000	0.0280	(1,555)	-43.54	12 - 12	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3131	16167		PGS-ORLANDO NORT			COT	0.0261	0.0182	0.0000	0.0443	447	19.80	12 - 12	
				Transportation Commodity															
01		0			3136	16172		PGS-ORLANDO SOUT			COT	0.0261	0.0182	0.0000	0.0443	1,589	70.39	11 - 11	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0261	0.0182	0.0000	0.0443	333	14.75	20 - 20	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0261	0.0182	0.0000	0.0443	14,481	641.51	04 - 04	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0261	0.0182	0.0000	0.0443	130,329	5,773.58	06 - 14	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0261	0.0182	0.0000	0.0443	19,486	863.23	15 - 16	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0261	0.0182	0.0000	0.0443	28,962	1,283.02	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

172

148

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	57,924	2,566.03	21 - 24	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	43,443	1,924.53	26 - 28	
	Transportation Commodity																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(11,878)	-332.58	12 - 14	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(3,631)	-101.67	13 - 13	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(2,000)	-56.00	13 - 13	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(7,000)	-196.00	13 - 13	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(1,148)	-32.14	13 - 14	
	Transportation Commodity - Delivery Flow Day Diversion Credit																		
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(374)	-10.47	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

173

199

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56			0		3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(1,021)	-28.59	27 - 27	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3051	16198		PGS-LAKELAND NOR1	3200	16266		CITRUS WORLD-LAKE			COT	0.0261	0.0019	0.0000	0.0280	8,000	224.00	27 - 28	
Transportation Commodity																			
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0261	0.0182	0.0000	0.0443	2,500	110.75	26 - 26	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	04 - 04	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	06 - 06	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,233	409.02	07 - 07	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	28,500	1,262.55	11 - 13	
Transportation Commodity																			
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,038	400.38	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

174

150

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMM
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	1,452	64.32	21 - 21	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	598	26.49	22 - 22	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	448	19.85	23 - 24	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	9,500	420.85	26 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	6,634	293.89	27 - 27	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0182	0.0000	0.0443	2,391	105.92	28 - 28	
				Transportation Commodity															
56		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0019	0.0000	0.0280	(492)	-13.78	14 - 14	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3229	16251		GEORGIA PACIFIC			COT	0.0261	0.0019	0.0000	0.0280	(123)	-3.44	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

175

151

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2011
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	000326423
Account Number:	52002364

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		90297		57345	HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	7,000	310.10	25 - 26	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR1	99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0019	0.0000	0.0280	956	26.77	12 - 12	
				Transportation Commodity															
56	3069	16203		PGS-TAMPA NORTH	99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0019	0.0000	0.0280	1,500	42.00	13 - 13	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0019	0.0000	0.0280	2,000	56.00	13 - 13	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	01 - 10	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,533	67.91	11 - 11	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,044	46.25	12 - 12	
				Transportation Commodity															
01			0		99449		55685	OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,558	69.02	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

176

152

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Payee: 006924518
Houston TX 77216-3142

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
				Transportation Commodity														
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	6,300	279.09	15 - 21
				Transportation Commodity														
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	22 - 26
				Transportation Commodity														
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,275	56.48	27 - 27
				Transportation Commodity														
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	1,500	66.45	28 - 28
				Transportation Commodity														
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0261	0.0182	0.0000	0.0443	3,000	132.90	28 - 31
				Transportation Commodity														
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0261	0.0182	0.0000	0.0443	16,000	708.80	28 - 28
				Transportation Commodity														
56	3051	16198		PGS-LAKELAND NOR1	109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0019	0.0000	0.0280	3,346	93.69	12 - 12
				Transportation Commodity														
56	3069	16203		PGS-TAMPA NORTH	109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0019	0.0000	0.0280	640	17.92	14 - 14

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

177

153

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURG	109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0019	0.0000	0.0280	7,000	196.00	13 - 13	
Transportation Commodity																			
56	3173	16208		PGS-ST PETERSBURG	109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0019	0.0000	0.0280	1,021	28.59	27 - 27	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	64,000	2,835.20	01 - 10	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	7,000	310.10	11 - 11	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	4,011	177.69	12 - 12	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	5,086	226.75	14 - 14	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	35,000	1,550.50	15 - 19	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	35,500	1,572.65	20 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

178

154

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: JMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	13,600	602.48	25 - 26	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	5,779	256.01	27 - 27	
				Transportation Commodity															
01			0		109191		58921	CITY GAS - PT. ST. LU			COT	0.0261	0.0182	0.0000	0.0443	25,800	1,142.94	28 - 31	
				Transportation Commodity															
01			0		112699		59963	PGS-ORLANDO TURN			COT	0.0261	0.0182	0.0000	0.0443	1,589	70.39	13 - 13	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	220764		63033	FPC HINES ENERGY C			COT	0.0261	0.0019	0.0000	0.0280	8,400	235.20	14 - 14	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	2,613	115.76	04 - 04	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	3,700	163.91	06 - 06	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	1,233	54.62	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

179

155

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326423
Account Number: 52002364
 02/10/2011

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	2,428	107.56	08 - 09	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	2,183	96.71	10 - 10	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	11,100	491.73	11 - 13	
				Transportation Commodity															
01			0		693357		78465	PGS EAST PALATKA			COT	0.0261	0.0182	0.0000	0.0443	11,100	491.73	26 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	04 - 04	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	11 - 11	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRJ. All contribution payments must be clearly and specifically marked as 'GRJ Contributions', and the GRJ Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

180

156

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326455
Account Number: 52002364

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

01 COT 0.0261 0.0182 0.0000 0.0443 (154,538) -6,846.03 01 - 01

Transportation Commodity

Invoice Sub-Total Amount (154,538) -6,846.03

Invoice Total Amount: (164,538) -6,846.03

Date Received 2/9/11

INVOICE APPROVAL

Initial	Date	Function
<u>[Signature]</u>	<u>2/9/11</u>	Verify
<u>[Signature]</u>	<u>2/9/11</u>	Review
<u>[Signature]</u>	<u>2/9/11</u>	Approve

Par Number: If Applicable

019000023202000

181

157

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Numt
Payee's Bank ABA Number
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011

Invoice Identifier: 000326520
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															

Invoice Sub-Total Amount 37,637 1,667.33
 Invoice Total Amount: 37,637 1,667.33

Date Received 2/10/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/11/11 Verify
[Signature] 2/11/11 Review
[Signature] 2/11/11 Approve
 Par Number - If Applicable

019070023202000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

182

154

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326520
Account Number: 52002384
 02/10/2011

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	10,170	450.53	08 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	3,999	177.16	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	2,061	91.30	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	3,365	149.07	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	2,195	97.24	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	12,136	537.63	15 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	3,711	164.40	22 - 24	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	12 - 12	
				Transportation Commodity															
01	9906	10108		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

183

159

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

[Handwritten signature]

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt DT:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

Invoice Sub-Total Amount 169,168 7,494.22
Invoice Total Amount: 169,168 7,494.22

Date Received 2/2/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/2/11 Verify
[Signature] 2/2/11 Review
[Signature] 2/2/11 Approve
 Par Number: If Applicable

019008023202000

184

160

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Nu:
Payee's Bank ABA Numb:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,090	48.29	12 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,000	44.30	13 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	972	43.06	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0261	0.0182	0.0000	0.0443	1,400	62.02	28 - 28	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	466	20.64	12 - 12	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	427	18.92	13 - 13	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	415	18.39	14 - 14	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0261	0.0182	0.0000	0.0443	120	5.32	28 - 28	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,469	109.38	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

185

161

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	1,455	64.46	12 - 12	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	1,335	59.14	13 - 13	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	1,297	57.46	14 - 14	
	Transportation Commodity																		
01		0			2996	16141		LAKE CITY			COT	0.0261	0.0182	0.0000	0.0443	2,769	122.67	28 - 28	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	4,700	208.21	04 - 04	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	9,400	416.42	06 - 07	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	7,393	327.51	11 - 11	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	17,760	786.77	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

186

162

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	28,868	1,278.85	21 - 24	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	12,448	551.45	26 - 26	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0261	0.0182	0.0000	0.0443	10,958	485.44	27 - 27	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	525	23.26	12 - 12	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	482	21.35	13 - 13	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0261	0.0182	0.0000	0.0443	422	18.70	14 - 14	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,620	116.07	11 - 11	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,031	89.97	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

187

163

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77215-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Identifier: 000326464
Account Number: 52002364
Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	1,863	82.53	13 - 13	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	1,544	68.40	14 - 14	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0261	0.0182	0.0000	0.0443	2,650	117.40	28 - 28	
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0261	0.0182	0.0000	0.0443	20,000	886.00	15 - 18	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	667	29.55	12 - 12	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	612	27.11	13 - 13	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0261	0.0182	0.0000	0.0443	679	30.08	14 - 14	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,343	103.80	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

188

164

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011

End Transaction Date: January 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	1,727	76.51	12 - 12	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	1,584	70.17	13 - 13	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	1,540	68.22	14 - 14	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALATI			COT	0.0261	0.0182	0.0000	0.0443	2,643	117.09	28 - 28	
				Transportation Commodity															
01			0		3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	504	22.33	12 - 12	
				Transportation Commodity															
01			0		3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	463	20.51	13 - 13	
				Transportation Commodity															
01			0		3234	16154		CRESCENT CITY			COT	0.0261	0.0182	0.0000	0.0443	503	22.28	14 - 14	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	396	17.54	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Page 55 of 71

189

165

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	363	16.08	13 - 13	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0261	0.0182	0.0000	0.0443	354	15.68	14 - 14	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	404	17.90	12 - 12	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	371	16.44	13 - 13	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0261	0.0182	0.0000	0.0443	316	14.00	14 - 14	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	365	16.17	12 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	334	14.80	13 - 13	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0261	0.0182	0.0000	0.0443	281	12.45	14 - 14	

190

166

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	2,175	96.35	11 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,640	72.65	12 - 12	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,504	66.63	13 - 13	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	1,462	64.77	14 - 14	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0261	0.0182	0.0000	0.0443	2,355	104.33	28 - 28	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	804	35.62	12 - 12	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	737	32.65	13 - 13	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	645	28.57	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

191

167

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 110213
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326464
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0261	0.0182	0.0000	0.0443	1,006	44.57	28 - 28	
Transportation Commodity																			
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	570	25.25	12 - 12	
Transportation Commodity																			
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	522	23.13	13 - 13	
Transportation Commodity																			
01		0			68142	56658		DE FUNIAK SPRINGS			COT	0.0261	0.0182	0.0000	0.0443	420	18.51	14 - 14	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	12 - 12	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	13 - 13	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 18	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0261	0.0019	0.0000	0.0280	0	0.00	15 - 18	

192

177

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326502
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	---------	------------	-----	-----	---------	---------------	---------------

Transportation Commodity

Invoice Sub-Total Amount 128,387 5,687.57
Invoice Total Amount: 128,387 5,687.57

Date Received: 2/10/11
INVOICE APPROVAL
 Initials Date Function
 [Signature] 2/10/11 Verify
 [Signature] 2/10/11 Review
 [Signature] 2/10/11 Approve
 Par Number - If Applicable

019000023202000

193

169

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77215-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Amount:
Invoice Identifier: 000326502
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	06 - 07	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	12 - 14	
				Transportation Commodity															
01		0			2979	18112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	2,506	111.02	26 - 28	
				Transportation Commodity															
01		0			2979	16112		PGS-PLANTATION			COT	0.0261	0.0182	0.0000	0.0443	5,000	221.50	27 - 28	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0261	0.0182	0.0000	0.0443	10,043	444.91	23 - 23	
				Transportation Commodity															
56	90297	57345		HARDEE POWER PAR	3051	16198		PGS-LAKELAND NOR1			COT	0.0261	0.0019	0.0000	0.0280	8,130	227.64	12 - 12	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	599	26.54	06 - 06	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	2,500	110.75	07 - 07	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	12 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

194

170

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326502
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

195

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0182	0.0000	0.0443	7,500	332.25	26 - 28	
Transportation Commodity																			
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0261	0.0019	0.0000	0.0280	(1,600)	-44.80	14 - 14	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	9,327	413.19	23 - 23	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	877	38.85	07 - 07	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	24,292	1,076.14	12 - 12	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	20,045	887.99	13 - 13	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	21,672	960.07	14 - 14	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	3,076	136.27	27 - 27	

171

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMM
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMM
Invoice Date: February 10, 2011
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 101924
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 000326502
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0182	0.0000	0.0443	950	42.09	28 - 28	
Transportation Commodity																			
56		0			90297	57345		HARDEE POWER PAR			COT	0.0261	0.0019	0.0000	0.0280	(28,130)	-787.64	12 - 14	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3173	16208		PGS-ST PETERSBURG	220764	63033		FPC HINES ENERGY (COT	0.0261	0.0019	0.0000	0.0280	1,500	44.80	14 - 14	
Transportation Commodity																			
56	90297	57345		HARDEE POWER PAR	220764	63033		FPC HINES ENERGY (COT	0.0261	0.0019	0.0000	0.0280	10,000	280.00	14 - 14	
Transportation Commodity																			
56	90297	57345		HARDEE POWER PAR	310450	78277		OLEANDER POWER C			COT	0.0261	0.0019	0.0000	0.0280	10,000	280.00	13 - 13	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	07 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	12 - 14	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT		0					COT	0.0261	0.0019	0.0000	0.0280	0	0.00	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

196

172

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Dfnc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				GOT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
Transportation Commodity																			

Invoice Sub-Total Amount: 395,207 9,715.30
Invoice Total Amount: 395,207 9,715.30

Date Received 4/4/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/10/11 Verify
[Signature] 2/10/11 Review
[Signature] 2/10/11 Approve
 Par Number - If Applicable

019000025202000

197

123

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Seg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	3,397	85.60	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	486	12.25	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0182	0.0000	0.0252	500	12.60	22 - 22	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	20,000	504.00	09 - 09	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	636	5.66	13 - 14	
				Transportation Commodity															
64	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	14,963	133.17	12 - 13	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	5,500	138.60	01 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	127	3.20	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	364	9.17	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

198

124

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMU
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Remit Addr: 702 NORTH FRANKLIN STREET
TAMPA FL 33602

Payee: 006924518
Houston TX 77216-3142

Stmnt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011

Invoice Identifier: 000326446
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

199

125

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	6,000	151.20	15 - 26	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	425	10.71	27 - 27	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0182	0.0000	0.0252	2,000	50.40	28 - 31	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	897	22.60	11 - 11	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	0.0182	0.0000	0.0252	854	21.52	13 - 13	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	3,000	75.60	11 - 11	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	1,426	35.94	12 - 12	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	2,857	72.00	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Def Loc Prop	Def Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	2,999	75.58	14 - 14	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0182	0.0000	0.0252	4,219	106.32	28 - 28	
				Transportation Commodity															
56	253067	71403		PGS LAKEWOOD RA#	3083	16155		PGS-UMATILLA			COT	0.0070	0.0019	0.0000	0.0089	2,544	22.64	13 - 14	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	22,000	554.40	01 - 11	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,146	28.88	12 - 12	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,456	36.69	14 - 14	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	24,000	604.80	15 - 26	
				Transportation Commodity															
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	1,700	42.84	27 - 27	

200

176

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3083	16155		PGS-UMATILLA			COT	0.0070	0.0182	0.0000	0.0252	8,000	201.60	28 - 31	
	Transportation Commodity																		
56	3115	16195		PGS-ONECO TECO/FC	3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0019	0.0000	0.0089	4,376	38.95	14 - 14	
	Transportation Commodity																		
56	90297	57345		HARDEE POWER PAR	3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0019	0.0000	0.0089	962	8.56	14 - 14	
	Transportation Commodity																		
56	295120	78152		PGS FT MYERS CTG	3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0019	0.0000	0.0089	4,662	41.49	14 - 14	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	1,662	41.88	04 - 04	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	1,661	41.86	06 - 06	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	8,859	223.25	08 - 10	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	6,571	165.59	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

201

177

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

202

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	4,790	120.71	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	6,257	157.88	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	6,569	165.54	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	1,661	41.86	21 - 21	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	5,193	130.86	22 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	1,247	31.42	26 - 26	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	781	19.68	27 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0182	0.0000	0.0252	6,571	165.59	28 - 28	

128

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mtd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	0.0019	0.0000	0.0089	(7,375)	-65.65	13 - 14	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	3,262	82.20	11 - 11	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	5,493	138.42	12 - 12	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	6,666	167.98	13 - 13	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	3,820	96.26	14 - 14	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	28 - 28	
Transportation Commodity																			
56		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0089	(2,000)	-17.80	13 - 13	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			90297	57345		HARDEE POWER PAR			COT	0.0070	0.0019	0.0000	0.0089	(1,962)	-17.46	13 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

203

179

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	253067	71403		PGS LAKEWOOD RAI	126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0019	0.0000	0.0089	1,996	17.76	11 - 14	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RAI	126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0019	0.0000	0.0089	500	4.45	22 - 22	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RAI	126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0019	0.0000	0.0089	1,000	8.90	27 - 28	
Transportation Commodity																			
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0182	0.0000	0.0252	5,000	126.00	01 - 10	
Transportation Commodity																			
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0182	0.0000	0.0252	4	0.10	12 - 12	
Transportation Commodity																			
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0182	0.0000	0.0252	3,500	88.20	15 - 21	
Transportation Commodity																			
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0182	0.0000	0.0252	2,000	50.40	23 - 26	
Transportation Commodity																			
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0070	0.0182	0.0000	0.0252	1,500	37.80	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

204

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Strt D/T:
Payee's Bank Account Nur
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: January 01, 2011
End Transaction Date: January 31, 2011

Invoice Total Amount:
Invoice Identifier: 000326446
Account Number: 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
56	90297	57345		HARDEE POWER PAR	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	1,000	8.90	13 - 13	
	Transportation Commodity																		
56	296120	78152		PGS FT MYERS CTG	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	4,000	35.60	13 - 13	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	288	7.26	01 - 03	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	5,112	154.02	04 - 04	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	96	2.42	05 - 05	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	6,112	154.02	06 - 06	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	4,938	124.44	07 - 07	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	0.0182	0.0000	0.0252	24,448	616.09	08 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

205

121

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stnt D/T:**
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name:
 702 NORTH FRANKLIN STREET **Houston TX 77216-3142** **Contact Name:**
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 10, 2011
Svc Req: 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000326448
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364
Svc CD: FTS-2 **Prev Inv ID:**

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	4,796	120.86	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	5,820	146.66	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	6,110	153.97	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	22,452	565.79	15 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	190	4.79	19 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	24,448	616.09	21 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	95	2.39	25 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	0.0182	0.0000	0.0252	18,336	462.07	26 - 28	

206

182

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stnt D/T:
Payee's Bank Account N:
Payee's Bank ABA Num:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364
Net Due Date:

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0182	0.0000	0.0252	10.455	263.47	29 - 31	
				Transportation Commodity															
56			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(1.632)	-14.53	11 - 14	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(2.544)	-22.64	13 - 14	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(1.000)	-8.90	13 - 14	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(500)	-4.45	22 - 22	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56			0		253067		71403	PGS LAKEWOOD RAH			COT	0.0070	0.0019	0.0000	0.0089	(1.000)	-8.90	27 - 28	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7.000	176.40	11 - 11	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	5.102	128.57	12 - 12	

207

183

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000326446
Account Number: 52002364

Begin Transaction Date: January 01, 2011 **End Transaction Date:** January 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,666	167.98	13 - 13	
Transportation Commodity																			
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,987	176.32	14 - 14	
Transportation Commodity																			
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	2,835	71.44	26 - 26	
Transportation Commodity																			
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	6,528	164.51	27 - 27	
Transportation Commodity																			
01		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0182	0.0000	0.0252	7,000	176.40	28 - 28	
Transportation Commodity																			
56		0			295120		78152	PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(8,662)	-77.09	13 - 14	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56	3115	16195		PGS-ONECO TECO/FK	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	3,000	26.70	13 - 13	
Transportation Commodity																			
56	80297	57345		HARDEE POWER PAR	360065		78375	TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	2,000	17.80	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

208

184

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

**ACTUAL/ACCRUAL RECONCILIATION
SONAT PIPELINE
IN DTH'S**

FOR January 2011

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2011.xlsx]Jan11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	22,503	\$4.06392	\$91,450.35
2		ACTUAL	22,503	\$4.06211	\$91,409.64
3		DIFFERENCE	0		(\$40.71)
4	COMMODITY-PIPELINE	ACCRUED	542,192	\$0.06340	\$34,373.75
5		ACTUAL	542,192	\$0.06340	\$34,373.57
6		DIFFERENCE	0		(\$0.18)
7	DEMAND	ACCRUED	811,943	\$0.41194	\$334,471.84
8		ACTUAL	811,943	\$0.41194	\$334,471.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,376,638		\$460,295.94
14		ACTUAL	1,376,638		\$460,255.05
15		DIFFERENCE	(0)		(\$40.89)

185

Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month:

JAN
Year: 2011
Invoice : 201101-002-006922736
Invoice Date: 02/10/2011

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 368,845.41
INV4032	Cash Out	\$ (18,075.24)
INV4047	Other Adjustments Details	\$ 109,484.88
Total Current Month		\$ 460,255.05
Past Due		\$ 0.00

Remittance Addresses:

Please pay this amount by 02/20/2011 \$ 460,255.05

Date Received _____

INVOICE APPROVAL

Initials	Date	Function
_____	_____	Verify
_____	_____	Review
_____	_____	Approve

Per Number - If Applicable _____

210

186

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2011

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
Debits or Credits			
TRANSPORTATION C/R CREDIT	(9,800)	\$12.77000	\$ (125,146.00)
Total Debits or Credits	(9,800)		\$ (125,146.00)
Net FT Reservation Charges			\$ <u>334,471.84</u>
Net Reservation Charges			\$ <u>334,471.84</u>

211

187

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2011

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	1	3	2,080	\$ 0.34200	\$ 711.36
Total Commodity			2,080		\$ 711.36

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	2,080	\$ 0.00000	\$ 0.00
ACA	2,080	\$ 0.00190	\$ 3.95
Total Surcharges			\$ 3.95
Total Commodity & Surcharges			\$ 715.31

212

188

Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2011

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	0	395	\$ 0.04100	\$ 16.20
	0	3	340,999	\$ 0.06600	\$ 22,505.93
	1	3	195,961	\$ 0.05100	\$ 9,994.01
	2	3	1,763	\$ 0.04700	\$ 82.86
	3	3	994	\$ 0.03400	\$ 33.80
Total Commodity			540,112		\$ 32,632.80

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	539,717	\$ 0.00000	\$ 0.00
ACA	539,717	\$ 0.00190	\$ 1,025.46
Total Surcharges			\$ 1,025.46
Total Commodity & Surcharges			\$ 33,658.26

213

189

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2011

A. Rates:

Index Price	High Price	Low Price
\$ 4.44	\$ 4.59	\$ 4.27

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	546,263	542,192	0	0	0	4,071	0.75084	0
Estimated Imbalance	533,491	529,380	0	0	0	4,111	0.77657	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	4,071	4.270	100.000	(4.44)	(18,075.24)
Total	1.00000	4,071				(18,075.24)

Line - 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipts	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	546,263	542,192	4,071	0	0
PEOPLES GAS SYS	PSNG11188	0	0	0	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		546,263	542,192		0	0
Less Pool Transaction		0	0			
Net		546,263	542,192	4,071		

214

190

Other Adjustment Details

INV4047

Customer:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: JAN
Year: 2011

Transaction Description	PPA	Service Type	Description	Original Month-Year	Rec Zone OR C/O Tolerance	Del Zone OR C/O Tolerance	Original Quantity	Original Amount	Revised Quantity	Revised Amount	Adjustment Amount
CASHOUT	N		Adjustment to reflect Storage Offset Ele	DEC - 10	0	2	11,161	\$ (45,983.32)	0	\$ 0.00	\$ 45,983.32
CASHOUT	N		Adjustment to reflect Storage Offset Ele	DEC - 10	2	5	15,413	\$ (63,501.56)	0	\$ 0.00	\$ 63,501.56
Total							26,574		0		\$ 109,484.88

Line-1

215

191

**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR January 2011**

H:\GAS_ACCTPGAVAccrued Gulfstream Charges\Accrued Gulfstream Charges,2011.xlsx\Jan11Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	21,926	5.60907	\$122,984.47
2		ACTUAL	28,155	6.15417	\$173,270.75
3		DIFFERENCE	6,229		\$50,286.28
4	COMM.-P/L-FT	ACCRUED	307,072	0.02190	\$6,724.94
5		ACTUAL	307,073	0.02190	\$6,724.96
6		DIFFERENCE	1		\$0.02
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Penalties	ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	307,072		\$6,724.94
14		ACTUAL	307,073		\$6,724.96
15		DIFFERENCE	1		\$0.02
16	COMM.-P/L-PAL	ACCRUED	71,323	0.84820	\$60,496.16
17		ACTUAL	71,323	0.84820	\$60,496.16
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,485,321		\$794,767.57
23		ACTUAL	1,491,551		\$845,053.87
24		DIFFERENCE	6,230		\$50,286.30

192

Invoice Detail Statement - Final

Invoice Identifier: 106604 **Accounting Period:** Jan, 2011
Service Requester Contract Number: 9000126
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 **Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000020 Peoples - Reunion GZN1/1	APACHE BASE			01/15/2011 01/16/2011	1,223	0.02190	26.79
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	8205219 CFG - Baseball City GZN1/1	APACHE BASE			01/15/2011 01/17/2011	1,810	0.02190	39.64
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	SEQ/FPC			01/27/2011 01/27/2011	4,608	0.02190	100.92
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	EOG/FPC			01/27/2011 01/27/2011	5,392	0.02190	118.08
1.00044	129 Reservation Volume (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	9000020 Peoples - Reunion GZN1/1				01/01/2011 01/31/2011	1,085,000	0.55720	604,562.00 <i>Ln</i>

01900023202000

Contract Total Amount: 1,392,073Dth \$611,286.96

Date Received: <i>2/10/11</i>	
INVOICE APPROVAL	
Initials	Date
<i>[Signature]</i>	<i>2/10/11</i>
Function	Verify
Review	Approve
Par Number - If Applicable	

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

217

193

Invoice Detail Statement - Final

Invoice Identifier: 106604
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Jan, 2011
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2011
Net Due Date: 02/22/2011
Contact Name/Phone:
Contact E-mail:

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205210 Calpine - Osprey	JP MORGAN			12/14/2010 12/14/2010	3,115	0.02190	68.22
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	JP MORGAN		RES	12/14/2010 12/14/2010	10,265	0.02190	224.80
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	JP MORGAN		REV	12/14/2010 12/14/2010	(13,380)	0.02190	(293.02)
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNCS IN - 095	8205210 Calpine - Osprey	NJR			12/14/2010 12/14/2010	3,115	0.02190	68.22
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9004282 SESH Coden GNCS IN - 095	9000040 Peoples - S. Hills	NJR		RES	12/14/2010 12/14/2010	4,669	0.02190	102.25

218

19

Run Date/Time: 2/10/2011 02:33:32
 Report Number: I-1516

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9004282	GZN1/1 9000040	NJR		REV	12/14/2010	(7,783)	0.02190	(170.45)
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	SESH Coden GNCS IN - 095	Peoples - S. Hills				12/14/2010			
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9000020	APACHE BASE			01/01/2011	20,667	0.02190	452.61
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	Peoples - Reunion				01/11/2011			
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9000041	APACHE BASE			01/01/2011	18,600	0.02190	407.34
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	Peoples - Combee Road				01/11/2011			
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9000040	APACHE BASE			01/01/2011	25,491	0.02190	558.26
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	Peoples - S. Hills				01/12/2011			
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 8205219	APACHE BASE			01/01/2011	8,960	0.02190	196.22
	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	CFG - Baseball City				01/14/2011			
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP/SYSTEM			01/07/2011	9,804	0.02190	214.70

219

198

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

Page 2 of 8

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				01/07/2011			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	APACHE BASE			01/11/2011	667	0.02190	14.61
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				01/11/2011			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	APACHE BASE			01/11/2011	1,333	0.02190	29.19
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Reunion				01/11/2011			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	APACHE BASE			01/11/2011	1,376	0.02190	30.13
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				01/11/2011			
1.00015	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	APACHE BASE			01/11/2011	1,200	0.02190	26.28
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				01/11/2011			
1.00016	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	APACHE BASE			01/12/2011	949	0.02190	20.78
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Bayside				01/12/2011			

220

196

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL/SYSTEM			01/12/2011 01/12/2011	2,843	0.02190	62.26
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TMV/SYSTEM			01/12/2011 01/12/2011	6,536	0.02190	143.14
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	SHELL/SYSTEM			01/12/2011 01/12/2011	5,686	0.02190	124.52
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	APACHE BASE			01/12/2011 01/12/2011	293	0.02190	6.42
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	TMV/SYSTEM			01/12/2011 01/13/2011	22,876	0.02190	500.99
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	APACHE BASE			01/12/2011 01/28/2011	30,655	0.02190	671.33

221

22

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

Page 4 of 8

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205184	GZN1/1 9000040	APACHE BASE			01/12/2011 01/31/2011	43,018	0.02190	942.10
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000040	APACHE BASE			01/12/2011 01/31/2011	4,966	0.02190	108.82
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000041	APACHE BASE			01/12/2011 01/31/2011	28,247	0.02190	618.61
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171	GZN1/1 9000040	SEQ/SYSTEM			01/13/2011 01/13/2011	137	0.02190	3.00
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171	GZN1/1 9002020	SEQ/SYSTEM			01/13/2011 01/13/2011	727	0.02190	15.92
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9002020	WILLIAMS/SYS TEM			01/13/2011 01/13/2011	16,177	0.02190	354.28

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

222

198

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	SEQ/SYSTEM			01/13/2011 01/13/2011	1,292	0.02190	28.29
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205219 CFG - Baseball City	APACHE BASE			01/13/2011 01/31/2011	3,734	0.02190	81.78
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	APACHE BASE			01/14/2011 01/14/2011	1,748	0.02190	38.28
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	WILLIAMS/SYS TEM			01/14/2011 01/14/2011	3,634	0.02190	79.58
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9004682 GS PAL - D/S 420	WILLIAMS/SYS TEM			01/14/2011 01/14/2011	1,954	0.02190	42.79
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP/SYSTEM			01/14/2011	2,941	0.02190	64.42

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

Page 5 of 8

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

223

199

Invoice Detail Statement - Final

Accounting Period: Jan, 2011

Invoice Identifier: 106604

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/14/2011			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TMV/SYSTEM			01/14/2011	6,562	0.02190	143.70
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/14/2011			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9004682	TMV/SYSTEM			01/14/2011	13,046	0.02190	285.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	GS PAL - D/S 420				01/14/2011			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000041	APACHE BASE			01/15/2011	28	0.02190	0.61
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Combee Road				01/15/2011			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9004682	IMB TO LOAN PAYBACK			01/15/2011	7,067	0.02190	154.77
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	GS PAL - D/S 420				01/15/2011			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 9004682	IMB/LOAN PAYBACK			01/15/2011	825	0.02190	18.07
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Peoples - S. Hills	GS PAL - D/S 420				01/15/2011			
	(Price Tier: 1)	GZN1/1	GZN1/1							

224

7892

260

Run Date/Time: 2/10/2011 02:33:32
Report Number: I-1516

Invoice Detail Statement - Final

Invoice Identifier: 106604
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conli
 702 North Franklin Street
 Tampa, FL 33602
 mconli@tecoenergy.com
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Accounting Period: Jan, 2011
 Service Requester Contract Number: 9000021
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 02/10/2011
 Net Due Date: 02/22/2011
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	28 Loan (PAL 0.84820) (Price Tier: 1)		9004682 GS PAL - D/S 420 GZN1/1				01/12/2011 01/15/2011	71,323	0.84820	60,496.16
Contract Total Amount:								71,323Dth		<u>\$60,496.16</u>

225

Date Received 2/10/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/10/11 Verify
[Signature] 2/10/11 Review
[Signature] 2/10/11 Approve
 Par Number - If Applicable

019000023202000

201

Invoice Detail Statement - Final

Invoice Identifier: 106604
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Mary Conti
 702 North Franklin Street
 Tampa, FL 33602
 mlconti@tecoenergy.com
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jan, 2011
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 02/10/2011
 Net Due Date: 02/22/2011
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 8.07293) (Price Tier: 1)		GZN1/1				12/01/2010 12/31/2010	6,229	8.07293	50,286.28
3.00002	825 Cashout Sell (BCS 5.60907) (Price Tier: 1)		GZN1/1				01/01/2011 01/31/2011	21,926	5.60907	122,984.47
Contract Total Amount:								28,155Dth		<u>\$173,270.75</u>

226

Date Received 2/10/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/10/11 Verify
[Signature] 2/10/11 Review
[Signature] 2/10/11 Approve
 Par Number - If Applicable

019600023202000

202

PEOPLES GAS SYSTEM

09-Mar-11

COSTS PAYABLE-RECONCILIATION

FOR January 2011

IN DTH'S

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 2011.xlsx\Jan'11act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11			\$63,761.50
2		ACTUAL	Jan'11			\$63,761.50
3	GRAND TOTAL	ACCRUAL	Jan'11			\$63,761.50
4	GRAND TOTAL	ACTUAL	Jan'11			\$63,761.50
5	GRAND TOTAL	DIFFERENCE	Jan'11			\$0.00

INVOICE

Invoice Number: 27211
 Invoice Date: 1/24/11
 Page: 1

Bill To:
Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		2/3/11

Description	Amount
SR-50 & I-75	
(2) CNG Jumbo Tube Trailers	14,080.00
(1) Portable Safety Regulation Unit with Remote Monitoring	820.00
(3) Trailer Change Outs (12/28/10, 1/10/11, 1/21/11)	1,542.00
Equipment Safety Checks	400.00

PG 07507-11
01-90-000-804-03-00-0
RU 2
MP

RECEIVED
 FEB 01 2011
 ACCOUNTS PAYABLE

Subtotal	16,842.00
Sales Tax	
Total Invoice Amount	16,842.00
Payment/Credit Applied	
TOTAL	16,842.00

Check/Credit Memo No:

204

INVOICE

Invoice Number: 27209

Invoice Date: 1/20/11

Page: 1

Bill To: Peoples Gas System Engineering P-7 PO Box 2562 Tampa, FL 33601
--

Customer ID: Peoples

Customer PO	Payment Terms	Sales Rep ID	Due Date
	Net 10 Days		1/30/11

Description	Amount
(3) CNG Jumbo Tube Trailers	23,100.00
(1) CNG Jumbo Tube Trailer (Wildwood)	7,700.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Unit Set \$725 per month + Remote Monitoring \$120 per month (Wildwood)	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks: Wildwood (139 miles) X (2 Safety Checks) at \$1.75 per mile	486.50

PG 07507-11
01-90-000-804-03-00-0
OK
JAN 25 2011

RECEIVED

JAN 26 2011

ACCOUNTS PAYABLE

Check/Credit Memo No:

Subtotal	46,919.50
Sales Tax	
Total Invoice Amount	46,919.50
Payment/Credit Applied	
TOTAL	46,919.50

7.05

PEOPLES GAS SYSTEM
COSTS PAYABLE-RECONCILIATION
FOR January 2011
IN DTH'S

09-Mar-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11	6,663	0.66557	\$4,434.70
2		ACTUAL	Jan'11	6,663	0.66557	\$4,434.70
3	GRAND TOTAL	ACCRUAL	Jan'11	6,663		\$4,434.70
4	GRAND TOTAL	ACTUAL	Jan'11	6,663		\$4,434.70
5	GRAND TOTAL	DIFFERENCE	Jan'11	0		\$0.00

PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 26 2011

SERVICE ADDRESS:

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL AMOUNT NOW DUE	
PEOPLES GAS				Jan 18 2011		Feb 17 2011		\$4,434.70	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES				
\$3,078.95	-\$3,078.95	\$0.00	\$0.00	\$0.00	\$4,434.70				
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY				
METER TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	12/16/10-01/18/11	33	34283	27620	6663	GAS		4434.70
TOTAL GAS USED									
							TOTAL CURRENT CHARGES		4434.70
							UNPAID BALANCE		0.00
							TOTAL AMOUNT DUE		4434.70
CURRENT CHARGES PAST DUE AFTER Feb 17 2011									
CO 1 VENDOR 1007582									
INVOICE									
PO SP51189-12 DUE 2-3									
ATT ENT AB									
RECEIVED									
JAN 31 2010									
ACCOUNTS PAYABLE									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		5552	34	6663	33				
Your Timely Payment is Appreciated.									
Accrued 1/31/11									

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Jan 18 2011	Feb 17 2011	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,434.70	\$4,434.70

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO:

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4077 1 MB 0.382



PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SL1GRP-4115-T:13
 004077



000093305 000111588 000443470 6

207

PEOPLES GAS SYSTEM
DISTRICT COSTS PAYABLE-RECONCILIATION
FOR December 2010
IN DTH'S

09-Mar-11

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec'10	23,250	1.40000	\$32,550.00
2		ACTUAL	Dec'10	24,252	1.56816	\$38,030.94
3	GRAND TOTAL	ACCRUAL	Dec'10	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Dec'10	24,252		\$38,030.94
5	GRAND TOTAL	DIFFERENCE	Dec'10	1,002		\$5,480.94

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 01/13/11
 Invoice #: 216
 Service Period: THROUGH DECEMBER 31, 2010
 Due Date: 01/28/11

Charge Description	Quantity	Unit	Rate	Days	Charge Total
DEMAND	750	\$	1.40	31	<u>\$ 32,550.00</u>

COPY

$750 \times 31 \text{ Days} = 23,250$

$\text{Rate } \$1.40$

Total \$ 32,550.00

RECEIVED

FEB 08 2011

ACCOUNTS PAYABLE

Date Received _____
INVOICE APPROVAL
 Initials Date Function

 Par Number - If Applicable

01-90-000-804-02-00-0

Actual

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 01/13/11
Invoice #: 216
Service Period: THROUGH DECEMBER 31, 2010
Due Date: 01/28/11

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,002	\$ 5.47	\$ 5,480.94

RECEIVED

FEB 08 2011

ACCOUNTS PAYABLE

COPY

Date Received _____
INVOICE APPROVAL
Initials _____ Date _____ Function _____
Verify _____
Review _____
Approve _____
Par Number - if Applicable _____

01-90-000-804-02-00-0

Actual

PEOPLES GAS SYSTEM

09-Mar-11

COSTS PAYABLE- Reconciliation

FOR January 2011
IN DTH'S

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'11			\$24,762.25
2		ACTUAL	Jan'11			\$24,762.25
3	GRAND TOTAL	ACCRUAL	Jan'11			\$24,762.25
4	GRAND TOTAL	ACTUAL	Jan'11			\$24,762.25
5	GRAND TOTAL	DIFFERENCE	Jan'11			\$0.00

Mike

01 VENDOR 0021717 Invoice
DUPLICATE
SP 77352-12 DUE
ENT

Date 01/18/2011
Invoice # 08740

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

JAN 25 2011

P.O. #SP-77352-12

has delivered 5,006.1 pounds of odorant to your
odorant storage tanks.

Oneco Gate	2,197.0 lbs @ \$3.21 per lb	\$7,052.37
Sarasota Gate II	2,298.4 lbs @ \$3.21 per lb	\$7,377.86
Manatee Gate	510.7 lbs @ \$3.21 per lb	\$1,639.34
Total this Invoice		\$16,069.57

RECEIVED

JAN 26 2011

ACCOUNTS PAYABLE

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130
In case of emergency call ChemTrek 800-424-9300

RECEIVED

JAN 20 2011

ACCOUNTS PAYABLE

Term: Net 30 days

01-90-000-12-03-000

OK

212

Mike

Invoice

Date 01/18/2011 ✓
Invoice # 08741

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

P.O. #SP-77352-12

TO 01 VENDOR 0021717
INVOICE _____
~~SP 77352-09~~ DATE _____
ATT _____ ENT _____

Odorization Solutions, Inc. has delivered 2,708.0 pounds of odorant to your odorant storage tanks.

Ft Myers	2,708.0 lbs @ \$3.21 per lb	<u>\$8,692.68</u>
	Total this Invoice	\$8,692.68

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2008 Guide #130.
In case of emergency call ChemTrek 800-424-9300

RECEIVED

JAN 20 2011

Term: Net 30 days

RECEIVED

JAN 26 2011

ACCOUNTS PAYABLE

ACCOUNTS PAYABLE

01-90 000-304-03-00-0 1
-16

213

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR January 2011
IN DTH'S

09-Mar-11

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2011.xlsx\Jan11 act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Dec'10	21,242	4.47000	\$94,951.74
2		ACTUAL	Dec'10	21,242	4.47000	\$94,951.74
3	Tampa Electric	ACCRUAL	Dec'10	15,394	4.47000	\$68,811.18
4	Tampa Electric	ACTUAL	Dec'10	15,394	4.47000	\$68,811.18
5		ACCRUAL	Dec'10	(26,574)	4.30000	(\$114,268.20)
6		ACTUAL	Dec'10	(26,574)	4.30000	(\$114,268.20)
7	GRAND TOTAL	ACCRUAL	Dec'10	10,062		\$49,494.72
8	GRAND TOTAL	ACTUAL	Dec'10	10,062		\$49,494.72
9	GRAND TOTAL	DIFFERENCE	Dec'10	0		\$0.00

214

PEOPLES GAS SYSTEM
DOCKET NO. 110003-GU
MONTHLY PGA
FILED: MARCH 21, 2011

Invoice Number: 01A2N
Activity Month: Dec-10
Invoice Date: 02-Feb-2011

To: Peoples Gas System, A Division of Tampa Electric Company
Address:

Counterparty Contact: Greg Capone
Phone: 813-228-4157
E-Mail: gcapone@peoplesgas.com
Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
BRI018	FIRM Natural Gas from Fixed Sale #BRI018 From 31-Dec-2010 Through 31-Dec-2010	(21,242)	\$4.47000	\$94,951.74 USD
SUBTOTALS		(21,242)		\$94,951.74
TOTALS		(21,242)		\$94,951.74

PLEASE REMIT PAYMENT BY: 15-Feb-2011
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

Memo:

* Prices obtained from and prepared by Platts (a division of the McGraw-Hill Companies, Inc.)
have been used to calculate the settlement amount(s) on this invoice as denoted, and such data shall be
subject to Platts' disclaimers of liability and terms of use (www.platts.com). This notice is being
communicated at the request of Platts and its third party information providers.

Date Received	2/3/11	
INVOICE APPROVAL		
Initials	Date	Function
SV	2/1/11	Verify
AC	2/10/11	Review
		Approve
Par Number - If Applicable		

01 9000 23202 580

215 4:15:45PM
V 4.5



INVOICE

Invoice Number: 36153
Invoice Month: 12/ 2010
Invoice Date: January 26, 2011
Invoice Due Date: February 05, 2011
Contract Number: TEC-999-2004

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 702 N. Franklin St.
 Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/24/2011	61917	GAS INTERRUPT Natural Gas Fixed Sales # 61917 From 31-DEC-10 Through 31-DEC-10	(15,394)	MMBTU	\$4.4700	201012	\$68,811.18	USD
(SALES) SUB TOTAL:			(15,394)	MMBTU			\$68,811.18	
(GAS) SUB TOTAL:			(15,394)	MMBTU			\$68,811.18	
TOTAL:							\$68,811.18	

0190000 23450000

Wiring Information: Wire 2/4/11

Date Received 1/26/11

INVOICE APPROVAL

Initials	Date	Function
<u>[Signature]</u>	<u>1/26/11</u>	Verify
<u>[Signature]</u>	<u>1/27/11</u>	Review
<u>[Signature]</u>	<u>1/26/11</u>	Approve

Par Number - If Applicable

Bank Number: _____



INVOICE

Invoice Number: 36112
Invoice Month: 12/ 2010
Invoice Date: January 20, 2011
Invoice Due Date: February 09, 2011
Contract Number: PGS-002-2005

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Randy Miller

Fax: 713-655-9906

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
01/12/2011	61800	GAS INTERRUPT Natural Gas Fixed Sales # 61800 From 31-DEC-10 Through 31-DEC-10	(26,574)	MMBTU	\$4.3000	201012	\$114,268.20	USD
(SALES) SUB TOTAL:			(26,574)	MMBTU			\$114,268.20	
(GAS) SUB TOTAL:			(26,574)	MMBTU			\$114,268.20	

TOTAL: \$114,268.20

Bookout - Sonat

Wiring Information:

Electric Co.

A.

Comments:
 Bank Number:

217



Fuels Department
 P.O. BOX 111
 TAMPA, FL 33601-0111
 PHONE: (813) 228-4558 FAX: (813) 228-4922

INVOICE - ESTIMATE

INVOICE NO: FGT DEMAND 1/11

DUE DATE: 15-Feb-11

CUSTOMER: People Gas System
 Attn: Settlements
 702 N. Franklin Street - Plaza 7
 Tampa, FL 33602

CONTACT: Tampa Electric Company

 Mary Conti
 Gas Accounting -P7
 P.O. Box 111
 Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	

Prod. Month	Reference #	DESCRIPTION	Volume	Rate	AMOUNT DUE
5-Feb-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
6-Feb-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
7-Feb-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
10-Feb-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
17-Feb-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
			15,500		
Wiring instructions:			AMOUNT DUE from PGS		\$8,918.70

242

218

Make check payable to:
 TECO Gas Services
 P.O. Box 3285
 Tampa, FL 33601

THANK YOU FOR YOUR BUSINESS!

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011



Fuels Department
 P.O. BOX 111
 TAMPA, FL 33601-0111
 PHONE: (813) 228-4558 FAX: (813) 228-4922

INVOICE

INVOICE NO: FGT DEMAND 1/11

DUE DATE: 15-Feb-11

CUSTOMER: People Gas System
 Attn: Settlements
 702 N. Franklin Street - Plaza 7
 Tampa, FL 33602

CONTACT: Tampa Electric Company
 Mary Conti
 Gas Accounting -P7
 P.O. Box 111
 Tampa, FL 33601-0111

SALESPERSON	CONTRACT MONTH	DELIVERY POINT	TERMS
Jude Campbell		Florida Market	

Prod. Month	Reference #	DESCRIPTION	Volume	Rate	AMOUNT DUE
15-Jan-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
16-Jan-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
17-Jan-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
18-Jan-11	Demand	Capacity Release - Recalled	3,100	\$0.575	\$1,783.74
			12,400		
AMOUNT DUE from PGS					\$7,134.96

Date Received: _____
INVOICE APPROVAL
 Initials Date Function
 Verify
 Review
 Approve
 Par Number - If Applicable

07-90-000-146-01-000

Wiring instructions:

Make check payable to:
 TECO Gas Services
 P.O. Box 3285
 Tampa, FL 33601

THANK YOU FOR YOUR BUSINESS!

243

219

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

File: NCTS Capacity Refund

Period	Contract No.	<i>Dts</i> Volume Released	Released Volume WACOC	Released Cost	Corrected WACOC	Corrected Cost	Difference	No. of Days	Refund
Dec-10	5047	15,024	0.57540	\$8,644.81	0.60520	\$9,092.52	447.71	31	\$13,879.01
Dec-10	5319	15,746	0.75250	\$11,848.87	0.60520	\$9,529.48	(2,319.39)	31	(\$71,901.09)
Dec-10	6035	1,000	0.75250	\$752.50	0.60520	\$605.20	(147.30)	31	(\$4,566.30)
December 2010 Refund									(\$62,588.38)
Jan-11	5047	24,357	0.57540	\$14,015.02	0.59890	\$14,587.41	572.39	31	\$17,744.09
Jan-11	5319	11,794	0.75250	\$8,874.99	0.59890	\$7,063.43	(1,811.56)	31	(\$56,158.36)
Jan-11	6035	1,000	0.75250	\$752.50	0.59890	\$598.90	(153.60)	31	(\$4,761.60)
January 2011 Refund									(\$43,175.87)
Total Refund									(\$105,764.25)

Line 2

Line-1

244

220



Invoice Number: 36194
Invoice Month: 01/2011
Invoice Date: February 11, 2011
Invoice Due Date: February 25, 2011
Contract Number: PGS-002-2003

INVOICE

Mail To:

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Billing Inquiries

Settlements Gas

Fax: (281) 293-3940

Ed Elliott - Plaza 7

813-228-4941

Fax:

NET APPLIES

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
02/10/2011	62080	GAS INTERRUPT Natural Gas Fixed Sales # 62080 From 31-JAN-11 Through 31-JAN-11	(1,541)	MMBTU	\$4.4720	201101	\$6,891.35	USD
(SALES) SUB TOTAL:			(1,541)	MMBTU			\$6,891.35	
(GAS) SUB TOTAL:			(1,541)	MMBTU			\$6,891.35	

TOTAL: \$6,891.35

Wiring Information:

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR JANUARY 2011

17-Feb-11

H:\GAS_ACCTPGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2011..xlsx\Jan11Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'10	ACCRUED-Comm.	180,451	4.32700	\$780,811.48
2	Dec'10	ACTUAL-Comm.	180,451	4.32700	\$780,811.48
3	Jan'11	ACCRUED-Comm.	(290,618)	4.47200	(\$1,299,643.69)
4	Jan'11	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(110,167)		(518,832.21)
6	GRAND TOTAL	ACTUAL-Comm.	180,451		\$780,811.48
7	GRAND TOTAL	DIFF.-Comm.	290,618		\$1,299,643.69

FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 4120
Svc CD:
Invoice Date: February 10, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	780,811.48
Invoice Identifier:	000326609
Account Number:	52002364
Net Due Date:	02/18/2011

Begin Transaction Date: December 01, 2010
End Transaction Date: December 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01											NNI	4.3270	0.0000	0.0000	4.3270	180,451	780,811.48	01 - 31			
																	Invoice Sub-Total Amount	180,451	780,811.48		
																	Invoice Total Amount:	180,451	780,811.48		

Date Received 2/19/11
INVOICE APPROVAL
 Initials Date Function
[Signature] 2/14/11 Verify
[Signature] 2/14/11 Review
[Signature] 2/14/11 Approve
 Par Number - If Applicable

019080023202000

247

223

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name:	Stmt D/T: 02/08/2011 08:19:34 AM
Preparer Name:	Contact Phone:	
Acct Month: 012011	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	28,042	8,594	(36,636)	0	0	7,509,452	4,189,458	11,703,820	0	0	1.00	
RECEIPT POINT IMBALAN	(474)	0	0	(474)	0	2,258,611	821,038	3,216,649	(474)	0	1.00	
NO NOTICE	180,925	0	0	180,925	0	0	0	0	180,925	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	474	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	(474)	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	180,451	1.00	4.3270	0.0000	0.0000	780,811.48
Total Amount:						780,811.48

248

2011

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
 DOCKET NO. 110003-GU
 MONTHLY PGA
 FILED: MARCH 21, 2011

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2011
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN February 2011

09-Mar-11

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1	456.4	0.44600	\$203.55
<hr/>			
2	TOTAL	456.4	\$203.55

09-Mar-11

PEOPLES GAS SYSTEM
POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS
DETERMINED IN February 2011

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2011.xlsx.xls\Feb 11_Adjustments

	(A)	(C)	(D)	(E)
	Production	Imbalance		Amount
<u>Pool Manager</u>	<u>Month</u>	<u>Volumes</u>	<u>Rate</u>	<u>Due</u>
		<u>After Bookouts</u>		<u>Pool Manager</u>
1	Dec'10	(85,679.1)	0.42400	(\$36,327.94)
2	Dec'10	42,070.6	0.42400	\$17,837.93
<hr/>				
2	TOTAL	(43,608.5)		(\$18,490.01)

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2011
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN February 2011

07-Mar-11

H:\GAS_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2011.xlsx\Feb11_Jan11Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	209,959.9	0.40906	\$85,886.19

227