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March 25, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2011, as well as Schedule A4 revised for January 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM

APA	<input type="checkbox"/>
ECR	<input checked="" type="checkbox"/>
GCL	<input type="checkbox"/>
RAD	<input type="checkbox"/>
SSC	<input type="checkbox"/>
ADM	<input type="checkbox"/>
OPC	<input type="checkbox"/>
CLK	<input type="checkbox"/>

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE
01985 MAR 25 =
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2011 to the following:

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Ms. Ann Cole
March 25, 2011
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TAMPA ELECTRIC COMPANY
DOCKET NO. 110001-EI

**TAMPA ELECTRIC COMPANY
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01985 MAR 25 =

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,088,597	53,397,612	(6,309,015)	-11.8%	1,272,294	1,307,290	(34,996)	-2.7%	3.70108	4.08460	(0.38353)	-9.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(3,509)	(6,000)	2,491	-41.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	47,085,088	53,391,612	(6,306,524)	-11.8%	1,272,294	1,307,290	(34,996)	-2.7%	3.70080	4.08414	(0.38334)	-9.4%
6. Fuel Cost of Purchased Power - Firm (A7)	561,121	148,400	412,721	278.1%	7,389	2,420	4,969	205.3%	7.59400	6.13223	1.46177	23.8%
7. Energy Cost of Sch. C/X Econ. Purch. (Broker) (A9)	391,926	213,280	178,636	83.8%	11,064	5,120	5,944	116.1%	3.54235	4.16582	(0.62347)	-15.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (AA)	1,116,778	2,181,240	(1,064,462)	-48.8%	35,735	48,480	(12,745)	-26.3%	3.12517	4.49620	(1.37409)	-30.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,069,825	2,542,930	(473,105)	-18.6%	54,188	56,020	(1,832)	-3.3%	3.81971	4.53833	(0.71961)	-15.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,326,482	1,363,310	(36,828)	-2.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	28,553	38,070	(9,517)	-25.0%	1,059	840	219	26.1%	2.69622	4.53214	(1.83592)	-40.5%
15. Fuel Cost of Sch. C/GB Sales (A6)	231,756	0	231,756	0.0%	7,671	0	7,671	0.0%	3.02120	0.00000	3.02120	0.0%
16. Fuel Cost of OATT Sales (A6)	21,334	0	21,334	0.0%	746	0	746	0.0%	2.85979	0.00000	2.85979	0.0%
17. Fuel Cost of Market Base Sales (A6)	305,432	378,099	(72,667)	-19.2%	10,094	7,950	2,144	27.0%	3.02586	4.75596	(1.73009)	-36.4%
18. Gains on Sales	64,036	37,851	26,185	69.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	651,111	454,020	197,091	43.4%	19,570	8,790	10,780	122.6%	3.32709	5.16519	(1.83810)	-35.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					93	0	93	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					2,177	0	2,177	0.0%				
22. Interchange and Wheeling Losses					2,503	146	2,357	1618.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	48,503,802	55,480,522	(6,976,720)	-12.6%	1,306,679	1,354,374	(47,695)	-3.5%	3.71199	4.09639	(0.38440)	-9.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(4,795,632) (a)	(2,364,972) (a)	(2,430,660)	102.8%	(129,193)	(57,733)	(71,460)	123.8%	3.71199	4.09640	(0.38440)	-9.4%
25. Company Use	102,451 (a)	122,892 (a)	(20,441)	-16.6%	2,760	3,000	(240)	-8.0%	3.71199	4.09640	(0.38441)	-9.4%
26. T & D Losses	2,599,990 (a)	977,946 (a)	1,622,044	165.9%	70,043	23,873	46,170	193.4%	3.71199	4.09639	(0.38440)	-9.4%
27. System KWH Sales	48,503,802	55,480,522	(6,976,720)	-12.6%	1,363,069	1,385,234	(22,165)	-1.6%	3.55843	4.00514	(0.44671)	-11.2%
28. Wholesale KWH Sales	(390,465)	(1,219,751)	829,286	-68.0%	(10,973)	(30,455)	19,482	-64.0%	3.55842	4.00509	(0.44668)	-11.2%
29. Jurisdictional KWH Sales	48,113,337	54,260,771	(6,147,434)	-11.3%	1,352,096	1,354,779	(2,683)	-0.2%	3.55843	4.00514	(0.44671)	-11.2%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	48,160,488	54,314,053	(6,153,565)	-11.3%	1,352,096	1,354,779	(2,683)	-0.2%	3.56191	4.00907	(0.44716)	-11.2%
32. Other	0	0	0	0.0%	1,352,096	1,354,779	(2,683)	-0.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,352,096	1,354,779	(2,683)	-0.2%	(0.41348)	(0.41266)	(0.00082)	0.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,569,832	48,723,397	(6,153,565)	-12.6%	1,352,096	1,354,779	(2,683)	-0.2%	3.14843	3.59641	(0.44798)	-12.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	42,600,482	48,758,478	(6,157,996)	-12.6%	1,352,096	1,354,779	(2,683)	-0.2%	3.15070	3.59900	(0.44830)	-12.5%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,352,096	1,354,779	(2,683)	-0.2%	0.01128	0.01126	0.00002	0.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,753,053	48,911,049	(6,157,996)	-12.6%	1,352,096	1,354,779	(2,683)	-0.2%	3.16198	3.61026	(0.44828)	-12.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.162	3.610	(0.448)	-12.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER - DATE

01985 MAR 25 =

FPC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	105,054,531	111,305,844	(6,251,313)	-5.6%	2,708,964	2,771,400	(62,436)	-2.3%	3.87803	4.01623	(0.13820)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(12,000)	4,017	-33.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	105,046,548	111,293,844	(6,247,296)	-5.6%	2,708,964	2,771,400	(62,436)	-2.3%	3.87774	4.01580	(0.13806)	-3.4%
6. Fuel Cost of Purchased Power - Firm (A7)	2,423,768	239,390	2,184,378	912.5%	27,038	3,780	23,258	815.3%	8.96430	6.33307	2.63123	41.5%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	1,298,177	755,620	542,557	71.8%	26,792	17,100	9,692	56.7%	4.84539	4.41883	0.42656	9.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,506,368	4,690,150	(2,083,782)	-44.4%	79,643	102,410	(22,767)	-22.2%	3.27259	4.57976	(1.30719)	-28.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,328,333	5,685,160	643,173	11.3%	133,473	123,290	10,183	8.3%	4.74128	4.61121	0.13007	2.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,842,437	2,894,690	(52,253)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,440	85,950	(18,510)	-21.5%	2,386	1,970	416	21.1%	2.82649	4.36294	(1.53646)	-35.2%
15. Fuel Cost of Sch. C/CCB Sales (A6)	290,504	0	290,504	0.0%	9,359	0	9,359	0.0%	3.10401	0.00000	3.10401	0.0%
16. Fuel Cost of OATT Sales (A6)	50,849	0	50,849	0.0%	1,585	0	1,585	0.0%	3.20814	0.00000	3.20814	0.0%
17. Fuel Cost of Market Base Sales (A6)	367,369	952,978	(585,609)	-61.5%	11,785	20,990	(9,195)	-43.8%	3.11726	4.54232	(1.42506)	-31.4%
18. Gains on Sales	86,289	95,402	(9,113)	-9.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	862,451	1,134,330	(271,879)	-24.0%	25,115	22,950	2,165	9.4%	3.43401	4.94261	(1.50861)	-30.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					345	0	345	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					4,414	0	4,414	0.0%				
22. Interchange and Wheeling Losses					4,832	377	4,455	1182.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	110,512,430	115,844,674	(5,332,244)	-4.6%	2,817,249	2,871,363	(54,114)	-1.9%	3.92271	4.03448	(0.11178)	-2.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(12,469,116) (a)	(3,766,370) (a)	(8,702,746)	231.1%	(316,124)	(92,951)	(223,173)	240.1%	3.94437	4.05200	(0.10762)	-2.7%
25. Company Use	224,246 (a)	242,268 (a)	(18,022)	-7.4%	5,727	6,000	(273)	-4.6%	3.91559	4.03780	(0.12221)	-3.0%
26. T & D Losses	5,106,246 (a)	3,195,921 (a)	1,910,325	59.8%	131,097	79,612	51,485	64.7%	3.89501	4.01435	(0.11933)	-3.0%
27. System KWH Sales	110,512,430	115,844,674	(5,332,244)	-4.6%	2,996,549	2,878,702	117,847	4.1%	3.68799	4.02420	(0.33621)	-8.4%
28. Wholesale KWH Sales	(891,514)	(1,623,641)	732,127	-45.1%	(24,172)	(40,448)	16,276	-40.2%	3.68821	4.01418	(0.32597)	-8.1%
29. Jurisdictional KWH Sales	109,620,916	114,221,033	(4,600,117)	-4.0%	2,972,377	2,838,254	134,123	4.7%	3.68799	4.02434	(0.33635)	-8.4%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	109,728,244	114,333,194	(4,604,950)	-4.0%	2,972,377	2,838,254	134,123	4.7%	3.69160	4.02829	(0.33669)	-8.4%
32. Other	0	0	0	0.0%	2,972,377	2,838,254	134,123	4.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(11,181,312)	(11,181,312)	0	0.0%	2,972,377	2,838,254	134,123	4.7%	(0.37617)	(0.39395)	0.01778	-4.5%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	98,547,032	103,151,882	(4,604,850)	-4.5%	2,972,377	2,838,254	134,123	4.7%	3.31543	3.63434	(0.31891)	-8.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	98,617,986	103,226,152	(4,608,166)	-4.5%	2,972,377	2,838,254	134,123	4.7%	3.31782	3.63696	(0.31914)	-8.8%
37. GPIF * (Already Adjusted for Taxes)	305,142	305,142	0	0.0%	2,972,377	2,838,254	134,123	4.7%	0.01027	0.01075	(0.00049)	-4.5%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	98,923,128	103,531,294	(4,608,166)	-4.5%	2,972,377	2,838,254	134,123	4.7%	3.32809	3.64771	(0.31963)	-8.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.328	3.648	(0.320)	-8.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	47,088,597	53,397,612	(6,309,015)	-11.8%	105,054,531	111,305,844	(6,251,313)	-5.6%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	587,075	416,169	170,906	41.1%	776,162	1,038,928	(262,766)	-25.3%	
2a. GAINS FROM SALES	64,036	37,851	26,185	69.2%	86,289	95,402	(9,113)	-9.6%	
3. FUEL COST OF PURCHASED POWER	561,121	148,400	412,721	278.1%	2,423,768	239,390	2,184,378	912.5%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,116,778	2,181,240	(1,064,462)	-48.8%	2,606,388	4,690,150	(2,083,762)	-44.4%	
4. ENERGY COST OF ECONOMY PURCHASES	391,926	213,290	178,636	83.8%	1,298,177	755,620	542,557	71.8%	
5. TOTAL FUEL & NET POWER TRANSACTION	48,507,311	55,486,522	(6,979,211)	-12.6%	110,520,413	115,856,674	(5,336,261)	-4.6%	
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(3,509)	(6,000)	2,491	-41.5%	(7,983)	(12,000)	4,017	-33.5%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	48,503,802	55,480,522	(6,976,720)	-12.6%	110,512,430	115,844,674	(5,332,244)	-4.6%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,352,096	1,354,779	(2,683)	-0.2%	2,972,377	2,838,254	134,123	4.7%	
2. NONJURISDICTIONAL SALES	10,973	30,455	(19,482)	-64.0%	24,172	40,448	(16,276)	-40.2%	
3. TOTAL SALES	1,363,069	1,385,234	(22,165)	-1.6%	2,996,549	2,878,702	117,847	4.1%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9919498	0.9780148	0.0139350	1.4%	0.9919334	0.9859493	0.0059841	0.6%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	56,273,739	56,569,760	(296,021)	-0.5%	124,808,653	118,757,245	6,051,408	5.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	11,181,312	11,181,312	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(305,142)	(305,142)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>61,711,824</u>	<u>62,007,945</u>	<u>(296,021)</u>	<u>-0.5%</u>	<u>135,684,823</u>	<u>129,633,415</u>	<u>6,051,408</u>	<u>4.7%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	48,503,802	55,480,522	(6,976,720)	-12.6%	110,512,430	115,844,674	(5,332,244)	-4.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9919498</u>	<u>0.9780148</u>	<u>0.0139350</u>	<u>1.4%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	48,113,337	54,260,771	(6,147,434)	-11.3%	109,620,916	114,221,033	(4,600,117)	-4.0%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00098</u>	<u>1.00098</u>	<u>(0.00000)</u>	<u>0.0%</u>	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	48,160,488	54,314,053	(6,153,565)	-11.3%	109,728,344	114,333,194	(4,604,850)	-4.0%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>48,160,488</u>	<u>54,314,053</u>	<u>(6,153,565)</u>	<u>-11.3%</u>	<u>109,728,344</u>	<u>114,333,194</u>	<u>(4,604,850)</u>	<u>-4.0%</u>
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6d)	13,551,336	7,693,792	5,857,544	76.1%	25,956,479	15,300,221	10,656,258	69.6%
8. INTEREST PROVISION FOR THE MONTH	17,427	21,053	(3,626)	-17.2%	33,299	41,482	(8,183)	-19.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	79,005,223	69,124,076	9,881,147	14.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(5,590,656)</u>	<u>(5,590,656)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>86,983,330</u>	<u>71,248,265</u>	<u>15,735,065</u>	<u>22.1%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	79,005,223	69,124,076	9,881,147	14.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	86,965,903	71,227,212	15,738,691	22.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	165,971,126	140,351,288	25,619,838	18.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	82,985,563	70,175,644	12,809,919	18.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.500	0.720	(0.220)	-30.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.250	0.360	(0.110)	-30.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.021	0.030	(0.009)	-30.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	17,427	21,053	(3,626)	-17.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	281,010	(281,010)	-100.0%	702,552	1,000,718	(298,166)	-29.8%
3 COAL	25,349,523	26,386,406	(1,036,883)	-3.9%	61,093,591	62,545,857	(1,452,266)	-2.3%
4 NATURAL GAS	21,739,074	26,730,196	(4,991,122)	-18.7%	43,258,388	47,759,269	(4,500,881)	-9.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,088,597	53,397,612	(6,309,015)	-11.8%	105,054,531	111,305,844	(6,251,313)	-5.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	1,580	(1,580)	-100.0%	3,520	5,640	(2,120)	-37.6%
10 COAL	809,259	758,590	50,269	6.6%	1,785,998	1,825,290	(39,292)	-2.2%
11 NATURAL GAS	463,035	546,720	(83,685)	-15.3%	919,446	940,470	(21,024)	-2.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,272,294	1,307,290	(34,996)	-2.7%	2,708,964	2,771,400	(62,436)	-2.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	8,220	(8,220)	-100.0%	6,952	19,190	(12,238)	-63.8%
17 COAL (TON)	357,068	339,580	17,488	5.1%	830,855	811,280	19,575	2.4%
18 NATURAL GAS (MCF)	3,394,679	3,908,270	(513,591)	-13.1%	6,764,234	6,781,660	(17,426)	-0.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	16,720	(16,720)	-100.0%	38,398	59,680	(21,282)	-35.7%
23 COAL	8,487,216	7,956,080	531,136	6.7%	19,727,100	19,117,050	610,050	3.2%
24 NATURAL GAS	3,445,599	4,017,740	(572,141)	-14.2%	6,862,328	6,971,580	(109,253)	-1.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,932,815	11,990,540	(57,725)	-0.5%	26,627,825	26,148,310	479,515	1.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.12%	-0.12%	-100.0%	0.13%	0.20%	-0.07%	-36.2%
30 COAL	63.61%	58.06%	5.55%	9.6%	65.93%	65.86%	0.07%	0.1%
31 NATURAL GAS	36.39%	41.82%	-5.43%	-13.0%	33.94%	33.93%	0.01%	0.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	34.19	(34.19)	-100.0%	101.06	52.15	48.91	93.8%
37 COAL (\$/TON)	70.99	77.70	(6.71)	-8.6%	73.53	77.10	(3.56)	-4.6%
38 NATURAL GAS (\$/MCF)	6.40	6.84	(0.44)	-6.4%	6.40	7.04	(0.65)	-9.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	16.81	(16.81)	-100.0%	18.30	16.77	1.53	9.1%
43 COAL	2.99	3.32	(0.33)	-9.9%	3.10	3.27	(0.17)	-5.3%
44 NATURAL GAS	6.31	6.65	(0.34)	-5.2%	6.30	6.85	(0.55)	-8.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.95	4.45	(0.51)	-11.4%	3.95	4.26	(0.31)	-7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,582	(10,582)	-100.0%	10,908	10,582	326	3.1%
50 COAL	10,488	10,482	6	0.1%	11,045	10,473	572	5.5%
51 NATURAL GAS	7,441	7,349	92	1.3%	7,464	7,413	51	0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,379	9,172	207	2.3%	9,830	9,435	395	4.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	17.79	(17.79)	-100.0%	19.96	17.74	2.22	12.5%
57 COAL	3.13	3.48	(0.35)	-10.1%	3.42	3.43	(0.01)	-0.3%
58 NATURAL GAS	4.69	4.89	(0.20)	-4.1%	4.70	5.08	(0.38)	-7.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.70	4.08	(0.38)	-9.3%	3.88	4.02	(0.14)	-3.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	140,779	53.0	58.5	86.8	10,483	COAL	59,496	24,514,251	1,459,309.4	3,851,835	2.74	64.74
B.B.#2	395	48,774	18.4	21.5	80.2	10,808	COAL	25,637	24,574,281	623,699.7	1,659,767	3.40	64.74
B.B.#3	365	232,955	95.0	97.6	95.2	10,064	COAL	102,987	22,877,433	2,359,050.8	6,567,489	2.86	64.74
B.B.#4	427	232,484	81.0	85.5	93.5	10,124	COAL	111,696	22,379,184	2,500,474.4	7,231,319	3.11	64.74
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,239	5,454,748	12,214.2	231,010	-	103.18
B. COAL	1,582	654,992	61.6	65.5	88.9	10,231					19,641,420	3.00	
B.B.C.T.#4 (GAS)	61	378	0.9	100.0	77.5	16,060	GAS	5,981	1,015,000	6,070.7	38,190	10.10	6.39
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	61	378	0.9	100.0	77.5	16,060				6,070.7	38,190	10.10	
BIG BEND STATION TOTAL	1,643	655,370	59.4	66.8	88.5	10,234				6,948,605.0	19,679,610	3.00	
POLK #1 GASIFIER	220	154,267	104.3	100.0	104.3	10,013	COAL	57,252	26,980,175	1,544,681.6	5,708,103	3.70	99.70
POLK #1 CT (OIL)	235	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	220	154,267	104.3	100.0	104.3	10,013				1,544,681.6	5,708,103	3.70	
POLK #2 CT (GAS)	183	(238)	0.0	95.7	0.0	0	GAS	0	0	0.0	15	(0.01)	0.00
POLK #2 CT (OIL)	186	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(238)	0.0	95.7	0.0	0				0.0	15	(0.01)	
POLK #3 CT (GAS)	183	(173)	0.0	98.3	0.0	0	GAS	0	0	0.0	1,685	(0.97)	0.00
POLK #3 CT (OIL)	186	0	0.0	98.3	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(173)	0.0	98.3	0.0	0				0.0	1,685	(0.97)	
POLK #4 (GAS)	183	74	0.1	95.4	9.3	43,851	GAS	3,197	1,015,000	3,245.0	23,208	31.36	7.26
POLK #5 (GAS)	183	2,662	2.2	95.4	96.8	12,051	GAS	31,606	1,015,000	32,080.0	192,470	7.23	6.09
POLK STATION TOTAL	952	156,592	24.5	97.1	72.3	10,090				1,580,006.6	5,925,481	3.78	
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	243	89,751	55.0	100.0	55.0	-							
BAYSIDE CT1A	183	41,440	33.7	95.5	72.6	11,303	GAS	461,499	1,015,000	468,421.0	2,939,058	7.09	6.37
BAYSIDE CT1B	183	75,926	61.7	100.0	73.2	11,229	GAS	839,998	1,015,000	852,598.0	5,349,531	7.05	6.37
BAYSIDE CT1C	183	54,156	44.0	96.7	74.2	10,614	GAS	566,327	1,015,000	574,822.0	3,606,656	6.66	6.37
BAYSIDE UNIT 1 TOTAL	792	261,273	49.1	98.2	67.7	7,256	GAS	1,867,824	1,015,000	1,895,841.0	11,895,245	4.55	6.37
BAYSIDE ST 2	315	66,006	31.2	100.0	41.3	-							
BAYSIDE CT2A	183	50,506	41.1	82.9	73.3	11,177	GAS	556,174	1,015,000	564,517.0	3,590,525	7.11	6.46
BAYSIDE CT2B	183	28,643	23.3	75.4	73.1	11,344	GAS	320,142	1,015,000	324,944.0	2,066,760	7.22	6.46
BAYSIDE CT2C	183	20,070	16.3	54.3	63.3	11,539	GAS	228,179	1,015,000	231,602.0	1,473,069	7.34	6.46
BAYSIDE CT2D	183	29,644	24.1	68.5	70.6	11,432	GAS	333,882	1,015,000	338,890.0	2,155,462	7.27	6.46
BAYSIDE UNIT 2 TOTAL	1,047	194,869	27.7	80.0	61.4	7,492	GAS	1,438,377	1,015,000	1,459,953.0	9,285,816	4.77	6.46
BAYSIDE UNIT 3 TOTAL	61	1,891	4.6	100.0	63.4	11,647	GAS	21,699	1,015,000	22,024.0	137,117	7.25	6.32
BAYSIDE UNIT 4 TOTAL	61	701	1.7	100.0	71.2	11,399	GAS	7,873	1,015,000	7,991.0	50,088	7.15	6.36
BAYSIDE UNIT 5 TOTAL	61	642	1.6	100.0	65.7	11,978	GAS	7,576	1,015,000	7,690.0	48,030	7.48	6.34
BAYSIDE UNIT 6 TOTAL	61	963	2.3	100.0	75.8	11,115	GAS	10,546	1,015,000	10,704.0	66,916	6.95	6.35
BAYSIDE STATION TOTAL	2,083	460,339	32.9	89.3	64.7	7,395	GAS	3,353,895	1,015,000	3,404,203.0	21,483,212	4.67	6.41
SYSTEM	4,684	1,272,294	40.4	82.9	68.9	9,189				11,932,814.6	47,088,597	3.70	

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service ** Big Bend units 1 thru 4 include adjustments related to 2010.

LEGEND:

B.B. = BIG BEND COT = CITY OF TAMPA
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	11,367	8,220	3,147	38.3%	28,356	19,190	9,166	47.8%
17 UNIT COST (\$/BBL)	124.32	104.75	19.56	18.7%	119.87	104.24	15.63	15.0%
18 AMOUNT (\$)	1,413,121	861,074	552,047	64.1%	3,399,014	2,000,271	1,398,743	69.9%
19 BURNED:								
20 UNITS (BBL)	0	8,220	(8,220)	-100.0%	6,952	19,190	(12,238)	-63.8%
21 UNIT COST (\$/BBL)	0.00	34.19	(34.19)	-100.0%	101.06	52.15	48.91	93.8%
22 AMOUNT (\$)	0	281,010	(281,010)	-100.0%	702,552	1,000,718	(298,166)	-29.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	99,253	97,797	1,456	1.5%	99,253	97,797	1,456	1.5%
25 UNIT COST (\$/BBL)	102.86	97.26	5.60	5.8%	102.86	97.26	5.60	5.8%
26 AMOUNT (\$)	10,209,333	9,512,220	697,113	7.3%	10,209,333	9,512,220	697,113	7.3%
27								
28 DAYS SUPPLY: NORMAL	245	242	3	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	243,819	356,667	(112,848)	-31.6%	560,553	760,834	(200,281)	-26.3%
32 UNIT COST (\$/TON)	73.83	79.28	(5.45)	-6.9%	76.26	79.80	(3.54)	-4.4%
33 AMOUNT (\$)	18,001,385	28,276,081	(10,274,696)	-36.3%	42,746,294	60,714,992	(17,968,698)	-29.6%
34 BURNED:								
35 UNITS (TONS)	357,068	339,580	17,488	5.1%	830,855	811,280	19,575	2.4%
36 UNIT COST (\$/TON)	70.99	77.70	(6.71)	-8.6%	73.53	77.10	(3.56)	-4.6%
37 AMOUNT (\$)	25,349,523	23,386,406	(1,036,883)	-3.9%	61,093,591	62,545,857	(1,452,266)	-2.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	666,136	809,434	(143,298)	-17.7%	666,136	809,434	(143,298)	-17.7%
40 UNIT COST (\$/TON)	73.68	78.52	(4.85)	-6.2%	73.68	78.52	(4.85)	-6.2%
41 AMOUNT (\$)	49,077,596	63,557,914	(14,480,318)	-22.8%	49,077,596	63,557,914	(14,480,318)	-22.8%
42								
43 DAYS SUPPLY:	50	61	(11)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,378,199	3,908,270	(530,071)	-13.6%	6,930,604	6,785,454	145,150	2.1%
46 UNIT COST (\$/MCF)	6.35	6.84	(0.49)	-7.2%	6.34	7.03	(0.69)	-9.9%
47 AMOUNT (\$)	21,438,661	23,730,196	(5,291,535)	-19.8%	43,909,698	47,704,100	(3,794,402)	-8.0%
48 BURNED:								
49 UNITS (MCF)	3,394,679	3,908,270	(513,591)	-13.1%	6,764,234	6,781,660	(17,426)	-0.3%
50 UNIT COST (\$/MCF)	6.40	6.84	(0.44)	-6.4%	6.40	7.04	(0.65)	-9.2%
51 AMOUNT (\$)	21,739,074	23,730,196	(4,991,122)	-18.7%	43,258,388	47,759,269	(4,500,881)	-9.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	734,403	674,027	60,376	9.0%	734,403	674,027	60,376	9.0%
54 UNIT COST (\$/MCF)	4.28	5.14	(0.86)	-16.7%	4.28	5.14	(0.86)	-16.7%
55 AMOUNT (\$)	3,146,073	3,467,826	(321,753)	-9.3%	3,146,073	3,467,826	(321,753)	-9.3%
56								
57 DAYS SUPPLY:	5	4	1	25.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

* Includes adjustments for Big Bend units 1 thru 4 related to 2010.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,239)	(231,010)
OTHER USAGE	(395)	(40,718)
TOTAL	(2,634)	(271,728)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	44,233
IGNITION #2 OIL	231,010
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,381,615)
ADDITIVES	39,134
TOTAL	(1,067,238)

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	32,607

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	840.0	0.0	840.0	4.532	4.532	38,070.00	38,070.00	0.00
VARIOUS	JURISDIC. MKT.BASE	7,950.0	0.0	7,950.0	4.756	5.821	378,099.00	446,880.00	37,851.00
TOTAL		8,790.0	0.0	8,790.0	4.735	5.517	416,169.00	484,960.00	37,851.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	501.5	0.0	501.5	2.703	2.974	13,556.69	14,912.36	(1,851.93)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	557.3	0.0	557.3	2.691	2.960	14,998.72	16,496.39	(1,796.48)
PROGRESS ENERGY FLORIDA	SCH. - CB	1,350.0	0.0	1,350.0	2.925	3.460	39,482.37	46,713.57	4,246.70
FLORIDA POWER & LIGHT	SCH. - CB	2,150.0	0.0	2,150.0	3.106	3.657	66,786.25	78,630.00	7,148.25
REEDY CREEK	SCH. - CB	3,850.0	0.0	3,850.0	3.016	3.479	116,101.67	133,948.46	12,177.04
SEMINOLE ELECTRIC	SCH. - CB	285.0	0.0	285.0	2.895	3.614	8,250.39	10,300.56	936.42
THE ENERGY AUTHORITY	SCH. - CB	36.0	0.0	36.0	3.155	3.838	1,135.74	1,381.58	125.60
CARGILL ALLIANT	SCH. - MA	784.0	0.0	784.0	2.768	3.467	21,704.94	27,161.15	2,614.61
CONSTELLATION COMMODITIES	SCH. - MA	367.0	0.0	367.0	2.859	3.677	10,492.12	13,495.91	1,470.28
NEW SMYRNA BEACH	SCH. - MA	109.0	0.0	109.0	3.240	4.335	3,531.06	4,724.94	817.43
REEDY CREEK	SCH. - MA	3,570.0	0.0	3,570.0	3.050	3.241	108,900.00	115,715.00	6,815.00
THE ENERGY AUTHORITY	SCH. - MA	987.0	0.0	987.0	2.934	3.717	28,962.44	36,686.90	3,976.08
EDF TRADING	SCH. - MA	3,198.0	0.0	3,198.0	3.050	3.826	97,552.56	122,346.46	16,465.27
JP MORGAN VENTURES	SCH. - MA	49.0	0.0	49.0	3.493	4.748	1,711.57	2,326.34	451.11
MORGAN STANLEY	SCH. - MA	987.0	0.0	987.0	3.132	3.920	30,909.28	38,685.84	5,718.38
CITY OF HOMESTEAD	SCH. - MA	43.0	0.0	43.0	3.877	4.713	1,667.14	2,026.52	305.04
SEMINOLE ELECTRIC	OATT	746.0	0.0	746.0	2.860	3.421	21,333.77	25,521.35	4,187.58
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		19,569.8	0.0	19,569.8	3.000	3.531	587,074.71	691,093.33	64,036.38
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,058.8	0.0	1,058.8	2.697	2.966	28,553.41	31,408.75	(3,448.41)
SUB-TOTAL SCHEDULE C POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES		7,671.0	0.0	7,671.0	3.021	3.532	231,756.42	270,972.17	24,634.01
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		10,094.0	0.0	10,094.0	3.026	3.598	305,431.11	363,191.06	38,663.20
SUB-TOTAL OATT POWER SALES		746.0	0.0	746.0	2.860	3.421	21,333.77	25,521.35	4,187.58
TOTAL		19,569.8	0.0	19,569.8	3.000	3.531	587,074.71	691,093.33	64,036.38
CURRENT MONTH:									
DIFFERENCE		10,779.8	0.0	10,779.8	(1.735)	(1.986)	170,805.71	206,143.33	26,185.38
DIFFERENCE %		122.6%	0.0%	122.6%	-36.6%	-36.0%	41.1%	42.5%	69.2%
PERIOD TO DATE:									
ACTUAL		25,114.3	0.0	25,114.3	3.091	3.662	776,161.35	919,703.07	86,289.52
ESTIMATED		22,950.0	0.0	22,950.0	4.527	5.298	1,038,928.00	1,215,940.00	95,402.00
DIFFERENCE		2,164.3	0.0	2,164.3	(1.436)	(1.636)	(262,766.65)	(296,236.93)	(9,112.48)
DIFFERENCE %		9.4%	0.0%	9.4%	-31.7%	-30.9%	-25.3%	-24.4%	-9.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	2,420.0	0.0	0.0	2,420.0	6.132	6.132	148,400.00	
TOTAL		2,420.0	0.0	0.0	2,420.0	6.132	6.132	148,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	327,407.44	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	6,793.0	0.0	0.0	6,793.0	4.803	4.803	326,242.25	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	596.0	0.0	0.0	596.0	3.111	3.111	18,539.31	
SUB-TOTAL CURRENT MONTH		7,389.0	0.0	0.0	7,389.0	9.097	9.097	672,189.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Jan. 2011	IPP	(12,959.0)	0.0	0.0	(12,959.0)	7.967	7.967	(1,032,423.54)
HARDEE PWR. PART.-NATIVE	Jan. 2011	IPP	12,959.0	0.0	0.0	12,959.0	7.110	7.110	921,355.46
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(111,068.08)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	216,339.36	
SUB-TOTAL SCHEDULE D PURCHASED POWER		6,793.0	0.0	0.0	6,793.0	4.803	4.803	326,242.25	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		596.0	0.0	0.0	596.0	3.111	3.111	18,539.31	
TOTAL		7,389.0	0.0	0.0	7,389.0	7.594	7.594	561,120.92	
CURRENT MONTH:									
DIFFERENCE		4,969.0	0.0	0.0	4,969.0	1.462	1.462	412,720.92	
DIFFERENCE %		205.3%	0.0%	0.0%	205.3%	23.8%	23.8%	278.1%	
PERIOD TO DATE:									
ACTUAL		27,038.0	0.0	0.0	27,038.0	8.964	8.964	2,423,767.50	
ESTIMATED		3,780.0	0.0	0.0	3,780.0	6.333	6.333	239,390.00	
DIFFERENCE		23,258.0	0.0	0.0	23,258.0	2.631	2.631	2,184,377.50	
DIFFERENCE %		615.3%	0.0%	0.0%	615.3%	41.5%	41.5%	912.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.	17,690.0	0.0	0.0	17,690.0	3.470	3.470	613,900.00
	FIRM							
	AS AVAIL.	30,790.0	0.0	0.0	30,790.0	5.090	5.090	1,567,340.00
TOTAL		48,480.0	0.0	0.0	48,480.0	4.499	4.499	2,181,240.00
ACTUAL:								
FIRM								
McKAY BAY REFUSE	COGEN.	11,455.0	0.0	0.0	11,455.0	2.511	2.511	287,666.37
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	2.840	2.840	146,336.42
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	4,589.0	0.0	0.0	4,589.0	3.506	3.506	160,885.06
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,349.0	0.0	0.0	6,349.0	3.474	3.474	220,554.03
CF INDUSTRIES INC.	COGEN.	473.0	0.0	0.0	473.0	3.491	3.491	16,513.75
IMC-AGRICO-NEW WALES	COGEN.	1,040.0	0.0	0.0	1,040.0	3.455	3.455	35,927.76
IMC-AGRICO-S. PIERCE	COGEN.	4,781.0	0.0	0.0	4,781.0	3.413	3.413	163,188.33
AUBURNDALE POWER PARTNERS	COGEN.	1,015.0	0.0	0.0	1,015.0	3.169	3.169	32,163.28
HILLSBOROUGH COUNTY	COGEN.	881.0	0.0	0.0	881.0	3.533	3.533	31,123.40
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2011		35,735.0	0.0	0.0	35,735.0	3.062	3.062	1,094,358.40
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2011								
FIRM								
McKAY BAY REFUSE	COGEN.	(11,745.0)	0.0	0.0	(11,745.0)	3.024	3.024	(355,199.81)
		11,745.0	0.0	0.0	11,745.0	3.124	3.124	366,938.14
ORANGE COGENERATION L.P.	COGEN.	(5,417.0)	0.0	0.0	(5,417.0)	2.754	2.754	(149,194.00)
		5,417.0	0.0	0.0	5,417.0	2.951	2.951	159,875.49
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(3,307.0)	0.0	0.0	(3,307.0)	3.753	3.753	(124,113.73)
		3,307.0	0.0	0.0	3,307.0	3.753	3.753	124,113.73
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,660.0)	0.0	0.0	(7,660.0)	3.674	3.674	(281,452.53)
		7,660.0	0.0	0.0	7,660.0	3.674	3.674	281,452.53
CF INDUSTRIES INC.	COGEN.	(176.0)	0.0	0.0	(176.0)	3.526	3.526	(6,205.88)
		176.0	0.0	0.0	176.0	3.526	3.526	6,205.88
IMC-AGRICO-NEW WALES	COGEN.	(2,672.0)	0.0	0.0	(2,672.0)	3.938	3.938	(105,234.83)
		2,672.0	0.0	0.0	2,672.0	3.938	3.938	105,234.83
IMC-AGRICO-S. PIERCE	COGEN.	(10,880.0)	0.0	0.0	(10,880.0)	3.639	3.639	(395,892.63)
		10,880.0	0.0	0.0	10,880.0	3.639	3.639	395,892.63
AUBURNDALE POWER PARTNERS	COGEN.	(1,142.0)	0.0	0.0	(1,142.0)	3.445	3.445	(39,345.07)
		1,142.0	0.0	0.0	1,142.0	3.445	3.445	39,345.07
HILLSBOROUGH COUNTY	COGEN.	(909.0)	0.0	0.0	(909.0)	3.759	3.759	(34,173.08)
		909.0	0.0	0.0	909.0	3.759	3.759	34,173.08
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2011		0.0	0.0	0.0	0.0	0.000	0.000	22,419.82
SUB-TOTAL FOR FIRM		16,607.0	0.0	0.0	16,607.0	2.748	2.748	456,422.61
SUB-TOTAL FOR AS AVAIL.		19,128.0	0.0	0.0	19,128.0	3.452	3.452	660,355.61
TOTAL		35,735.0	0.0	0.0	35,735.0	3.125	3.125	1,116,778.22
CURRENT MONTH:								
DIFFERENCE								
		(12,745.0)	0.0	0.0	(12,745.0)	(1.374)	(1.374)	(1,064,461.78)
DIFFERENCE %								
		-26.3%	0.0%	0.0%	-26.3%	-30.5%	-30.5%	-48.8%
PERIOD TO DATE:								
ACTUAL								
		79,643.0	0.0	0.0	79,643.0	3.273	3.273	2,606,387.86
ESTIMATED								
		102,410.0	0.0	0.0	102,410.0	4.580	4.580	4,690,150.00
DIFFERENCE								
		(22,767.0)	0.0	0.0	(22,767.0)	(1.307)	(1.307)	(2,083,762.14)
DIFFERENCE %								
		-22.2%	0.0%	0.0%	-22.2%	-28.5%	-28.5%	-44.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	5,120.0	0.0	5,120.0	4.166	213,290.00	4.166	213,290.00	0.00
TOTAL		5,120.0	0.0	5,120.0	4.166	213,290.00	4.166	213,290.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	265.0	0.0	265.0	3.275	8,680.00	3.767	9,982.75	1,302.75
PROGRESS ENERGY FLORIDA	SCH. - J	640.0	0.0	640.0	3.928	25,140.00	4.501	28,803.45	3,663.45
EAGLE ENERGY	SCH. - J	1,182.0	0.0	1,182.0	3.399	40,179.00	3.530	41,723.35	1,544.35
FLA. POWER & LIGHT	SCH. - J	1,415.0	0.0	1,415.0	4.210	59,570.00	4.611	65,239.85	5,669.85
ORLANDO UTIL. COMM.	SCH. - J	75.0	0.0	75.0	4.500	3,375.00	4.754	3,565.50	190.50
OKEELANTA	SCH. - J	5.0	0.0	5.0	4.000	200.00	4.000	200.00	0.00
CITY OF TALLAHASSEE	SCH. - J	1,450.0	0.0	1,450.0	2.921	42,350.00	3.031	43,954.00	1,604.00
CALPINE	SCH. - J	2,467.0	0.0	2,467.0	3.278	80,862.00	3.954	97,549.59	16,687.59
SEMINOLE ELEC. CO-OP	SCH. - J	25.0	0.0	25.0	4.000	1,000.00	4.831	1,207.75	207.75
J P MORGAN VENTURES	SCH. - J	3,265.0	0.0	3,265.0	3.625	118,370.00	3.956	129,169.98	10,799.98
CONSTELLATION COMMODITIES	SCH. - J	100.0	0.0	100.0	3.800	3,800.00	3.975	3,974.50	174.50
SOUTHERN COMPANY	SCH. - J	175.0	0.0	175.0	4.600	8,400.00	5.484	9,597.25	1,197.25
SUB-TOTAL CURRENT MONTH		11,064.0	0.0	11,064.0	3.542	391,926.00	3.931	434,967.97	43,041.97
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		265.0	0.0	265.0	3.275	8,680.00	3.767	9,982.75	1,302.75
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		10,799.0	0.0	10,799.0	3.549	383,246.00	3.935	424,985.22	41,739.22
TOTAL		11,064.0	0.0	11,064.0	3.542	391,926.00	3.931	434,967.97	43,041.97
CURRENT MONTH:									
DIFFERENCE		5,944.0	0.0	5,944.0	(0.623)	178,636.00	(0.234)	221,677.97	43,041.97
DIFFERENCE %		116.1%	0.0%	116.1%	-15.0%	83.8%	-5.6%	103.9%	0.0%
PERIOD TO DATE:									
ACTUAL		26,792.0	0.0	26,792.0	4.845	1,298,177.00	6.169	1,652,717.89	354,540.89
ESTIMATED		17,100.0	0.0	17,100.0	4.419	755,620.00	4.419	755,620.00	0.00
DIFFERENCE		9,692.0	0.0	9,692.0	0.427	542,557.00	1.750	897,097.89	354,540.89
DIFFERENCE %		56.7%	0.0%	56.7%	9.7%	71.8%	39.6%	118.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2011

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	5/1/2006	4/30/2011	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	170.0	170.0										
RELIANT	158.0	158.0										
PASCO COGEN LTD	121.0	121.0										
SEMINOLE ELECTRIC	4.9	4.9										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585											591,170
ORANGE COGEN LP	986,010	986,010											1,972,020
TOTAL COGENERATION	\$ 1,281,595	\$ 1,281,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,563,190
TOTAL PURCHASES AND (SALES)	\$ 4,001,009	\$ 3,918,729	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,919,738
TOTAL CAPACITY	\$ 5,282,604	\$ 5,200,324	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,482,928

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2011

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/22/11

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	219,045	74.5	77.7	94.2	10,255	COAL	115,075	24,012,000	2,696,713.0	8,092,617	3.69	70.32
B.B.#2	395	213,305	72.6	75.9	85.6	10,461	COAL	105,725	24,294,000	2,564,210.2	7,435,087	3.49	70.32
B.B.#3	365	178,789	65.8	76.0	77.6	10,668	COAL	84,425	23,262,000	1,990,672.7	5,937,207	3.32	70.32
B.B.#4	427	215,030	67.7	71.3	88.6	10,428	COAL	114,060	22,662,000	2,500,610.0	8,021,256	3.73	70.32
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,520	5,315,665	29,343.9	565,154	-	102.38
B.B. COAL **	1,582	826,169	70.2	75.1	86.7	10,443	-	-	-	-	30,051,321	3.64	-
B.B.C.T.#4 (GAS)	61	1,113	2.5	100.0	90.3	12,352	GAS	13,559	1,014,000	13,748.8	90,347	8.12	6.66
B.B.C.T.#4 (OIL)	61	32	0.1	100.0	29.1	11,649	LGT.OIL	70	5,322,319	371.6	6,613	20.67	94.47
B.B.C.T.#4 TOTAL	61	1,145	2.5	100.0	85.3	12,331	-	-	-	14,120.4	96,960	8.47	-
BIG BEND STATION TOTAL	1,643	827,314	67.7	76.0	86.7	10,445	-	-	-	9,766,326.3	30,148,281	3.64	-
POLK #1 GASIFIER	220	150,570	92.0	93.5	102.6	9,880	COAL	54,502	27,295,608	1,487,677.8	5,692,747	3.78	104.45
POLK #1 CT (OIL)	235	3,488	2.0	98.3	42.1	10,900	LGT.OIL	6,682	5,570,436	36,025.5	695,939	19.95	101.12
POLK #1 TOTAL	220	154,058	94.1	97.2	99.7	9,903	-	-	-	1,525,703.3	6,388,686	4.15	-
POLK #2 CT (GAS)	183	(265)	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	(265)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #3 CT (GAS)	183	(192)	0.0	100.0	0.0	0	GAS	0	0	0.0	(6)	0.00	0.00
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	(192)	0.0	100.0	0.0	0	-	-	-	0.0	(6)	0.00	-
POLK #4 (GAS)	183	1,464	1.1	100.0	61.1	12,633	GAS	18,239	1,014,000	18,494.0	142,004	9.70	7.79
POLK #5 (GAS)	183	310	0.2	100.0	37.2	23,497	GAS	7,183	1,014,000	7,284.0	55,894	18.03	7.78
POLK STATION TOTAL	952	155,375	21.9	99.4	68.1	9,985	-	-	-	1,551,481.3	6,586,578	4.24	-
COT 1	3	(7)	0.0	0.0	0.0	0	GAS	0	0	0.0	147	(2.10)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(7)	0.0	50.0	0.0	0	GAS	0	0	0.0	294	(4.20)	0.00
BAYSIDE ST 1	243	87,194	48.2	87.9	65.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	48,066	35.3	99.1	73.6	11,283	GAS	534,856	1,014,000	542,344.0	3,409,826	7.09	6.38
BAYSIDE CT1B	183	57,736	42.4	100.0	71.9	11,299	GAS	643,375	1,014,000	652,382.0	4,101,659	7.10	6.38
BAYSIDE CT1C	183	59,961	44.0	100.0	73.3	10,717	GAS	633,742	1,014,000	642,615.0	4,040,246	6.74	6.38
BAYSIDE UNIT 1 TOTAL	792	252,957	42.9	96.1	70.6	7,263	GAS	1,811,973	1,014,000	1,837,341.0	11,551,731	4.57	6.38
BAYSIDE ST 2	315	66,620	28.4	100.0	40.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	36,148	26.5	94.2	64.0	11,388	GAS	405,987	1,014,000	411,671.0	2,587,643	7.16	6.37
BAYSIDE CT2B	183	38,071	28.0	100.0	59.5	11,603	GAS	435,647	1,014,000	441,746.0	2,776,688	7.29	6.37
BAYSIDE CT2C	183	38,873	28.6	100.0	69.6	11,491	GAS	440,518	1,014,000	446,685.0	2,807,734	7.22	6.37
BAYSIDE CT2D	183	15,416	11.3	73.5	77.0	11,099	GAS	168,744	1,014,000	171,106.0	1,075,525	6.98	6.37
BAYSIDE UNIT 2 TOTAL	1,047	195,128	25.0	94.4	59.4	7,540	GAS	1,450,896	1,014,000	1,471,208.0	9,247,590	4.74	6.37
BAYSIDE UNIT 3 TOTAL	61	1,812	4.0	99.2	61.3	11,664	GAS	20,844	1,014,000	21,136.0	132,818	7.33	6.37
BAYSIDE UNIT 4 TOTAL	61	1,604	3.5	99.2	67.7	11,351	GAS	17,956	1,014,000	18,207.0	114,428	7.13	6.37
BAYSIDE UNIT 5 TOTAL	61	1,082	2.4	98.9	57.8	12,088	GAS	12,898	1,014,000	13,079.0	82,180	7.60	6.37
BAYSIDE UNIT 6 TOTAL	61	1,405	3.1	99.2	59.3	11,552	GAS	16,007	1,014,000	16,231.0	102,034	7.26	6.37
BAYSIDE STATION TOTAL	2,083	453,988	29.3	95.6	63.9	7,439	GAS	3,330,574	1,014,000	3,377,202.0	21,230,781	4.68	6.37
SYSTEM	4,684	1,438,670	41.2	89.4	67.4	9,446	-	-	-	14,695,009.6	57,965,934	4.03	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station Service ** Big Bend units 1 thru 4 include adjustments related to 2010.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA