

Diamond Williams

110003 - GU

From: Bernal, Victoria [vxbernal@tecoenergy.com]
Sent: Tuesday, March 29, 2011 11:08 AM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Floyd, Kandi M.; Aldazabal, Carlos; Ashburn, Bill R.; Elliott, Ed
Subject: PGA April Flex Filing for PGS
Attachments: April Flex Filing FINAL.pdf

Ms. Cole,

Attached is the April PGA Flex Filing for People Gas. These PGA factors will be effective March 30, 2011.

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3/29/2011

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02045 MAR 29 =

FPSC-COMMISSION CLERK



March 29, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective March 30, 2011, for the month of April 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

www.PEOPLES GAS.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 110003-GU

Submitted for Filing: 3-29-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective March 30, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.89606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.89587 per therm for commercial (non-residential) rate class for the month of April, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for April 2011 has been submitted.

Dated this 29th day of March, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

02045 MAR 29 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: APRIL 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$55,628	\$65,816	\$10,188
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$28,122	\$25,091	(\$3,031)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,531,114	\$8,851,717	\$2,320,603
5	DEMAND	\$5,262,706	\$3,950,910	(\$1,311,796)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$217,852	(\$32,148)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,232	\$0	(\$11,232)
8	DEMAND	\$237,615	\$0	(\$237,615)
9	OTHER	\$324,753	\$351,269	\$26,516
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,553,970	\$12,760,117	\$1,206,147
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,553,970	\$12,760,117	\$1,206,147
THERMS PURCHASED				
15	COMMODITY Pipeline	15,516,048	21,925,261	6,409,213
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	10,916,700	14,438,111	3,521,411
19	DEMAND	81,822,000	79,141,629	(2,680,371)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,129,558	0	(4,129,558)
22	DEMAND	4,129,558	0	(4,129,558)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,916,700	14,438,111	3,521,411
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,916,700	14,438,111	3,521,411
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00359	0.00300	(0.00058)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.59827	0.61308	0.01481
32	DEMAND (5/19)	0.06432	0.04992	(0.01440)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.05838	0.88378	(0.17460)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.05838	0.88378	(0.17460)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.06608	0.89149	(0.17460)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07144	0.89597	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	107.144	89.597	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: APRIL 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$26,690	\$35,304	\$8,614
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,090	\$13,464	(\$1,626)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,133,629	\$4,748,061	\$1,614,432
5	DEMAND	\$2,823,968	\$2,120,058	(\$703,910)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$119,950	\$116,856	(\$3,094)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,389	\$0	(\$5,389)
8	DEMAND	\$127,504	\$0	(\$127,504)
9	OTHER	\$174,262	\$188,491	\$14,229
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,812,171	\$6,845,252	\$1,033,081
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,812,171	\$6,845,252	\$1,033,081
THERMS PURCHASED				
15	COMMODITY Pipeline	7,444,600	11,760,710	4,316,110
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,461,070	3,461,070	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,237,671	7,744,603	2,506,932
19	DEMAND	43,905,685	42,467,398	(1,438,287)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,981,362	0	(1,981,362)
22	DEMAND	2,215,921	0	(2,215,921)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,237,671	7,744,603	2,506,932
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,237,671	7,744,603	2,506,932
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00359	0.00300	(0.00058)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.59829	0.61308	0.01479
32	DEMAND (5/19)	0.06432	0.04992	(0.01440)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.10969	0.88386	(0.22583)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.10969	0.88386	(0.22583)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.11739	0.89157	(0.22583)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.12301	0.89606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	112.301	89.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: APRIL 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$28,938	\$30,512	\$1,574
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,032	\$11,627	(\$1,405)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,397,486	\$4,103,656	\$706,170
5	DEMAND	\$2,438,738	\$1,830,852	(\$607,886)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$130,050	\$100,996	(\$29,054)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,843	\$0	(\$5,843)
8	DEMAND	\$110,111	\$0	(\$110,111)
9	OTHER	\$150,491	\$162,778	\$12,287
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,741,799	\$5,914,865	\$173,066
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,741,799	\$5,914,865	\$173,066
THERMS PURCHASED				
15	COMMODITY Pipeline	8,071,448	10,164,551	2,093,103
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,988,930	2,988,930	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,679,029	6,693,508	1,014,479
19	DEMAND	37,916,315	36,674,231	(1,242,084)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,148,196	0	(2,148,196)
22	DEMAND	1,913,637	0	(1,913,637)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,679,029	6,693,508	1,014,479
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,679,029	6,693,508	1,014,479
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00359	0.00300	(0.00058)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.59825	0.61308	0.01483
32	DEMAND (5/19)	0.06432	0.04992	(0.01440)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.01105	0.88368	(0.12737)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.01105	0.88368	(0.12737)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.01876	0.89139	(0.12737)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.02388	0.89587	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	102.388	89.587	0.000