|                     | 1    |            | BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION   |
|---------------------|------|------------|--|
|                     | 2    |            | DIRECT TESTIMONY OF  |
|                     | 3    |            | WILL GARRETT   |
|                     | 4    |            | ON BEHALF OF   |
|                     | 5    |            | PROGRESS ENERGY FLORIDA  |
|                     | 6    |            | DOCKET NO. 110007-EI   |
|                     | 7    |            | April 1, 2011  |
|                     | 8    |            |  |
|                     | 9    | Q.         | Please state your name and business address.   |
|                     | 10   | <b>A</b> . | My name is Will Garrett. My business address is 299 First Avenue North, St.          |
|                     | 11   |            | Petersburg, FL 33701.  |
|                     | 12   |            |  |
|                     | 13   | Q.         | By whom are you employed and in what capacity?                                       |
|                     | 14   | А.         | I am employed by Progress Energy Service Company, LLC as Controller of               |
|                     | 15   |            | Progress Energy Florida (PEF).   |
|                     | 16   |            |  |
| <b>Сом</b> <u>Б</u> | 17   | Q.         | What are your responsibilities in that position?                                     |
| APA 1<br>ECR 7      | 18   | А.         | As legal entity Controller for PEF, I am responsible for all accounting matters that |
| GCL +               | 19   |            | impact the reported financial results of this Progress Energy Corporation entity. I  |
| SSC                 | 20   |            | have direct management and oversight of the employees involved in PEF                |
| ADM<br>OPC          | 21   |            | Regulatory Accounting, Property Plant and Materials Accounting, and PEF              |
| CLK (T.R.P.D.       | - 22 |            | Financial Reporting and General Accounting.  |
|                     |      |            |  |

COCUMENT NUMBER-DATE 02179 MTR-1= FPSC-COLIMISATION CLERK 1 Q. Please describe your educational background and professional experience.

2 Α. I joined the company as Controller of PEF on November 7, 2005. My direct relevant experience includes over 2 years as the Corporate Controller for DPL, Inc. 3 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio. 4 Prior to this position, I held a number of finance and accounting positions for 8 5 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New 6 7 York, including Executive Director of Financial Operations, Director of Finance and Assistant Controller. As the Director of Finance and Assistant Controller, my 8 9 responsibilities included regulatory proceedings, rates, financial planning, and 10 providing testimony on a variety of matters before the New York Public Service Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price 11 12 Waterhouse (PW) in upstate New York, with 10 years of direct experience with 13 investor owned utilities and publicly traded companies. I am a graduate of the State University of New York in Binghamton, with a Bachelor of Science in Accounting 14 15 and I am a Certified Public Accountant in the State of New York.

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## Q. Have you previously filed testimony before this Commission in connection with Progress Energy Florida's Environmental Cost Recovery Clause (ECRC)?

- 20 A. Yes.
- 21

| 1  | Q.        | What is the purpose of your testimony?  |
|----|-----------|---|
| 2  | А.        | The purpose of my testimony is to present for Commission review and approval,   |
| 3  |           | Progress Energy Florida's Actual True-up costs associated with Environmental    |
| 4  |           | Compliance activities for the period January 2010 through December 2010.        |
| 5  |           |   |
| 6  | Q.        | Are you sponsoring any exhibits in support of your testimony?                   |
| 7  | <b>A.</b> | Yes. I am sponsoring Exhibit No. WG-1, which consists of nine forms and Exhibit |
| 8  |           | No. WG-2, which provides details of five capital projects by site.              |
| 9  |           |   |
| 10 |           | Exhibit No. WG-1 consists of the following:                                     |
| 11 |           | • Form 42-1A reflects the final true-up for the period January 2010 through     |
| 12 |           | December 2010;  |
| 13 |           | • Form 42-2A reflects the final true-up calculation for the period;             |
| 14 |           | • Form 42-3A reflects the calculation of the Interest Provision for the period; |
| 15 |           | • Form 42-4A reflects the calculation of variances between actual and           |
| 16 |           | estimated/actual costs for O&M activities;                                      |
| 17 |           | • Form 42-5A presents a summary of actual monthly costs for the period of       |
| 18 |           | O&M activities;   |
| 19 |           | • Form 42-6A reflects the calculation of variances between actual and           |
| 20 |           | estimated/actual costs for Capital Investment Projects;                         |
| 21 |           | • Form 42-7A presents a summary of actual monthly costs for the period for      |
| 22 |           | Capital Investment Projects;  |

| 1          |    | • Form 42-8A, pages 1 through 15, consist of the calculation of depreciation         |
|------------|----|--|
| 2          |    | expense, property tax expense, and return on capital investment for each             |
| 3          |    | project that is being recovered through the ECRC; and                                |
| 4          |    | • Form 42-9A presents PEF's capital structure and cost rates.                        |
| 5          |    |  |
| 6          |    | Exhibit No. WG-2 consists of detailed support for the following capital projects:    |
| 7          |    | • Pipeline Integrity Management (Capital Program Detail ("CPD"), pages 1             |
| 8          |    | through 2);  |
| 9          |    | • Above Ground Storage Tank Secondary Containment (CPD, pages 3                      |
| 10         |    | through 8);  |
| 11         |    | • Clean Air Interstate Rule ("CAIR") Combustion Turbines ("CTs")(CPD,                |
| 12         |    | pages 9 through 12);   |
| 13         |    | • Clean Air Interstate Rule ("CAIR") (CPD, pages 13 through 20); and                 |
| 14         |    | • Thermal Discharge Permanent Cooling Tower (CPD, page 21);                          |
| 15         |    |  |
| 16         | Q. | What is the source of the data that you will present by way of testimony or          |
| 17         |    | exhibits in this proceeding?   |
| 18         | А. | The actual data is taken from the books and records of PEF. The books and records    |
| 1 <b>9</b> |    | are kept in the regular course of our business in accordance with generally accepted |
| 20         |    | accounting principles and practices, and provisions of the Uniform System of         |
| 21         |    | Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any        |
| 22         |    | accounting rules and orders established by this Commission.                          |
| 23         |    |  |

Q. What is the final true-up amount for which PEF is requesting for the period 1 January 2010 through December 2010? 2 PEF is requesting approval of an over-recovery amount of \$40,552,348 for the 3 Α. calendar period ending December 31, 2010. This amount is shown on Form 42-1A, 4 Line 1. 5 6 7 Q. What is the net true-up amount PEF is requesting for the January 2010 8 through December 2010 period which is to be applied in the calculation of the environmental cost recovery factors to be refunded/recovered in the next 9 projection period? 10 PEF has calculated and is requesting approval of an over-recovery amount of 11 Α. \$6,232,839 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount 12 for the January 2010 through December 2010 period. This amount is the difference 13 between the actual over-recovery amount of \$40,552,348 and the actual/estimated 14 over-recovery of \$34,319,509, as approved in Order PSC-10-0683-FOF-EI, for the 15 period of January 2010 through December 2010. 16 17 18 Q. Are all costs listed in Forms 42-1A through 42-8A attributable to 19 environmental compliance projects approved by the Commission? Yes, they are. 20 А. 21 22

| l  | Q. | How did actual O&M expenditures for January 2010 through December 2010          |
|----|----|---|
| 2  |    | compare with PEF's estimated/actual projections as presented in previous        |
| 3  |    | testimony and exhibits?   |
| 4  | А. | Form 42-4A shows that total O&M project variance was \$2,610,105 or 5% lower    |
| 5  |    | than projected. Following are variance explanations for those O&M projects with |
| 6  |    | significant variances. Individual project variances are provided on Form 42-4A. |
| 7  |    |   |
| 8  |    | O&M Project Variances   |
| 9  |    | 1. Substation Environmental Investigation, Remediation, and Pollution           |
| 10 |    | Prevention (Project No. 1): The project expenditure variance was \$199,655 or   |
| 11 |    | 2% higher than projected. This variance is primarily attributable to higher     |
| 12 |    | amounts of subsurface contamination encountered during remediation of sites.    |
| 13 |    | This project is further discussed in Corey Zeigler's direct testimony.          |
| 14 |    |   |
| 15 |    | 2. Distribution System Environmental Investigation, Remediation, and            |
| 16 |    | Pollution Prevention (Project No. 2): The project expenditure variance was      |
| 17 |    | \$151,735 or 2% higher than projected. This increase is attributed to PEF       |
| 18 |    | remediating a higher number of sites than reprojected in the 2010               |
| 19 |    | Estimated/Actual filing due to favorable crew availability and workloads. This  |
| 20 |    | project is discussed in Corey Zeigler's direct testimony.                       |
| 21 |    |   |
|    |    |   |
| 22 |    | 3. Pipeline Integrity Management (Project No. 3): The project expenditure       |
| 23 |    | variance was \$269,104 or 24% lower than projected. This variance is primarily  |

| 1  |    | attributable to repair projects that were anticipated for the third and fourth                 |
|----|----|--|
| 2  |    | quarter of 2010 not being completed until the first quarter of 2011. This project              |
| 3  |    | is further discussed in Patricia West's direct testimony.                                      |
| 4  |    |  |
| 5  |    | 4. SO <sub>2</sub> Emissions Allowances Program (Project No. 5): The SO <sub>2</sub> Emissions |
| 6  |    | Allowances O&M project expenditures variance was \$637,889 or 6% higher                        |
| 7  |    | than projected. This variance is attributable to a higher energy demand, due to                |
| 8  |    | weather, during the fourth quarter of 2010 than expected in the                                |
| 9  |    | Estimated/Actual Filing.   |
| 10 |    |  |
| 11 |    | 5. CAIR Crystal River (Project No. 7.4): The CAIR Crystal River O&M                            |
| 12 |    | expenditures were \$3,282,634 or 15% lower for this program than originally                    |
| 13 |    | projected. This variance is primarily attributable to higher than estimated                    |
| 14 |    | warranty benefits at Crystal River Units 4 and 5 that were covered under the                   |
| 15 |    | Vendor warranty agreement, and lower than estimated reagent and by-product                     |
| 16 |    | costs. This project is further discussed in David Sorrick's testimony.                         |
| 17 |    |  |
| 18 | Q. | How did actual Capital recoverable expenditures for January 2010 through                       |
| 19 |    | December 2010 compare with PEF's Estimated/Actual projections as                               |
| 20 |    | presented in previous testimony and exhibits?  |
| 21 | А. | Form 42-6A shows that the total Capital Investment project recoverable cost                    |
| 22 |    | variance was \$438,736 lower than the Estimated/Actual projection for an                       |
| 23 |    | immaterial difference. Actual costs and variances by individual project are                    |

provided on Form 42-6A. Return on capital investment, depreciation, and property taxes for each project for the period are provided on Form 42-8A, pages 1 through 15.

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Q. 5 How did actual Crystal River CAIR - Base (Project No. 7.4) capital 6 expenditures for January 2010 through December 2010 compare with PEF's estimated/actual projections as presented in previous testimony and exhibits? 7 A. PEF reprojected total capital expenditures to be \$61,566,353 in 2010 (PSC-10-8 9 0683-FOF-EI, Exhibit TGF-1 Schedule 42-8E pg.9) as part of the Estimated/Actual 10 filing. Actual expenditures in 2010 were \$55,771,092 (10%) lower than projected. 11 This variance is primarily due to the unused portion of the project's contingency 12 that is used to manage acknowledged risks that are likely to occur during the 13 project. This project is further discussed in Kevin Murray's direct testimony. 14 Q. 15 Were any major CAIR assets placed into service during 2010? 16 Α. Yes. Consistent with what was filed in the 2010 Estimated/Actual filing, in May 2010 (see Capital Program Details; page 13 of 20) PEF has placed the following 17 18 major projects into service: 19 Crystal River Unit 4 Selective Catalytic Reduction (SCR); and 20 • Flue Gas Desulfurization (FGD) systems. 21 These projects are further discussed in Kevin Murray's direct testimony. 22 23 Q. Does this conclude your testimony? 24 A. Yes, it does.

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_\_(WG-1)

### PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY COMMISSION FORMS 42-1A THROUGH 42-9A

### JANUARY 2010 - DECEMBER 2010 FINAL TRUE-UP DOCKET NO. 110007-EI

Form 42-1A

#### Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010 (in Dollars)

| Line | -  | Period Amount |
|------|--|---------------|
| 1    | Over/(Under) Recovery for the Period<br>January 2010 through December 2010<br>(Form 42-2A, Line 5 + 6 + 10)                | \$ 40,552,348 |
| 2    | Estimated/Actual True-Up Amount approved for the period January 2010 through December 2010 (Order No. PSC-10-0683-FOF-EI)  | 34,319,509    |
| 3    | Final True-Up Amount to be Refunded/(Recovered)<br>in the Projection Period January 2011 to December 2011<br>(Lines 1 - 2) | \$ 6,232,839  |

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-1) Page 1 of 23

## End-of-Penod True-Up Amount (in Collars)

|      |  |              |                      |                       |                      | (in Dollars)                            |                  |                       |                           |   |                        |                      |                       |                       | End of          |
|------|--|--------------|----------------------|-----------------------|----------------------|---|------------------|-----------------------|---------------------------|---|------------------------|----------------------|-----------------------|-----------------------|-----------------|
| Line | Description  |              | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10   | Actual<br>April 10                      | Actual<br>Mey 10 | Actual<br>June 10     | Actual<br>July <u>1</u> 0 | Actual<br>August 10                     | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | Period<br>Total |
|      |  |              |                      |                       |                      |   |                  |                       |                           |   |                        |                      |                       |                       |                 |
| 1    | ECRC Revenues (net of Revenue Taxes)   |              | \$19,232,399         | \$16,984,693          | \$17,380,801         | \$15,131,069                            | \$17,200,936     | \$21,178,756          | 22,008,123                | \$22,508,014                            | \$21,562,664           | \$18,477,809         | \$17.331.583          | \$16,646,655          | \$225,643,702   |
| 2    | True-Up Provision  | \$19,745,325 | \$1,645,444          | 1,645,444             | 1.645.444            | 1,645,444                               | 1,645,444        | 1,645,444             | 1,645,444                 | 1,645,444                               | 1,645,444              | 1,645,444            | 1,645,444             | 1,645,444             | 19,745,325      |
| Э    | ECRC Revenues Applicable to Period (Lines 1 + 2)   | -            | \$20,877,843         | 18,630,137            | 19,026,245           | 16,776,513                              | 18,846,379       | 22,824,200            | 23,653,567                | 24,153,458                              | 23,208,308             | 20,123,253           | 18,977,026            | 18,292,099            | 245,389,027     |
|      | Jurisdictional ECRC Conta  |              |                      |                       |                      |   |                  |                       |                           |   |                        |                      |                       |                       |                 |
| •    | a. O & M. Activities (Form 42-5A, Line 9)  |              | \$3,888,697          | 3.561.114             | 3.137.821            | 3.011.979                               | 4,156,368        | 5.227.299             | 5.008.956                 | 5.322.341                               | 4.504.516              | 3.557.145            | 3.705.924             | 4.486.110             | 49,568,270      |
|      | b. Capital Investment Projects (Form 42-7A, Line 9)  |              | \$11,030,547         | \$11,108,069          | \$11.303.084         | \$11,426,507                            | \$12,825,473     | \$14,010,493          | 14,010,369                | \$14,003,155                            | \$13,985,909           | \$13,948,692         | \$13,931,133          | \$13,928,529          | 155,511,960     |
|      | c. Other   |              |                      | ••••                  |                      | • | ¥12,020,410      | • • • • • • • • • • • | 14.014.000                | • | <b>4</b> 10,100,000    | 0,0,0,0,002          | • 10,00 T, TUS        |                       | \$0             |
|      | c. Total Jurisdictional ECRC Costs   |              | \$14,919,244         | 14,669,183            | 14,440,905           | 14,438,486                              | 16,981,841       | 19,237,792            | 19,019,325                | 19,325,496                              | 18,490,425             | 17,505,837           | 17,637,057            | 18,414,639            | 205,080,230     |
|      | 6 millio   |              |                      |                       |                      |   |                  |                       |                           |   |                        |                      |                       |                       |                 |
| 5    | Over/(Under) Recovery (Line 3 - Line 4c)   |              | \$5,958,599          | 3,960,954             | 4,585,340            | 2,338,027                               | 1,864,538        | 3,586,408             | 4,634,241                 | 4,827,961                               | 4,717,883              | 2,617,416            | 1,339,969             | (122,540),            | 40,308,797      |
| 6    | Interest Provision (Form 42-3A, Line 10)   |              | \$4,523              | 5,088                 | 5,861                | 6,189                                   | 8,363            | 10,420                | 9,986                     | 9,546                                   | 9,621                  | 9,801                | 9,873                 | 9,658                 | 99,129          |
| 7    | Beginning Balance True-Up & Interest Provision   |              | \$19,745,325         | 24,207,425            | 26,528,023           | 29,473,781                              | 30,172,553       | 30,400,011            | 32,351,395                | 35,350,178                              | 38,542,242             | 41,624,502           | 42,606,275            | 42,310,674            | 19,745,325      |
|      | <ul> <li>Deferred True-Up from January 2009 to December 2009<br/>(Order No. PSC-09-0759-FOF-EI)</li> </ul> |              | \$4,562,177          | 4,562,177             | 4,562,177            | 4,562,177                               | 4,562,177        | 4,562,177             | 4,562,177                 | 4,562,177                               | 4,562,177              | 4,562,177            | 4,562,177             | 4,562,177             | 4,562,177       |
|      | True-Up Collected/(Refunded) (see Line 2)  | -            | (\$1,645,444)        | (1,645,444)           | (1.645,444)          | (1,645,444)                             | (1,645,444)      | (1,645,444)           | (1,645,444)               | (1,645,444)                             | (1,645,444)            | (1,645,444)          | (1,645,444)           | (1,645,444)           | (19,745,325)    |
| 9    | End of Period Total True-Up (Lines 5+6+7+7a+8)   | -            | \$28,625,180         | 31,090,200            | 34,035,958           | 34,734,730                              | 34,962,188       | 36,913,572            | 39,912,355                | 43,104,419                              | 46,186,679             | 47,168,452           | 46,872,851            | 45,114,525            | 44,970,103      |
| 10   | Adjustments to Period Total True-Up including interest (a)   |              | \$144,422            | 0                     |                      | ٨                                       |                  | n                     | n                         | ۵                                       | 0                      | 0                    | •                     | a                     | 144,422         |
|      | requiring the restor forms from op woodding interest (a)   | -            | \$144,422            | V                     | <u> </u>             | V                                       | · · · ·          |                       | <b>`</b>                  | V                                       |                        |                      |                       |                       |                 |
| 11   | End of Period Total True-Up (Lines 9 + 10)   | -            | \$28,769,602         | \$31,090,200          | \$34,035,95 <u>6</u> | \$34,734,730                            | \$34,962,188     | \$36,913,572          | 39,912,355                | \$43,104,419                            | \$46,186,679           | \$47,168,452         | \$46,872,851          | \$45,114,525          | \$45,114,525    |
|      | Change in Deferred Balance   |              | (\$4,462,100)        | (2,320,598)           | (2,945,75#)          | (698,773)                               | (227,459)        | (1,951,384)           | (2,998,784)               | (3,192,064)                             | (3,052,260)            | (961,773)            | 295,601               | 1,758,325             | 0               |

Form 42-2A

#### Interest Provision (in Dollars)

| Line | Description  | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|------|--|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| 1    | Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)                  | \$24,451,824         | \$28,769,602          | \$31,090,200       | \$34,035,958       | \$34,734,730     | \$34,962,188      | \$36,913,572      | \$39,912,355        | \$43,104,419           | \$46,186,679         | \$47,168,452          | \$46,872,851          |                           |
| 2    | Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8) | 28,765,079           | 31,085,112            | 34,030,097         | 34,728,541         | 34,953,825       | 36,903,152        | 39,902,369        | 43,094,873          | 46,176,858             | 47,158,651           | 46,862,978            | 45,104,867            |                           |
| 3    | Total of Beginning & Ending True-Up (Lines 1 + 2)                        | 53,217,003           | 59,854,715            | 65,120,297         | 68,764,499         | 69,688,555       | 71,865,339        | 76,815,941        | 83,007,228          | 89,281,277             | 93,345,331           | 94,031,430            | 91,977,718            |                           |
| 4    | Average True-Up Amount (Line 3 x 1/2)                                    | 26,608,502           | 29,927,358            | 32,560,149         | 34,382,250         | 34,844.278       | 35,932,670        | 38,407,971        | 41,503,614          | 44,640,639             | 46,672,666           | 47,015,715            | 45,968,659            |                           |
| 5    | Interest Rate (First Day of Reporting Business Month)                    | 0.20%                | 0.20%                 | 0.21%              | 0.21%              | 0.23%            | 0.34%             | 0.35%             | 0.28%               | 0.28%                  | 0.25%                | 0.25%                 | 0.25%                 |                           |
| 6    | Interest Rate (First Day of Subsequent Business Month)                   | 0.20%                | 0.21%                 | 0.21%              | 0.23%              | 0.34%            | 0.35%             | 0.28%             | 0.28%               | 0.25%                  | 0.25%                | 0.25%                 | 0.25%                 |                           |
| 7    | Total of Beginning & Ending Interest Rates (Lines 5 + 6)                 | 0.40%                | 0.41%                 | 0.42%              | 0.44%              | 0.57%            | 0.69%             | 0.63%             | 0.56%               | 0.53%                  | 0.50%                | 0.50%                 | 0.50%                 |                           |
| 8    | Average Interest Rate (Line 7 x 1/2)                                     | 0.200%               | 0.205%                | 0.210%             | 0.220%             | 0.285%           | 0.345%            | 0.315%            | 0.280%              | 0.265%                 | 0.250%               | 0.250%                | 0.250%                |                           |
| 9    | Monthly Average interest Rate (Line 8 x 1/12)                            | 0.017%               | 0.017%                | 0.018%             | 0.018%             | 0.024%           | 0.029%            | 0.026%            | 0.023%              | 0.022%                 | 0.021%               | 0.021%                | 0.021%                |                           |
| 10   | Interest Provision for the Month (Line 4 x Line 9)                       | \$4,523              | \$5,088               | \$5,861            | \$6,189            | \$8,363          | \$10,420          | \$9,986           | \$9,546             | \$9,821                | \$9,601              | \$9,873               | \$9,658               | \$99,129                  |

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-1) Page 3 of 23

Form 42-3A

#### Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-1) Page 4 of 23

Form 42 4A

#### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

#### Variance Report of O&M Activities (In Dollars)

|      |            |   | (1)             | (2)<br>Estimated/ | (3)               | (4)     |
|------|------------|---|-----------------|-------------------|-------------------|---------|
| Line |            | -   | Actual          | Actuai            | Variano<br>Amount | Percent |
|      |            |   |                 |                   |                   |         |
| 1    | Descrip    | otion of O&M Activities   |                 |                   |                   |         |
|      | 1          | Transmission Substation Environmental Investigation,<br>Remediation, and Pollution Prevention | \$5,402,343     | \$4,777,420       | \$624,923         | 13%     |
|      | 1 <b>a</b> | Distribution Substation Environmental Investigation,<br>Remediation, and Pollution Prevention | 4,344,188       | 4,769,456         | (425,268)         | -9%     |
|      | 2          | Distribution System Environmental Investigation,  |                 |                   |                   |         |
|      |            | Remediation, and Pollution Prevention   | 8,743,219       | 8,591,484         | 151,735           | 2%      |
|      | 3          | Pipeline Integrity Management   | 840,767         | 1,109,871         | (269,104)         | -24%    |
|      | 4          | Above Ground Tank Secondary Containment   | 0-0,707         | 1,100,071         | (208,104)         | -24%    |
|      | 5          | SO2 Emissions Allowances  | 12,224,739      | 11,586,850        | 637,889           | 6%      |
|      | 6          | Phase II Cooling Water Intake   | 0               | 0                 | 0                 | 0%      |
|      | 6.a        | Phase II Cooling Water Intake 316(b) - Intm   | Ō               | 0                 | õ                 | 0%      |
|      | 7.2        | CAIR - Peaking - Demand   | 46,899          | 67,300            | (20,401)          | -30%    |
|      | 7.4        | CAIR Crystal River - Base   | 9,945,902       | 11,596,397        | (1,650,495)       | -14%    |
|      | 7.4        | CAIR Crystal River - Energy   | 8,306,687       | 10,001,596        | (1,694,909)       | -17%    |
|      | 7.4        | CAIR Crystal River - A&G  | 79,641          | 16,871            | 62,770            | 372%    |
|      | 8          | Arsenic Groundwater Standard - Base   | 19,256          | 20,000            | (744)             | -4%     |
|      | 9          | Sea Turtle - Coastal Street Lighting - Distrib  | 55 <del>9</del> | 504               | 55                | 11%     |
|      | 11         | Modular Cooling Towers - Base   | 3,336,752       | 3,336,752         | 0                 | 0%      |
|      | 12         | Greenhouse Gas Inventory and Reporting - Energy   | 6,642           | 11,250            | (4,608)           | -41%    |
|      | 13         | Mercury Total Daily Maximum Loads Monitoring - Energy   | 36,077          | 36,077            | 0                 | 0%      |
|      | 14         | Hazardous Air Pollutants (HAPs) ICR Program - Energy  | 416,877         | 400,000           | 16,877            | 4%      |
|      | 15         | Effluent Limitation Guidelines ICR Program - Energy   | 21,176          | 60,000            | (38,824)          | -65%    |
| 2    | Total O    | &M Activities - Recoverable Costs   | \$53,771,723    | \$56,381,828      | (\$2,610,105)     | -5%     |
| 3    | Recove     | rable Costs Allocated to Energy   | 21,012,198      | 22,095,773        | (1,083,575)       | -5%     |
| 4    | Recove     | rable Costs Allocated to Demand   | 32,759,525      | 34,286,055        | (1,526,530)       | -4%     |

#### Notes:

Column (1) is the End of Period Totals on Form 42-5A Column (2) = Estimated actual Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

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Form 42-5A

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# PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

O&M Activities (in Dollars)

| Line   | Description  | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10   | Actual<br>June 10   | Actual<br>July 10   | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|--------|--|----------------------|-----------------------|--------------------|--------------------|--------------------|---------------------|---------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| 1      | Description of O&M Activities  |                      |                       |                    |                    |                    |                     |                     |                     |                        |                      |                       |                       |                           |
|        | 1 Transmission Substation Environmental Investigation,   |                      |                       |                    |                    |                    |                     |                     |                     |                        |                      |                       |                       |                           |
|        | Remediation, and Pollution Prevention<br>1a Distribution Substation Environmental Investigation,                   | \$158,430            | \$592,079             | \$285,934          | \$591,614          | \$247,256          | \$447,819           | \$762,686           | \$316,744           | \$355,489              | \$436,570            | \$651,370             | \$556,352             | \$5,402,343               |
|        | Remediation, and Pollution Prevention<br>2 Distribution System Environmental Investigation,                        | 335,766              | 440,280               | 682,522            | 163,291            | 684,620            | 341,004             | 148,019             | 241,072             | 276,277                | 160,400              | 432,979               | 437,955               | 4,344,188                 |
|        | Remediation, and Pollution Prevention<br>3 Pipeline Integrity Management, Review/Update Plan and                   | 336,598              | 342,770               | 689,776            | 615,415            | 874,009            | 982,915             | 976,028             | 1,076,034           | 608,595                | 787,990              | 541,932               | 711,155               | 8,743,219                 |
|        | Risk Assessments - Intm<br>4 Above Ground Tank Secondary Containment - Pkg   | 70,466               | 11,175                | 32,306             | 17,183             | 17,025             | 15,558              | 59,422              | 66,186              | 38,166                 | 127,256              | 78,590                | 307,433               | 840,767                   |
|        | 5 SO2/NOx Emissions Allowances   | 2,507,716            | 0<br>959,635          | 0<br>625,768       | 0<br>531,288       | 0<br>1,100,907     | 0<br>1,339,123      | 0<br>1.075,588      | 0<br>946,839        | 0<br>886,096           | 0<br>668,736         | 0<br>580,852          | 0<br>1,002,192        | 0<br>12,224,739           |
|        | 6 Phase II Cooling Water Intake 316(b) - Base  | 0                    | 0                     | 0                  | 0                  | 0                  | 0                   | 0                   | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|        | 6a Phase II Cooling Water Intake 316(b) - Intm<br>7.2 CAIR - Peaking   | 0                    | 0<br>29,669           | 0<br>17,230        | 0                  | 0                  | 0                   | 0<br>0              | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|        | 7.4 CAIR Crystal River - Base  | 445,711              | 647,426               | 651.697            | 669,730            | 722,204            | 762,312             | 591.954             | 0<br>1,410,512      | 0<br>1,030,071         | 7,513<br>923,209     | (7,513)<br>1,026,623  | 0<br>1,064,453        | 46,899<br>9.945,902       |
|        | 7.4 CAIR Crystal River - Energy  | 217,735              | 868,271               | 176,477            | 710,931            | 653,033            | 863,482             | 989,414             | 835,013             | 630,306                | 769,749              | 744,743               | 847,532               | 8,306,687                 |
|        | 7.4 CAIR Crystal River - A&G<br>8 Arsenic Groundwater Standard - Base  | 661<br>0             | 1,117<br>0            | 2,859<br>7,468     | 1,757              | 1, <b>484</b><br>0 | 0                   | 2,841               | 13,541              | 13,662                 | 21,763               | 12,321                | 7,615                 | 79,641                    |
|        | 9 Sea Turtle - Coastal Street Lighting - Distrib   | ů<br>0               | 0                     | 104                | 0                  | U<br>Q             | U<br>0              | 0                   | 0                   | 7,276<br>Ú             | 0                    | 1,198<br>0            | 3,314<br>455          | 19,256<br>559             |
|        | 11 Modular Cooling Towers - Base   | Ó                    | Ō                     | 0                  | ō                  | ō                  | 834,188             | 834,188             | 834,188             | 834,188                | ŏ                    | ŏ                     | 400                   | 3,336,752                 |
|        | 12 Greenhouse Gas Inventory and Reporting - Energy<br>13 Mercury Total Daily Maximum Loads Monitoring - Energy     | 0<br>9,019           | 0                     | 0                  | 0                  | 0                  | 0                   | 0                   | 0                   | 0                      | 1,312                | 2,952                 | 2,378                 | 6,642                     |
|        | 14 Hazardous Air Pollutants (HAPs) ICR Program - Energy  | 9,019                | 26,510                | 0<br>187,956       | 9,019<br>24,573    | 0<br>83,727        | 0<br>33,238         | 9,019<br>63,567     | 0<br>(694)          | 0<br>0                 | 9,019<br>(2,000)     | 0                     | 0                     | 36,077<br>416,877         |
|        | 15 Effluent Limitation Guidelines ICR Program - Energy   | Ō                    | 0                     | 0                  | 0                  | 0                  | 0                   | 0                   | (004)               | 575                    | (2,000)              | 20,601                | 0                     | 21,176                    |
| 2      | Total of O&M Activities  | 4,082,103            | 3,918,932             | 3,360,097          | 3,334,603          | 4,384,265          | 5,619,639           | 5,512,726           | 5,739,435           | 4,880,702              | 3,911,538            | 4,086,649             | 4,940,835             | \$53,771,723              |
| 3      | Recoverable Costs Allocated to Energy  | 2,734,470            | 1,854,416             | 990,202            | 1,275,812          | 1,837,667          | 2,235,843           | 2,137,588           | 1,781,158           | 1,516,977              | 1,446,817            | 1,349,148             | 1,852,102             | 21,012,198                |
| 4      | Recoverable Costs Allocated to Demand - Transm   | 158,430              | 592,079               | 285,934            | 591,614            | 247,256            | 447,819             | 762,686             | 316,744             | 355,489                | 436,570              | 651,370               | 556.352               | 5.402.343                 |
|        | Recoverable Costs Allocated to Demand - Distrib<br>Recoverable Costs Allocated to Demand - Prod-Base               | 672,365              | 783,051               | 1,372,402          | 778,707            | 1,558,629          | 1,323,919           | 1,124,047           | 1,317,107           | 1,084,872              | 948,390              | 974,912               | 1,149,565             | 13,087,965                |
|        | Recoverable Costs Allocated to Demand - Prod-Isase   | 445,711<br>70,466    | 647,426<br>11,175     | 659,165<br>32,306  | 669,730<br>17,183  | 722,204            | 1,596,500<br>15,558 | 1,426,142<br>59,422 | 2,244,700           | 1,871,535              | 923,209              | 1,027,821             | 1,067,768             | 13,301,910                |
|        | Recoverable Costs Allocated to Demand - Prod-Peaking   |                      | 29,669                | 17,230             | 0                  | 0                  | 15,558              | 38,422<br>0         | 66,186<br>0         | 38,166<br>0            | 127,256<br>7.513     | 78,590<br>(7,513)     | 307,433               | 840,767<br>46,899         |
|        | Recoverable Costs Allocated to Demand - A&G  | 661                  | 1,117                 | 2,859              | 1,757              | 1,484              | Ō                   | 2,841               | 13,541              | 13,662                 | 21,783               | 12,321                | 7,615                 | 79,641                    |
| 5      | Retail Energy Jurisdictional Factor  | 0.97380              | 0.94550               | 0.94740            | 0.94960            | 0.96100            | 0.95710             | 0.95110             | 0.95380             | 0.95080                | 0.94900              | 0.96690               | 0.97260               |                           |
| 6      | Retail Transmission Demand Jurisdictional Factor   | 0.68113              | 0.68113               | 0.68113            | 0.68113            | 0.68113            | 0.68113             | 0.68113             | 0.68113             | 0.68113                | 0.68113              | 0.68113               | 0.68113               |                           |
|        | Retail Distribution Demand Jurisdictional Factor   | 0.99624              | 0.99624               | 0.99624            | 0.99624            | 0.99624            | 0.99624             | 0.99624             | 0.99624             | 0.99624                | 0.99624              | 0.99624               | 0.99624               |                           |
|        | Retail Production Demand Jurisdictional Factor - Base<br>Retail Production Demand Jurisdictional Factor - Intm     | 0.91089              | 0.91089<br>0.58962    | 0.91089<br>0.58962 | 0.91089<br>0.58962 | 0.91089<br>0.58962 | 0.91089<br>0.58962  | 0.91089<br>0.58962  | 0.91089<br>0.58962  | 0.91089                | 0.91089              | 0.91089               | 0.91089               |                           |
|        | Retail Production Demand Jurisdictional Factor - Peaking   | 0.91248              | 0.91248               | 0.91248            | 0.91248            | 0.91248            | 0.91248             | 0.91248             | 0.91248             | 0.58962<br>0.91248     | 0.58962<br>0.91248   | 0.58962<br>0.91248    | 0.58962<br>0.91248    |                           |
|        | Retail Production Demand Jurisdictional Factor - A&G   | 0.87691              | 0.87691               | 0.87691            | 0.87691            | 0.87691            | 0.87691             | 0.87691             | 0.87691             | 0.87691                | 0.87691              | 0.87691               | 0.87691               |                           |
| 7      | Jurisdictional Energy Recoverable Costs (A)  | 2,662,827            | 1,753,351             | 938,117            | 1,211,511          | 1,765,998          | 2,139,925           | 2,033,060           | 1,698,868           | 1,442,342              | 1,373,029            | 1,304,491             | 1,801,354             | 20,124,873                |
| 8      | Jurisdictional Demand Recoverable Costs - Transm (B)   | 107,911              | 403,283               | 194,758            | 402,966            | 168,413            | 305,023             | 519,488             | 215,744             | 242,134                | 297,361              | 443,668               | 378,948               | 3,679,697                 |
|        | Jurisdictional Demand Recoverable Costs - Distrib (B)  | 669,837              | 780,106               | 1,367,242          | 775,779            | 1,552,769          | 1,318,941           | 1,119,821           | 1,312,154           | 1,080,793              | 944,824              | 971,246               | 1,145,242             | 13,038,754                |
|        | Jurisdictional Demand Recoverable Costs - Prod-Base (B)<br>Jurisdictional Demand Recoverable Costs - Prod-Intm (B) | 405,994<br>41,548    | 589,734<br>6,589      | 600,427<br>19,048  | 610,050<br>10,132  | 657,848<br>10,038  | 1,454,236<br>9,174  | 1,299,059           | 2,044,675           | 1,704,763              | 840,941              | 936,232               | 972,619               | 12,116,578                |
|        | Jurisdictional Demand Recoverable Costs - Prod-Plainin (B)   | 41,348<br>0          | 27.072                | 15,722             | 10,132             | 10,038             | 9,174               | 35,036<br>0         | 39,025<br>0         | 22,504<br>0            | 75,033<br>6,855      | 46,338<br>(6,855)     | 181,269<br>0          | 495,734                   |
|        | Jurisdictional Demand Recoverable Costs - A&G  | 580                  | 979                   | 2,507              | 1,541              | 1,302              | 0                   | 2,492               | 11,875              | 11,960                 | 19,102               | (6,855)<br>10,804     | 0<br>6,678            | 42,794<br>69,840          |
| 9      | Total Jurisdictional Recoverable Costs for O&M   |                      |                       |                    |                    |                    |                     |                     |                     |                        |                      |                       |                       |                           |
|        | Activities (Lines 7 + 8)   | \$3,888,697          | \$3,561,114           | \$3,137,821        | \$3,011,979        | \$4,156,360        | \$5,227,299         | \$5,008,956         | \$5,322,341         | \$4,504,516            | \$3,557,145          | \$3,705,924           | \$4,486,110           | \$49,568,270              |
| binter |  |                      |                       |                    |                    |                    |                     |                     |                     |                        |                      |                       |                       |                           |

Notes:

. (A) Line 3 x Line 5 (B) Line 4 x Line 6

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Form 42 6A

#### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

## Variance Report of Capital Investment Activities (In Dollars)

|      |   | (1)<br>YTD          | (2)<br>Estimated/ | (3)<br>Variano | (4)<br>:e |  |
|------|---|---------------------|-------------------|----------------|-----------|--|
| Line | <u>)</u>  | Actual              | Actual            | Amount         | Percent   |  |
| 1    | Description of Capital Investment Activities                        |                     |                   |                |           |  |
|      | 3.x Pipeline Integrity Management - Bartow/Anclote Pipeline-Interme | \$450,470           | \$450,470         | \$0            | 0%        |  |
|      | 4.x Above Ground Tank Secondary Containment                         | 1,914,209           | 1,913,652         | 557            | 0%        |  |
|      | 5 SO2 Emissions Allowances  | 3,867,122           | 3,863,015         | 4,107          | 0%        |  |
|      | 7.x CAIR  | 1 <b>64,231,267</b> | 164,674,590       | (443,323)      | 0%        |  |
|      | 9 Sea Turtle - Coastal Street Lighting -Distribution                | 1,434               | 1,511             | (77)           | -5%       |  |
|      | 10.x Underground Storage Tanks-Base                                 | 32,753              | 32,751            | 2              | 0%        |  |
|      | 11 Modular Cooling Towers - Base                                    | 155,744             | 155,745           | (1)            | 0%        |  |
|      | 11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand      | 49,204              | 49,204            | 0              | 0%        |  |
|      |   |                     |                   |                |           |  |
| 2    | Total Capital Investment Activities - Recoverable Costs             | 170,702,202         | 171,140,938       | (\$438,736)    | 0%        |  |
| 3    | Recoverable Costs Allocated to Energy                               | 3,914,836           | 3,911,246         | \$3,590        | 0%        |  |
| 4    | Recoverable Costs Allocated to Demand                               | \$166,787,367       | \$167,229,692     | (\$442,325)    | 0%        |  |

Notes:

Column (1) is the End of Period Totals on Form 42-7A Column (2) = Estimated actual Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs (in Dollars)

|      |  |                      |                       |                    | (ar comma)         |                  |                    |                   |                     |                        |                      | End of                |                       |                 |
|------|--|----------------------|-----------------------|--------------------|--------------------|------------------|--------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|-----------------|
| Line |  | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10  | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | Period<br>Total |
| 1    | Description of Investment Projects (A)                                       |                      |                       |                    |                    |                  |                    |                   |                     |                        |                      |                       |                       |                 |
|      | 3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate     | \$37,928             | \$37,858              | \$37,787           | \$37,716           | \$37.645         | \$37,573           | 37.504            | \$37,434            | \$37,363               | \$37,292             | \$37,221              | \$37,149              | \$450,470       |
|      | 4.1 Above Ground Tank Secondary Containment - Peaking                        | 116,415              | 118,201               | 122,534            | 124,996            | 124,743          | 124,502            | 124,243           | 123.963             | 123.686                | 123.406              | 123,128               | 122,849               | 1,472,666       |
|      | 4.2 Above Ground Tank Secondary Containment - Base                           | 33,914               | 33,859                | 33,805             | 33,751             | 33.695           | 33.641             | 33,587            | 33.533              | 33,477                 | 33.423               | 33,582                | 33.657                | 403,924         |
|      | 4.3 Above Ground Tank Secondary Containment - Intermediate                   | 3,162                | 3,157                 | 3,152              | 3,147              | 3,142            | 3,137              | 3,132             | 3,128               | 3,122                  | 3,118                | 3,113                 | 3,109                 | 37,619          |
|      | 5 SO2/NOX Emissions Allowances - Energy                                      | 371,961              | 356,757               | 348,455            | 342,850            | 335,102          | 325,709            | 316,404           | 307,156             | 296,773                | 291,696              | 286,016               | 286,253               | 3,867,122       |
|      | 7.1 CAIR/CAMR Anciole- Intermediate  | 0                    | 0                     | 0                  | 0                  | 0                | 0                  | 0                 | 0                   | 0                      | D                    | 0                     | 0                     | 0               |
|      | 7.2 CAIR CT's - Peaking  | 21,601               | 21,766                | 21,734             | 21,702             | 21,670           | 21,637             | 21,605            | 21,573              | 21,540                 | 21,507               | 21,476                | 21,446                | 259,457         |
|      | 7.3 CAMR Crystal River - Base  | 2,844                | 2,844                 | 2,644              | 2,644              | 2,644            | 2,644              | 2,644             | 2,644               | 2,644                  | 2,644                | 2,644                 | 2,644                 | 31,726          |
|      | 7.4 CAIR Crystal River AFUDC - Base  | 11,485,738           | 11,595,799            | 11,814,644         | 11,952,421         | 13,493,121       | 14,606,309         | 14,818,480        | 14,819,338          | 14,809,761             | 14,778,662           | 14,761,155            | 14,755,940            | 163,892,368     |
|      | 7.4 CAIR Crystal River AFUDC - Energy  | 4,127                | 4,088                 | 4,123              | 4,591              | 4,071            | 3,660              | 3,741             | 4,199               | 5,107                  | 3,898                | 2,731                 | 3,375                 | 47,714          |
|      | 9 Sea Turtle - Coastal Street Lighting -Distribution                         | 120                  | 120                   | 120                | 120                | 120              | 120                | 119               | 119                 | 119                    | 119                  | 110                   | 119                   | 1,434           |
|      | 10.1 Underground Storage Tanks-Base  | 1,864                | 1,861                 | 1,658              | 1,856              | 1,853            | 1,860              | 1,847             | 1,845               | 1,842                  | 1,839                | 1,836                 | 1,834                 | 22,185          |
|      | 10.2 Underground Storage Tanks-Intermediate 11 Modular Cooling Towars - Base | 891                  | 689                   | 887                | 866                | 663              | 882                | 879               | 676                 | 876                    | 874                  | 872                   | 871                   | 10,568          |
|      |  | 13,536               | 13,435                | 13,333             | 13,232             | 13,131           | 13,030             | 12,926            | 12,827              | 12,725                 | 12,624               | 12,522                | 12,421                | 155,744         |
|      | 11.1 Crystal River Thermel Discharge Compliance Project - Base               | 4,126                | 4,121                 | 4,\$17             | 4,112              | 4,107            | 4,103              | 4,096             | 4,094               | 4,088                  | 4,084                | 4,079                 | 4,075                 | 49,204          |
| 2    | Total Investment Projects - Recoverable Costs                                | 12,098,217           | 12,195,555            | 12,409,192         | 12,544,024         | 14,075,927       | 15,37 <b>8,797</b> | 15,381,211        | 15,372,731          | 15,355,123             | 15,315,186           | 15,290,494            | 15,285,742            | 170,702,202     |
| 3    | Recoverable Costs Allocated to Energy  | 376,078              | 360,845               | 352,578            | 347,441            | 339,173          | 329,369            | 320.145           | 311.355             | 303.880                | 295.594              | 286,747               | 289.628               | 3.914.836       |
|      | Recoverable Costs Allocated to Demand  | 120                  | 120                   | 120                | 120                | 120              | 120                | 119               | 119                 | 119                    | 119                  | 119                   | 119                   | 1,434           |
| 4    | Recoverable Costs Allocated to Demand - Production - Base                    | 11.541.822           | 11.652.719            | 11.870.401         | 12.006.016         | 13,548,551       | 14.861.577         | 14,873,584        | 14,874,281          | 14.864.537             | 14.833.276           | 14.815.818            | 14.810.571            | 164.555.153     |
|      | Recoverable Costs Allocated to Demand - Production - Intermediate            | 41,961               | 41,904                | 41,826             | 41,749             | 41.670           | 41.592             | 41,515            | 41,440              | 41,361                 | 41,284               | 41,206                | 41,129                | 498,657         |
|      | Recoverable Costs Allocated to Demand - Production - Peaking                 | 136,216              | 139,967               | 144,268            | 146,696            | 146,413          | 146,139            | 145,848           | 145,538             | 145,226                | 144,913              | 144,604               | 144,295               | 1,732,123       |
| 5    | Retail Energy Jurisdictional Factor  | 0.97380              | 0.94550               | 0.94740            | 0.94960            | 0.96100          | 0.95710            | 0.9511            | 0.95380             |                        |                      |                       |                       |                 |
| -    | Retail Distribution Demand Jurisdictional Factor                             | 0.99624              | 0.99624               | 0.99624            | 0.99624            | 0.99624          | 0.99624            | 0.9962            | 0.995380            | 0.95080<br>0.99624     | 0.94900<br>0.99624   | 0.96690               | 0.97260<br>0.99624    |                 |
|      |  |                      |                       |                    |                    |                  |                    |                   |                     |                        |                      |                       |                       |                 |
| •    | Retail Demand Jurisdictional Factor - Production - Base                      | 0.91089              | 0.91089               | 0.91089            | 0.91089            | 0.91089          | 0.91089            | 0.9109            | 0.91089             | 0.91089                | 0.91089              | 0.91089               | 0.91089               |                 |
|      | Retail Demand Jurisdictional Factor - Production - Intermediate              | 0.58962              | 0.58962               | 0.58962            | 0.58962            | 0.58982          | 0.58962            | 0.5896            | 0.58962             | 0.58962                | 0.58962              | 0.58962               | 0.58962               |                 |
|      | Retail Demand Jurisdictional Factor - Production - Peaking                   | 0.91248              | 0.91248               | 0.91248            | 0.91248            | 0.91248          | 0.91248            | 0.9125            | 0.91248             | 0.91248                | 0.91248              | 0.91248               | 0.91248               |                 |
| 7    | Jurisdictional Energy Recoverable Costs (B)                                  | 366,225              | 341,179               | 334,032            | 329,930            | 325,945          | 315,239            | 304,490           | 296,970             | 266,929                | 280,519              | 279.190               | 281,692               | 3,744,343       |
|      | Jurisdictional Demand Recoverable Costs (8)                                  | 120                  | 120                   | 120                | 120                | 120              | 120                | 119               | 119                 | 119                    | 119                  | 119                   | 119                   | 1.429           |
|      |  |                      |                       |                    |                    |                  |                    |                   |                     |                        |                      |                       |                       | .,              |
|      | Jurisdictional Demand Recoverable Costs - Production - Base (C)              | 10,513,330           | 10,614,345            | 10,812,630         | 10,937,982         | 12,341,240       | 13,537,262         | 13,548,199        | 13,548,834          | 13,539,958             | 13,511,483           | 13,495,580            | 13,490,801            | 149,891,643     |
|      | Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)      | 24,753               | 24,707                | 24,661             | 24,616             | 24,569           | 24,523             | 24,478            | 24,434              | 24,387                 | 24,342               | 24,296                | 24,250                | 294,018         |
|      | Jurisdictional Demand Recoverable Costs - Production - Peaking (C)           | 126,119              | 127,717               | 131,641            | 133,859            | 133,599          | 133,349            | 133,083           | 132,799             | 132,516                | 132,230              | 131,948               | 131,666               | 1,580,527       |
|      | Total Jurisdictional Recoverable Costs for                                   |                      |                       |                    |                    |                  |                    |                   |                     |                        |                      |                       |                       |                 |
|      | investment Projects (Lines 7 + 8)  | \$11,030 547         | \$11,108,069          | \$11 303 084       | \$11,426,507       | \$12,825,473     | \$14.010.493       | 14.010.369        | \$14 003 155        | \$13,965,909           | \$13 048 602         | \$13 031 132          | \$13 929 620          | 1166 611 060    |
|      | · · · · · · · · · · · · · · · · · · ·  |                      |                       |                    |                    | A 12 94 91410    | \$17,010,700       | 14,010,308        | 661,000,100         |                        | 9-3,0-0,084          | 910,001,100           | e 13,940,028          | 91-33,311,30U   |

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Allowances and Project 7, 4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

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Form 42-7A

#### Return on Capital Investments, Depreciation and Taxes For Project: PIPELINE INTEGRITY MANAGEMENT - BartowiAnciole Pipeline (Project 3.1) (in Dellare)

| Line | Description  |       | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Penod<br>Total |
|------|--|-------|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|--------------------------|
| 1    | invasimente  |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | <ol> <li>Expenditures/Additions</li> </ol>           |       |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | \$0               | \$0               | \$0                 | \$0                    | \$0                  | \$0                   | \$0                   | 50                       |
|      | b. Clearings to Plant                                |       |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | U O                   |                          |
|      | c. Retirements                                       |       |                               | D                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | U                     |                       |                          |
|      | d. Other (A)   |       |                               | 0                    | 0                     | 0                  | 0                  | D                | 0                 | d                 | U                   | U                      | 0                    | U                     | Ū                     |                          |
| 2    | Plant-in-Service/Depreciation Base                   |       | \$3,579,735                   | 3,579,735            | 3.579,735             | 3,579,735          | 3,579,735          | 3,579,735        | 3,579,735         | 3,579,735         | 3,579,735           | 3,579,735              | 3,579,735            |                       |                       |                          |
| 3    | Less: Accumulated Depreciation                       |       | (565,406)                     | (573,144)            | (580,880)             | (588,616)          | (596,352)          | (604,068)        | (611,824)         | (619,560)         | (627,296)           | (835,032)              | (642,768)            |                       | (658,240)             |                          |
| 4    | CWIP - Non-Interest Bearing                          |       |                               | 0                    | 0                     | 0                  | 0                  | Q.               | 0                 | 0                 | 0                   | <u> </u>               | 0                    | 0                     | 0                     |                          |
| 5    | Net investment (Lines 2 + 3 + 4)                     | _     | 3,014,328                     | 3,006.592            | 2,998.856             | 2,991,120          | 2,983,384          | 2,975,648        | 2,967,912         | 2,960,178         | 2,952,440           | 2,944,704              | 2,936,968            | 2,029,232             | 2,921,495             |                          |
|      | Average Net Investment                               |       |                               | 3,010,460            | 3,002,724             | 2,094,988          | 2.987,252          | 2,979,516        | 2.971,780         | 2,964,044         | 2,956,308           | 2,948,572              | 2,940,836            | 2,933,100             | 2,925,364             |                          |
| ,    | Return on Average Net Investment (B)                 |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | a. Debt Component (Line 6 x 2.95% x 1/12)            | 2.95% |                               | 7,407                | 7,388                 | 7,369              | 7,350              | 7,330            | 7,311             | 7,293             | 7,274               |                        | 7,236                |                       |                       | 87,626                   |
|      | b Equity Component Grossed Up For Taxes              | 8.02% |                               | 20,128               | 20,077                | 20,625             | 19,973             | 19,922           | 19,869            | 19,818            | 19,767              | 19,715                 | 19,663               |                       |                       | 238,128                  |
|      | c. Other   |       |                               | 0                    | 0                     | 0                  | 0                  | o                | 0                 | 0                 | Q                   | 0                      | 0                    | 0                     | 6                     | 0                        |
|      | Investment Expenses                                  |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
| -    | a. Depreciation (C)                                  |       |                               | 7.736                | 7,736                 | 7,736              | 7.736              | 7,736            | 7,736             | 7,736             | 7,736               | 7,736                  | 7,736                | 7,736                 | 7,736                 | 92,832                   |
|      | b. Amortization                                      |       |                               | 0                    | 0                     | 0                  | 0                  | . 0              | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | c. Dismantisment                                     |       |                               | 0                    | ٥                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    |                       | 0                     | 0                        |
|      | d. Property Taxes (D)                                |       |                               | 2,657                | 2,657                 | 2,657              | 2,657              | 2,657            | 2,657             | 2,657             | 2,657               | 2,657                  | 2,657                | 2,657                 |                       | 31,884                   |
|      | e. Other   |       | -                             | <u>0</u>             | 0                     | 0                  | 0                  | Û                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | Total System Recoverable Expenses (Lines 7 + 8)      |       |                               | 37,928               | 37,858                | 37,787             | 37,716             | 37.645           | 37,573            | 37,504            | 37,434              | 37,363                 | 37,292               | 37,221                | 37,149                | 450,470                  |
| -    | a. Recoverable Costs Allocated to Energy             |       |                               | 0                    | Q                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    |                       | 0                     | 0                        |
|      | b. Recoverable Costs Allocated to Demand             |       |                               | 37,928               | 37,858                | 37,767             | 37,716             | 37,645           | 37,573            | 37,504            | 37,434              | 37,363                 | 37,292               | 37,221                | 37,149                | 450,470                  |
| 10   | Energy Jurisdictional Factor                         |       |                               | N/A                  | N/A                   | N/A                | NA                 | NA               | NA                | NA                | NA                  | NA                     | N/A                  | NA                    | NA                    |                          |
| 11   | Demand Jurisdictional Factor - Production (Intermed  | hato) |                               | 0.58962              | 0.58962               | 0.58962            | 0.58962            | 0.58962          | 0.58962           | 0.58962           | 0.58962             |                        | 0.58962              | 0.58962               | 0.58962               |                          |
| 12   | Retail Energy-Related Recoverable Costs (E)          |       |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    |                       |                       | 0                        |
| 13   | Retail Demand-Related Recoverable Costs (F)          |       |                               | 22,363               | 22,322                | 22,280             | 22,238             | 22,196           | 22,154            | 22,113            | 22,072              |                        |                      |                       |                       | 265,606                  |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 1 | 3)    | -                             | \$22,363             | \$22,322              | \$22,250           | \$22,238           | \$22,105         | \$22,154          | \$22,113          | \$22,072            | \$22,030               | \$21,966             | \$21,945              | \$21,904              | \$265,606                |

Notes: (A) NA (B) Line 6 x 10.98% x 1/12. Based on RQE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-E1 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Datal Re only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-E1. (E) Property tax calculated in Pipeline Integrity Management section of Capital Program Datal Re only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 8 x Line 10 (F} Line 8b x Line 11

#### Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1) (in Dollars)

| Line | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>Merch 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| 1    | Investments  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|      | a. Expenditures/Additions                                  |                               | \$166.070            | \$274,127             | \$187,776          | \$5,242            | \$13             | \$4,598           | \$19              | \$0                 | \$0                    | \$0                  | \$0                   | \$147                 | \$637,993                 |
|      | b. Clearings to Plant                                      |                               | 86,013               | 6,439                 | 1,315,204          | 5,242              | 13               | 4,598             | 19                | ŏ                   | õ                      | Ő                    | Ď                     | 147                   | ••••                      |
|      | c. Retirements   |                               | 0                    | 0                     | 0                  | . 0                | 0                | 0                 | Ö                 | Ō                   | ò                      | Ő                    | 0                     | 0                     |                           |
|      | d. Other (A)   |                               | 0                    | Q                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | Ō                    | Ō                     | 0                     |                           |
| 2    | Plant-in-Service/Depreciation Base                         | \$8.646,990                   | 6,733,003            | 8,739,442             | 10.054.646         | 10.059.887         | 10.059.901       | 10.064.499        | 10.064.518        | 10.064.518          | 10.064.518             | 10.064.518           | 10.064.518            | 10.064.665            |                           |
| 3    | Less: Accumulated Depreciation                             | (485,844)                     | (513,021)            | (540,214)             | (568,859)          | (599.353)          | (629,848)        | (660.354)         | (690,860)         | (721,366)           | (751,872)              | (782.378)            | (812,884)             | (843,390)             |                           |
| 4    | CWIP - Non-Interest Bearing                                | 779,682                       | 859,740              | 1,127,428             | (0)                | (0)                | (0)              | (0)               | (0)               | (0)                 | (0)                    | (0)                  | (0)                   | (0)                   |                           |
| 5    | Net Investment (Lines 2 + 3 + 4)                           | 8,949,829                     | 9,079,722            | 9,326,656             | 9,485,786          | 9,460,534          | 9,430,052        | 9,404,145         | 9,373,658         | 9,343,152           | 9,312,646              | 9,282,140            | 9,251,634             | 9,221,275             |                           |
|      | Average Net investment                                     |                               | 9,010,275            | 9,203,189             | 9,406,221          | 9,473,160          | 9,445,293        | 9,417,098         | 9,388,901         | 9,358,405           | 9,327,899              | 9,297,393            | 9,266,887             | 9,236,454             |                           |
| 7    | Return on Average Net Investment (B)                       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|      | <ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol> | 2.95%                         | 22,169               | 22,643                | 23,143             | 23,306             | 23,239           | 23,169            | 23.099            | 23,025              | 22.950                 | 22.875               | 22.800                | 22,724                | 275,142                   |
|      | <ol> <li>Equity Component Grossed Up For Taxes</li> </ol>  | 6.02%                         | 60,244               | 61,535                | 62,892             | 63,339             | 63,152           | 62,966            | 62,777            | 62,571              | 62,369                 | 62,164               | 61,961                | 61,758                | 747,728                   |
|      | c. Other   |                               | 0                    | Û                     | 0                  | 0                  | . 0              | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|      | Investment Expenses  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|      | a. Depreciation (C)  |                               | 27,177               | 27,193                | 28,646             | 30,494             | 30,495           | 30,506            | 30,506            | 30,506              | 30,506                 | 30,506               | 30,506                | 30,506                | 357,547                   |
|      | b. Amortization  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|      | c. Dismantlement   |                               | 0                    | 0                     | 0                  | 0                  | 0                | C                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|      | d. Property Taxes (D)                                      |                               | 6,825                | 6,630                 | 7,853              | 7,857              | 7,857            | 7,861             | 7,861             | 7,861               | 7,861                  | 7,861                | 7,861                 | 7,861                 | 92,249                    |
|      | é. Olher   |                               | 0                    |                       | 0                  | 0                  | 0                | <u> </u>          | 0                 | 0                   | 0                      | 0                    | 0                     | 00                    | 0                         |
|      | Total System Recoverable Expenses (Lines 7 + 8)            |                               | 116,415              | 116,201               | 122,534            | 124,996            | 124,743          | 124,502           | 124,243           | 123,963             | 123,686                | 123,406              | 123,128               | 122,849               | 1,472,666                 |
|      | a. Recoverable Costs Allocated to Energy                   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|      | b. Recoverable Costs Allocated to Demand                   |                               | 116,415              | 118,201               | 122,534            | 124,996            | 124,743          | 124,502           | 124,243           | 123,963             | 123,686                | 123,406              | 123,128               | 122,849               | 1,472,666                 |
| 10   | Energy Jurisdictional Factor                               |                               | N/A                  | N/A                   | N/A                | NA                 | NA               | N/A               | N/A               | NA                  | N/A                    | N/A                  | N/A                   | NA                    |                           |
| 11   | Demand Jurisdictional Factor - Production (Peaking)        |                               | 0.91248              | 0.91248               | 0.91248            | 0.91248            | 0.91248          | 0.91248           | 0.91248           | 0.91248             | 0.91248                | 0.91248              | 0.91248               | 0.91248               |                           |
| 12   | Retail Energy-Related Recoverable Costs (E)                |                               | Q                    | 0                     | 0                  | 0                  | ٥                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | Û                     | 0                         |
| 13   | Retail Demand-Related Recoverable Costs (F)                |                               | 106,226              | 107,856               | 111,809            | 114,056            | 113,625          | 113,606           | 113,369           | 113,114             | 112,861                | 112,606              | 112,352               | 112,097               | 1.343.778                 |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13      | 1                             | \$106,226            | \$107,858             | \$111,809          | \$114,056          | \$113,825        | \$113,606         | \$113,369         | \$113,114           | \$112,861              | \$112,606            | \$112,352             | \$112,097             | \$1,343,778               |
|      |  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |

Notes: (A) NA (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Besed on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line for a Line 10.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

Docket No. 110007-El Progress Energy Florida Witness: Will Garrett Exhibit No. \_\_(WG-1) Page 9 of 23

Form 42-8A

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#### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC)

### Calculation of the Final True-up Amount January 2010 through December 2010

#### Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (in Dellam)

| Line | Description  | Beginning<br>Period Amo |             | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Penod<br>Total |
|------|--|-------------------------|-------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|--------------------------|
| 1    | investments  |                         |             |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | a Expenditures/Additions                                   |                         | \$0         | 50                    | \$0                | \$0                | \$0              | \$0               | \$0               | 50                  | 50                     | \$0                  | \$28,322              | \$75                  | \$28,397                 |
|      | b. Clearings to Plant                                      |                         | 0           | Ō                     | Ō                  | 0                  | Ū.               | Ö                 | ů.                | 0                   | 0                      | Ō                    | 28.322                | 75                    |                          |
|      | c. Reismonie   |                         | 0           | 0                     | Ó                  | Ď                  | Ó                | ġ                 | ō                 | 0                   | Ō                      | ō                    | 0                     | 0                     |                          |
|      | d. Other (A)   |                         | 0           | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                          |
| 2    | Plant-in-Service/Depreciation Base                         | \$2,840,4               | 2 2,849,412 | 2,849,412             | 2,849,412          | 2,649,412          | 2,849,412        | 2.849.412         | 2.849,412         | 2.849.412           | 2,849,412              | 2,849,412            | 2,877,734             | 2,877,810             |                          |
| 3    | Less: Accumulated Depreciation                             | (71,5                   | (77,549     | (83,518)              | (89,487)           | (95,458)           | (101,425)        | (107,394)         | (113,363)         | (119.332)           | (125,301)              | (131,270)            | (137,298)             | (143,326)             |                          |
| - 4  | CWIP - Non-Interest Beering                                |                         | • 0         |                       | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                          |
| 5    | Net investment (Lines 2+ 3 + 4)                            | \$2,777,8               | 3 2,771,864 | 2,765,895             | 2,750,926          | 2,753,957          | 2,747,988        | 2,742,019         | 2,736,050         | 2,730,081           | 2,724,112              | 2,718,143            | 2,740,437             | 2,734,484             |                          |
| 6    | Average Net Investment                                     |                         | 2,774,849   | 2,768,880             | 2,762,911          | 2,758,942          | 2,750,973        | 2,745,004         | 2,739,035         | 2,733,066           | 2,727,097              | 2,721,128            | 2,729,290             | 2,737,461             |                          |
| 7    | Return on Average Net Investment (B)                       |                         |             |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | <ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol> | 2.95%                   | 6,827       | 6,812                 | 6,798              | 6,783              | 6,768            | 6,754             | 6,739             | 6,725               | 6,709                  | 6,695                | 6,715                 | 6,736                 | 81,061                   |
|      | b. Equity Component Grossed Up For Taxee                   | 8.02%                   | 18,563      | 18,513                | 18,473             | 18,434             | 16,393           | 18,353            | 18,314            | 18,274              | 18,234                 | 18,194               | 18,249                | 18,303                | 220,287                  |
|      | c. Other   |                         | 0           | 0                     | Q                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | isveelment Expenses  |                         |             |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | a. Depreciation (C)  |                         | 5,969       | 5,969                 | 5,969              | 5,969              | 5,969            | 5,969             | 5,969             | 5,969               | 5,969                  | 5,969                | 6,028                 | 6.028                 | 71,746                   |
|      | b. Amortization  |                         | Û           | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | c. Diemantiement   |                         | N/A         | NA                    | N/A                | NA                 | NVA .            | NA                | NA                | NA                  | N/A                    | N/A                  | N/A                   | NA                    | N/A                      |
|      | d. Property Texes (D)                                      |                         | 2,565       | 2,565                 | 2,565              | 2,565              | 2,565            | 2,565             | 2,565             | 2,565               | 2,565                  | 2,565                | 2,590                 | 2,590                 | 30,830                   |
|      | e. Other   |                         | 0           | 0                     | 0                  | <u> </u>           | 0                | 0                 | 0                 | 0                   | <u>0</u>               | <u>0</u>             | Ó                     | Q                     | 0                        |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)            |                         | 33,914      | 33,659                | 33,805             | 33,751             | 33,695           | 33,641            | 33,587            | 33,533              | 33,477                 | 33,423               | 33,582                | 33,657                | 403,924                  |
|      | a. Recoverable Costs Allocated to Energy                   |                         | 8           | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | b. Recoverable Cosin Allocated to Demand                   |                         | 33,914      | 33,659                | 33,605             | 33,751             | 33,695           | 33,641            | 33,587            | 33,533              | 33,477                 | 33,423               | 33,582                | 33,657                | 403,924                  |
| 10   | Energy Jurisdictional Factor                               |                         | NA          | NA                    | N/A                | N/A                | N/A              | N/A               | NA                | N/A                 | NA                     | NA                   | N/A                   | NA                    |                          |
| 11 . | Demand Jurisdictional Factor - Production (Base)           |                         | 0.91085     | 0.91089               | 0.91089            | 0.91089            | 0.91089          | 0.91069           | 0.91069           | 0.91089             | 0.91089                | 0.91089              | 0.91089               | 0.91089               |                          |
| 12   | Relat Energy-Related Recoverable Costs (E)                 |                         | 0           | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
| 13   | Retail Demand-Related Recoverable Costs (F)                |                         | 30,892      | 30,842                | 30,793             | 30,743             | 30,692           | 30,643            | 30,594            | 30,545              | 30,494                 | 30,445               | 30,590                | 30,658                | 367,930                  |
| 14   | Total Jurindictional Recoverable Costs (Lines 12 + 13      | 1}                      | \$30,892    | \$30,842              | \$30,793           | \$30,743           | \$30,092         | \$30,643          | \$30,594          | \$30,545            | \$30,494               | \$30,445             | \$30,590              | \$30,658              | \$367,930                |
|      |  |                         |             |                       |                    |                    |                  |                   | ····              |                     |                        |                      |                       |                       |                          |

Notes.
(A) N/A
(A) N/A
(B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of squity component of capital structure of 4 93%, and atablicry income tax rate of 38 575% (expansion factor of 1 628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2000 Effective Tax Rate on original cost.
(E) Line 9e x Line 10

(F) Line 9b x Line 11

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E . d . f

#### Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

#### Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Interneodiate (Project 4.3) (in Dollars)

| Line | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10  | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10   | End of<br>Period<br>Total |
|------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|-------------------------|----------------------|-----------------------|-------------------------|---------------------------|
| 1    | Investments  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                         |                      |                       |                         |                           |
|      | a. Expanditures/Additions                              |                               | <b>SO</b>            | 50                    | 50                 | 50                 | \$0              | 50                | 80                | \$0                 | \$0                     |                      |                       | •••                     |                           |
|      | b. Cleanings to Plant                                  |                               | 0                    | Ō                     | õ                  | 0                  |                  |                   |                   |                     |                         | \$0                  | \$0                   | \$0<br>0                | \$0                       |
|      | c. Retirements   |                               | 0                    | 0                     | ā                  | ū                  | ō                | ŏ                 | ő                 |                     | Ň                       | 0                    |                       | 0                       |                           |
|      | d. Other (A)   |                               | 0                    | 9                     | 0                  | Ó                  | Ū                | ō                 | õ                 | 0                   | õ                       | ŏ                    | ŏ                     | ŏ                       |                           |
| 2    | Plant-in-Service/Depreciation Base                     | \$290,297                     | 290.297              | 290,297               | 290,297            | 290,297            | 290,297          | 290.297           | 290.297           | 290,297             | 290.297                 |                      |                       |                         |                           |
| 3    | Less: Accumulated Depreciation                         | (22,218)                      | (22,750)             | (23,282)              | (23.814)           | (24,346)           | (24,878)         | (25.410)          | (25,942)          | (26,474)            |                         | 290,297              | 290,297               | 290,297                 |                           |
| 4    | CWIP - Non-Interest Bearing                            | 0                             | 0                    | (,)                   | (40.014)           | 0                  | (144,010)<br>0   | (25,410)          | 120,942)          | (20,414)            | (27.006)                | (27,538)             | (28,070)              | (28,602)                |                           |
| 5    | Net investment (Lines 2+ 3 + 4)                        | \$268,000                     | 267,548              | 267,016               | 266,484            | 265,952            | 265,420          | 264,888           | 264,356           | 263,824             | 263,292                 | 262,760              | 262,228               | 261,696                 |                           |
| 6    | Average Net Investment                                 |                               | 267,814              | 267,282               | 266,750            | 266,218            | 265,686          | 265,154           | 264,622           | 264,090             | 263,558                 | 263,026              | 262,494               | 261,962                 |                           |
| 7    | Return on Average Net Investment (B)                   |                               |                      |                       |                    |                    |                  |                   |                   |                     |                         |                      |                       |                         |                           |
|      |  | 2.95%                         | 659                  | 658                   | 656                | 655                | 654              | 652               | 651               | 650                 |                         |                      |                       |                         |                           |
|      |  | 8.02%                         | 1,791                | 1,787                 | 1,784              | 1,780              | 1.776            | 1.773             | 1.769             | 1.766               | 648<br>1,762            | 647                  | 646                   | 645                     | 7.821                     |
|      | c. Other   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 1,706               | 1,/19/2                 | 1,759<br>0           | 1,755<br>0            | 1,752                   | 21,254                    |
|      | Investment Expenses                                    |                               |                      |                       |                    |                    |                  |                   |                   |                     |                         |                      |                       |                         | -                         |
|      | a. Depreciation (C)                                    |                               | 532                  | 532                   | 532                | 532                | 532              | 532               | 532               | 532                 |                         |                      |                       |                         |                           |
|      | b. Amortization  |                               | 0                    | 0                     | 0                  |                    | 0                |                   |                   |                     | 532                     | 532                  | 532<br>0              | 532                     | 6,384                     |
|      | c. Dismantiement                                       |                               | N/A                  | N/A                   | N/A                | N/A T              | N/A              | NIA               | NA                | NA                  | NA                      | N/A U                | N/A U                 | U                       | 0                         |
|      | d. Property Taxes (D)                                  |                               | 180                  | 180                   | 180                | 160                | 180              | 180               | 180               | 180                 | 180                     | 180                  | 180                   | N/A<br>180              | N/A<br>2,160              |
|      | e. Other   | -                             | 0                    | 0                     | <u>0</u>           | 0                  |                  | 0                 |                   |                     |                         |                      | 180                   | 0                       | 2,190<br>0                |
| 9    | Total System Recoverable Expenses (Lines 7 + 8)        |                               | 3,162                | 3,157                 | 3.152              | 3.147              | 3,142            | 3,137             | 3,132             | 3.128               | 3.122                   | 3,118                |                       | 0.400                   |                           |
|      | a. Recoverable Costs Allocated to Energy               |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 3,120               | 3,122                   | 3,110                | 3,113                 | 3,109<br>0              | 37,619                    |
|      | b. Recoverable Costs Allocated to Demand               |                               | 3 162                | 3,157                 | 3,152              | 3,147              | 3,142            | 3,137             | 3,132             | 3.128               | 3,122                   | 3,118                | 3,113                 | 3,109                   | 0<br>37,619               |
| 10   | Energy Jurisdictional Factor                           |                               | N/A                  | NA                    | N/A                | NA                 | N/A              |                   |                   |                     |                         |                      |                       |                         |                           |
| 11   | Demand Juradictional Factor - Production (Intermediate | •)                            | 0.58962              | 0.58962               | 0.58962            | 0.58962            | 0.58962          | N/A<br>0.58962    | N/A<br>0.58962    | N/A<br>0.58962      | N/A<br>0.58962          | N/A<br>0.58962       | N/A<br>0.58962        | N/A<br>0.58962          |                           |
| 12   | Retail Energy-Related Recoverable Costs (E)            |                               | 0                    | ٥                     | 0                  | 0                  | 0                | ٥                 | a                 |                     | _                       |                      |                       |                         |                           |
| 13   | Retail Demand-Rainted Recoverable Costs (F)            |                               | 1.864                | 1,861                 | 1.858              | 1.656              | 1,853            | 1.850             | 0<br>1.847        | 0<br>1,844          | 0                       | 0                    | 0                     | 0                       | 0                         |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | -                             | \$1,864              | \$1,861               | \$1,858            | \$1,856            | \$1,853          | \$1,850           | \$1,847           | \$1,844             | <u>1,841</u><br>\$1,841 | 1,838                | 1,835                 | <u>1.833</u><br>\$1.833 | 22,181<br>\$22,181        |
|      |  | _                             |                      |                       |                    |                    |                  |                   |                   |                     |                         |                      |                       | 41,000                  | QLL . 101                 |

Notes: (A) N/A (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Dependiation calculated in Above Ground Tark Secondary Containment section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates an original cost. (E) Line 9b x Line 10 (F) Line 9b x Line 11

## Schedule of Amortization and Return Deferred Gein on Sales of Emissions Allowances (Project 5) <u>(in Dollarn)</u>

|      |   |       | 0                             |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       | End of          |
|------|---|-------|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|-----------------|
| Line | Description   |       | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>Aonii 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | Period<br>Total |
|      |   | •     |                               |                      | , dot daily 10        |                    | April 10           | integr to        | Jan 10            | July 10           | August To           | September 10           |                      |                       |                       | TUIAI           |
| 1    | Working Capital Dr (Cr)                                   |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                 |
|      | a. 1581001 SO, Emission Allowance Inventory               |       | \$7,312,132                   | \$7,000,742          | \$6,834,722           | \$6 734 332        | \$6,640,697        | \$6,519,513      | \$6,351,199       | \$6,202,538       | \$6.061.926         | \$5,945,567            | \$5.847.546          | \$5,776,105           | \$5.674.079           | \$5.674.079     |
|      | b. 25401FL Auctioned SO <sub>2</sub> Allowance            |       | (1.921.713)                   | (1.909.321)          | (1.896.928)           | (1,684,535)        | (1.918.979)        | (1.901.178)      | (1.683.376)       | (1,865,575)       | (1.847.773)         | (1.829.971)            | (1.812,170)          | (1,794,368)           | (1.776.566)           | (\$1,776.566)   |
|      | c. 1581002 NOX Emission Allowance Inventory               |       | 36,341,832                    | 34,506,214           | 33,472,206            | 32,934,435         | 32.462.755         | 31.471.529       | 30,662,919        | 29,718,191        | 28.894.162          | 28,106,625             | 27.525.007           | 26.996.394            | 27,715,427            | 27.715.427      |
|      | d. Other  | _     | 0                             | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     |                       |                 |
| 2    | Total Working Capital                                     |       | \$41,732,351                  | 39,599,635           | 36,410,000            | 37,784,232         | 37,164,472         | 36,089,865       | 35,130,742        | 34,055,154        | 33,106,315          | 32,222,220             | 31,560,983           | 30,980,131            | 31,612,939            | 31,612,939      |
| 3    | Average Net Investment                                    |       |                               | 40,665,993           | 39.004,818            | 38,097,116         | 37,484,352         | 36,637,168       | 35,610,303        | 34,592,948        | 33,581,735          | 32,665,268             | 31,891,602           | 31,270,557            | 31,296,535            |                 |
| 4    | Return on Average Net Working Capital Balance (A)         |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                 |
|      | a. Debt Component (Line 3 x 2.95% x 1/12)                 | 2.95% |                               | 100,051              | 95,964                | 93,731             | 92,223             | 90,139           | 87,612            | 85,109            | 62,622              | 60.367                 | 78.463               | 76.935                | 76.999                | \$1,040,215     |
|      | <ul> <li>Equity Component Grossed Up For Taxes</li> </ul> | 8.02% | _                             | 271,900              | 260,793               | 254,724            | 250,627            | 244,963          | 238,097           | 231,295           | 224,534             | 218,406                | 213,233              | 209,081               | 209,254               | 2,826,907       |
| 5    | Total Return Component (B)                                |       | -                             | 371,951              | 368,757               | 348,455            | 342,850            | 335,102          | 325,709           | 316,404           | 307,156             | 298,773                | 291,896              | 286,016               | 286,253               | 3,667,122       |
| 6    | Expense Dr (Cr)   |       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                 |
| •    | a, 5090001 SO <sub>2</sub> allowance axpense              |       |                               | 311,390              | 166,020               | 100.390            | 93.636             | 121,183          | 168.314           | 148.661           | 140.612             | 116,360                | 96,020               | 71.441                | 102.026               | 1,638,053       |
|      | b. 4074004 Amortization Expense                           |       |                               | (\$12,393)           | (\$12,393)            | (\$12,393)         | (\$34,028)         | (\$17,802)       | (\$17,802)        | (\$17,802)        | (\$17,802)          | (\$17,802)             | (\$17,802)           | (\$17,802)            | (\$17,802)            | (\$213.620)     |
|      | c. 5090003 Nox Allowance Expanse                          |       |                               | \$2,208,719          | 806,008               | 537 771            | 471,680            | 997,525          | 1,158,611         | 944,728           | 824.028             | 787.538                | 588.518              | 527,213               | 917.967               | \$10,800,305    |
| _    | d. Other  |       |                               | \$0                  | 0                     | 0                  | 0                  | 0                | 0                 |                   |                     |                        |                      |                       | • • • • • • • • •     | • ***,000,000   |
| 7    | Net Expense (C)   |       | -                             | 2,507,718            | 959,635               | 625,768            | 531,288            | 1,100,907        | 1,339,123         | 1,075,588         | 946,839             | 686,096                | 668,736              | 580,852               | 1,002,192             | 12,224,739      |
|      | Total System Recoverable Expanses (Lines 5 + 7)           |       |                               | 2.879.667            | 1.316.392             | 974,223            | 874.138            | 1.436.009        | 1.664.832         | 1.391.992         | 1,263,995           | 1,184,869              | 960.432              | 666.868               | 1,288,445             | 16.091.661      |
|      | <ol> <li>Recoverable costs allocated to Energy</li> </ol> |       |                               | 2,879,687            | 1,316,392             | 974,223            | 874,138            | 1,436,009        | 1,064,832         | 1,391,992         | 1,253,995           | 1,184,869              | 960,432              | 366,368               | 1,288,445             | 16.091,861      |
|      | b. Recoverable costs allocated to Demand                  |       |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0               |
| •    | Energy Jurisdictional Factor                              |       |                               | 0.97380              | 0.94550               | 0.94740            | 0.94960            | 0.96100          | 0.95710           | 0.95110           | 0.95380             | 0.95080                | 0.94900              | 0.96690               | 0.97260               |                 |
| 10   | Demand Juriedictional Factor                              |       |                               | N/A                  | N/A                   | NA                 | N/A                | NA               | N/A               | NA                | N/A                 | NA                     | N/A                  | N/A                   | N/A                   |                 |
| 11   | Retail Energy-Related Recoverable Costs (D)               |       |                               | 2,804,219            | 1,244,649             | 922,979            | 830,081            | 1,380,005        | 1.593.411         | 1,323,923         | 1,196,060           | 1.126.573              | 911.450              | 838,175               | 1.253.141             | 15.424.667      |
| 12   | Retail Demand-Related Recoverable Costs (E)               |       |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 1,203,141             | 15,424,007<br>C |
| 13   | Total Jurisdictional Recoverable Costs (Lines 11 + 12)    |       | -                             | \$ 2,804,219         | 1,244,649             | 922.979 \$         | 830.061            | 1.380.005 S      | 1.593.411 \$      | 1.323.923 \$      | 1,196,060           | 1,126,573              | \$ 911.450           | \$ 839 175            | \$ 1,253,141          | \$ 15 A24 BR7   |
|      |   |       | -                             |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       | + 1,200,141           |                 |

Notes: (A) Line 3 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.626002). Based on 2010 rate case Order PSC-10-0131-FOF-EL. (B) Line 5 is reported on Capital Schedule (C) Line 7 is reported on O&M Schedule (D) Line 8 x Line 9. (E) Line 8b x Line 10.

#### Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2018 through December 2018

## Return on Capital Investments, Deprecision and Taxes For Project: CAIR - Intermediate (Project 7.1 - Analote Low Non Burners and SOFA) (In Dollars)

| Line | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Penod<br>Totel |
|------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|--------------------------|
| 1    | Investments  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | a. Expanditures/Additione                                  |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | \$0               | \$0               | 60                  | \$0                    | *0                   | \$0                   | 50                    | 50                       |
|      | b. Cleanings to Plant                                      |                               | Ő                    | 0                     |                    |                    |                  |                   |                   |                     |                        |                      |                       | 30                    |                          |
|      | c. Retiremente   |                               | ŏ                    | 0                     | ň                  | ň                  |                  | Ň                 | Ň                 |                     | Ň                      |                      | U O                   | , v                   |                          |
|      | d. Other (A)   |                               | õ                    | 0                     | õ                  | ŏ                  | ŏ                | ě                 | ő                 | ő                   | o<br>o                 | ő                    | 0                     | 0                     |                          |
|      | 2 Plant-in-Service/Depreciation Base                       | 50                            | 0                    | ۵                     | a                  | 0                  | n                | 0                 | 0                 | 0                   | 0                      |                      | 0                     | •                     |                          |
|      | 3 Loss: Accumulated Depreciation                           | 50                            | õ                    | ā                     | ā                  | ő                  | ŏ                | ő                 | ő                 |                     | Š                      | 0                    | v                     |                       |                          |
|      | 4 CWIP - Non-Interest Bearing                              |                               | ō                    | ő                     | 0                  | ň                  | ň                | ň                 | ň                 |                     | Ň                      |                      | 0                     | š                     |                          |
|      | 5 Not Investment (Lines 2 + 3 + 4)                         | \$ -                          | 0                    | 0                     | 0                  | 0                  | 0                | ă                 | <u>0</u>          | 0                   | 0                      | 0                    |                       | 0                     |                          |
|      | 6 Average Net Investment                                   |                               | 0                    | 0                     | 0                  | D                  | 0                | o                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                          |
|      | 7 Return on Average Net Investment (B)                     |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | <ul> <li>Bebt Component (Line 6 x 2.95% x 1/12)</li> </ul> |                               | -                    |                       | _                  |                    |                  |                   |                   |                     |                        |                      |                       |                       |                          |
|      | b. Equity Component Grossed Up For Taxes 6.02              |                               | U O                  | U                     | U                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | Û                    | 0                     | 0                     | \$0                      |
|      | c. Other   | -                             | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0<br>0              | 0                      | 0                    | 0                     | 0                     | 0                        |
|      | 8 Investment Expenses                                      |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        | -                    | -                     | -                     | -                        |
|      | a Depreciation (C) 1.60%                                   |                               | 0                    | 0                     | 0                  | •                  | ۵                | •                 | •                 | •                   |                        |                      |                       | _                     | -                        |
|      | b. Amortization  |                               | ŏ                    | ň                     | Ň                  | 0                  | Ň                |                   | 0                 | U O                 | 0                      | u                    | Q                     | 0                     | 0                        |
|      | c. Dismantiement   |                               | N/A                  | N/A                   | NA                 | NA                 | NA               | N/A U             | NVA U             | NA                  | N/A U                  | U NIA                | g .                   | 0                     | 0                        |
|      | d. Property Taxes (D) 0.007440                             |                               |                      |                       | , <b>1</b> 11      |                    |                  |                   | 1960              | 1944                | NA A                   | NA                   | NA                    | NA                    | NA                       |
|      | s. Other   | -                             | 0                    | 0                     | , Š                |                    | <u> </u>         | ŭ                 | ŭ                 |                     |                        | 0                    | 0                     |                       | 0                        |
|      | 9 Total System Recoverable Expenses (Lines 7 + 8)          |                               | 0                    | 0                     | D                  | 0                  | 0                | 0                 | ٥                 | n                   |                        | 0                    |                       | 0                     |                          |
|      | a. Recoverable Costs Allocated to Energy                   |                               | 0                    | 0                     | C                  | ō                  | ō                | õ                 | ā                 | ā                   | ŏ                      | å                    | Ň                     | ŏ                     | ŏ                        |
|      | b. Recoverable Costs Allocated to Damand                   |                               | 0                    | 0                     | D                  | Ó                  | 0                | D                 | ō                 | ů                   | õ                      | ā                    | ŏ                     | ŏ                     | ŏ                        |
| 10   | Energy Juriedictional Factor                               |                               | N/A                  | NA                    | NA                 | NVA                | N/A              | N/A               | NA                |                     |                        |                      |                       |                       |                          |
| 11   | Demand Jurisdictional Factor - Production (Intm)           |                               | 0.58962              | 0.58962               | 0.58962            | 0.58962            | 0.58962          | 0.58962           | NA<br>0.58962     | N/A<br>0.58962      | N/A<br>0.58962         | N/A<br>0.58962       | N/A<br>0.58962        | N/A<br>0.58962        |                          |
| 12   | Retail Energy-Related Recoverable Costs (E)                |                               | 0                    | •                     | 0                  | ^                  | •                | •                 |                   | -                   | _                      |                      | _                     | _                     |                          |
| 13   | Retail Demand-Related Recoverable Costs (F)                |                               | å                    | 0                     | Ň                  | Ň                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                        |
| 14   | Total Jurisdictional Recoverable Costs (Lines 12 + 13)     | -                             | 50                   | 50                    | \$0                | 50                 |                  | 50                | 50                | <u> </u>            | <br>\$0                | <u> </u>             | <u>50</u>             | 0                     | 0                        |
|      |  | -                             |                      |                       |                    |                    |                  |                   |                   |                     | <u>\$0</u>             | \$0                  | \$0                   | \$0                   | \$0                      |

Nodes: (A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted coal of equity component of capital structure of 4.93%, and atalutory income tax rate of 39.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rates x 1/12. Based on 2009 Effective Tax Rate on original coal. (E) Line 9a x Line 10 (F) Line 9b x Line 11

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#### Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollars)

| Line | Description  | Beginnir<br>Period An |                     | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>Decemb <u>er 10</u> | End of<br>Period<br>Total |
|------|--|-----------------------|---------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-------------------------------|---------------------------|
|      | invesiments.   |                       |                     |                       |                    |                    |                  |                   | \$0               | \$0                 | 50                     | 50                   | 50                    | \$0                           | \$0                       |
|      | a. Expanditures/Additions                              |                       | \$0                 | \$0                   | 50                 | \$0                | \$0              | \$0               | 20                | 90<br>0             | 90<br>0                |                      |                       | õ                             |                           |
|      | b. Clearings to Plant<br>c. Retirements                |                       | 0                   | Ű                     | v                  | U O                |                  | v<br>n            | Ň                 | ő                   | ő                      | ŏ                    | ő                     | ō                             |                           |
|      | d. Other (A)   |                       | 0                   | ů ů                   | Ŭ                  | ů                  | Ŭ                | õ                 | ŏ                 | ō                   | ō                      | Õ                    | Ō                     | 0                             |                           |
| 2 (  | Plant-in-Service/Depreciation Base                     | \$1,934               | 480 1,934,400       | 1,934,400             | 1,934,400          | 1,934,400          | 1,934,400        | 1,934,400         | 1,934,400         | 1,934,400           | 1,934,400              | 1,934,400            | 1,934,400             | 1,934,400                     |                           |
| 3 1  | Less: Accumulated Depreciation                         | (01                   | <b>924) (94,564</b> | ) (98,104)            | (101,644)          | (105,184)          | (106,724)        | (112,264)         | (115,804)         | (119,344)           | (122,884)              | (126,424)            |                       | (133,504)                     |                           |
|      | CWIP - Non-Interest Bearing                            |                       | <b>e</b> (0         |                       | (0)                | (0)                | (0)              | (0)               | (0)               | (0)                 | (0)                    | (0)                  | (0)                   | (0)                           |                           |
| 5 1  | Net Investment (Lines 2 + 3 + 4)                       | \$1,843               | 377 1,839,836       | 1,838,298             | 1,832,756          | 1,829,216          | 1,825,676        | 1,822,136         | 1,818,596         | 1,815,066           | 1,811,516              | 1,807,976            | 1,604,436             | 1,600,896                     |                           |
| • 1  | Average Nat Investment                                 |                       | 1,841,607           | 1,838,067             | 1,834,527          | 1,830,987          | 1,827,447        | 1,823,907         | 1,820,367         | 1,816,827           | 1,813,267              | 1,800,747            | 1,806,207             | 1,602,667                     |                           |
| 7 (  | Return on Average Net Investment (B)                   |                       |                     |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                               |                           |
|      |  | 2.95%                 | 4,531               | 4,521                 | 4.513              | 4,503              | 4,495            | 4,487             | 4,478             | 4,469               | 4,460                  | 4,451                | 4,443                 | 4,436                         | 53,787                    |
| 1    | b. Equity Component Grossed Up For Taxes               | 8.02%                 | 12,314              | 12,289                | 12,265             | 12,243             | ° 12,219         | 12,194            | 12,171            | 12,148              | 12,124                 | 12,100               | 12.077                | 12,054                        | 146,196<br>0              |
| •    | c. Other   |                       | C                   | 0                     | Q                  | Ô                  | C                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | U                             | U                         |
| a 1  | Investment Expenses                                    |                       |                     |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       | 2 6 40                        | 40.400                    |
|      | a. Depreciation (C)                                    |                       | 3,540               |                       | 3,540              | 3,540              | 3,540            | 3,540             | 3,540             | 3,540               | 3,540                  | 3,540                | 3,540                 | 3,540                         | 42,460                    |
| -    | b. Amortization  |                       | 0                   | •                     | Û                  | 0                  | 0                | 0                 | 0                 | •                   | NA                     | NA                   | N/A U                 | N/A                           | N/A                       |
|      | c. Dismanifement                                       |                       | NA                  | NA                    | NA                 | NA                 | NA               | N/A<br>1,416      | N/A<br>1,416      | NA<br>1,416         | 1.416                  | 1.416                | 1,416                 | 1.418                         | 16,992                    |
|      | d. Property Taxes (D)                                  |                       | 1,416               | 1,416                 | 1,416              | 1,416              | 1,416            | 1,410             | (,416)<br>()      | 1,410               | (,4,6                  | 1,C                  | 0                     | 0                             | 0                         |
| •    | e. Other   |                       |                     | <u> </u>              | Ŭ                  | <u>v</u> .         |                  | ¥                 | V                 |                     |                        |                      | <u> </u>              | ·····                         |                           |
|      | Total System Recoverable Expenses (Lines 7 + 8)        |                       | 21.801              | 21,766                | 21,734             | 21,702             | 21,670           | 21,637            | 21,605            | 21,573              | 21,540                 | 21,507               | 21,476                | 21,446                        | 259,457                   |
|      | a. Recoverable Costs Allocated to Energy               |                       | 6                   |                       | 0                  | 0                  | 0                | 0                 | 6                 | 0                   | 0                      | 0                    | 0                     | 0                             | 0                         |
| t i  | b. Recoverable Costs Allocated to Demand               |                       | 21,801              | 21,766                | 21,734             | 21,702             | 21,670           | 21,637            | 21,605            | 21,573              | 21,540                 | 21,507               | 21,476                | 21,446                        | 259,457                   |
| 10 E | Energy Jurisdictional Factor                           |                       | NA                  | N/A                   | N/A                | NA                 | N/A              | NA                | NA                | NA                  | NA                     | N/A                  | NA                    | N/A                           |                           |
| 11 0 | Demand Jurisdictional Factor - Production (Peaking)    |                       | 0.9124              | 8 0.91248             | 0.91248            | 0.01248            | 0.91248          | 0.91248           | 0.91248           | 0.91248             | 0.91248                | 0.91248              | 0.91248               | 0.91246                       |                           |
|      | Retail Energy-Related Recoverable Costs (E)            |                       | c                   |                       | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                             | 0                         |
|      | Retail Demand-Related Recoverable Costs (F)            |                       | 19,893              |                       | 19,632             | 19,803             | 19,773           | 19,743            | 19,714            | 19,685              | 19,655                 | 19,625               | 19,596                | 19,569                        | 236,749                   |
| 14 1 | Total Jurisdictional Recoverable Costs (Lines 12 + 13) | )                     | \$19,893            | \$19,861              | \$19,632           | \$19,803           | \$19,773         | \$19,743          | \$19,714          | \$19,665            | \$19,655               | \$19,625             | \$19,595              | \$19,569                      | \$236,749                 |

Notes: (A) NA (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted coal of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Deprecision calculated in CAIR CTs section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI. (D) Property tax calculated in CAIR CTs section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on orginal cost. (E) Line 9b x Line 11

## Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

#### Return on Capital Investments, Depreciation and Taxes For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (in Dollare)

| Line     | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|----------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
|          | nvesiments   |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|          | s. Expenditures/Additions                                  |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | \$0               | \$0               | \$0                 | \$0                    | \$0                  | \$0                   | \$0                   | \$0                       |
|          | b. Cleanings to Plant                                      |                               | Q                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                           |
|          | 5. Retirements   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                           |
|          | d. Other (A)   |                               | 0                    | 0                     | 0                  | 0                  | 0                | Q                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                           |
| 2 F      | Plant-in-Service/Depreciation Base                         | 50                            | Û                    | 0                     | 0                  | 0                  | ũ                | O                 | ٥                 | 0                   | Ó                      | 0                    | 0                     | 0                     |                           |
| 3 L      | Less: Accumulated Depreciation                             | 0                             | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | Ó                      | Ō                    | Ó                     | Ď                     |                           |
| 4 (      | CWIP - Non-Interest Bearing                                | 289.107                       | 289,107              | 289,107               | 289,107            | 289,107            | 289,107          | 289,107           | 289,107           | 289,107             | 289,107                | 289,107              | 289,107               | 289,107               |                           |
| 5 1      | Net Investment (Lines 2 + 3 + 4)                           | 289,107                       | 289,107              | 289,107               | 289,107            | 269,107            | 289,107          | 289,107           | 269,107           | 289.107             | 269,107                | 289,107              | 289,107               | 289,107               |                           |
| 6 /      | Average Net Investment                                     |                               | 289,107              | 289,107               | 289,107            | 289,107            | 289,107          | 289, 107          | 289,107           | 289,107             | 289,107                | 289,107              | 289,107               | 289,107               |                           |
| 7 f      | Return on Average Net Investment (8)                       |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|          | <ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol> | 2.95%                         | 711                  | . 711                 | 711                | 711                | 711              | 711               | 711               | 711                 | 711                    | 711                  | 711                   | 711                   | \$8,532                   |
| t        | Equity Component Grossed Up For Taxes                      | 8.02%                         | 1,933                | 1,933                 | 1,933              | 1,933              | 1,933            | 1,933             | 1,933             | 1,933               | 1,933                  | 1,933                | 1,933                 | 1,933                 | 23,196                    |
| <u>د</u> | 2. Other   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    |                       | 0                     | 0                         |
| 8 1      | nvestment Expenses   |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|          | Depreciation (C) 2.10%                                     |                               | 0                    | 0                     | 0                  | 0                  | 0                | ۵                 | 0                 | 0                   | 0                      | n                    | ۵                     | 6                     | 0                         |
|          | Amortization   |                               | õ                    | õ                     | ō                  | ō                  | ō                | ň                 | ň                 | ŏ                   | õ                      | ň                    | 0                     | ň                     | ň                         |
| c        | : Dismantiement  |                               | N/A                  | NA                    | N/A                | N/A                | N/A              | N/A               | N/A               | NA                  | N/A                    | N/A                  | N/A                   | N/A                   | N/A                       |
| d        | I. Property Taxes (D) 0.010800                             |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 |                   | a                   |                        |                      | 0                     |                       |                           |
|          | a. Other   | -                             | <u> </u>             | 0                     | Ō                  | 0                  | 0                | 0                 | <u>e</u>          | ŭ                   | ŏ                      | <u>0</u>             | <u>.</u>              | ŏ                     | <u> </u>                  |
| 91       | lotal System Recoverable Expenses (Lines 7 + 6)            |                               | 2.644                | 2.644                 | 2.644              | 2,644              | 2,644            | 2,644             | 2.644             | 2.644               | 2,644                  | 2.644                | 2,644                 | 2.644                 | 31,728                    |
|          | Recoverable Costs Allocated to Energy                      |                               | 0                    | 0                     | 0                  | 0                  | -,               | 0                 |                   | 0                   |                        | £,011                |                       | 0                     | 01,720                    |
|          | . Recoverable Costs Allocated to Demand                    |                               | 2,644                | 2,644                 | 2,644              | 2,644              | 2,644            | 2,644             | 2,644             | 2,644               | 2,644                  | 2,644                | 2,644                 | 2,644                 | 31,728                    |
| 10 E     | Energy Jurisdictional Factor                               |                               | N/A                  | N/A                   | N/A                | N/A                | N/A              | N/A               | N/A               | N/A                 | N/A                    | N/A                  | N/A                   | N/A                   |                           |
|          | Demand Juriedictional Factor - Production (Base)           |                               | 0.91089              | 0.91089               | 0.91089            | 0.91089            | 0.91089          | 0.91089           | 0.91089           | 0.91089             | 0.91089                | 0.91089              |                       | 0.91069               |                           |
|          | Retail Energy-Related Recoverable Costs (E)                |                               | D                    | 0                     | 0                  | D                  | 0                | 0                 | 0                 | . 0                 | 0                      | 0                    | 0                     | 0                     | 0                         |
|          | Retail Demand-Related Recoverable Costs (F)                | _                             | 2,408                | 2,408                 | 2,408              | 2,408              | 2,408            | 2,408             | 2,408             | 2,408               | 2,408                  | 2,408                | 2,408                 | 2,408                 | 28,901                    |
| 14 1     | Total Jurisdictional Recoverable Costs (Lines 12 + 13      | 1                             | \$2,408              | \$2,408               | \$2,408            | \$2,408            | \$2,406          | \$2,408           | \$2,408           | \$2,408             | \$2,408                | \$2,408              | \$2,408               | \$2,408               | \$28,901                  |

Notes: (A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

Docket No. 110007-El Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-1) Page 15 of 23

## Return on Capital Investments, Depreciation and Tases For Project: CAR - Base - AFUDC (Project 7.4 - Crystal Rhur FGD and BCR) (in Dallam)

| Line             | Description  | _              | Beginning of<br>Period Amount                                   | Actual<br>Jenuary 10                                       | Actual<br>February 10                                      | Actual<br>March 10  | Actual<br>April 10  | Actual<br>Mary 10   | Actual<br>June 10   | Actual<br>July 10                                     | Actual<br>August 10                                   | Actual<br>September 10                                | Actual<br>October 10                         | Actual<br>November 10                                     | Actual<br>December 10                                     | End of<br>Period<br>Total                 |
|------------------|--|----------------|---|--|--|---|---|---|---|---|---|---|--|---|---|---|
| 1                | Investments<br>a. Expenditures Addatons<br>b. Clansings to Plant<br>C. Retirements<br>d. Other (A)   |                |   | \$ 13,476,842<br>(24,414)<br>0<br>1,340,959                | \$ 0,743,600<br>21,313,554<br>0<br>1,322,566               | \$ 14,168,367<br>16,544,236<br>0<br>1,294,358               | \$ 9,798,370<br>10,844,279<br>0<br>1,312,048                  | \$ 982,899<br>231,738,987<br>0<br>1,148,820                 | \$ 1,936,778<br>4,737,481<br>0<br>0                       | 1,261,192<br>2,145,936<br>0<br>0                      | 1,917,386<br>1,917,386<br>0<br>0                      | 726,410<br>728,410<br>0<br>0                          | (1.463,643)<br>{1,632,946)<br>0<br>0         | 1,779,301<br>1,474,396<br>0<br>0                          | 1,445,688<br>1,142, <b>873</b><br>0<br>0                  | 886 <b>,771,882</b><br>6,408,881          |
| 2<br>3<br>4<br>5 | Plant-in-Service/Depreciation Base<br>Leas: Accumulated Depreciation<br>CWIP - AFUDC-Interest Bearing NOTE 1<br>Net Investment (Linus 2 + 3 + 4)   | -              | \$061,822,200<br>(4,253,180)<br>228,322,107<br>\$ 1,170,891,228 | 951,897,855<br>(0,223,469)<br>244,164,322<br>1,189,638,718 | 073,211,410<br>(8,208,361)<br>233,917,062<br>1,199,922,111 | 989,755,647<br>(10,237,440)<br>232,825,570<br>1,212,343,778 | 1,000,399,927<br>{12,291,050}<br>233,289,709<br>1,221,398,577 | 1,232,136,004<br>(14,500,243)<br>3,605,447<br>1,221,233,100 | 1,236,873,474<br>(17,135,055)<br>884,744<br>1,220,823,194 | 1,239,019,410<br>(19,003,029)<br>(0)<br>1,219,335,461 | 1,240,936,795<br>(22,238,687)<br>(0)<br>1,218,700,108 | 1,241,663,208<br>(24,700,475)<br>(0)<br>1,216,872,730 | (27,341,353)<br>169,105                      | 1,241,504,654<br>(29,895,297)<br>474,008<br>1,212,083,388 | 1,242,647,327<br>(32,451,621)<br>777,023<br>1,210,972,728 |   |
| •                | Average Net investment (B)   |                |   | <b>048,87</b> 1,754  | 965,339,722  | 972,261,628   | 963,813,538   | 1,102,828,309   | 1,218,643,085   | 1,219,536,952   | 1,219,017,796   | 1,217,786,421   | 1,214,866,370                                | 1,212,470,688   | 1,211,528,049   |   |
| 7                | Return on Average Net Investment (C)<br>s. Debt Component (Line 6 x 2.96% x 1/12)<br>b. Equity Component Grossed Up For Yaxes<br>c. Other          | 2.95%<br>8.02% |   | 2,329,108<br>6,329,619<br>0                                | 2,350,434<br>6,307,573<br>0                                | 2,392,068<br>6,500,718<br>0                                 | 2,420,488<br>6,577,966<br>0                                   | 2,713,302<br>7,373,711<br>0                                 | 2,998,244<br>8,14 <b>8,059</b><br>0                       | 3,000,444<br>8,154,044<br>0                           | 2,999,185<br>8,150,573<br>0                           | 2,998,136<br>8,142,341<br>0                           | 2,968,947<br>8,122,810<br>0                  | 2,983,066<br>8,105,799<br>Q                               | 2,980,738<br>8,190,495<br>0                               | 33,152,130<br>80,094,707<br>0             |
| ٠                | Investment Expanses<br>a. Depreciation (D)<br>b. Amontization<br>c. Diamatassent<br>d. Property Tasse (E)<br>e. Property Tasses<br>f. Other        |                |   | 1,970,303<br>6<br>NVA<br>858,708<br>0<br>0                 | 1,982,902<br>0<br>N/A<br>875,890<br>0<br>0<br>0            | 2,031,079<br>0<br>NVA<br>0900,779<br>0<br>0                 | 2,053,619<br>C<br>N/A<br>900,350<br>C                         | 2,297,186<br>0<br>N/A<br>1,108,823<br>0<br>0                | 2,546,812<br>9<br>NA<br>1,113,185<br>0<br>0               | 2,548,875<br>D<br>NVA<br>1,115,117<br>O<br>O          | 2,562,758<br>0<br>N/A<br>1,116,842<br>0<br>0          | 2,553,785<br>0<br>N/A<br>1,117,496<br>0<br>0          | 2,550,878<br>0<br>N/A<br>1,116,027<br>0<br>0 | 2,553,944<br>0<br>N/A<br>1,117,366<br>0<br>0              | 2,556,324<br>0<br>N/A<br>1,118,382<br>0<br>0              | 28,198,486<br>C<br>N/A<br>12,447,084<br>C |
| ٩                | Total System Recoverable Expenses (Lines 7 + 8)<br>a. Recoverable Costs Allocated to Exergy<br>b. Recoverable Costs Allocated to Demand            |                |   | 11,486,738<br>0<br>11,485,738                              | 11,596,799<br>0<br>11,596,799                              | 11,814,844<br>0<br>11,814,844                               | 11,962,421<br>0<br>11,962,421                                 | 13,493,121<br>0<br>13,493,121                               | 14,805,305<br>0<br>14,805,309                             | 14,818,480<br>0<br>14,818,480                         | 14,819,330<br>0<br>14,619,330                         | 14,809,761<br>0<br>14,809,761                         | 14,778,662<br>0<br>14,778,662                | 14,761,155<br>0<br>14,761,155                             | 14, <b>755,940</b><br>0<br>14, <b>755,940</b>             | 0<br>163,692,368<br>0<br>163,692,366      |
| 10<br>11         | Energy Juredictional Factor<br>Demand Juredictional Factor - Production (Base)   |                |   | N/A<br>D.91089   | N/A<br>0.91089   | NVA<br>0.91080  | N/A<br>0.91089  | NVA<br>0.91089  | N/A<br>0.01080  | N/A<br>0.91069  | N/A<br>0.91089  | N/A<br>0.91069  | N/A<br>0.91089                               | N/A<br>0.91089  | N/A<br>0.91089  |   |
| 12<br>13<br>14   | Rateli Energy-Related Recoverable Costs (F)<br>Ratel Demand-Related Recoverable Costs (G)<br>Totel Aristictional Recoverable Costs (Lines 12 + 13) |                |   | 0<br>10,462,244<br>\$10,462,244                            | 0<br>10,563,408<br><u>\$10,563,409</u>                     | 0<br>10,761,841<br>\$10,761,841                             | 0<br>10,887,341<br>\$10,887,341                               | 0<br>12,290,749<br>\$12,290,749                             | 0<br>13,486,919<br>\$13,488,919                           | 0<br>13,490,005<br>13,499,005                         | 0<br>13,498,787<br>\$13,498,787                       | 0<br>13,490,063<br>\$13,490,063                       | 0<br><u>13,461,735</u><br>\$13,481,735       | D<br>13,445,788<br>\$13,445,788                           | 0<br>13,441,038<br>\$13,441,038                           | 0<br>149,287,919<br>\$149,287,919         |

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Holan: NOTE 1 Prior to Oct 2010, AFUDC was calculated on all CAIR projects. As of Oct 2010, AFUDC is determined on a project by project basis. Consequently, the Net Investment Line 5 calculation excludes CWIP for Jan - Sep 2010 as it was AFUDC internal basing. The Net Investment Line 5 calculation for Oct - Dec 2010 includes CWIP as it is non-AFUDC internal basing.

(A) AFUDC rate reflected within Dockat 100134-E1 per Order PSC-10-0258-PCO-E1.
 (B) Line represents the Average Net Investment excluting AFUDC interest-basing CWIP projects – see NOTE 1. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
 (C) Line 8 x 10.09% x 1/12. Based on RCE of 1055, weighted could of apply component of capital structure of 4.95%, and attractive of 4.95%, and attractive of 4.95% (segmentianed network reduced as Line 7.1.85002). Besed on 2010 rates are creder PSC-10-0131-FOF-E1.
 (D) Depreciation calculated only on assets placed investion which appear in CAIR Crystal Plane another of Capital Program Detail Bis. Calculated on that solvable as Line 2.1 mits x 1/12. Based on 2000 Effective Tax Rate on original cost.
 (F) Line 10. X Line 10.

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### PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Celculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

## Schedule of Amoritzation and Return For Project: CAIR - Base - AFUDC (Project 7.4 - Reagents and By-produces) (in Dollars)

| Line          | Description   | Beginning of<br>Period Amoun | Actual<br>January 10                   | Actual<br>February 10                             | Actual<br>March 10                                       | Actual<br>April 10                                 | Actual<br>May 10                                   | Actual<br>June 10                                  | Actual<br>July 10                                  | Actual<br>August 10   | Actual<br>September 10                             | Actual<br>October 10                               | Actual<br>November 10                                  | Actual<br>December 10                              | End of<br>Period<br>Total                                       |
|---------------|---|------------------------------|--|---|--|--|--|--|--|---|--|--|--|--|---|
| 1             | Working Capital Dr (Cr)<br>a. 1544001 Ammonia Inventory   | \$10,815                     | \$28,761                               | \$20,562  | \$42,013   | \$55,176   | \$38,165   | \$35,719   | \$33,796   | \$32,447  | \$69,365   | \$21,601   | \$37,827   | \$50.759   | \$50,759  |
| 2             | b. 1544004 Linestone Inventory<br>Totel Working Capital   | 411,061<br>5421,677          | 452,062<br>480,643                     | 392,584<br>413,146                                | 446,311<br>488,324                                       | 460,486<br>515,662                                 | 336,405<br>374,569                                 | 390,118<br>425,835                                 | 358,486<br>392,282                                 | 493,437<br>525,884  | 521,409<br>590,773                                 | 240,012<br>261,613                                 | 297,812<br>335,639                                     | 351,659<br>402,418                                 | 351,859<br>402,418  |
| 3             | Average Net investment  |                              | 451,260                                | 446,995   | 450,735  | 501,993  | 445,116  | 400,202  | 409,058  | 459,083   | 558,329  | 426,193  | 298,626  | 369,028  |   |
| 4             |   | 2.95%<br>8.02%               | 1,110<br>3,017<br>4,127                | 1,100<br>2,989<br>4,085                           | 1,109<br>3,014<br>4,123                                  | 1,235<br>3,356<br>4,591                            | 1,095<br>2,976<br>4,071                            | 985<br>2.676<br>3,660                              | 1,006<br>2,735<br>3,741                            | 1,129<br>3,070<br>4,196   | 1,374<br>3,733<br>5,107                            | 1,049<br>2,850<br>3,898                            | 735<br>1,997<br>2,731                                  | 906<br>2,4 <b>07</b><br>3,375                      | \$12,835<br>34,879<br>47,714                                    |
| <b>6</b><br>7 | Expense Dr (Cr)<br>a. 5020011 Ammonia expense<br>b. 5020012 Limestone Expense<br>c. 5020013 Dibesc Acid Expense<br>d. 5020003 Gypsum Disposal/Sale<br>e. Other<br>Net Expense (C) |                              | 173,336<br>44,400<br>0<br>0<br>217,735 | 194,597<br>63,252<br>0<br>810,423<br>0<br>868,271 | 176,497<br>102,970<br>3,514<br>(106,504)<br>0<br>176,477 | 184.931<br>133,485<br>0<br>392,515<br>0<br>710,931 | 135,197<br>124,454<br>0<br>393,382<br>0<br>663,033 | 276,065<br>203,196<br>0<br>362,219<br>0<br>863,482 | 419,808<br>277,203<br>0<br>292,403<br>0<br>989,414 | 372,265<br>2 <b>59,57</b> 5<br>0<br>173,1 <b>73</b><br>0<br>835,013 | 230,040<br>202,726<br>0<br>197,541<br>0<br>630,305 | 319,498<br>325,801<br>0<br>124,390<br>0<br>769,749 | 317.737<br>279.666<br>6,510<br>140,829<br>0<br>744,743 | 345,558<br>373,318<br>0<br>128,856<br>0<br>847,532 | 3,147,528<br>2,420,108<br>10,024<br>2,729,026<br>0<br>8,306,687 |
| •             | Total System Recoverable Expenses (Lines 5 + 7)<br>a. Recoverable costs allocated to Energy<br>b. Recoverable costs allocated to Demand   |                              | 221,863<br>221,863<br>0                | 872,360<br>872,360<br>0                           | 180,600<br>180,600<br>0                                  | 715,523<br>715,523<br>0                            | 657,104<br>657,104<br>0                            | 867,142<br>867,142<br>0                            | 993,155<br>993,155<br>0                            | 839,212<br>839,212<br>0   | 635,413<br>635,413<br>0                            | 773,647<br>773,647<br>0                            | 747,474<br>747,474<br>0                                | 850,907<br>850,907<br>0                            | 8,354,401<br>8,354,401<br>û                                     |
| 9<br>10       | Evergy Jurisdictional Factor<br>Demand Jurisdictional Factor  |                              | 0.97380<br>N/A                         | 0.94550<br>N/A                                    | 0 94740<br>N/A   | 0 94960<br>N/A                                     | 0.96100<br>N/A                                     | 0.95710<br>N/A                                     | 0.95110<br>N/A                                     | 0.95380<br>N/A  | 0 95080<br>N/A                                     | 0.94900<br>N/A                                     | 0.96690<br>N/A   | 0.97260<br>N/A                                     |   |
| 11<br>12      | Retail Energy-Related Recoverable Costs (D)<br>Retail Demand-Related Recoverable Costs (E)  |                              | 216,050<br>0                           | 824,616<br>0                                      | 171,100<br>0   | 679,460<br>0                                       | 631,477<br>0                                       | 829,942<br>0                                       | 944,590<br>8                                       | 800,440<br>Q  | 604,151<br>0                                       | 734,191<br>0                                       | 722,733<br>0   | 827,593<br>0                                       | 7,986,544<br>0  |
| 13            | Total Junadictional Recoverable Costs (Lines 11 + 12)   | I                            | \$ 216,050                             | \$ 824,816  | \$    171,100  \$  | 679,460 \$   | 631,477 S  | 829,942 \$   | 944,590 \$   | 600,440   | \$ 604,151   | 5 734,191  | <b>\$</b> 722,733                                      | \$ 827,593   | <b>\$</b> 7,986,544   |

Notes: (A) Line 3 x 10 98% x 1/12 Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4 93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-E1. (B) Line 5 is reported on O&M Schedule (C) Line 8 x Line 9 (E) Line 8b x Line 10

#### Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) <u>On Dollarsi</u>

| 1         Investments           a. Expenditure/Additione         \$0         \$0         \$51         \$2         \$0 | \$0 \$53<br>0<br>0<br>199<br>012)<br><u>0</u><br>187 |
|---|--|
| b. Clearings to Plant         50 </td <td>0<br/>0<br/>199<br/>012)<br/>0</td>  | 0<br>0<br>199<br>012)<br>0                           |
| b. Clearings to Plant         0         0         51         2         0  | 0<br>0<br>199<br>012)<br>0                           |
| c. Retirements 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 0<br>0<br>199<br>012)<br>                            |
| d. Other (A) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 012)   |
| 2 Lass Annual 10,199 10,199 10,199 10,199 10,199 10,199 10,199 10,199   | 012)   |
| 2 Lass Annual (1,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100   | 012)   |
| 3 Line Accumused Depresent (760) (756) (757) (759) (904) (859) (904) (859)  | 0  |
| 4 CWIP-Non-Interest Bearing B 6 0 0 0 (star) (star) (star) (star) (star) (star) (star)  |  |
| 5 Net Investment (Lines 2 + 3 + 4) 58,445 9,420 9,304 9,419 9,385 9,369 9,343 9,317 9,291 9,265 9,239 9,213   |  |
| Average Net Investment     9,433 9,407 9,407 9,407 9,362 9,356 9,330 9,304 9,278 9,252 9,255  | 200  |
| 7 Return on Average Net Investment (B)  |  |
| a. Davit Component (Line 8 π 2 95% x 1/12) 2 95% 23 23 23 23 23 23 23 23 23 23 23 23 23   | 23 \$276   |
| b. Equity Component Grossed Up For Taxas 8.02% 63 63 63 63 63 63 63 63 63 63 63   | 62 750   |
|   | 0 0  |
| Investment Expenses   |  |
| a. Depundation (C) 3.10% 26 26 26 26 26 26 26 26 26 26 26 26 26   |  |
| b. Amortization 0 0 0 0 0 0 0 20 20 20 20   | 26 312   |
| C. Discretellement N/A  | • •  |
| d. Property Taxes (D) 0.009673 8 8 8 8 8 8 8 9  | N/A<br>8 96  |
| e Other 0 0 0 0 0 0 0 0 0 0 0 0   | 6 <b>1</b> 0   |
| B Total System Recoverable Expenses (Lines 7 + 8) 120 120 120 120 120 120 120 119 119 119 119 119   |  |
| e. Recoverable Costs Allocated to Energy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | 119 1,434  |
| b. Recoverable Costs Allocated to Demand 120 120 120 120 120 120 120 119 119 119 119 119 119  | 0 0<br>119 1.434                                     |
| 10 Energy Jumedictionel Factor IVA N/A N/A N/A N/A A/A S/A S/A S/A S/A S/A S/A S/A  |  |
| 11 Demand Junedictional Fester (Clasticution) Control Control Control Control (Clasticution)  |  |
|   | 624  |
| 12 Retail Energy-Related Recoverable Costs (E) 0 0 0 0 0 0 0 0 0 0 0 0  | 0 0  |
| 13 Paral Junnard Parallel Recoverable Costs (F) 120 120 120 120 120 120 119 119 119 119 119 119 119   | 119 1,429  |
| 14 Total Jurindictional Recoverable Costs (Lines 12 + 13) \$120 \$120 \$120 \$120 \$120 \$120 \$120 \$120   | 19 \$1,429   |

Notes: (A) N/A (B) Line 8 x 10:98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expension factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9a x Line 10 (F) Line 9b x Line 11

Form 42-8A

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## Return on Capital Investments, Depreciation and Taxes For Project: UNDERGINDUND STORAGE TANKS - BASE (Project 10.1) (IN.Deliam)

| Lne | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|-----|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
|     | 1 investments  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      | •                     |                       | 10                        |
|     | a. Expenditures/Additions                            |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | \$0               | \$0               | \$0<br>0            | \$0                    | \$0                  | \$0                   | \$0<br>0              | 20                        |
|     | b. Clearings to Plant                                |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | U O                    |                      | U                     | 0                     |                           |
|     | c. Retrements  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | v a                    | 0                    | . U                   | ő                     |                           |
|     | d. Other (A)   |                               | 0                    | 0                     | 0                  | 0                  | Q                | U                 | U                 | U                   | Đ                      | v                    | U                     | v                     |                           |
|     | 2 Plant-in-Service/Depreciation Base                 | \$168,941                     | 168,941              | 168,941               | 168,941            | 168,941            | 168,941          | 168,941           | 166,941           | 168,941             | 168,941                | 168,941              | 168.941               | 168.941               |                           |
|     | 3 Less: Accumulated Depreciation                     | (14,032)                      | (14,328)             | (14,624)              | (14,820)           | (15,218)           | (15,512)         | (15,806)          | (16,104)          | (16,400)            | (16,696)               | (16,992)             | (17,288)              | (17,584)              |                           |
|     | 4 CWIP - Non-Interest Bearing                        | 0                             | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | <u>0</u>            | 0                      | 0                    | 0                     | 0                     |                           |
|     | 5 Nat Investment (Lines 2 + 3 + 4)                   | \$154,908                     | 154,613              | 154,317               | 154,021            | 153,725            | 153,429          | 153,133           | 152,837           | 152,541             | 152,245                | 151,949              | 151,653               | 151,357               |                           |
|     | 6 Average Net Investment                             |                               | 154,761              | 154,465               | 154,169            | 153,873            | 153,577          | 153,281           | 152,985           | 152,689             | 152,393                | 152,097              | 151,801               | 151,505               |                           |
|     | 7 Return on Average Net Investment (8)               |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|     | a. Debt Component (Line 6 x 2.95% x 1/12)            | 2.95%                         | 381                  | 380                   | 379                | 379                | 378              | 377               | 376               | 376                 | 375                    | 374                  | 373                   | 373                   | \$4,521                   |
|     | b. Equity Component Grossed Up For Taxes             | 8.02%                         | 1.035                | 1.033                 | 1,031              | 1,029              | 1,027            | 1,025             | 1,023             | 1,021               | 1,019                  | 1,017                | 1,015                 | 1,013                 | 12,288                    |
|     | c. Other   |                               | 0                    | 0                     | 0                  | 0                  | Q                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 9                     | 0                         |
|     | 8 Investment Expenses                                |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|     | a. Depreciation (C) 2.19%                            |                               | 296                  | 296                   | 296                | 296                | 296              | 296               | 296               | 296                 | 296                    | 296                  | 296                   | 296                   | 3,552                     |
|     | b. Amortization                                      |                               | 0                    | 0                     | ٥                  | 0                  | 0                | 0                 | 0                 | 0                   |                        | 0                    | 0                     | 0                     | 0                         |
|     | c. Dismantisment                                     |                               | N/A                  | NA                    | N/A                | N/A                | N/A              | N/A               | NA                | NA                  | NIA                    | NA                   | NA                    | NA                    | N/A                       |
|     | d. Property Texes (D) 8.010000                       |                               | 152                  | 152                   | 152                | 152                | 152              | 152               | 152               | 152                 | 152                    | 152                  | 152                   | 152                   | 1,824                     |
|     | e. Other   | -                             | Q                    | Q                     | <b>Q</b>           | 0                  | 0                | Q                 | Q                 | 0                   | 0                      | 0                    | <u> </u>              | V                     | <u>v</u>                  |
|     | 9 Total System Recoverable Expenses (Lines 7 + 8)    |                               | 1.864                | 1,861                 | 1,858              | 1.856              | 1,853            | 1,850             | 1,847             | 1,845               | 1,842                  | 1,839                | 1,836                 | 1,834                 | 22,185                    |
|     | a. Recoverable Costs Allocated to Energy             |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|     | b. Recoverable Costs Allocated to Demand             |                               | 1,864                | 1,861                 | 1,658              | 1,856              | 1,853            | 1,650             | 1,847             | 1,845               | 1,842                  | 1,839                | 1,836                 | 1,834                 | 22,185                    |
| 10  | Energy Jurisdictional Factor                         |                               | N/A                  | NA                    | NA                 | NA                 | NA               | NA                | NA                | NA                  | NA                     | NA                   | NA                    | NA                    |                           |
| 11  | Demand Jurisdictional Factor - Production (Base)     |                               | 0.91089              |                       | 0.91089            | 0.91089            | 0.91089          | 0.91069           | G.91089           | 0.91089             | 0.91089                | 0.91089              | 0.91089               | 0.91089               |                           |
| 12  | Retail Energy-Related Recoverable Costs (E)          |                               | 0                    | 0                     | 0                  | ٥                  | ٥                | ٥                 | 0                 | ٥                   |                        | ٥                    | 0                     | 0                     | 0                         |
| 13  | Retail Demand-Related Recoverable Costs (F)          |                               | 1,698                | 1,695                 | 1,692              | 1,691              | 1,688            | 1,685             | 1,682             | 1,681               | 1,678                  | 1,675                | 1,672                 | 1,671                 | 20,208                    |
| 14  | Total Jurisdictional Recoverable Costs (Lines 12 + 1 | 3)                            | \$1,698              | \$1,895               | \$1,692            | \$1,691            | \$1,688          | \$1,685           | \$1,682           | \$1,661             | \$1,678                | \$1,675              | \$1,672               | \$1,671               | \$20,208                  |

Notes: (A) N/A (B) Line 6 x 10.99% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Deprecedent rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9 b x Line 11

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## Return on Capital Investments, Deprecetion and Taxes For Project: UNDERGROUND STORAGE TANKS - INVERSEDIATE (18.2) (In Dollars)

| <u>Line</u> | Description  | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|-------------|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
|             | 1 Investments  |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|             | a. Expenditures/Additions                                |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | 50                | \$0               | \$0                 | \$0                    | \$0                  | \$0                   | \$0                   | \$0                       |
|             | b. Cleanings to Plant                                    |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | Ō                    | 0                     | Ö                     | •                         |
|             | c. Retirements   |                               | 0                    | 0                     | 0                  | 0                  | Ó                | Ō                 | Ó                 | ō                   | ō                      | ō                    | ō                     | à                     |                           |
|             | d. Other (A)   |                               | 0                    | 0                     | 0                  | 0                  | 0                | Q                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     |                           |
|             | 2 Plant-In-Service/Depreciation Base                     | \$75.005                      | 76.008               | 76.006                | 76.006             | 76.006             | 76.006           | 76.006            | 76.006            | 76.006              | 76.006                 | 76.006               | 76.006                | 76,006                |                           |
|             | 3 Less: Accumulated Depreciation                         | (7,160)                       | (7.372)              | (7.575)               | (7.778)            | (7,961)            | (8,164)          | (8,387)           | (8,590)           | (8,793)             |                        | (9,199)              | (9,402)               | (9,605)               |                           |
|             | 4 CWIP - Non-Interest Bearing                            |                               | 0                    | 0                     | (7,770)            | (,,,               | (0,104)          | 10,001            | 10,000)           | 10.750              | 10,000,                | 10,100)<br>10,100)   | (a,-ux)               | (4,000)               |                           |
|             | 5 Net Investment (Lines 2 + 3 + 4)                       | \$68,837                      | 68,634               | 68,431                | 68,228             | 68,025             | 67.822           | 67,619            | 67,418            | 67,213              | 67,010                 | 66,807               | 66,604                | 66,401                |                           |
|             | 8 Average Net Investment                                 |                               | 68,736               | 68,533                | 68,330             | 68,127             | 67,924           | 67,721            | 67.518            | 67,315              | 67,112                 | 66,909               | 66,706                | 66,503                |                           |
|             | 7 Return on Average Net Investment (B)                   |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|             | a. Debt Component (Line 6 x 2.95% x 1/12) 2.95%          |                               | 169                  | 169                   | 168                | 168                | 167              | 167               | 168               | 166                 | 165                    | 165                  | 164                   | 164                   | \$1,998                   |
|             | b. Equity Component Grossed Up For Taxes 8.02%           |                               | 460                  | 458                   | 457                | 456                | 454              | 453               | 451               | 450                 | 449                    | 447                  | 446                   | 445                   | 5,426                     |
|             | c. Other   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | Ũ                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|             | 8 Investment Expenses                                    |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
|             | <ol> <li>Depreciation (C) 3.20%</li> </ol>               |                               | 203                  | 203                   | 203                | 203                | 203              | 203               | 203               | 203                 | 203                    | 203                  | 203                   | 203                   | 2,436                     |
|             | b. Amortization  |                               | 0                    | 0                     | 0                  | Ó                  | 0                | 0                 | Ď                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|             | c. Dismantiement   |                               | N/A                  | NIA                   | N/A                | NA                 | N/A              | N/A               | NVA -             | N/A                 | N/A                    | N/A                  | N/A                   | NA                    | NA                        |
|             | d. Property Taxes (D) 0.000330                           |                               | 59                   | 59                    | 59                 | 59                 | 59               | 59                | 59                | 59                  | 59                     | 59                   | 59                    | 59                    | 708                       |
|             | e. Other   | -                             | Q                    | Q                     | <u> </u>           | 0                  | <u> </u>         | <u> </u>          | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
|             | 9 Total System Recoverable Expenses (Lines 7 + 8)        |                               | 891                  | 689                   | 687                | 686                | 883              | 882               | 879               | 878                 | 876                    | 874                  | 872                   | 871                   | 10,568                    |
|             | n. Recoverable Costs Allocated to Energy                 |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | Q                         |
|             | b. Recoverable Costs Allocated to Demand                 |                               | 891                  | 889                   | 687                | 866                | 883              | 882               | 879               | 878                 | 876                    | 874                  | 872                   | 871                   | 10.568                    |
| 10          | Energy Jurisdictional Factor                             |                               | N/A ·                | NA                    | N/A                | NA                 | N/A              | N/A               | N/A               | NA                  | NA                     | N/A                  | NA                    | NA                    |                           |
| 11          | Demand Juriedictional Factor - Production (Intermediate) |                               | 0.58962              | 0.58962               | 0.58962            | 0.58962            | 0.58962          | 0.58962           | 0.58962           | 0.58962             | 0.58962                | 0.56962              | 0.58962               | 0.58962               |                           |
| 12          | Retail Energy-Related Recoverable Costs (E)              |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | D                      | 0                    |                       | D                     | 0                         |
| 13          | Retail Demand-Related Recoverable Costs (F)              |                               | 525                  | 524                   | 523                | 522                | 521              | 520               | 518               | 518                 | 517                    | 515                  | 514                   | 514                   | 6,231                     |
| 14          | Total Jurisdictional Recoverable Costs (Lines 12 + 13)   | _                             | \$525                | \$524                 | \$523              | \$522              | \$621            | \$520             | \$518             | \$518               | \$517                  | \$515                | \$514                 | \$514                 | \$6,231                   |
|             |  | -                             |                      |                       |                    |                    |                  |                   |                   |                     | <b>4</b> ,011          |                      |                       |                       |                           |

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory moome tax rate of 38.575% (expension factor of 1.828002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (F) Line 9b x Line 10 (F) Line 9b x Line 11

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## Environmental Cost Recovery Cleare (ECRC) Calculation of the Final True-up Amount January 2016 through December 2010

## Relum on Capital Investments, Depreciation and Taxes For Preject: MODULAR COOLING TONEXE - BABE (Project 11) (im Daliem)

| Line Description   | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10                       | Actual<br>July 10 | Actual<br>August 10                     | Actual<br>September 10 | Actual<br>October 10                    | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|--|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|---|-------------------|---|------------------------|---|-----------------------|-----------------------|---------------------------|
| 1 Investments  |                               |                      |                       |                    |                    |                  |   |                   |   |                        |   |                       |                       |                           |
| <ol> <li>Expenditures/Additione</li> </ol>                 |                               | \$0                  | \$0                   | \$0                | \$0                | \$0              | \$0                                     | \$0               | \$0                                     | \$0                    | \$0                                     | \$0                   | \$0                   | \$0                       |
| b. Clearings to Plant                                      |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                                       | 0                 | 0                                       | 0                      | 0                                       | 0                     | 0                     |                           |
| c. Retirements   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                                       | 3                 | 0                                       | 0                      | 0                                       | 0                     | 0                     |                           |
| d. Other (A)   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                                       | 0                 | 0                                       | 0                      | 0                                       | 0                     | 0                     |                           |
| 2 Plant-in-Service/Depreciation Base                       | \$665,141                     | 665.141              | 665,141               | 665.141            | 665.141            | 665,141          | 665,141                                 | 665.141           | 665,141                                 | 665,141                | 565.141                                 | 665,141               | 665,141               |                           |
| 3 Less: Accumulated Depreciation                           | (457,179)                     | (466,265)            | (479,351)             | (490,437)          | (501,523)          | (512,609)        | (523,695)                               | (534,781)         | (545,867)                               |                        | (568,039)                               | (579,125)             | (590,211)             |                           |
| 4 CWIP - Non-Interest Bearing                              |                               | 0                    | 0                     | ,,                 | ,,                 | ,,               | ,,,                                     |                   | ,,,                                     | (0000,0000)            | ,,,                                     | ,0.0,0,               | 0                     |                           |
| 5 Not investment (Lines 2 + 3 + 4)                         | \$207,961                     | 196,675              | 185,789               | 174,703            | 163,617            | 152,531          | 141,445                                 | 130,359           | 119,273                                 | 106,187                | 97,101                                  | 86,015                | 74,929                |                           |
| 6 Average Net Investment                                   |                               | 202,418              | 191,332               | 180,246            | 169,160            | 158,074          | 146,968                                 | 135,902           | 124,816                                 | 113,730                | 102,644                                 | 91,558                | 80,472                |                           |
| 7 Return on Average Net Investment (B)                     |                               |                      |                       |                    |                    |                  |   |                   |   |                        |   |                       |                       |                           |
| <ol> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ol> | 95%                           | 498                  | 471                   | 443                | 418                | 389              | 362                                     | 334               | 307                                     | 280                    | 253                                     | 225                   | 196                   | \$4,176                   |
|  | 02%                           | 1.353                | 1,279                 | 1,205              | 1.131              | 1.057            | 963                                     | 909               | 835                                     | 760                    | 585                                     | 612                   | 538                   | 11.348                    |
| c. Other   |                               | 0                    | 0                     | 0                  | 0                  | 0                | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | ő                 | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | õ                      | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | 0                     |                       | 0                         |
| 8 Investment Expenses                                      |                               |                      |                       |                    |                    |                  |   |                   |   |                        |   |                       |                       |                           |
| a. Depreciation (C) 20.00%                                 |                               | 11.066               | 11,086                | 11,086             | 11,086             | 11,066           | 11.086                                  | 11,086            | 11,066                                  | 11,086                 | 11.085                                  | 11,086                | 11.086                | 133.032                   |
| b. Amortization  |                               | 0                    | 0                     |                    |                    | 0.000            | 0                                       |                   |   | 0                      | 0.000                                   | 11,000                | 0                     | 100,002                   |
| c. Diamentiement   |                               | N/A                  | NA                    | N/A                | NVA                | NA               | N/A                                     | NA                | NA                                      | NA                     | NA                                      | NA                    | N/A                   | N/A                       |
| d. Property Taxes (D) 0.010600                             |                               | 599                  | 599                   | 599                | 599                | 599              | 599                                     | 599               | 599                                     | 599                    | 599                                     | 599                   | 509                   | 7.188                     |
| n. Other   | -                             | 0                    | 0                     |                    | Q                  |                  |   |                   |   |                        | <u> </u>                                |                       |                       | 0                         |
| 9 Total System Recoverable Expanses (Lines 7 + 8)          |                               | 13,536               | 13.435                | 13,333             | 13,232             | 13,131           | 13.030                                  | 12.928            | 12.827                                  | 12,725                 | 12.624                                  | 12,522                | 12,421                | 155,744                   |
| <ol> <li>Recoverable Costs Allocated to Energy</li> </ol>  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                                       | 0                 | 0                                       |                        |   |                       |                       |                           |
| b. Recoverable Costs Allocated to Demand                   |                               | 13,536               | 13,435                | 13,333             | 13,232             | 13,131           | 13,030                                  | 12,928            | 12,827                                  | 12,725                 | 12,624                                  | 12,522                | 12,421                | 155,744                   |
| 10 Energy Jurisdictional Factor                            |                               | NA                   | NA                    | NA                 | NVA                | NA               | N/A                                     | N/A               | N/A                                     | N/A                    | NA                                      | NA                    | N/A                   |                           |
| 11 Demand Jurisdictional Factor - Production (Base)        |                               | 0.91089              | 0.91089               | 0.91089            | 0.91089            | 0.91089          | 0.91089                                 | 0.91089           | 0.91069                                 |                        | 0.91089                                 | 0.91089               | 0.91089               |                           |
| 12 Retail Energy-Related Recoverable Costs (E)             |                               | ٥                    | 0                     | ۵                  | ۵                  | 0                | ٥                                       | . 0               | ٥                                       | 0                      | 0                                       | •                     | 0                     | ٥                         |
| 13 Retail Demand-Related Recoverable Costs (F)             |                               | 12,330               | 12,238                | 12,145             | 12,053             | 11,961           | 11,869                                  | 11.776            | 11.684                                  | 11,591                 | 11,499                                  | 11,406                | 11,314                | 141,866                   |
| 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)  | -                             | \$12,330             | \$12,238              | \$12 145           | \$12.053           | \$11,961         | \$11.850                                | \$11,778          | \$11,684                                | \$11.591               | \$11,499                                | \$11,406              | \$11,314              | \$141,866                 |
|  | -                             | ·····                |                       |                    | 410,000            |                  |   | 411,779           | <b>F11,004</b>                          |                        | 411,999                                 | 411,400               | <u>ەتتى تىپ</u>       |                           |

Notes: (A) N/A (B) Line 6 x 10:98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Did. 060162-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9a x Line 10 (F) Line 9b x Line 11

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#### Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2016 through December 2010

#### Return on Capital Investments, Deprecision and Taxes For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1) (in Dollars)

| Description   | Beginning of<br>Period Amount | Actual<br>January 10 | Actual<br>February 10 | Actual<br>March 10 | Actual<br>April 10 | Actual<br>May 10 | Actual<br>June 10 | Actual<br>July 10 | Actual<br>August 10 | Actual<br>September 10 | Actual<br>October 10 | Actual<br>November 10 | Actual<br>December 10 | End of<br>Period<br>Total |
|---|-------------------------------|----------------------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------------------|
| 1 Investments   |                               |                      |                       |                    |                    | ** *** ***       | \$706,135         | \$712,738         | \$41,211            | \$27,506               | \$2,782,080          | \$57,999              | \$314,142             | 58,424,448                |
| <ol> <li>Expenditures/Additions</li> </ol>                |                               | \$245,841            | \$377,734             | \$357,741          | \$539,214          | \$2,260,106      |                   | #r12,r30          | 0                   | 427,300                |                      |                       | 0                     | •••                       |
| b. Clearings to Plant                                     |                               | 0                    | 0                     | 0                  | u<br>o             | 0                | 0                 | U O               | U 0                 | ŏ                      | ň                    | ŏ                     | ō                     |                           |
| c. Referencesis<br>d. Other (A)                           |                               | 40,918               | 42.539                | 45,651             | 49,845             | 69.020           | 61.093            | 68,668            | 71,226              | 72,030                 | 80,238               | 88,220                | 84.095                |                           |
| a. Oenii (A)  |                               | 40,910               | 42,000                | 40,001             | 40,040             | 00,010           | 01,000            |                   |                     |                        |                      |                       |                       |                           |
| 2 Plant-in-Service/Depreciation Base                      | \$361,735                     | 361,735              | 361,735               | 361,735            | 361,735            | 361,735          | 361,735           | 361,735           | 361,735             | 361,735                | 361,735              | 361,735               | 361,735               |                           |
| 3 Less Accumulated Depreciation                           | (2,434)                       | (2,946)              | (3,458)               | (3,970)            | (4,482)            | (4,994)          | (5,508)           | (6,018)           | (6,530)             | (7,042)                |                      |                       |                       |                           |
| 4 CWIP - AFUDC-Interest Bearing                           | 6,619,164                     | 6,905,923            | 7,326,197             | 7,729,589          | 6,318,649          | 10,647,777       | 11,417,005        | 12 198 428        | 12,239,639          | 12,267,145             | 15,049,226           | 15,107,225            | 15,421,367            |                           |
| 5 Net Investment (Lines 2 + 3 + 4)                        | \$4,978,466                   | 7,264,713            | 7,584,474             | 8,087,354          | 8,675,902          | 11,004,518       | 11,773,234        | 12,554,146        | 12,594,845          | 12,621,639             | 15,403,407           | 15,460,894            | 15,774,525            |                           |
| 8 Average Net investment (8)                              |                               | 359,046              | 356,534               | 358,022            | 357,510            | 356,998          | 356,486           | 355,974           | 355,462             | 354,950                | 354,438              | 353,926               | 353,414               |                           |
| 7 Return on Average Net Investment (C)                    |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
| a. Debt Component (Line 6 x 2.95% x 1/12)                 | 2.95%                         | 883                  | 882                   | 881                | 880                | 878              | 877               | 676               | 875                 |                        |                      | 871                   |                       | \$10,518                  |
| b. Equity Component Grossed Up For Taxes                  | 8.02%                         | 2,401                | 2,397                 | 2,394              | 2,390              | 2,387            | 2,364             | 2,380             | 2,377               | 2,373                  | 2,370                | 2,366                 | 2,363                 | 28,582                    |
| c. Other  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
| 8 Investment Expenses                                     |                               |                      |                       |                    |                    |                  |                   |                   |                     |                        |                      |                       |                       |                           |
| a. Depreciation (D)                                       |                               | 512                  | 512                   | 512                | 512                | 512              | 512               | 512               | 512                 | 512                    | 512                  | 512                   | 512                   | 6,144                     |
| b. Amortization   |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
| c. Diementlement  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | N/A                       |
| d. Property Taxes (E) 0.010800                            |                               | 330                  | 330                   | 330                | 330                | 330              | 330               | 330               | 330                 | 330                    | 330                  | 330                   | 330                   | 3,960                     |
| a. Other  | -                             | <u>Q</u>             | 0                     | 0                  | Q                  | 0                | QQ                |                   | Ŷ                   | 0                      | <u> </u>             | 0                     | 0_                    | Q                         |
| 9 Total System Recoverable Expenses (Lines 7 + 6)         |                               | 4,126                | 4,121                 | 4,117              | 4,112              | 4,107            | 4,103             | 4,096             | 4,094               | 4,068                  | 4,084                | 4,079                 | 4,075                 | 49,204                    |
| a. Recoverable Costs Allocated to Energy                  |                               | 0                    | 0                     | 0                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
| b. Recoverable Cosis Allocated to Demand                  |                               | 4,126                | 4,121                 | 4,117              | 4,112              | 4,107            | 4,103             | 4,096             | 4,094               | 4,068                  | 4,064                | 4,079                 | 4,075                 | 49,204                    |
| 10 Energy Jurisdictional Factor                           |                               | NA                   | NA                    | NA                 | N/A                | NA               | NA                | NA                | NA                  | NA                     | N/A                  | N/A                   | NA                    |                           |
| 11 Demand Jurisdictional Factor - Production (Base)       |                               | 0.91089              | 0.91089               | 0.91089            | 0.91089            | 0.91089          | 0.91089           | 0.91089           | 0.91089             | 0.91069                | 0.91089              | 0.91089               | 0.91089               |                           |
| 12 Retail Energy-Related Recoverable Costs (F)            |                               | ٥                    | 0                     | Û                  | 0                  | 0                | 0                 | 0                 | 0                   | 0                      | 0                    | 0                     | 0                     | 0                         |
| 13 Retail Demand-Related Recoverable Costs (G)            |                               | 3,758                | 3,754                 | 3,750              | 3,746              | 3,741            | 3,737             | 3,733             | 3,729               | 3,724                  |                      |                       |                       | 44,519                    |
| 14 Total Jurisdictional Recoverable Costs (Lines 12 + 13) |                               | \$3,758              | \$3,754               | \$3,750            | \$3,746            | \$3,741          | \$3,737           | \$3,733           | \$3,729             | \$3,724                | \$3,720              | \$3,716               | \$3,712               | \$44,819                  |

Notes:

(A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0258-PCO-EI.
 (B) Line represents the Average Net Investment aucluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Deteil for Average Net Investment Return on which Line 7 is calculated.
 (C) Line 6 x 10.09% x 1/12. Based on RDE of 10.5%, weighted cost of equity component of capital etructure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (D) Deprecision calculated only on assets placed in-service which appear in CR Thermal Decharge Project section of Capital Program Detail Re. Calculated in that schedule as Line 2 x rate x 1/12. Based on 2000 Effective Tax Rate on original cost.
 (F) Line 9 x Line 10

Ead of

#### Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

#### **Progress Energy Florida Capital Structure and Cost Rates**

Tax Rate

38.575%

| Class of<br>Capital | Retail<br>Amount | Stafff<br>Adjusted | Ratio               | Cost Rate | Weighted<br>Cost Rate | PreTax<br>Weighted<br>Cost Rate |
|---------------------|------------------|--------------------|---------------------|-----------|-----------------------|---------------------------------|
| CE                  | \$<br>2,916,026  | \$ 2,945,782       | 46.74%              | 0.10500   | 4.908%                | 7.990%                          |
| PS                  | 21,239           | 21,456             | 0.34%               | 0.04510   | 0.015%                | 0.025%                          |
| LTD                 | 2,817,708        | 2,846,460          | 45.17%              | 0.06178   | 2.790%                | 2.790%                          |
| STD                 | 41,245           | 41,666             | 0.66%               | 0.03720   | 0.025%                | 0.025%                          |
| CD-Active           | 144,119          | 145,590            | 2.31%               | 0.05950   | 0.137%                | 0.137%                          |
| CD-Inactive         | 1,457            | 1,472              | 0.02%               | 0.00000   | 0.000%                | 0.000%                          |
| ADIT                | 415,881          | 420,125            | 6.67%               | 0.00000   | 0.000%                | 0.000%                          |
| FAS 109             | (122,914)        | (124,168)          | -1. <del>9</del> 7% | 0.00000   | 0.000%                | 0.000%                          |
| ITC                 | 3,857            | 3,896              | 0.06%               | 0.08360   | 0.005%                | 0.008%                          |
| Total               | \$<br>6,238,618  | \$ 6,302,278       | 100.00%             |           | 7.881%                | 10.976%                         |

| Total Debt   | 2.952% | 2.95% |
|--------------|--------|-------|
| Total Equity | 4.928% | 8.02% |

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Docket No. 110007-E1 Progress Energy Florida Witness: Will Garrett Exhibit No. \_\_(WG-1) Page 23 of 23

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Docket No. 110007-El Progress Energy Florida Witness: Will Garrett Exhibit No. (WG-2)

### PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY CAPITAL PROGRAM DETAIL

### **JANUARY 2010 - DECEMBER 2010**

### **DOCKET NO. 110007-EI**

PHOGREENE EMERGY FLOHODA Environmentel Cost Resource Claume (EORC) Capital Programs Dotal Suggert - January 2018 tim Pipalina Integrity Normgement (Project 3 Recept)

## For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a) Un Dallem)

| Line                      | Description                          |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10   | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual   | End of<br>Period<br>Total |
|---------------------------|--------------------------------------|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|--------------------|------------------|------------------|------------------|------------------|------------------|----------|---------------------------|
| 1 Invesimen               |                                      |       |                               |                  |                  |                  |                  |                  |                    |                  |                  |                  | ••               |                  | \$0      | 50                        |
|                           | Nuree/Additions                      |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0                | \$0              | \$0              | \$0              | \$0              | \$0              | *        | ~                         |
| b. Cinerin                |                                      |       |                               | 0                | 0                | 0                | 0                | 0                | 0                  | a                | 0                | 0                | u o              |                  | Š        |                           |
| c. Retires                | hainin                               |       |                               | 0                | 0                | 0                | a                | 9                | 6                  | 0                |                  |                  |                  | ő                | ő        |                           |
| d. Other                  |                                      |       |                               | 0                | 0                | a                | 0                | D                | U                  |                  | v                | v                | •                | •                | •        |                           |
| 2 Plant-in-Se             | ervice/Depreciation Base             |       | \$33,962                      | 33,952           | 33,952           | 33,952           | 33,952           | 33,952           | 33,962             | 33,962           | 33,952           | 33,952           | 33,952           | 33,962           | 33,952   |                           |
|                           | unulated Depreciation                |       | (5,407)                       | (5,551)          | (5,006)          | (5,650)          | (5,713)          | (6,767)          | (5,621)            | (5,875)          | (5,929)          | (5,983)          | (6,037)          | (6,091)          | (8, 145) |                           |
|                           | n-Interest Bearing                   |       |                               | 0                |                  | 0                | , o              | 0                | Q                  | 0                | 0                |                  | 0                | <u> </u>         | .0       |                           |
| 5 Net invest              | ment (Lines 2 + 3 + 4)               | _     | \$28,455                      | 26,402           | 28,348           | 28,294           | 28,240           | 28,188           | 26,132             | 26,078           | 28,024           | 27,970           | 27,910           | 27,862           | 27,808   |                           |
| 6 Average N               | iet investment                       |       |                               | 28,429           | 28,375           | 28,321           | 28,267           | 28,213           | 28,15 <del>0</del> | 28, 105          | 26,051           | 27,997           | 27,843           | 27,889           | 27,835   |                           |
| 7 Return on               | Average Net investment               |       |                               |                  |                  |                  |                  |                  |                    |                  |                  |                  |                  |                  |          |                           |
|                           | omponent (Line 6 x 2.95% x 1/12)     | 2.96% |                               | 70               | . 70             | 70               | 70               | 69               | 89                 | 69               | 99               | 69               | 69               | 60               | 68       | \$831                     |
| b. Equity                 | Component Grossed Up For Taxes       | 8.62% |                               | 190              | 190              | 189              | 189              | 189              | 188                | 186              | 188              | 187              | 187              | 186              | 186      | 2,257<br>0                |
| c. Other                  |                                      |       |                               | 0                | ٥                | 0                | 0                | 0                | â                  | 0                | 0                | . 0              | a                | 6                | •        | U                         |
| 8 investmen               | t Experience                         |       |                               |                  |                  |                  |                  |                  |                    |                  |                  |                  |                  |                  |          |                           |
| a. Deprec                 | ation 1.99%                          |       |                               | 54               | 54               | 54               | 54               | 54               | 54                 | 54               | 54               | 54               | 54               | 54               | 54       | 648                       |
| b. Amortia                | noite                                |       |                               | 0                | 0                | 0                | 0                | 0                | 0                  | . 0              | 0                | 0                | 0                | 0                | 0        | G<br>NVA                  |
| c. Diemer                 |                                      |       |                               | N/A              | N/A              | N/A              | N/A              | N/A              | N/A                | N/A              | NA               | N/A              | NA               | N/A 25           | N/A 25   | 300                       |
| d. Propert                | ly Taxas 6.000007                    |       |                               | 25               | 25               | 25               | 26               | 25               | 25                 | 26               | 25               | 20               | 25               | ~                | 20       | 3400                      |
| <ol> <li>Other</li> </ol> |                                      |       | -                             | <u> </u>         | ···· 9           | 00               | <del>,</del>     | <u> </u>         |                    | <u> </u>         | <u> </u>         | v                | <u>v</u>         | v                | V        | ¥                         |
| 9 Total Svat              | em Recoverable Expenses (Lines 7 + i | 8)    |                               | 339              | 339              | 338              | 336              | 337              | 336                | 336              | 336              | 336              | 336              | 334              | 333      | 4,036                     |
| a. Recove                 | rable Costs Allocated to Energy      |       |                               | 0                | 0                | 0                | 0                | 0                | 0                  | 0                | 0                | 0                | 0                | 0                | 0        | 0                         |
| b. Recove                 | wable Costs Allocated to Demand      |       |                               | 339              | 339              | 336              | 336              | 337              | 336                | 336              | 336              | 335              | 336              | 334              | 333      | 4.036                     |

## For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Lask Detection (Project 3.1b) (in Dalam)

| <u>Line</u>           | Description   |       | Beginning of<br>Period Amount | Actual<br>Jan-10       | Actual<br>Feb-10       | Actual<br>Mar-10       | Actual<br>Agr-10       | Actual<br>May-10       | Actual<br>Jun-10       | Actual<br>Jul-10       | Ackuel<br>Aug-10       | Actual<br>Sep-19       | Actual<br>Oct-10       | Actual<br>Nov-10       | Actual<br>Dec-10       | End of<br>Period<br>Total |
|-----------------------|---|-------|-------------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|---------------------------|
| 1 investme<br>a. Expe | ents<br>nditures/Additions                                    |       |                               | \$0                    | 50                     | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | <b>S</b> O             | \$0                    | \$0                    | \$0                    | \$0                    | 54                        |
| b. Cieer              | inge to Plant   |       |                               | ٥                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | a                      | 0                      | 0                      | 0                      | 0                      |                           |
| c. Retire             | emente  |       |                               | a                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | D                      |                           |
| d. Other              |   |       |                               | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | ø                      | 0                      | 0                      | 0                      | 0                      | 0                      |                           |
| 3 Lune: Ar            | Service/Depreciation Bese<br>counsulated Depreciation         |       | \$2,648,636<br>(\$21,675)     | 2,640,635<br>(527,396) | 2,640,636<br>(533,117) | 2,640,636<br>(538,836) | 2,640,636<br>{644,559} | 2,640,636<br>(550,280) | 2,640,638<br>(568,001) | 2,640,630<br>(561,722) | 2,640,636<br>(567,443) | 2,640,636<br>(573,184) | 2,640,636<br>(578,885) | 2,640,636<br>(584,606) | 2,640,636<br>(590,327) |                           |
|                       | Non-Interest Gearing  |       |                               | <u> </u>               | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 2,056,030              | 2,050,309              |                           |
| 5 Net lave            | niment (Lines 2 + 3 + 4)                                      |       | \$2,118,961                   | 2,113,240              | 2,107,519              | 2,101,798              | 2.098.077              | 2,090,358              | 2.064.635              | 2,078,914              | 2,073,193              | 2,047,472              | 2,061,751              | 2,000,030              | 2,000,300              |                           |
| 6 Average             | Nat investment  |       |                               | 2,116,101              | 2,110,300              | 2,104,659              | 2,098,938              | 2,003,217              | 2,087,495              | 2,081,775              | 2,078,064              | 2,070,333              | 2,064,612              | 2,058,891              | 2,053,170              |                           |
|                       | n Average Nat Investment<br>Component (Line 6 x 2.95% x 1/12) | 2.96% |                               | 5,200                  | 5,192                  | 5,178                  | 5,1 <b>64</b>          | 5,160                  | 5,136                  | 5,122                  | 5,106                  | 5,094                  | 5,080                  | 5,066                  | 5,061                  | \$61,547                  |
| b. Équit              | y Component Grossed Up For Taxes                              | 8.62% |                               | 14, 149                | 14, 110                | 14,072                 | 14,034                 | 13,998                 | 13,957                 | 13,010                 | 13,881                 | 13,843                 | 13,804                 | 13,760                 | 13,728                 | 167,250                   |
| c. Other              | , i i i i i i i i i i i i i i i i i i i                       |       |                               | 0                      | 0                      | 0                      | . 0                    | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | Q                      | Q                      | 0                         |
| •                     |   |       |                               |                        |                        |                        |                        |                        |                        |                        |                        |                        |                        |                        |                        |                           |
| a. Depre              | ent Expenses<br>existion 2.66%                                |       |                               | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 5,721                  | 68,652                    |
| b Amor                |   |       |                               | 0                      | 0                      | 6                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | . 0                    | 0                      | 0                      | 0                         |
|                       | antiement   |       |                               | N/A                    | N/A                    | NA                     | NA                     | NA                     | N/A                    | N/A                    | N/A                    | N/A                    | NA                     | NA                     | N/A                    | NA                        |
| d. Prope              | erty Taxee 0.000007   |       |                               | 1,980                  | 1,960                  | 1,980                  | 1,960                  | 1,980                  | 1,960                  | 1,960                  | 1,960                  | 1,980                  | 1,960                  | 1,980                  | 1,980                  | 23,520                    |
| e. Other              | r   |       | _                             | <u>Q</u>               | Ŷ                      | Q                      | <b>9</b>               | 0                      | <u> </u>               | 0                      | <u> </u>               | Q                      | Q                      | 0                      | <u> </u>               | 9                         |
| 9 Total Sy            | atem Recoverable Expanses (Lines 7 +                          | 6)    |                               | 27,036                 | 26,963                 | 26,931                 | 26,879                 | 26,827                 | 26,774                 | 26,722                 | 26,670                 | 26,618                 | 26,565                 | 26,513                 | 26,400                 | 320.978                   |
|                       | verable Costs Allocated to Energy                             |       |                               | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                      | 0                         |
| b. Reco               | werable Costs Allocated to Demand                             |       |                               | 27,036                 | 26,963                 | 26,931                 | 26,879                 | 26,827                 | 20,774                 | 26,722                 | 26,670                 | 26,618                 | 26,565                 | 26,513                 | 26,460                 | 320,978                   |

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Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-2) Page 1 of 21

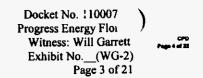
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PROGRESS EXERCIT FLOREDS Entremanded Gast Reservery Clemes (ECRC) Cephal Program Debut Resport - January 2010 through Das Physike Indugrity Management (Project 3 Benep) - 2010

### For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c) (in Datiens)

| Line      | Description                            | -          | Beginning of<br>Period Amount | Actual<br>jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actuali<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actuali<br>Oct-10 | Actual<br>Nov-10 | Actuel<br>Dec-10 | End of<br>Period<br>Total |
|-----------|--|------------|-------------------------------|------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|------------------|-------------------|------------------|------------------|---------------------------|
| 1 Invest  | ments                                  |            |                               |                  |                  |                  |                  |                   |                  |                  |                  |                  |                   |                  |                  |                           |
|           | penditures/Additions                   |            |                               | \$0              | \$0              | \$0              | \$0              | \$0               | \$0              | \$0              | \$0              | \$0              | \$0               | \$0              | \$0              | \$4                       |
|           | enrge to Plant                         |            |                               | 0                | 0                | 0                | 0                | 0                 | 0                | 0                | 0                | 0                | 0                 | 0                | 0                |                           |
|           | tirernents.                            |            |                               | 0                | a                | 0                | 0                | 0                 | 0                | 0                | a                | , v              | u<br>O            | 0                |                  |                           |
| d. Oih    |  |            |                               | 0                | 0                | 0                | 0                | 0                 | 0                | U                | v                | U                | v                 | v                | v                |                           |
| 2 Plant-  | In-Service/Deprecation Base            |            | 2005, 147                     | 906.147          | 906,147          | 905,147          | 905,147          | 906,147           | 905,147          | 805.147          | 905,147          | 905,147          | 905,147           | 905,147          | 905,147          |                           |
|           | Accumulated Depreciation               |            | (38,236)                      | (40, 197)        | (42,158)         | (44,119)         | (46,080)         | (48,041)          | (50.002)         | (51,963)         | (53,624)         | (55,865)         | (57,846)          | (59,807)         | (61,765)         |                           |
|           | - Non-Internal Bearing                 |            | (0)                           | (0)              | (0)              | (0)              | (0)              | (0)               | (0)              | (0)              | (0)              | (0)              | (0)               | (0)              | (0)              |                           |
| 5 Net In  | vestment (Lines 2 + 3 + 4)             | -          | \$866,911                     | 864,950          | 862,986          | 861,028          | 859,067          | 857,106           | 856,146          | 853,184          | 861,223          | 649,262          | 847,301           | 846,340          | 843,379          |                           |
| 6 Avera   | ge Net Investment                      |            |                               | 865,931          | 863,970          | 662,009          | 860,048          | 858,087           | 856, 126         | 854,185          | 862,204          | 850,243          | 848,262           | 846,321          | 844,380          |                           |
| 7 Robert  | on Average Net Investment              |            |                               |                  |                  |                  |                  |                   |                  |                  |                  |                  |                   |                  |                  |                           |
|           | bi Component (Line 6 x 2.95% x 1/12)   | 2.96%      |                               | 2,130            | 2,126            | 2,121            | 2,118            | 2,111             | 2,108            | 2,102            | 2,097            | 2,092            | 2,087             | 2,082            | 2,077            | \$25,247                  |
|           | uity Component Grossed Up For Taxes    | 1.42%      |                               | 5,790            | 5.777            | 5,764            | 5,750            | 5,737             | 5,724            | 5,711            | 5,696            | 5,685            | 5,672             | 5,659            | 5,646            | 68,613                    |
| c. Of     |  |            |                               | 0                | 0                | 0                | 0                | 0                 | Û                | 0                | O                | 0                | 0                 | Q                | ¢                | 0                         |
| 8 invest  | ment Expenses                          |            |                               |                  |                  |                  |                  |                   |                  |                  |                  |                  |                   |                  |                  |                           |
|           | preciation 2.00%                       |            |                               | 1,961            | 1,961            | 1,961            | 5,901            | 1,961             | 1,961            | 1,961            | 1,961            | 1,961            | 1,961             | 1,961            | 1,961            | 23,532                    |
|           | onlization                             |            |                               | 0                | 0                | 0                | 0                | 0                 | 0                | 0                | 0                | 0                | 0                 | 0                | 0                | 0                         |
|           | mantiement                             |            |                               | N/A              | N/A              | NA               | N/A              | N/A               | N/A              | N/A              | N/A              | N/A              | NA                | N/A              | NA               | N/A<br>8,064              |
|           | perty Taxes 9.888887                   |            |                               | 672              | 672              | 672              | 672              | 672               | 672              | 672              | 672              | 672              | 672               | 672              | 672              | 8,004                     |
| e. Of     |  |            | -                             | <u> </u>         | <u> </u>         | g                | Q                | <u>q</u>          |                  | <u>V</u>         | - 0              | ¥                | ¥                 | <u> </u>         | <u> </u>         | V                         |
| 9 Total 3 | System Recoverable Expenses (Lines 7 + | <b>6</b> ) |                               | 10,563           | 10,536           | 10,518           | 10,499           | 10,481            | 10,463           | 10,446           | 10,428           | 10,410           | 10,392            | 10,374           | 10,366           | 125,456                   |
| a. Rec    | overable Costs Allocated to Energy     |            |                               | 0                | 0                | 0                | 0                | 0                 | i a              | 0                | 0                | 0                | 0                 | 0                | 0                | 0                         |
| b. Re     | coverable Costs Allocated to Demand    |            |                               | 10,563           | 10,536           | 10,518           | 10,499           | 10,481            | 10,463           | 10,446           | 10,428           | 10,410           | 10,392            | 10,374           | 10,356           | 125,458                   |
|           |  |            |                               |                  |                  |                  |                  |                   |                  |                  |                  |                  |                   |                  |                  |                           |

4/1/2011



### For Project: ABOVE GROUND TANK SECONDARY CONTABULENT - TURNER CTs (Project 4.1a) In Defen)

| <u>Line</u> | Description                             | -     | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10      | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|-------------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------------|------------------|------------------|------------------|---------------------------|
| 1 investme  |   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                       |                  |                  |                  |                           |
|             | nditures/Additions                      |       |                               | \$5,203          | \$6,439          | \$365            | \$1              | \$0              | \$4,598          | \$19             | \$0              | \$0                   | \$0              | 50               | \$147            | \$16,762                  |
| s. Reine    | rings to Plant                          |       |                               | 86,013           | 6,439            | 365              | 1                | 0                | 4,598            | 19               | 0                | 0                     | 0                | 0                | 147              |                           |
| d. Other    |   |       |                               | 0                | •                | 0                | 0                | 0                | 0                | 0                | 0                | 0                     | 0                | 0                | 0                |                           |
|             |   |       |                               | 0                | ¢                | 0                | 0                | . O              | 0                | G                | 0                | 0                     | 0                | 0                | 0                |                           |
| 2 Plant-in- | Service/Depreciation Base               |       | \$1,954,400                   | 2,040,512        | 2,046,951        | 2.047.306        | 2,047,307        | 2,047,307        | 2 051 905        | 2.061.924        | 2,051,924        | 2,051,924             | 2,051,924        | 2.051.924        | 2,062,071        |                           |
|             | councileted Depreciation                |       | (35,776)                      | (40,835)         | (46,910)         | (50,986)         | (58,082)         | (81,136)         | (00,225)         | (71,312)         | (76,399)         | 2,001,924<br>{81,486} | (86,573)         | (91,000)         | (98,747)         |                           |
| 4 CWIP - N  | Non-Internet Bearing                    |       | 88,816                        | 0                | (,               | (, ii)           | (,,              |                  | (00,220)         | (11,2742)        | (10,200)         | (41,440)              | (000,013)        | (00,000)         | (44,147)         |                           |
| 5 Net Inves | stment (Lines 2 + 3 + 4)                | _     | \$1,000,634                   | 1,999,677        | 2,001,041        | 1,998,320        | 1,991,245        | 1,986,189        | 1,985,680        | 1,960,612        | 1,976,526        | 1,970,436             | 1,986,361        | 1,960,264        | 1,965,324        |                           |
| 6 Average   | - Net Investment                        |       |                               | 1,999,605        | 2,000,359        | 1,998,681        | 1,993,783        | 1,988,707        | 1,986,925        | 1,983,148        | 1,978,009        | 1,972,982             | 1,987,895        | 1,962,808        | 1,957,794        |                           |
| 7 Return o  | an Average Net Investment               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                       |                  |                  |                  |                           |
|             | Component (Line 6 x 2.95% x 1/12)       | 2.86% |                               | 4.920            | 4,922            | 4.917            | 4,905            | 4,893            | 4,886            | 4,879            | 4,867            | 4,854                 | 4.842            | 4.629            | 4.817            | \$58,531                  |
| b. Equity   | y Component Grossed Up For Taxes        | 8.62% |                               | 13,370           | 13,375           | 13,364           | 13,331           | 13,297           | \$3,278          | 13,260           | 13,226           | 13,192                | 13, 158          | 13,124           | 13,090           | 159,065                   |
| c. Other    | r                                       |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | G                     | 0                | 0                | 0                | 0                         |
| 8 imesime   | ert Expenses                            |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                       |                  |                  |                  |                           |
| a. Depre    |   |       |                               | 5,059            | 5.075            | 5,076            | 5,076            | 5,076            | 5,087            | 5,087            | 5,087            | 5,067                 | 5.087            | 5,067            | 5,087            | 60,971                    |
| b. Amort    |   |       |                               | 0                | 0                | 0,010            | 4                | 0,010            | 0,000,           | 0,007            | 0,007            | 0,007                 | 3,087            | 3,067            | 0                | 00,077                    |
|             | aniiament                               |       |                               | N/A              | NA               | NIA              | NA               | NIA              | N/A T            | NA               | N/A              | N/A                   | NA               | NVA              | N/A              | NVA                       |
|             | orty Taxes 6.818228                     |       |                               | 1,738            | 1,743            | 1,744            | 1,744            | 1,744            | 1,748            | 1,748            | 1,748            | 1,748                 | 1,748            | 1,748            | 1,748            | 20,949                    |
| e. Ceher    | ſ                                       |       |                               |                  | Q                | 0                | 0                | 0                | 9                |                  | . 9              | 0                     | 0                | 0                | 0                | Q                         |
| 9 Total Sys | etem Recoverable Expenses (Linus 7 + 8) |       |                               | 25,087           | 25,115           | 26,101           | 25,055           | 25,010           | 24,999           | 24,974           | 24,928           | 24,881                | 24,835           | 24,765           | 24,742           | 299,610                   |
| a. Recov    | verable Costs Allocated to Energy       |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                     | 0                | 0                | 0                | 0                         |
| b. Recov    | verable Costs Allocated to Demand       |       |                               | 25,097           | 25,115           | 26,101           | 25,058           | 25,010           | 24,999           | 24,974           | 24,928           | 24,881                | 24,835           | 24,786           | 24,742           | 299.516                   |

### For Project: ABOVE GROUND TANK SECONDARY CONTABULENT - BARTOW CTs (Project 4.1b) (in Dallers)

| Line | Description                                     | Beginning of  | Actual    | Actual    | Actual    | Actual    | Actual              | Actual    | Actual    | Actual    | Actual    | Actual                                  | Actual       | Actual       | Period        |
|------|---|---------------|-----------|-----------|-----------|-----------|---------------------|-----------|-----------|-----------|-----------|---|--------------|--------------|---------------|
|      |   | Pariod Amount | Jan-10    | Feb-10    | Mar-10    | Apr-10    | May-10              | Jun-10    | Jul-10    | Aug-10    | Sep-10    | Oct-10                                  | Nov-10       | Dec-10       | Total         |
| 1    | 1 investmente                                   |               |           |           |           |           |                     |           |           |           |           |   |              |              |               |
|      | a. Expanditures/Additions                       |               | \$160,868 | \$267.000 | \$187,420 | \$6,241   | \$13                | \$0       | 50        | \$0       | -         |   | **           | **           | ****          |
|      | b. Cleanings to Plant                           |               | 0         | 0         | 1.314.849 | 5,241     | 13                  |           |           | 30        | \$0       | \$0                                     | \$0          | \$0          | \$621,231     |
|      | c. Retirements                                  |               | ō         | ů         |           |           |                     |           |           |           | Š         | , i i i i i i i i i i i i i i i i i i i |              | 0            |               |
|      | d. Other  |               | ō         | ō         | ă         | ā         | ő                   | ă         | ő         | 0         | ů         | ů                                       |              | ·            |               |
|      |   |               | -         | -         | •         | •         | •                   | -         | •         | •         |           | •                                       | •            | v            |               |
|      | 2 Plant-in-Service/Depreciation Base            | \$153,000     | 153,695   | 153,096   | 1,406,547 | 1,473,788 | 1,473,801           | 1,473,801 | 1,473,801 | 1.473.801 | 1.473.801 | 1.473.601                               | 1 473 801    | 1,473,801    |               |
|      | 3 Less: Accumulated Depreciation                | (36,884)      | (38,088)  | (36,452)  | (38,287)  | (41,971)  | (45,856)            | (49,341)  | (53,026)  | (50,711)  | (60,396)  | (64,081)                                | (67,705)     | (71,451)     |               |
|      | CWIP - Non-Interest Bearing                     | 000,872       | 659,740   | 1,127,428 | (0)       | (0)       | (0)                 | (0)       | (0)       | (0)       | (0)       | (0)                                     | (0)          | (0)          |               |
| 5    | i Net Investment (Lines 2 + 3 + 4)              | \$\$16,857    | 977,271   | 1,244,676 | 1,430,200 | 1,431,817 | 1.428,145           | 1,424,480 | 1,420,778 | 1,417,090 | 1,413,405 | 1,409,720                               | 1,406,035    | 1,402,350    |               |
| 8    | 3 Average Net Investment                        |               | 897,129   | 1,111,023 | 1,337,407 | 1,431,036 | 1,429,981           | 1,420,303 | 1,422,618 | 1,418,933 | 1,415,248 | 1,411,563                               | 1,407,878    | 1,404,193    |               |
| 7    | Return on Average Net Investment                |               |           |           |           |           |                     |           |           |           |           |   |              |              |               |
|      |   | 15%           | 2,207     | 2,733     | 3,291     | 3,521     | 3,518               | 3.509     | 3,500     | 3,491     | 3.482     | 3,473                                   | 3.464        | 3,455        | \$39,544      |
|      |   | 12%           | 5,998     | 7,429     | 8,943     | 9.565     | 9,561               | 9,537     | 9.512     | 9,487     | 8,463     | 9.438                                   | 9.413        | 0.369        | 107,738       |
|      | c. Other  |               | 0         | 0         | 0         | 0         | 0                   | 0         | 0         | 0         |           | 0                                       | 0            | 0            | 01,130        |
| _    | I investment Expenses                           |               |           |           |           |           |                     |           |           |           |           |   |              |              |               |
|      | e. Deprecision 3,99%                            |               | 384       | 384       |           |           |                     |           |           |           |           |   |              |              |               |
|      | b Amortization                                  |               |           | 304       | 1,636     | 3,064     | 3, <b>06</b> 5<br>G | 3,085     | 3,665     | 3,005     | 3,005     | 3,686                                   | 3,685        | 3,685        | 35,768        |
|      | c. Districtionent                               |               | NA        | NA        | NKA       | NA        | NA                  | NA        | 0<br>NKA  | N/A       | 0<br>N/A  | N/A U                                   | 0            | 0            | 0             |
|      | d. Property Taxes 6.666336                      |               | 120       | 120       | 1,142     | 1,148     | 1,145               | 1,148     | 1,148     | 1,145     | 1,146     | 1,145                                   | N/A<br>1,146 | N/A<br>1,146 | N/A<br>11,698 |
|      | e. Other  |               |           |           | 1,194     |           | 1.140               | 1,140     | 1,140     | 1,140     | 1,140     | 1,140                                   | 1,140        | 1,140        | 11,040        |
|      |   | -             | <b></b>   |           |           | ···· ¥    | v                   | ¥         |           |           | ¥         | <u> </u>                                | <u> </u>     | , v          | ¥             |
|      | Total System Recovarable Expanses (Lines 7 + 8) |               | 8,709     | 10,000    | 15,212    | 17,919    | 17,910              | 17.877    | 17,843    | 17,809    | 17,776    | 17,742                                  | 17,706       | 17,075       | 194,840       |
|      | a. Recoverable Costs Allocated to Energy        |               | 0         | 0         | 0         | Ó Ó       | 0                   | 0         | 0         | 0         | 0         | 0                                       | 0            | 0            | 0             |
|      | b. Recoverable Costs Allocated to Demand        |               | 8,709     | 10,668    | 15,212    | 17,919    | 17,910              | 17,877    | 17,643    | 17,800    | 17,776    | 17,742                                  | 17,708       | 17,675       | 194.845       |

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PROFESS ENERGY FLORIDA Estimatinatida Cata Resource Clause (ECRC) Capital Programs Datal Report - Sanory 2016 Inversit Desember 2016 Above Granul Tatk Essandery Confederati (Projects 4.1 - 4.3 Resep)

## Docket No. 110007-EI Progress Energy Fle Witness: Will Ga Exhibit No.\_\_(WG-2)

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#### For Project: ABOVE GROUND TANK BECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2) (in Dailara)

|          |   |         |              |         |         |         |         |          |         |         |          |         |         |          |         | End of |
|----------|---|---------|--------------|---------|---------|---------|---------|----------|---------|---------|----------|---------|---------|----------|---------|--------|
|          | •   |         | Beginning of | Actual  | Actual  | Actual  | Actual  | Actual   | Actual  | Actual  | Actual   | Actual  | Actual  | Actual   | Actual  | Period |
| Lne      | Description                               | <u></u> | ariod Amount | Jan-10  | Feb-10  | Mar-10  | Apr-10  | May 10   | Jun-10  | hal-10  | Aug-10   | Sep-10  | Oct+10  | Nov-10   | Dec-10  | Total  |
| 1 invest | ineria.                                   |         |              |         |         |         |         |          |         |         |          |         |         |          |         |        |
| a. En    | penditures/Addeone                        |         |              | \$0     | \$0     | 50      | 80      | \$0      | 50      | \$0     | \$0      | \$0     | \$0     | \$0      | \$0     | \$4    |
| b. Cir   | anings to Plant                           |         |              | Ğ       | Ö       | 0       | 0       | Ó        | 0       | 0       | 0        | 0       | 0       | 0        | 0       |        |
|          | draments                                  |         |              | ó       | ò       | ß       | a       | 0        | 0       | 0       | 0        | 0       | 0       | 0        | 0       |        |
| d. Oth   | Nor                                       |         |              | ō       | ō       | ō       | Ū.      | ů.       | 0       | •       | 0        | 0       | 0       | 0        | Q       |        |
| 2 Plent- | in-Service/Depreciation Base              |         | \$33,002     | 33,092  | 33.092  | 33,092  | 33,092  | 33,092   | 33,092  | 33,092  | 33,092   | 33,092  | 33,092  | 33,092   | 33,092  |        |
| 3 1.000  | Accumulated Depreciation                  |         | (8,547)      | (8,849) | (8,751) | (8,863) | (6.955) | (9.067)  | (0,150) | (9,261) | (9,363)  | (9,486) | (9,567) | (9,009)  | (0,771) |        |
|          | - Non-Interest Bearing                    |         |              | (0,010, | 0       | ()      | ,,      | 0        | 0       | 0       | 0        | 0       | 0       | <u> </u> | 0       |        |
|          | nushment (Lines 2 + 3 + 4)                |         | \$24,545     | 24,443  | 24,341  | 24,239  | 24,137  | 24,036   | 23,933  | 23,831  | 23,729   | 23,627  | 23,525  | 23,423   | 23,321  |        |
| 6 Avera  | ge Net Investment                         |         |              | 24,494  | 24,392  | 24,290  | 24,100  | 24,066   | 23,994  | 23,882  | 23,780   | 23,678  | 23,576  | 23,474   | 23,372  |        |
|          | n on Average Net Investment               |         |              |         |         |         |         |          |         |         |          |         |         |          |         |        |
| a. De    | Int Component (Line 6 x 2.95% x 1/12)     | 2.96%   |              | 60      | 80      | 80      | 60      | 59       | 59      | 59      | 59       | 58      | 58      | 58       | 58      | \$708  |
| b. Eq    | ully Component Grossed Up For Taxes       | E42%    |              | 164     | 163     | 162     | 162     | 161      | 180     | 180     | 159      | 158     | 158     | 157      | 156     | 1,920  |
| c. Cel   | har                                       |         |              | 0       | 0       | 9       | 0       | û        | o       | ٥       | 0        | 0       | 0       | 0        | C       | 0      |
|          | ment Expenses                             |         |              |         |         |         |         |          |         |         |          |         |         |          |         |        |
| a. De    | precision 3.78%                           |         |              | 102     | 102     | 102     | 102     | 102      | 102     | 102     | 102      | 102     | 102     | 102      | 102     | 1,224  |
|          | nortization                               |         |              | 0       | 0       | 0       | 0       | 0        | 0       | 0       | 0        | 0       | 0       | 0        | 0       | 0      |
|          | intenfersent                              |         |              | N/A     | N/A     | N/A     | NA      | N/A      | NA      | N/A     | NA       | NA      | NA      | NA       | N/A     | N/A    |
|          | operty Taxes 6.810000                     |         |              | 30      | 30      | 30      | 30      | 30       | 30      | 30      | 36       | 30      | 30      | 30       | 30      | 360    |
| e. Oil   | har                                       |         | _            | 0       | 0       | 0       | 0       | <u>0</u> |         | . 0     | <u> </u> | Q       | 0       | Q        | Q       |        |
|          | System Recoverable Expenses (Lines 7 + 8) |         |              | 366     | 355     | 364     | 364     | 352      | 361     | 361     | 350      | 348     | 348     | 347      | 348     | 4,212  |
|          | coverable Costs Allocated to Energy       |         |              | 0       | 0       | 0       | 0       | 0        | 0       | 0       | 0        | o       | 0       | 0        | 0       | 0      |
| b. Ra    | coverable Costs Allocated to Demand       |         |              | 366     | 365     | 364     | 364     | 362      | 36 t    | 36 1    | 350      | 348     | 348     | 347      | 348     | 4.212  |

## For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c) (In Ballana)

|   |   |       |               |           |           |           |           |           |           |           |           |           |           |           |           | End of   |
|---|---|-------|---------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|
|   |   |       | Beginning of  | Actual    | Period   |
| Ļ | ne Description                                    | -     | Period Amount | Jan-10    | Feb-10    | Mar-10    | Apr-10    | May 10    | Jun-10    | Jul-10    | Aug-10    | Sep-10    | Dat-10    | Nov-10    | Dec-10    | Total    |
|   | 1 investments                                     |       |               |           |           |           |           |           |           |           |           |           |           |           |           |          |
|   | a. Expenditures/Additions                         |       |               | \$0       | \$0       | \$0       | 50        | 50        | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | 50       |
|   | b. Clearings to Plant                             |       |               | \$0       | \$0       | \$0       | \$0       | 50        | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       |          |
|   | c. Retirements                                    |       |               | 80        | \$0       | 50        | \$0       | 50        | 80        | 30        | \$0       | \$0       | 50        | 50        | \$0       |          |
|   | d. Other  |       |               | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       |          |
|   | 2 Plant-in-Service/Depreciation Base              |       | \$1,861,664   | 1.661.664 | 1.051.064 | 1.051.004 | 1,051,084 | 1,661,664 | 1.061.064 | 1,061,064 | 1.061.064 | 1.061.064 | 1.001.004 | 1.001.004 | 1.001.004 |          |
|   | 3 Loss: Accumulated Depreciation                  |       | (176,123)     | (185,282) | (194,401) | (203,540) | (212,679) | (221,818) | (230,957) | (240,006) | (249,235) | (258,374) | (267,513) | (276,652) | (205,791) |          |
|   | 4 CWIP - Non-Interest Searing                     |       |               | 0         | 0         | 0         | 0         | ,,        | 0         | 0         | 0         | 0         | 0         | 0         | 0         |          |
|   | 5 Net Investment (Lines 2 + 3 + 4)                | -     | \$1,486,641   | 1,476,402 | 1,467,283 | 1,458,124 | 1,448,085 | 1,439,846 | 1,430,707 | 1,421,508 | 1,412,429 | 1,403,290 | 1,394,151 | 1,305,012 | 1,375,873 |          |
|   | 8 Average Net Investment                          |       |               | 1,480,972 | 1,471,833 | 1,462,694 | 1,453,565 | 1,444,416 | 1,436,277 | 1,426,138 | 1,416,999 | 1,407,860 | 1,398,721 | 1,389,582 | 1,380,443 |          |
|   | 7 Return on Average Net Investment                |       |               |           |           |           |           |           |           |           |           |           |           |           |           |          |
|   | a. Debt Component (Line 6 x 2.95% x 1/12)         | 2.95% |               | 3.644     | 3,621     | 3,599     | 3,576     | 3,554     | 3,531     | 3,509     | 3,480     | 3,464     | 3,441     | 3,419     | 3,396     | \$42,240 |
|   | b. Equity Component Grossed Up For Taxes          | 8.62% |               | 9,902     | 9,841     | 9,780     | 9,719     | 9,668     | 9,597     | 8,535     | 9,474     | 0,413     | 9,352     | 9,291     | 9,230     | 114,792  |
|   | c. Other  |       |               | 0         | 0         | 0         | 6         | 0         | 0         | 6         | 0         | <b>0</b>  | 0         | 0         | 0         | 0        |
|   | 8 investment Experies                             |       |               |           |           |           |           |           |           |           |           |           |           |           |           |          |
|   | a. Depreciation 0.00%                             |       |               | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 9,139     | 109,008  |
|   | b. Amontzation                                    |       |               | 0         | 0         | 6         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0        |
|   | c. Diementiement                                  |       |               | N/A       | N/A       | NA        | N/A       | N/A       | N/A       | N/A       | N/A       | NA        | N/A       | N/A       | N/A       | NA       |
|   | d. Property Taxes 6.007000                        |       |               | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 1,102     | 13,224   |
|   | s. Other  |       | -             | 0         | ę         | ¢         | 0         | •         | ę         | <u> </u>  |           | 0         | <u> </u>  | 0         | 0         | <u> </u> |
|   | 9 Total System Recoverable Expenses (Lines 7 + 8) |       |               | 23,787    | 23,703    | 23,620    | 23,536    | 23,453    | 23,309    | 23,285    | 23,201    | 23,118    | 23,034    | 22,061    | 22,867    | 279,924  |
|   | a. Recoverable Costs Allocated to Energy          |       |               | 0         | 0         | 0         | a         | C         | e         | 0         | 0         | 0         | 0         | 0         | 0         | 0        |
|   | b. Recoverable Costs Allocated to Demand          |       |               | 23,787    | 23,703    | 23,620    | 23,535    | 23,453    | 23,369    | 23,205    | 23,201    | 23,118    | 23,034    | 22,961    | 22,867    | 279,924  |

PROBRESS ENERGY FLOREDS Environmental Geos Resources (ECRC) Capital Programs Datal Support - Annuary 2010 Groups December 2010 Above Ground Task Becaning Containing (Projecto 4.1 - 4.3 Ramp)

## For Project: ABOVE GROUND TANK RECONDARY CONTABULENT - AVON PARK CTs (Project 4.1d) (in Dallars)

| Line   | Description                                  | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May 10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10    | End of<br>Period<br>Total |
|--------|--|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|---------------------------|
|        | utimenia.                                    |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                     |                           |
|        | Expanditures/Additions                       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0                 | 54                        |
|        | Cleanings to Plant<br>Relinements            |                               | 0                | 0                | 0                | ٥                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | <u>o</u>            |                           |
|        | National Contraction                         |                               | 0                | 0                | 0                | 0                | e                | 0                | 0                | 0                | 0                | 0                | 0                | 0                   |                           |
| u      |  |                               | 6                | 0                | 0                | 0                | Û                | Q                | 0                | 0                | 0                | 0                | e                | 0                   |                           |
| 2 Plei | nt-in-Service/Depreciation Base              | \$178,936                     | 178,938          | 178,938          | 178,938          | 176.938          | 178.938          | 178,938          | 178,938          | 178.938          | 178,938          | 4 <b>7</b> 0.000 |                  |                     |                           |
|        | as: Accumulated Depreciation                 | (21,191)                      | (21,877)         | (22,593)         | (23,309)         | (24,025)         | (24,741)         | (25,457)         | (28,173)         | (26,889)         | (27,005)         | 176,936          | 178,938          | 178,938<br>(29,753) |                           |
|        | VP - Non-Interest Bearing                    | (*)                           | (0)              | (0)              | (0)              | (0)              | (0)              | (20,407)         | (20,113)         | (20,000)         | (27,903)         | (26,321)<br>(0)  | (29,037)<br>(D)  | (29,153)            |                           |
| 5 Net  | l Investment (Lines 2 + 3 + 4)               | \$167,777                     | 157,081          | 158,345          | 155,629          | 154,913          | 154,197          | 153,481          | 162,765          | 152,049          | 151,333          | 150,017          | 149,901          | 149,185             |                           |
| 0 Ave  | anga Natimusiment                            |                               | 157,418          | 158,703          | 155,987          | 156,271          | 154,555          | 153,839          | 163,123          | 152,407          | 151,691          | 150,875          | 150,259          | 149,543             |                           |
| 7.8    | Ium on Average Net Investment                |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                     |                           |
|        | Debt Component (Line 6 x 2.96% x 1/12)       | 2.96%                         | 387              | 300              | 384              | 382              | 380              | 378              | 377              | 375              | 373              | 371              | 370              | 368                 | \$4,531                   |
|        | Equily Component Grossed Up For Taxes        | 4.42%                         | 1,053            | 1,048            | 1.043            | 1,038            | 1,033            | 1,029            | 1,024            | 1,010            | 1.014            | 1,000            | 1.005            | 1,000               | 12,315                    |
| c. (   | Other  |                               | 0                | 0                | 0                | 0                | 0                | 0                | ō                | 0                | 0                | 0                | 0                | 0                   | 0                         |
| 8 town | national Experience                          |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                     |                           |
| a. C   | Depreciation 4,89%                           |                               | 716              | 710              | 716              | 710              | 716              | 716              | 716              | 718              | 716              | 718              | 718              | 716                 | 6,592                     |
|        | Amortization                                 |                               | 0                | 0                |                  |                  |                  |                  |                  |                  |                  |                  |                  |                     | 0,002                     |
|        | Dismentioment                                |                               | NA               | N/A              | N/A              | N/A -            | N/A -            | N/A              | N/A              | N/A              | NA               | NA               | NA               | N/A                 | NA                        |
|        | Property Taxes 6.000000                      |                               | 132              | 132              | 132              | 132              | 132              | 132              | 132              | 132              | 132              | 132              | 132              | 132                 | 1,564                     |
| e. C   | Other  | -                             |                  | 0                | <u> </u>         | 0                |                  | <b>e</b>         | 0                | Ð                |                  | Q                | 0                | 0                   | 9                         |
| 9 Tota | al System Recoverable Expanses (Lines 7 + 8) |                               | 2,288            | 2,282            | 2,275            | 2,298            | 2,261            | 2,255            | 2,249            | 2 242            | 2.235            | 2,228            | 2,223            | 2,216               | 27,022                    |
| a. R   | Recoverable Costs Allocated to Energy        |                               | 0                | 1,242            | 2,2/0            | 2,200            | 2,201            | 4,230<br>D       | 2,249            | 4442             | 06.2,2           | 4,448            | 2,223            | 4,418               | 21,442                    |
|        | Recoverable Costs Allocated to Demand        |                               | 2,200            | 2,282            | 2,275            | 2,208            | 2,261            | 2,255            | 2,249            | 2,242            | 2,236            | 2,228            | 2,223            | 2,210               | 27.022                    |

## For Project: ABOVE GROUND TANK SECONDARY CONTAINENT - BAYBORD CTs (Project 4.1e)

|        |   | B             | A        | • · ·    |               |          |          |               |          |          |          |           |            |          | End of   |
|--------|---|---------------|----------|----------|---------------|----------|----------|---------------|----------|----------|----------|-----------|------------|----------|----------|
| Line   | December                                  | Beginning of  | Actual   | Actual   | Actual        | Actual   | Actual   | Actual        | Actual   | Actual   | Actual   | Actual    | Actual     | Actual   | Period   |
|        | Description                               | Period Amount | Jan-10   | Fab-10   | <u>Ner-10</u> | Apr-10   | May-10   | <u>Jun-10</u> | Jul-10   | Aug-10   | Sep-10   | Oct-10    | Nov 10     | Dec-10   | Total    |
| 1 5000 | eiments.                                  |               |          |          |               |          |          |               |          |          |          |           |            |          |          |
|        | zenditures/Additions                      |               | 50       |          |               |          |          | -             | -        |          |          |           |            |          |          |
|        | Clearings to Plant                        |               | 240      | \$0      | \$0           | \$0      | \$0      | \$0           | \$0      | \$0      | \$0      | \$0       | \$0        | \$0      | 54       |
|        |   |               | u        | 6        | 0             | 0        | 0        | 0             | 0        | 0        | 0        | Q         | 0          | 0        |          |
| ā.0    |   |               |          | 0        | 0             | 0        | 0        | 0             | 0        | 0        | 0        | 0         | 0          | 0        |          |
| u. 🗸   |   |               | u        |          | 0             | ¢.       | 0        | a             | Q        | 0        | 0        | 0         | 0          | 0        |          |
| 2 Plan | t-in-Service/Depreciation Base            | \$730,286     | 730,296  | 730,295  | 730,295       | 730,295  | 730,296  | 730,295       | 730,295  | 730,295  | 730,295  | 730,295   | 730,295    | 730,295  |          |
|        | E Accumulated Depreciation                | (46,006)      | (47,422) | (49,248) | (51,074)      | (52,900) | (54,726) | (56,552)      | (58,378) | (00,204) | (62,030) | (63,856)  | (05,062)   | (67,508) |          |
|        | P - Non-Internet Bearing                  |               | 0        | 0        | 9             |          | 0        | (,            | ,,,      | ,,.,,    | (,0)     | (*******) | (***,****) | (01,000) |          |
| 5 Net  | Investment (Lines 2 + 3 + 4)              | \$454,000     | 662,873  | 001,047  | 679,221       | 977,395  | 675,509  | 673,743       | 971,917  | 870,091  | 808,205  | 666,439   | 664,613    | 642,747  |          |
|        |   | <u> </u>      |          |          |               |          |          |               |          |          |          |           |            |          |          |
| 6 Avec | rage Net Investment                       |               | 683,786  | 681,960  | 680,134       | 678,308  | 676,482  | 874,058       | 872,830  | 471,004  | 009,178  | 667,352   | 665,526    | 663,700  |          |
| 7 Retu | an on Average Net Investment              |               |          |          |               |          |          |               |          |          |          |           |            |          |          |
| a. D   | lebt Component (Line & x 2.95% x 1/12)    | 2.95%         | 1.652    | 1.676    | 1.673         | 1,009    | 1.004    | 1,660         | 1,655    | 1.051    | 1.640    | 1,642     | 1.637      | 1,633    | \$19,890 |
|        | quity Component Grossed Up For Taxes      | 8.82%         | 4,572    | 4,560    | 4,547         | 4,536    | 4.523    | 4,511         | 4,499    | 4,480    | 4,474    | 4,462     | 4,450      | 4,438    | 54,057   |
| ۵ ۵    | Hur                                       |               | 0        | 0        | 0             |          | 4        |               |          |          |          | 4,442     | -,0        | 8        |          |
|        |   |               | -        | •        | -             | •        | •        | •             | •        | •        |          | •         | •          | •        | v        |
|        | stment Expenses                           |               |          |          |               |          |          |               |          |          |          |           |            |          |          |
|        | Appreciation 3.00%                        |               | 1,826    | 1,826    | 1,625         | 1,826    | 1,826    | 1,826         | 1,826    | 1,826    | 1,826    | 1,826     | 1,826      | 1,828    | 21,912   |
|        | notization                                |               | 0        | 0        | . 0           | 6        | 0        | 6             | 6        | 6        |          |           | .,         |          |          |
|        | immentioment,                             |               | NA       | NA       | NA            | N/A      | N/A      | N/A           | N/A      | NIA      | N/A -    | NA        | NA         | NA       | NA       |
|        | roperty Taxes 0.000330                    |               | 586      | 588      | 566           | 588      | 588      | 6 <b>68</b>   | 508      | 500      | 508      | 566       | 588        | 500      | 0.616    |
| e. O   | Nhar .                                    | -             | 0        | Q        | 0             | Ó        | C C      | 0             | 0        | 0        | 9        | 9         | 0          | 0        | 9        |
|        |   |               |          |          |               |          |          |               |          |          |          |           |            |          |          |
|        | System Recoverable Expenses (Lines 7 + 5) |               | 8,648    | 8,632    | 8,014         | 8,598    | 8,581    | 8,566         | 8,548    | 8,531    | 8,514    | 8,498     | 8,481      | 8,466 [  | 102,675  |
|        | scoverable Costs Allocated to Energy      |               | C        | 0        | 0             | G        | Ó        | 0             | 0        | 0        | 0        | 0         | 9          |          | 0        |
| b. H   | acoverable Costs Allocated to Demand      |               | 6,648    | 8,632    | 8,014         | 8,598    | 8,581    | 8,565         | 8,548    | 8,531    | 8,514    | 8,408     | 8,481      | 8,465    | 102.675  |

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P. . . .

PRODELSE ENERGY FLORIDA Emvironmental Care Resource (Sauna (ECRC)) Capital Programs Detail Depart - January 2014 Brough December 2014 Aporto Ground Task Researdery Cestinburnet (Projecto 4.1 - 4.3 Recept

### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUMANNEE CTs (Project 4.17) (in Dellemi

|         |   |       |               |                                       |           |           |           |           |           |           |           |           |           |           |           | End of   |
|---------|---|-------|---------------|---------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|
|         |   |       | Beginning of  | Actual                                | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Actual    | Period   |
| Line    | Description   |       | Period Amount | Jan-10                                | Feb 10    | Mar-10    | Apr-10    | Mary-10   | Jun-10    | Jui-10    | Aug-10    | Sep-10    | Oct-10    | Nov-10    | Dec-10    | Total    |
|         | Contraction of the second s | -     |               |                                       |           |           |           |           |           |           |           |           |           |           |           |          |
| t inune | imente  |       |               |                                       |           |           |           |           |           |           |           |           |           |           |           | _        |
|         | menditures/Additions  |       |               | \$0                                   | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | 30       |
|         | learings to Plant   |       |               | i i i i i i i i i i i i i i i i i i i |           |           | 0         | <u>a</u>  | 0         | ٥         | 0         | 0         | 0         | Q         | ٥         |          |
|         |   |       |               | ŏ                                     | ā         | ě.        | 0         | 0         | 0         | 8         | 0         | 0         | 0         | o         | 0         |          |
| d. Ot   |   |       |               | Ď                                     | ō         | ō         | 0         | 0         | 0         | 6         | 0         | 0         | 0         | 0         | Q         |          |
|         |   |       |               | -                                     |           | _         |           |           |           |           |           |           |           |           |           |          |
| 2 Plant | Hin-Service/Depreciation Base   |       | \$1,837,198   | 1,037,199                             | 1.037,199 | 1,037,199 | 1.037.199 | 1,037,199 | 1,037,199 | 1,037,199 | 1,037,199 | 1,037,199 | 1,037,199 | 1,037,199 | 1,037,199 |          |
|         | Accumulated Depresention  |       | (84,389)      | (87,212)                              | (90,064)  | (92,918)  | (96,786)  | (98,620)  | (101,472) | (104,324) | (107,178) | (110,028) | (112,000) | (115,732) | (118,584) |          |
|         | P - Non-Internal Bearing  |       |               | 6                                     | 6         | 0         | 0         | 0         | . O       | 0         | 0         | 0         | Q         | <u> </u>  | <u> </u>  |          |
|         | investment (Linue 2 + 3 + 4)  | -     | \$442,839     | 949,987                               | 947,135   | 944,263   | 041,431   | 938,579   | 935,727   | \$32,875  | 930,023   | 627,171   | 924,319   | 921,487   | 918,615   |          |
|         |   | -     |               |                                       |           |           |           |           |           |           |           |           |           |           |           |          |
| 6 Aven  | age Net Investment  |       |               | 961,413                               | 948,581   | 945,709   | 942,857   | 940,005   | 937, 153  | 834,301   | 931,449   | 928,597   | 925,746   | 022,863   | 920,041   |          |
| 7 Rate  | m on Average Net Investment   |       |               |                                       |           |           |           |           |           |           |           |           |           |           |           |          |
|         | whit Component (Line 6 x 2.96% x 1/12)  | 2.95% |               | 2.341                                 | 2,334     | 2,327     | 2,320     | 2,313     | 2,306     | 2,299     | 2,292     | 2,285     | 2,278     | 2,271     | 2,264     | \$27,630 |
|         | outy Component Grossed Up For Terms   | 1.62% |               | 8,361                                 | 8,342     | 6,323     | 6,304     | 6,265     | 6,200     | 6,247     | 8,228     | 6,209     | 8,190     | 6,171     | 6,152     | 75,078   |
| c. O    |   |       |               | 0                                     | 0         | ٥         | 0         | 0         | •         | 0         | û         | Ó         | 0         | 9         | 0         | 0        |
| A low   | stment Expenses   |       |               |                                       |           |           |           |           |           |           |           |           |           |           |           |          |
|         | opraciation 3.30%   |       |               | 2,852                                 | 2,862     | 2,862     | 2,862     | 2,862     | 2,862     | 2,862     | 2,862     | 2,862     | 2,862     | 2,852     | 2,062     | 34,224   |
|         | montization   |       |               | D                                     | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0        |
|         | in antionent  |       |               | NA                                    | N/A       | NA        | NA        | N/A       | NA        | NA        | NA        | N/A       | N/A       | NA        | NA        | NA       |
| d. Pr   | toparty Taxes 8.897466  |       |               | 645                                   | 645       | 645       | 645       | 645       | 645       | 645       | 645       | 645       | 645       | 645       | 645       | 7,740    |
| e. O    |   |       | -             | Q                                     | <u>e</u>  | 0         | <u> </u>  |           | <u>e</u>  | 9         |           | 0         | <u> </u>  | Q         | 9         | 0        |
| 0 Total | ( System Recoverable Expenses (Lines 7 + 8)   |       |               | 12,109                                | 12,173    | 12,147    | 12,121    | 12,095    | 12,089    | 12,043    | 12,017    | 11,991    | 11,985    | 11,939    | 11,913    | 144,672  |
|         | acoverable Costs Allocated to Energy  |       |               |                                       | 0         | ·2. (47   | 6         | 0         |           | 0         | 0         | 0         | 0         | 0         | 0         | 0        |
|         | ecoverable Costs Allocated to Demand  |       |               | 12,109                                | 12,173    | 12,147    | 12.121    | 12,095    | 12.009    | 12,043    | 12,017    | 11,991    | 11,985    | 11,939    | 11,913    | 144.072  |
|         |   |       |               |                                       |           |           |           |           |           |           |           |           |           |           |           |          |

## For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4-1g) (III: DeBars)

| Lne | Description  |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Age-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|-----|--|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 14  | rvestvente   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|     | <ol> <li>Expenditures/Additions</li> </ol>                 |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$ <b>0</b>               |
|     | b. Cleanings to Plant                                      |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Q                | 0                | 0                |                           |
|     | c. Retromente  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | Q                | o                | 0                | 0                | 0                | 0                |                           |
|     | d. Other   |       |                               | 0                | 0                | 0                | 0                | Q                | 0                | 0                | 0                | ٥                | 0                | 0                | 0                |                           |
| 26  | Plant-in-Service/Depreciation Base                         |       | \$2,304,294                   | 2,394,294        | 2,394,294        | 2.394.294        | 2.394.294        | 2,394,294        | 2,304,204        | 2,394,294        | 2,394,294        | 2,394,294        | 2,394,294        | 2,394,294        | 2,394,294        |                           |
|     | Less: Accumulated Depreciation                             |       | (38,622)                      | (43,210)         | (46,396)         | (53,586)         | (58,774)         | (63,962)         | (89,150)         | (74,338)         | (78,526)         | (64,714)         | (69,902)         | (96,090)         | (180,278)        |                           |
|     | CWIP - Non-Interest Bearing                                |       | (0)                           | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              |                           |
|     | Nat investment (Lines 2 + 3 + 4)                           |       | \$2,364,272                   | 2,351,084        | 2,345,896        | 2,340,708        | 2,335,520        | 2,330,332        | 2,325,144        | 2,319,950        | 2,314,700        | 2,309,580        | 2,304,392        | 2,209,204        | 2,294,010        |                           |
| a / | Average Net Investment                                     |       |                               | 2,353,678        | 2,348,490        | 2,343,302        | 2,338,114        | 2,332,926        | 2,327,738        | 2,322,550        | 2,317,362        | 2,312,174        | 2,305,986        | 2,301,798        | 2,298,610        |                           |
|     | Return on Average Net Investment                           |       |                               |                  |                  |                  |                  |                  |                  |                  | 5,701            | 5.689            | 5,876            | 5.663            | 5,660            | \$08,540                  |
|     | <ul> <li>Debt Component (Line 6 x 2.85% x 1/12)</li> </ul> | 2.96% |                               | 5,701            | 5,77B            | 5,765            | 5,752            | 5,740            | 5,727            | 5,714            | 15,494           | 15,460           | 15.425           | 15,390           | 15,366           | 186,556                   |
|     | b. Equity Component Grossed Up For Texes                   | 6.62% |                               | 15,737           | 15,702           | 15,000           | 15,633           | 15,598           | 15,564           | 15,529           | 15,464           | 13,460           | 10,420           | 10,040           | 10,000           | 0                         |
| •   | c. Other   |       |                               | 0                | 0                | 0                | 0                | a                | U                | v                | v                | •                | , v              | •                | •                | •                         |
| 0 1 | nvestment Expenses   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | c                |                           |
|     | a. Depreciation 2.00%                                      |       |                               | 5,186            | 5,188            | 5,180            | 5,188            | 5,188            | 5,186            | 5,186            | 5,186            | 5,166            | 6,186            | 5,186            | 5,186            | 62,256                    |
| -   | b. Amonization   |       |                               | 0                | 0                | 0                | O                | 0                | •                |                  | 0                | 0                | N/A O            | NVA              | NA               | NA                        |
|     | c. Diementiement   |       |                               | NA               | N/A              | NA               | NA               | NA               | N/A              | NA               | NA               | N/A              | 2,039            | 2.039            | 2,039            | 24,408                    |
|     | d. Property Taxes 0.016220                                 |       |                               | 2,039            | 2,039            | 2,030            | 2,039            | 2,039            | 2,039            | 2,039            | 2,039            | 2,030            | 2,036            | 2,030            | 2,000            | 24,440                    |
|     | e. Other   |       | -                             | 0                | Q                | 0                | <u>e</u>         | 0                | 9                | <u> </u>         |                  | ¥                | ¥                | ¥                | ¥_               | ¥_                        |
| 9 1 | Total System Recoverable Expenses (Lines 7 + 8)            |       |                               | 28,755           | 28,707           | 28,860           | 28,612           | 28,585           | 28,518           | 28,470           | 28,422           | 28,376           | 26,328           | 28,280           | 28,233           | 341,928                   |
|     | Recoverable Costs Allocated to Energy                      |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 244 000                   |
| 1   | b. Recoverable Costs Allocated to Demand                   |       |                               | 28,755           | 28,707           | 28,660           | 28,612           | 26,505           | 28,518           | 28,470           | 28,422           | 28,376           | 26,328           | 26,280           | 28,233           | 341.926                   |

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End of

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PROGRESS ENERGY FLORIDA

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Capital Programs Coluli Support - January 2016 Brough December 2016 Above Ground Task Recordary Contained (Projects 4.1 - 4.3 Recept

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#### For Project: ABOVE GROUND TANK RECONDARY CONTABULENT - University of Florida (Project 4.1h) (in Dellam)

End of Period **Beginning** of Actual Actual Actual Actual Actual Actual Actual Actual لسرويك Actual Actual Arch mi Line Description Period Amount Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul- 10 Aug-10 Oct-10 Nov-10 Dec-10 Total Sep-10 1 km a. Expenditures/Additions 50 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 58 b. Clearings to Plant 'n Ð ¢ ð • ٥ 0 0 Ö 0 0 0 c. Retirements a ٥ 0 0 0 ٥ 0 ٥ 0 ۵ ¢ 8 d. Other ٥ ٥ ۵ ٥ 0 0 0 0 0 ٥ ٥ 2 Plant-in-Service/Depreciation Base \$141,435 141 435 141,435 141,436 141,435 141,435 141,435 141.435 141.435 141.435 141.435 141,435 141,435 3 Less: Accumulated Deprecision 4 CWIP - Non-Internet Bearing (37,320) (37,562) (37,798) (38,034) (38,270) (38,508) (38,742) (36,978) (39,214) (39,450) (39,888) (40,158) (39,922) (0) (0) (0) 103,636 (0) (0) (0) (0) (0) 101,270 (0) 102,4**56** (0) (0) (0) (0) 5 Net investment (Lines 2 + 3 + 4) 103,872 102 220 \$104,100 103,400 102,928 102,092 101,984 101.748 101,512 **6** Average Net Investment 103,990 103,754 103,518 103,282 103.648 102.010 102.574 102 336 102,102 161.666 101.630 101.304 7 Return on Average Net Investment a. Debt Component (Line 6 x 2.95% x 1/12) b. Equity Component Grossed Up For Taxes 2.95% 256 255 255 254 254 263 262 252 251 261 250 249 \$3,032 4.42% 696 894 802 691 880 887 886 884 663 661 080 676 8,240 c. Other 8 ۵ 8 0 0 0 ٥ 0 0 a ۰ Ó ۵ 8 Investment Expenses a. Depreciation 2.00% 236 236 236 238 236 230 238 236 236 236 236 236 2,832 b. Amortization 0 a ٥ ٥ 0 ٥ 0 0 0 0 0 0 0 c. Disventiement N/A N/A N/A N/A 61/A N/A N/A NA N/A N/A NA N/A N/A 2,085 d. Property Taxes 8.814708 174 174 174 174 174 174 174 174 174 174 174 174 e. Other 0 Total System Recoverable Expenses (Lines 7 + 8)
 B. Recoverable Costs Allocated to Energy
 b. Recoverable Costs Allocated to Demand 1,361 1,369 1,367 1.365 1,363 16,192 1,360 1,348 1,348 1,344 1,337 1,342 1,340 a a e 0 0 0 0 a. 0 ۵ ۵ Ô - 0 1,361 1,360 1,367 1,368 1,363 1,360 1,348 1,348 1.344 1 347 1.340 1 337 16,192

#### For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anciote (Project 4.3)

(in Dollars)

| <u>Line</u> | Description   |       | eginning of<br>riod Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10                        | Actual<br>May-10 | Actual<br>Juni-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10                        | Actual<br>Oct-10 | Acilual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|-------------|---|-------|----------------------------|------------------|------------------|------------------|---|------------------|-------------------|------------------|------------------|---|------------------|-------------------|------------------|---------------------------|
| 1 imme      | dmenta  |       |                            |                  |                  |                  |   |                  |                   |                  |                  |   |                  |                   |                  |                           |
| a. E        | apendituree/Additions   |       |                            | 50               | 50               | \$0              | 50                                      | 50               | \$0               | \$0              | 30               | \$0                                     | \$0              | \$0               | \$0              | 54                        |
| b. C        | learings to Plant   |       |                            | 0                | 0                |                  | 0                                       | 0                |                   |                  |                  | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |                  |                   | ~                | -                         |
|             | alitereards   |       |                            | Ó                | Ō                | õ                | ō                                       | ő                | ő                 | ŏ                | ő                | ň                                       | ň                |                   | ň                |                           |
| d. Ot       | ther and the second s |       |                            | 0                | a                | 9                | 0                                       | ō                | ō                 | ō                | ō                | ō                                       | ō                | ō                 | 0                |                           |
| 2 Plan      | Lin-Service/Depreciation Base   |       | \$299,297                  | 290,297          | 290,297          | 290,297          | 290,297                                 | 290,297          | 290,297           | 290,297          | 290,297          | 290,297                                 | 290,297          | 290,297           | 290,297          |                           |
| 3 Less      | Accumulated Depreciation  |       | (622,210)                  | (22,750)         | (23,262)         | (23,814)         | (24,346)                                | (24,878)         | (25,410)          | (25,942)         | (28,474)         | (27,006)                                | (27,536)         | (26,070)          | (28,602)         |                           |
|             | P - Non-Interest Bearing  |       | 54                         | 0                | 0                | 0                | 0                                       | 0                | 120,0101          | (10,042)         | (20,414)         | (21,000)                                | (21,030)         | (20,0/0)          | {20,002}         |                           |
| 6 Net i     | Investment (Lines 2 + 3 + 4)  |       | \$248,488                  | 267,548          | 267,018          | 206,484          | 266.952                                 | 296,420          | 264,806           | 264,365          | 263,824          | 263,292                                 | 262,766          | 262,228           | 201,095          |                           |
| 6 Aven      | age Nat Investment  |       |                            | 267,814          | 267,282          | 208,750          | 285,218                                 | 205,000          | 285,154           | 264,622          | 264,090          | 263,558                                 | 263,026          | 262,494           | 261,962          |                           |
| 7 Reta      | m on Average Net Investment   |       |                            |                  |                  |                  |   |                  |                   |                  |                  |   |                  |                   |                  |                           |
| a. De       | ebt Component (Line 8 x 2.96% x 1/12)   | 2.06% |                            | 669              | 868              | 656              | 665                                     | 654              | 662               | 6651             | 660              | 645                                     | 647              | 646               | 645              | \$7,821                   |
| b. Ec       | quity Component Grossed Up For Taxes  | 6.62% |                            | 1.791            | 1,787            | 1,784            | 1,780                                   | 1,770            | 1,773             | 1,769            | 1,706            | 1,762                                   | 1.759            | 1,755             | 1,752            | 21,254                    |
| c. O        | ther  |       |                            | 0                | 0                | 0                | 0                                       | 0                | 0                 | 0                |                  |   | 0                | 1,740             | 0                | 0                         |
| 8 kives     | tmont Expenses  |       |                            |                  |                  |                  |   |                  |                   |                  |                  |   |                  |                   |                  |                           |
| a. De       | epreciation 2.28%   |       |                            | 532              | 532              | 632              | 532                                     | 532              | 532               | 532              | 632              | 532                                     | 532              | 532               | 532              | 6.384                     |
| b. Ar       | mortization   |       |                            |                  |                  |                  | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | 0                |                   | 6                |                  | 0                                       |                  | -                 | 9.94             | 0,304                     |
|             | inemitten en la companya de la compa   |       |                            | NA               | NA               | NA               | N/A -                                   | N/A              | NA                | N/A              | NA               | N/A U                                   | NA               | NA                | NA               | NA                        |
|             | ropesty Taxaa 0.007448  |       |                            | 580              | 180              | 180              | 180                                     | 180              | 180               | 180              | 180              | 180                                     | 180              | 180               | 180              | 2,160                     |
| e. O        | ther .  |       |                            | <u>e</u> .       | 0                | Q                | Q                                       | 0                | Q                 | 0                |                  | 0                                       | Q                | 0                 |                  | 0                         |
| 9 Total     | System Recoverable Expanses (Lines 7 + 8)   |       |                            | 3,162            | 3,157            | 3,152            | 3,147                                   | 3,142            | 3,137             | 3,132            | 3,128            | 3,122                                   | 3,118            | 3,113             | 3,100 [          | 37,619                    |
| a. Re       | coverable Costs Allocated to Energy   |       |                            | 0                | 0                | 0                |   | 0,142            |                   | 0, Juli<br>0     | a, 140<br>B      | 3,122                                   | 3,718            | 3,153             | 3,100            | 37,019                    |
| b. Re       | ncoverable Costs Allocated to Demand  |       |                            | 3,162            | 3,157            | 3,152            | 3,147                                   | 3,142            | 3,137             | 3,132            | 3,128            | 3,122                                   | 3,118            | 3,113             | 3,100            | 37.019                    |
|             |   |       |                            |                  |                  |                  |   |                  |                   |                  |                  |   |                  |                   |                  |                           |

Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-2) Page 7 of 21 4/1/2011

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PROORESE ExtENCY FLORIDA Environmental Cost Resourcey Closes (ECRC) Capital Programs Dotal Resport - January 2016 terrogit December 2016 Aboro Browni Tanti Secondary Castelanant (Projecto 4.1 - 4.3 Remp)

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#### For Project: ABOVE GROUND TANK RECONDARY CONTAINMENT - CRYSTAL RIVER 4 & \$ (Project 4.2a) (in Deliver)

|           |   |          |                 |           |           |           |           |           |           |           |           |           |                    |           | End of   |
|-----------|---|----------|-----------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------|-----------|----------|
|           |   | Begenne  | ng of Actual    | Actual             | Actual    | Period   |
| Line      | Description                               | Period A | nount Jan-10    | Feb 10    | Mar-10    | Apr-10    | May-10    | Jun-10    | Jul-10    | Aug-10    | Sep-10    | Col-10    | Nov-10             | Dec-10    | Total    |
| 1 investo |   |          |                 |           |           |           |           |           |           |           |           |           |                    |           |          |
|           | nens:<br>enditures/Additions              |          |                 |           |           |           |           |           | **        | **        |           |           | F00 000            | \$75      | \$28,307 |
|           | endeuros lo Plant                         |          | \$0             | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$0       | \$28,322<br>28,322 | •/3<br>75 | 040,001  |
|           | inalia in cana                            |          | U               | 0         | 0         |           |           |           |           |           |           |           | 20,342             | , o<br>A  |          |
| d. Only   |   |          | , v             |           |           |           |           | , i       |           |           |           |           |                    |           |          |
|           | -   |          | v               | U         | ų         | v         | v         | v         | v         | v         |           | v         |                    | v         |          |
| 2 Plant-i | n-Service/Depreciation Base               | \$2,61   | 6,329 2,816,320 | 2,816,320 | 2,818,320 | 2,816,320 | 2,816,320 | 2,816,320 | 2,816,320 | 2,816,320 | 2,816,320 | 2,816,320 | 2.844.642          | 2,644,718 |          |
| 3 Less: i | Accumulated Depreciation                  | (4       | 3,633) (86,900) | (74,767)  | (80,634)  | (88,501)  | (92,306)  | (98,235)  | (104,102) | (109,969) | (116,836) | (121,703) | (127 629)          | (133,566) |          |
| 4 CWIP    | - Non-interest Bearing                    |          | • 0             | 0         | 0         | 0         | 0         | Q         | Q _       | 0         | 0         | 0         | 0                  | 0         |          |
| 5 Net Inc | natmant (Lines 2 + 3 + 4)                 | \$1.71   | 3.200 2,747,421 | 2,741,564 | 2,736,007 | 2,729,820 | 2,723,963 | 2,718,006 | 2,712,219 | 2,708,362 | 2,700,485 | 2.894.618 | 2,717,014          | 2,711,164 |          |
| 6 Averag  | e Nat Investment                          |          | 2,750,355       | 2,744,488 | 2,738,621 | 2,732,764 | 2,726,867 | 2,721,020 | 2,715,163 | 2,709,286 | 2,703,419 | 2,697,552 | 2,705,818          | 2,714,089 |          |
| 7 Return  | on Average Net Investment                 |          |                 |           |           |           |           |           |           |           |           |           |                    |           |          |
|           | x Component (Line 8 x 2.95% x 1/12)       | 2.06%    | 6,767           | 6,752     | 6,738     | 6,723     | 6,709     | 8,096     | 6,660     | 6.666     | 8,651     | 6.637     | 6.667              | 6,678     | \$80,353 |
|           | ity Component Grossed Up For Taxes        | L.12%    | 18,389          | 18,350    | 18,311    | 18,272    | 18,232    | 18,193    | 18,154    | 18,115    | 18.076    | 18,036    | 18.092             | 18,147    | 218,387  |
| c. Oth    | <b>.</b>                                  |          | 0               | 0         | 0         | Ó         | 0         | Ó 0       | 0         | 0         | Û         | 0         | 0                  | ٥         | 0        |
| 8 investo | nent Expenses                             |          |                 |           |           |           |           |           |           |           |           |           |                    |           |          |
|           | recision 2.50%                            |          | 5,667           | 5,867     | 5,807     | 5,867     | 5,807     | 6.867     | 5,807     | 5,867     | 5,867     | 5,867     | 5,926              | 5,926     | 70,522   |
|           | officialion                               |          | 0               |           |           | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0                  | 0         | 0        |
| c. Der    | manifement                                |          | NA              | NA        | NA        | NA        | NA        | NA        | N/A       | N/A -     | N/A -     | N/A -     | N/A .              | NA        | NA       |
| d. Pro    | perty Taxes 8.818888                      |          | 2,535           | 2,536     | 2,536     | 2,535     | 2,535     | 2,536     | 2,536     | 2,536     | 2,536     | 2,535     | 2,500              | 2,580     | 30,470   |
| e. Oik    | er i i i i i i i i i i i i i i i i i i i  |          | 0               | 0         | 0         | 0         | 0         | 9         |           | 0         | <u> </u>  | <u>a</u>  | <u> </u>           | Q         |          |
| 9 Total S | iyatam Recoverable Expanses (Lines 7 + 8) |          | 33,568          | 33,504    | 33,461    | 33,397    | 33,343    | 33,290    | 33,236    | 33,163    | 33,129    | 33,075    | 33,235             | 33,311 [  | 399,712  |
|           | overable Costs Allocated to Energy        |          | 33,308<br>0     | 33,304    | 35,401    | 33,347    |           | 33,200    | 33,230    |           | d         | 32,010    | 0                  |           | 0        |
|           | overable Costs Allocated to Demand        |          | 33,554          | 33,504    | 33,451    | 33,397    | 33,343    | 33,290    | 33.236    | 33.183    | 33,129    | 33,075    | 33,236             | 33,311    | 399.712  |
|           |   |          | ,+              |           |           |           |           |           |           |           |           |           |                    |           |          |

## For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.11) (In Dallan)

| Lave                                  | Description   |                | leginning of<br>riod Amount             | Actual<br>Jan-10                    | Actual<br>Feb-10                    | Actual<br>Mar-10                           | Actual<br>Apr-10                           | Actual<br>Mag-10                           | Actual<br>Jun-10                    | Actual<br>Jul-10                           | Actual<br>Aug-10                    | Actual<br>Sep-10                    | Actual<br>Oct-18                    | Actual<br>Nov-10                    | Actual<br>Dec-10                           | End of<br>Period<br>Total   |
|---------------------------------------|---|----------------|---|-------------------------------------|-------------------------------------|--|--|--|-------------------------------------|--|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|--|---|
| b. Clea                               | anditures/Addeons<br>anings to Plant<br>inemania  |                |   | \$0<br>0<br>0                       | \$0<br>0<br>0<br>5                  | \$0<br>0<br>0                              | \$0<br>0<br>0                              | \$0<br>0<br>0                              | \$0<br>0<br>0                       | \$0<br>0<br>0                              | \$0<br>0<br>0                       | \$0<br>0<br>0                       | \$0<br>0<br>0                       | \$0<br>0<br>0                       | \$0<br>0<br>0                              | \$*   |
| 3 Link: 4<br>4 CWIP                   | m-Service/Depreciation Base<br>Accumulating Depreciation<br>- Non-Internet Bearing<br>vestment (Lines 2 + 3 + 4)            |                | \$384,958<br>(11,798)<br>8<br>\$383,172 | 394,908<br>(13,673)<br>0<br>381,395 | 394,958<br>(15,359)<br>0<br>379,818 | 304,968<br>(17,127)<br><u>B</u><br>377,841 | 394,908<br>(18,904)<br><u>0</u><br>376,064 | 304,906<br>(20,061)<br>0<br><u>374,287</u> | 304,985<br>(22,458)<br>0<br>372,510 | 394,909<br>(24,236)<br>0<br><u>370,733</u> | 304,958<br>(26,012)<br>0<br>305,956 | 394,986<br>(27,789)<br>0<br>367,179 | 394,958<br>(29,568)<br>0<br>385,402 | 304,968<br>(31,343)<br>0<br>363,625 | 394,956<br>(33,120)<br><u>0</u><br>361,848 |   |
| •                                     | ge Net Investment   |                |   | 362,263                             | 380,505                             | 378,729                                    | 378,952                                    | 375,175                                    | 373,308                             | 371,621                                    | 389,844                             | 385,067                             | 365,290                             | 364,513                             | 362,736                                    |   |
| a. Oab                                | bt Component (Line 6 x 2.95% x 1/12)<br>ally Component Grossed Up For Taxes   | 2.95%<br>8.82% |   | 941<br>2,556<br>0                   | 936<br>2,544<br>G                   | 932<br>2,532<br>0                          | 927<br>2,520<br>0                          | 823<br>2,508<br>0                          | 919<br>2,497<br>0                   | 914<br>2,486<br>0                          | 910<br>2,473<br>0                   | 906<br>2,481<br>0                   | 901<br>2,449<br>0                   | 807<br>2,437<br>0                   | 892<br>2,426<br>0                          | \$ 10,996<br>29,887<br>0  |
| a. Dap<br>b. Am<br>c. Dian<br>d. Proj | meni Expenses<br>precision 5.49%<br>ionization<br>manifement<br>ipenty Tases 8.849.338                                      |                |   | 1,777<br>G<br>N/A<br>307            | 1,777<br>0<br>N/A<br>307            | 1,777<br>G<br>N/A<br>307                   | 1,777<br>G<br>N/A<br>307                   | 1,777<br>0<br>N/A<br>307                   | 1,777<br>0<br>NKA<br>307            | 1,777<br>0<br>NVA<br>307                   | 1,777<br>0<br>NVA<br>307            | 1,777<br>0<br>N/A<br>307            | 1,777<br>0<br>N/A<br>307            | 1,777<br>0<br>N/A<br>307            | 1,777<br>G<br>NAA<br>307                   | 21,324<br>0<br>N/A<br>3,084   |
| a. Reca                               | er<br>System Recoverable Expenses (Lases 7 + 8)<br>overable Costs Allocated to Energy<br>overable Costs Allocated to Demand |                | _                                       | 5,581<br>0<br>5,581                 | 5,564<br>0<br>5,564                 | 5,548<br>0<br>5,548                        | 5,531<br>0<br>5,531                        | 5,515<br>0<br>5,515                        | 5,500<br>0<br>5,500                 | 5,483<br>0<br>5,483                        | 0<br>5,467<br>0<br>5,467            | 5,451<br>0<br>5,461                 | 5,434<br>0<br>5,434                 | 5,418<br>6<br>5,418                 | 5,401<br>5,401<br>5,401                    | 0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 |

Progress Energy Florida Witness: Will Garrett Exhibit No. \_ (WG-2) Page 8 of 21 4/1/2011

# PROGRESS EMERGY FLORIDA Embrowended Cost Nacovery Genues (ECRC) Copital Programs Datal Support - January 2016 Grough December 2016 CAR CTS (Project 1.2 Result

## For Project: CAIR CTs - AVON PARK (Project 7.2a) (in Dollars)

| ALL Per     | dung                                   |       |                               |                  |   |                  |                  |                   |                  |   |                  |   |                  |   |                  |                           |
|-------------|--|-------|-------------------------------|------------------|---|------------------|------------------|-------------------|------------------|---|------------------|---|------------------|---|------------------|---------------------------|
| Line        | Description                            |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10                        | Actual<br>Mar-10 | Achuel<br>Apr-10 | Actual<br>Miny-10 | Actual<br>Jun-10 | Actual<br>Jul-10                        | Actual<br>Aug-10 | Actual<br>Sep-10                        | Actual<br>Oct-10 | Actual<br>Nov-10                        | Actual<br>Dec-10 | End of<br>Period<br>Total |
| 1 investm   | eria                                   |       |                               |                  |   |                  |                  |                   |                  |   |                  |   |                  |   |                  |                           |
| a. Exce     | ndiharas/Additions                     |       |                               | \$0              | 50                                      | \$0              | \$0              | 50                | \$0              | \$0                                     | \$0              | \$0                                     | \$0              | 50                                      | \$0              | 50                        |
| b. Clea     | ings to Plant                          |       |                               |                  | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |                  |                  |                   | ~                | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | •••              | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | ~                | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | <br>0            | -                         |
| c. Retir    | ements                                 |       |                               | ŏ                | ő                                       | ň                | , i              |                   | ŏ                | ŏ                                       | ŏ                | ň                                       | ň                | ő                                       | ŏ                |                           |
| d. Other    |  |       |                               | ō                | ō                                       | õ                |                  | 0                 | ŏ                | õ                                       | ő                | ŏ                                       | õ                | ŏ                                       | ů                |                           |
| 2 Plant-in- | Service/Deprecation Base               |       | \$161,754                     | 161.754          | 161.754                                 | 161.754          | 161,754          | 161,754           | 161.754          | 161.754                                 | 161.754          | 161,754                                 | 161.754          | 161.754                                 | 161.754          |                           |
| 3 Loos: A   | counsisted Depreciation                |       | (4,663)                       | (4,967)          | (5,361)                                 | (5,765)          | (6,109)          | (6,573)           | (6,977)          | (7,361)                                 | (7,786)          | (8,189)                                 | (8,593)          | (8,997)                                 | (9,401)          |                           |
| 4 CWIP-     | Non-Interest Bearing                   |       |                               | 0                | (0.001)                                 | ,,               | (4, 144)         | (0,010)           | (0,017)          | (1.001)                                 | (7., 60,         | (0, 100)                                | (0.000)          | (0,007)                                 | (0,,)            |                           |
| 5 Net Inve  | atment (Lines 2 + 3 + 4)               | •     | \$157,201                     | 156,797          | 156,393                                 | 156,989          | 155,585          | 155,181           | 154,777          | 154,373                                 | 153,909          | 153,565                                 | 153,181          | 152,757                                 | 152,353          |                           |
| 6 Average   | Net Investment                         |       |                               | 156,999          | 156,595                                 | 156,191          | 156,787          | 166,383           | 154,979          | 154,575                                 | 154,171          | 153,767                                 | 153,363          | 152,959                                 | 152,555          |                           |
| 7 Return o  | n Average Net Investment               |       |                               |                  |   |                  |                  |                   |                  |   |                  |   |                  |   |                  |                           |
| a. Oebt     | Component (Line 8 x 2.95% x 1/12)      | 2.45% |                               | 386              | 386                                     | 364              | 383              | 382               | 361              | 380                                     | 379              | 378                                     | 377              | 376                                     | 375              | \$4,586                   |
| b. Equa     | y Component Grossed Up For Taxes       | 8.62% |                               | 1,060            | 1,047                                   | 1,044            | 1,042            | 1,039             | 1,036            | 1,034                                   | 1,031            | 1,028                                   | 1,025            | 1,023                                   | 1,020            | 12,419                    |
| c. Othe     | ŕ                                      |       |                               | 0                | 0                                       | 0                | 0                | 0                 | 0                | 0                                       | 0                | 0                                       | 0                | 0                                       | 0                | 0                         |
| 8 investry  | ant Expenses                           |       |                               |                  |   |                  |                  |                   |                  |   |                  |   |                  |   |                  |                           |
| 6. Depr     | actuation 3.00%                        |       |                               | 404              | 404                                     | 404              | 404              | 404               | 404              | 404                                     | 404              | 404                                     | 404              | 404                                     | 404              | 4,848                     |
| b. Amor     | tization                               |       |                               | 0                | 0                                       | 0                | 9                | 0                 | 0                | 0                                       |                  | 0                                       | 0                |   |                  | 1.0.0                     |
|             | andoment                               |       |                               | NA               | NA                                      | N/A              | NA               | NA -              | N/A              | N/A -                                   | N/A              | N/A                                     | N/A              | NA                                      | N/A              | NA                        |
|             | erty Taxon 0.000000                    |       |                               | 120              | 120                                     | 120              | 120              | 120               | 120              | 120                                     | 120              | 120                                     | 120              | 120                                     | 120              | 1,440                     |
| s. Othe     | r                                      |       | _                             | <u> </u>         | . 0                                     | <u> </u>         | . 0              | 0                 | 0                | <u> </u>                                | <u>Q</u>         | Q                                       | g                | g                                       | 0                | Q                         |
| 9 Total Sy  | stem Recoverable Expenses (Lines 7 + 8 | )     |                               | 1,960            | 1,958                                   | 1,952            | 1,949            | 1.945             | 1.941            | 1.938                                   | 1.934            | 1,930                                   | 1.926            | 1,923                                   | 1,919            | 23,273                    |
|             | retable Costs Allocated to Energy      |       |                               | 0                | . 0                                     | 0                | 0                | 0                 | 0                | 0                                       | 0                | 0                                       |                  | 0                                       | 0                | 0                         |
| b. Recu     | vershie Costs Allocated to Damand.     |       |                               | 1,960            | 1,966                                   | 1,962            | 1,949            | 1,945             | 1,941            | 1,938                                   | 1,934            | 1,630                                   | 1,926            | 1,023                                   | 1,919            | 23,273                    |

## For Project: GAIR CTs - BARTOW (Project 7.2b) (in Dollars)

| Line Description  |                  | Beginning of<br>Pariod Amount | Actual<br>Jan-10    | Actual<br>Feb-10    | Actual<br>Mar-10    | Actual<br>Apr-10    | Actual<br>May-10    | Actual<br>Jun-10     | Actual<br>Jul-10             | Actual<br>Aug-10     | Actual<br>Sep-10      | Actual<br>Oct-10     | Actual<br>Nov-10     | Actual<br>Dec-10             | End of<br>Period<br>Total |
|---|------------------|-------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|------------------------------|----------------------|-----------------------|----------------------|----------------------|------------------------------|---------------------------|
| 1 Investments<br>6. Expenditures/Additions<br>5. Cleanings to Plant   |                  |                               | \$0<br>0            | <b>5</b> 0<br>0     | \$0<br>0            | \$0<br>0            | <b>\$</b> 0<br>0    | \$0<br>0             | <b>5</b> 0<br>0              | \$0<br>0             | \$0<br>0              | \$0<br>0             | <b>\$0</b><br>0      | \$0<br>0                     | 50                        |
| c. Retiremente<br>d. Other  |                  |                               | 0                   | 0                   | 0<br>0              | 0                   | 0<br>0              | 0                    | 0                            | 0                    | 0                     | 0                    | 0                    | 0                            |                           |
| 2 Plant-in-Servica/Depreciation Bar<br>3 Less: Accumulated Depreciation   | •                | \$275,347<br>(18,273)         | 275,347<br>(19,640) | 275,347<br>(20,007) | 275,347<br>(20,374) | 275,347<br>(20,741) | 275,347<br>(21,108) | 275,347<br>(21,476)  | 275,347<br>(21, <b>84</b> 2) | 275,347<br>(22,209)  | 275,347<br>(22,576)   | 275,347<br>(22,943)  | 275,347<br>(23,310)  | 275,347<br>(23, <b>677</b> ) |                           |
| 4 CWIP - Non-Interest Bearing<br>6 Net investment (Lines 2 + 3 + 4)   |                  | 0<br>1256,674                 | 0<br>255,707        | 0<br>256,340        | 0<br>254,973        | 0<br>254,608        | 0<br>254,239        | 0<br>253,872         | 0<br>253,505                 | 0<br>263,138         | <u>0</u><br>262,771   | 0<br><u>252,40</u> 4 | 0 252,037            | 0<br>251,670                 |                           |
| 6 Average Nat Investment  |                  |                               | 255,891             | 266,524             | 255,157             | 254,790             | 254,423             | 254,056              | 263,669                      | 263,322              | 252,955               | 252,566              | 252,221              | 251,854                      |                           |
| <ol> <li>Return on Average Net Investme<br/>a. Debt Component (Line 6 x 2.9<br/>b. Equity Component Grossed U         </li> </ol> | 5% x 1/12) 2.961 | •                             | 630<br>1,711        | 629<br>1,706        | 620<br>1,706        | 827<br>1,704        | 626<br>1,701        | 625<br>1, <b>699</b> | 624<br>1,696                 | 623<br>1. <b>694</b> | 622<br>1. <b>69</b> 1 | 621<br>1,669         | 621<br>1, <b>666</b> | 620<br>1, <b>684</b>         | \$7,496<br>20,3 <b>69</b> |
| c. Other  |                  |                               | 0                   | 0                   | 0                   | ٥                   | 0                   | 0                    | 0                            | 0                    | ů                     | 0                    | 0                    | 0                            | 0                         |
| 8 Investment Expenses<br>9. Depreciation<br>b. Amortization   | 1.60%            |                               | 367<br>0            | 367<br>0            | 367<br>0            | 367<br>0            | 367<br>D            | 367<br>0             | 367<br>0                     | 367<br>0             | 367<br>0              | 3467<br>D            | 367<br>0             | 367<br>0                     | 4,404                     |
| c. Distructionent<br>d. Property Taxes<br>s. Other  | 8.008330         |                               | N/A<br>214<br>0     | N⊮A<br>214<br>Q     | N/A<br>214<br>0     | N/A<br>214<br>0     | N/A<br>214<br>0     | N/A<br>214<br>0      | N/A 214<br>0                 | N/A 214<br>0         | N/A 214               | N/A 214 0            | N/A 214              | N/A 214                      | N/A<br>2,568<br>0         |
| 9 Total System Recoverable Expen<br>a. Recoverable Costs Allocated to   | Energy           | _                             | 2, <u>922</u><br>0  | 2,918<br>0          | 2,915<br>0          | 2,912               | 2,908<br>0          | 2,905<br>0           | 2,901                        | 2,898                | 2, <b>894</b><br>0    | 2,891<br>G           | 2, <b>886</b><br>0   | 2,865                        | 34,637                    |
| b. Recoverable Costs Allocated 5  | o Demand         |                               | 2,922               | 2,918               | 2,915               | 2,912               | 2,908               | 2,905                | 2,901                        | 2,898                | 2,894                 | 2,891                | 2,886                | 2,885                        | 34,637                    |

C1Documents and Settings1drugiLocal Sattings1Temporary Internet FleetContent IES8U82U539ECRC\_2010\_Actual\_Cep Prom Datal\_FINAL(1).etc. Page 10

PSOGRESS ENERGY FLORIDA Environmental Case Resource (ECRC) Capital Program Datal Resport - January 2016 through Documbur 2010 Call C1 Gregori 2.2 Recej

## For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

| Line     | Description                               | _     | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-19 | Actual<br>Nov-10 | Actual<br>Dato-10 | End of<br>Pariod<br>Total |
|----------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|---------------------------|
| 1 inves  | éments.                                   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   |                           |
| a. Ex    | (penditures/Additions                     |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0               | \$8                       |
| b. Ci    | earings to Plant                          |       |                               | 0                | ů.               | a                | i a              | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                 |                           |
|          | diremente                                 |       |                               | õ                | ő                | Ô                | ō                | ō                | ō                | 0                | 0                | 0                | 0                | 0                | 0                 |                           |
| d. CH    | her                                       |       |                               | Ō                | 0                | 0                | Ó                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | ٥                 |                           |
| 2 Plant  | -in-Service/Depreciation Base             |       | \$196,568                     | 198,988          | 196,968          | 198,988          | 196,968          | 196,988          | 196,985          | 198,988          | 196,986          | 198,988          | 196,968          | 198,988          | 198,988           |                           |
| 3 Lone:  | Accumulated Depreciation                  |       | (11,070)                      | (11,400)         | (11,841)         | (12,222)         | (12,603)         | (12,984)         | (13,386)         | (13,746)         | (14,127)         | (14,508)         | (14,889)         | (15,270)         | (15,661)          |                           |
| 4 CWIP   | P - Non-Internet Searing                  |       | •                             | 0                | 0                | 0                | 0                | 9                | 0                | 0                | 0                | Q                | 0                | Ŷ                | 0                 |                           |
| 5 Net Ir | nvedment (Lines 2 + 3 + 4)                | _     | \$107,900                     | 187,528          | 167,147          | 105,705          | 186,395          | 186,004          | 186,823          | 145,242          | 184,881          | 164.480          | 184,099          | 183,718          | 183,337           |                           |
| 6 Avera  | ige Nel Investment                        |       |                               | 187,710          | 187,338          | 186,967          | 186,676          | 186, 195         | 185,814          | 185,433          | 186,052          | 184,671          | 164,290          | 183,909          | 183,528           |                           |
| 7 Retur  | m on Average Net Investment               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   |                           |
| a. De    | ebt Component (Line 6 x 2.95% x 1/12)     | 2.95% |                               | 462              | 461              | 460              | 459              | 458              | 457              | 456              | 466              | 454              | 463              | 452              | 452               | \$5,479                   |
| b. Eq    | guity Component Grossed Up For Taxes      | 8.82% |                               | 1,255            | 1,253            | 1,250            | 1,247            | 1,245            | 1,242            | 1,240            | 1,237            | 1,235            | 1,232            | 1,230            | 1,227             | 14,893                    |
| 6. OI    | har                                       |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | Ó                | 0                | 0                | 0                | 0                | ٥                 | 0                         |
| 8 inves  | Ament Expenses                            |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   |                           |
| a De     | epreciation 2.30%                         |       |                               | 361              | 381              | 301              | 381              | 381              | 381              | 361              | 361              | 361              | 381              | 381              | 361               | 4,572                     |
| b. An    | nortization                               |       |                               | 0                | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                 | 0                         |
|          | ementioment                               |       |                               | N/A              | N/A              | NA               | NA               | NA               | NA               | NA               | N/A              | N/A              | NA               | NA               | NA                | N/A                       |
|          | operty Taxes 0.000330                     |       |                               | 155              | 155              | 166              | 156              | 155              | 166              | 155              | 155              | 155              | 155              | 155              | 156               | 1,660                     |
| e. Ol    | iher                                      |       | -                             | <u> </u>         | 0                | Q                |                  | Q                | <u> </u>         | 0                | 9                |                  | 9                | Q                | <u> </u>          |                           |
|          | System Recoverable Expenses (Lines 7 + 8) |       |                               | 2,253            | 2,250            | 2,246            | 2,242            | 2,239            | 2,236            | 2,232            | 2,228            | 2,225            | 2,221            | 2,218            | 2,215             | 26,604                    |
|          | coverable Costs Allocated to Energy       |       |                               | 0                | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                 | 0                         |
| b. Ra    | ecoverable Costs Allocated to Demand      |       |                               | 2,253            | 2,250            | 2,248            | 2,242            | 2,239            | 2,235            | 2,232            | 2,228            | 2,225            | 2,221            | 2,218            | 2,215             | 26,804                    |

For Project: CAIR CTs - DellARY (Project 7.2d) (in:Dollars)

| <u>Line</u> | Description                               |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actuai<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|-------------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 invest    | mente                                     |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|             | penditures/Additions                      |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | 50               | \$9                       |
|             | erings to Plant                           |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
|             | tir emerite                               |       |                               | 0                | 0                | . 0              | 0                | 0                | 0                | 0                | 0                | a                | 0                | 0                | U<br>O           |                           |
| d. Oth      |   |       |                               | 0                | a                | 0                | a                | 4                | q                | U                | U                | Ų                | Ų                | v                | ų                |                           |
| 2 Plant-    | in-Service/Depreciation Base              |       | \$87,667                      | 87.667           | 87.667           | 67.667           | 87.867           | 87.067           | 87,867           | 67.867           | 87.667           | 87.867           | 87,667           | 87,067           | 67,667           |                           |
|             | Accumulated Depreciation                  |       | (6,376)                       | (8,594)          | (6,813)          | (7,032)          | (7,251)          | (7,470)          | (7,000)          | (7,908)          | (8,127)          | (8,346)          | (8,586)          | (8,784)          | (9,003)          |                           |
| 4 CWIP      | - Non-Interest Bearing                    |       |                               | (0)              | (0)              | ີ່ເຫຼ            | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              |                           |
| 5 Nel In    | waatmant (Lines 2 + 3 + 4)                |       | \$61,292                      | 81,073           | 80,854           | 80,636           | 80,416           | 80,197           | 79,978           | 79,759           | 79,540           | 79,321           | 79,102           | 78,683           | 78,864           |                           |
| 6 Avera     | ge Net Investment                         |       |                               | 81,162           | 80,963           | 80,744           | 80,525           | 80,305           | 80.067           | 79,668           | 79,649           | 79,430           | 79,211           | 78,992           | 78,773           |                           |
|             | n on Average Net Investment               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|             | bt Component (Line 6 x 2 95% x 1/12)      | 2.25% |                               | 200              | 199              | 199              | 196              | 195              | 197              | 197              | 196              | 195              | 195              | 194              | 194              | \$2,362                   |
|             | uity Component Grossed Up For Taxes       | 8.82% |                               | 543              | 541              | - 540            | 538              | 537              | 536              | 534              | 533              | 531              | 530              | 528              | 527              | 6,417                     |
| c. (M       | har                                       |       |                               | Û                | ¢                | 0                | 0                | 0                | 0                | 0                | 0                | Ð                | 0                | 0                | 0                | 0                         |
| 8 invest    | ment Expenses                             |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a De        | preciation 3.00%                          |       |                               | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 219              | 2,628                     |
| b. An       | nortization                               |       |                               | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Q                | 0                | Q                | 0                         |
|             | in antioment                              |       |                               | N/A              | NA               | N/A              | N/A              | NA               | N/A              | N/A              | NA               | NA               | N/A              | NA               | N/A              | N/A                       |
|             | operty Taxes 8.010220                     |       |                               | 76               | 75               | 75               | 75               | 75               | 75               | 75               | 75               | 75               | 75               | 75               | 75               | 900                       |
| s. Oi       | heir                                      |       | _                             | Q                | <u> </u>         | <u> </u>         | <u> </u>         | <u> </u>         | 0                | <u>0</u>         | Q                | Q                | <u> </u>         | 0                | 9                | <u> </u>                  |
| 9 Total :   | System Recoverable Expenses (Lines 7 + 8) |       |                               | 1,037            | 1,034            | 1,033            | 1,030            | 1,029            | 1,026            | 1,025            | 1,023            | 1,020            | 1,019            | 1,016            | 1,015            | 12,307                    |
|             | overable Costs Allocated to Energy        |       |                               | 0                | 0                | Ó                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| b. Re       | coverable Costs Allocated to Demand       |       |                               | 1,037            | 1,034            | 1,033            | 1,030            | 1,029            | 1,026            | 1,025            | 1,023            | 1,020            | 1,019            | 1,016            | 1,016            | 12,307                    |

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-2) Page 10 of 21

PROGREAS ENERGY FLORIDA Environmental Cast Resource Glasse & CRC) Capital Programs Datal Resport - January 2010 Urough Documbur 2010 CASt CTa (Program 7.2 Respo

### For Project: CAIR CTs - HIGGINS (Project 7.2e)

(in Collem)

| Line       | Description                              | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|------------|--|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 investo  | l'adriža.                                |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Exp     | enditures/Additions                      |                               | \$0              |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| b. Clea    | arings to Plant                          |                               | ~                | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | 54                        |
| c. Reti    | remente                                  |                               |                  | Ű                | a                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | D                |                           |
| d. Othe    | r  |                               |                  | a a              | a                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | ٥                |                           |
|            |  |                               | v                | U                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| 2 Plant-in | -Service/Depreciation Base               | \$345.499                     | 345,490          |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|            | Accumulated Depresiation                 | (6,607)                       |                  | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          | 345,490          |                           |
|            | Non-Internet Bearing                     | (4,447)                       | (7,632)          | (8,367)          | (9,202)          | (10,037)         | (10,672)         | (11,707)         | (12,542)         | (13,377)         | (14,212)         | (15,047)         | (15,882)         | (16,717)         |                           |
|            | estment (Linus 2 + 3 + 4)                | \$336,793                     | 102.010          | U                | 0                | <u> </u>         | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
|            |  |                               | 337,958          | 337,123          | 330,200          | 336,463          | 334,618          | 333,783          | 332,048          | 332,113          | 331,278          | 330,443          | 329,808          | 328,773          |                           |
| 6 Averag   | e Nat investment                         |                               | 338,376          | 337,541          | 336,706          | 336,871          | 336,036          | 334,201          | 333,386          | 332,531          | 331,696          | 336,861          | 330,026          | 329.191          |                           |
| 7 Returns  | on Average Net investment                |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Deb     | · • · · · · · ·                          | 2.95%                         |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| b. Eau     |  | 8.62%                         | 633              | 830              | 828              | 826              | 824              | 822              | 820              | 818              | 816              | 814              | 812              | 810              | \$9,853                   |
| c. Othe    |  | 0.96 M                        | 2,262            | 2,257            | 2,251            | 2,246            | 2,240            | 2,235            | 2,229            | 2,223            | 2,218            | 2,212            | 2,207            | 2,201            | 26,781                    |
|            |  |                               | 0                | 0                | 0                | 0                | 0                | 0                | 8                | 0                | 0                | 0                | 0                |                  |                           |
| 8 investm  | vent Expenses                            |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | •                | •                         |
|            | reciation 2.99%                          |                               | 835              |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|            | dization                                 |                               | 636              | 836              | 835              | 836              | 836              | 836              | 635              | 835              | 836              | 836              | 836              | 835              | 10,020                    |
| c. Dien    | A ment                                   |                               | •                | a                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | ů.               | 0                |                  |                           |
| d. Prop    | early Taxon 8.000330                     |                               | N/A              | NA               | NVA              | NA                        |
| e. Oth     |  |                               | 209              | 269              | 269              | 269              | 269              | 269              | 269              | 286              | 269              | 269              | 269              | 209              | 3,228                     |
|            |  | _                             | <u>v</u>         | <u> </u>         | <u> </u>         | Q                | <u> </u>         | Q                | Q                | 0                | 0                | 0                | 0                |                  | 0,220                     |
| 8 Total Sy | retem Recoverable Expenses (Lines 7 + 8) |                               | 4,199            |                  |                  |                  | ,                |                  |                  |                  |                  |                  | <b>-</b>         | <b>_</b>         | ¥_                        |
| a. Reco    | verable Costs Allocated to Energy        |                               | 4,199            | 4,191            | 4,183            | 4,178            | 4,168            | 4,161            | 4,153            | 4,146            | 4,138            | 4,130            | 4,123            | 4,115            | 49,862                    |
| b. Recc    | werable Costs Allocated to Demand        |                               | 4,199            | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 6                | 0                | 0                | 0                | 0                         |
|            |  |                               | 4,199            | 4,191            | 4,183            | 4,176            | 4,105            | 4,101            | 4,153            | 4,145            | 4,138            | 4,130            | 4,123            | 4,115            | 49.862                    |

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)

|      |   | -  |    |    |  |
|------|---|----|----|----|--|
| í in | ł | 3. | ٨. | a) |  |
|      |   | _  |    | -  |  |

| Line     | Description                               | Beginnir<br>Period Ar |               | Actual<br>Faib-10 | Actual<br>Mar-10 | Activel<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actuel<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Date-10 | End of<br>Period<br>Total                            |
|----------|---|-----------------------|---------------|-------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--|
|          | stments.                                  |                       |               |                   |                  |                   |                  |                  |                  |                  |                  |                  | ····             |                   |  |
|          | Apanditures/Additions                     |                       | 50            | \$0               | 50               | \$0               | 50               | \$0              | *0               |                  |                  |                  |                  |                   |  |
|          | learings to Plant                         |                       | 0             | Ō                 | 0                |                   |                  | -                | \$0              | \$0              | \$0              | \$0              | <b>\$</b> 0      | \$0               | \$4  |
|          | diremente                                 |                       | ó             | Ď                 | Ď                | ň                 | Ň                |                  | , v              | 0                | 0                | 0                | 0                | 0                 |  |
| d. Ci    | har .                                     |                       | Q             | Ū.                | ē                | ň                 |                  |                  |                  | U                | 0                | 0                | Q                | 0                 |  |
|          |   |                       |               | -                 | -                | v                 | •                | ų                | v                | Q                | 0                | Ó                | Q                | Q                 |  |
|          | -in-Service/Depreciation Base             | \$34                  | 1,583 349,583 | 349,583           | 349,583          | 349,583           | 349,583          | 349,583          | 349.583          |                  |                  |                  |                  |                   |  |
| 3 Less:  | Accumulated Depreciation                  | (11                   | (20,246)      |                   |                  | (22,607)          | (23,394)         | (24,181)         |                  | 349,583          | 349,583          | 349,583          | 349,583          | 349,583           |  |
| 4 CWI    | P - Non-Interest Bearing                  |                       | • a           | 6                 | (,)              | (444,444)         | 120,000)         | (255,101)        | (24,988)         | (26,756)         | (26,542)         | (27,320)         | (26,116)         | (28,903)          |  |
| 5 Net in | nveelment (Lines 2 + 3 + 4)               | \$33                  | 125 329,330   | 328,661           | 327,764          | 326,977           | 326,190          | 325,403          | 324,618          | 0                | 0                | 0                | 0                | <u>0</u>          |  |
|          |   |                       |               |                   |                  |                   |                  |                  | 324,616          | 323.829          | 323,042          | 322,255          | 321,408          | 320,681           |  |
|          | ege Net Investment                        |                       | 329,731       | 326,944           | 326, 157         | 327,370           | 326,583          | 325,798          | 325,009          | 324,222          | 323,436          | 322,648          | 321,861          | 321.074           |  |
| 7 Retur  | m on Average Net Investment               |                       |               |                   |                  |                   |                  |                  |                  |                  |                  |                  |                  |                   |  |
| a. De    | abt Component (Line 8 x 2.85% x 1/12)     | 2.95%                 | 811           |                   |                  |                   |                  |                  |                  |                  |                  |                  |                  |                   |  |
| 6. Ec    | pully Component Grossed Up For Yates      | 1.62%                 | 2,205         | 609               | 807              | 805               | 803              | 802              | 800              | 796              | 798              | 794              | 792              | 790               | \$9,607  |
| 6. Ot    | her                                       |                       | 2,200         | 2,198             | 2,104            | 2,100             | 2,164            | 2,178            | 2,173            | 2,168            | 2,163            | 2,157            | 2,162            | 2,147             | 26,109   |
|          |   |                       | U             | U                 | 0                | 0                 | 0                | 6                | 0                | 0                | 0                | 0                | 0                | _,,               | 0  |
| 8 inves  | Ament Expenses                            |                       |               |                   |                  |                   |                  |                  |                  |                  |                  |                  | •                | •                 | v  |
| 8. De    | preciation 2,78%                          |                       | 101           |                   |                  |                   |                  |                  |                  |                  |                  |                  |                  |                   |  |
|          | norlization                               |                       | 787           | 787               | 787              | 787               | 767              | 787              | 767              | 787              | 767              | 787              | 787              | 787               | 9.444  |
| c. Die   | mentioment                                |                       | NA            | 0                 | 0                | 0                 | 0                | 0                | 0                | 0                | Ð                | Ô                | 0                |                   | -,   |
| d. Pr    | operty Taxes 6,667666                     |                       |               | NA                | NA               | NA                | N/A              | N/A              | N/A              | N/A              | N/A              | NA               | N/A              | NA                | NA   |
| e. Ot    |   |                       | 232           | 232               | 232              | 232               | 232              | 232              | 232              | 232              | 232              | 232              | 232              | 232               | 2,764  |
|          |   |                       | V             | 0                 | Q                | Q                 |                  | 0                |                  | 0                | 0                | 0                |                  |                   | 2,704  |
| 9 Total  | System Recoverable Expenses (Lines 7 + 8) |                       | 4.005         |                   |                  |                   |                  |                  |                  |                  |                  |                  |                  |                   | ······ <u>·····</u> ···· <u>·····</u> ·············· |
| a Rei    | coverable Costs Allocated to Energy       |                       | 4,036         | 4,027             | 4,020            | 4,013             | 4,096            | 3,999            | 3,992            | 3,985            | 3,678            | 3,970            | 3,963            | 3,966             | 47,944   |
| b. Re    | coverable Costs Allocated to Demand       |                       | 4.036         | 0                 | 0                | 0                 | 0                | 0                | 0                | 0                | <u></u> 0        | 0                | 0                | 0                 |  |
|          |   |                       | 4,035         | 4,027             | 4,020            | 4,013             | 4,008            | 3,000            | 3,002            | 3,986            | 3,978            | 3,970            | 3,963            | 3,966             | 47.944   |
|          |   |                       |               |                   |                  |                   |                  |                  |                  |                  |                  |                  |                  |                   | 11222  |

PROGRESS ENERGY FLORIDA Endrammendel Carel Resovery Clause (ECRC) Capital Programs Datall Report - January 3018 Investib December 2010 CAR CEs (Program 1.2 Recog)

### For Project: CAIR CTs - TURNER (Project 7.2g) (in Dollars)

| Line                       | Description                          |       |           | Actual<br>Jan-10 | Actual<br>Faib-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|----------------------------|--------------------------------------|-------|-----------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 investmente<br>a Excendi | s<br>tures/Additions                 |       |           | 50               | \$0               | 50               | 50               | \$0              | \$0              | \$0              | 50               | \$0              | 50               | \$0              | \$0              | 50                        |
| b. Clearing                |                                      |       |           |                  |                   | <b>~</b>         |                  |                  |                  | -                |                  |                  |                  |                  |                  |                           |
| c. Retirem                 |                                      |       |           | ŏ                | ŏ                 | å                | ŏ                | ŏ                | ŏ                | 0                | 0                | ŏ                | 0                | ŏ                | õ                |                           |
| d. Other                   |                                      |       |           | Ģ                | ō                 | ŏ                | Ō                | õ                | õ                | õ                | ő                | õ                | ō                | ō                | Ō                |                           |
| 2 Plant-m-Se               | rvice/Depreciation Base              |       | \$134,012 | 134.012          | 134,012           | 134,012          | 134,012          | 134,012          | 134,012          | 134,012          | 134,012          | 134,012          | 134,012          | 134.012          | 134,012          |                           |
| 3 Lees: Accu               | mulated Depreciation                 |       | (7,767)   | (7,901)          | (8,036)           | (8,189)          | (0,303)          | (8,437)          | (8,571)          | (8,705)          | (8,839)          | (8,973)          | (9,107)          | (9,241)          | (9,375)          |                           |
|                            | -Internet Beering                    |       | . i 🛉     | Ó                | Ċ Ó               | 0                |                  | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| 5 Net Investo              | nent (Lines 2 + 3 + 4)               |       | \$126,246 | 126,111          | 125,977           | 125,843          | 125,709          | 126,575          | 125,441          | 126,307          | 125,173          | 125,039          | 124,905          | 124,771          | 124,637          |                           |
| 6 Average No               | t investment                         |       |           | 126,178          | 126,044           | 125,910          | 125,778          | 125,642          | 125,508          | 125,374          | 125,240          | 125,106          | 124,972          | 124,838          | 124,704          |                           |
| 7 Return on A              | werage Net Investment                |       |           |                  |                   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Debt Co                 | mponent (Line 6 x 2.95% x 1/12)      | 2.95% |           | 310              | 310               | 310              | 309              | 308              | 309              | 308              | 308              | 306              | 307              | 307              | 307              | \$3,702                   |
|                            | omponent Grossed Up For Taxes        | 8.62% |           | 644              | 843               | #42              | 841              | 840              | 839              | 838              | 637              | 836              | 836              | 835              | 834              | 10,085                    |
| c. Other                   |                                      |       |           | 0                | ¢                 | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Ð                | 0                | 0                | 0                         |
| 8 Investment               |                                      |       |           |                  |                   |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Osprecia                |                                      |       |           | 134              | 134               | 134              | 134              | 134              | 134              | 134              | 134              | 134              | 134              | 134              | 134              | 1,608                     |
| b. Amortiza                |                                      |       |           | 0                | 0                 | 0                | 0                | 0                | 0                | 0                | C                | 0                | 0                | 0                | 0                | 0                         |
| c. Diemani                 |                                      |       |           | N/A              | N/A               | N/A              | NA               | N/A              | NA               | NA               | NA               | N/A              | NA               | NA               | NA               | N/A                       |
| d. Property                | Taxas 0.010220                       |       |           | \$14             | 114               | 114              | 114              | 114              | 114              | 114              | 114              | 114              | 114              | 114              | 114              | 1,368                     |
| e. Other                   |                                      |       |           | Q.               | 9                 | <u> </u>         |                  | Q                | Q                | ç                | Q                | Q                | Q                | 0                | 0                | 0                         |
| 9 Total System             | m Recoverable Expenses (Lines 7 + 8) |       |           | 1,402            | 1,401             | 1,400            | 1,398            | 1,397            | 1,398            | 1,394            | 1,393            | 1,392            | 1,391            | 1,390            | 1,389            | 16,743                    |
|                            | the Costs Allocated to Energy        |       |           | 0                | 0                 | 0                | 0                | G                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| b. Recover                 | able Costs Allocated to Demand       |       |           | 1,402            | 1,401             | 1,400            | 1,398            | 1,397            | 1,395            | 1,394            | 1,393            | 1,392            | 1,391            | 1,390            | 1,389            | 16.743                    |

For Project: GAIR CTs - SUMANNEE (Project 7.2h)

| Line      | Description   |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sap-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|-----------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 Investr | nenis   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Exp    | endituree/Additions   |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | 50               | \$0              | \$0              | \$0                       |
|           | kings to Plant  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Q                |                           |
| c Ret     |   |       |                               | 0                | 0                | Ð                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| d. Othe   | d and a second se |       |                               | 0                | 0                | 9                | 0                | 0                | 0                | Ô                | ٥                | 0                | 0                | 0                | 0                |                           |
| 2 Plant-m | -Service/Depreciation Base  |       | \$381,560                     | 361,560          | 381,560          | 381,560          | 381,560          | 361,560          | 361.560          | 381.560          | 361,560          | 381,500          | 361,560          | 381,560          | 381,560          |                           |
|           | Accumulated Depreciation  |       | (16,822)                      | (16,235)         | (16,648)         | (17,061)         | (17,474)         | (17,007)         | (18,300)         | (18,713)         | (19,126)         | (19,639)         | (19,952)         | (20,365)         | (20,778)         |                           |
|           | Non-interest Bearing  |       |                               | 0                | , p              | 0                | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| 6 Net Inv | estment (Lines 2 + 3 + 4)   |       | \$366,736                     | 366,325          | 364,912          | 304,499          | 364,086          | 363,673          | 363,260          | 362,847          | 362,434          | 362,021          | 361,600          | 361,195          | 360,782          |                           |
| 6 Averag  | e Net Investment  |       |                               | 366,531          | 365,118          | 364,705          | 364,292          | 363,879          | 363,466          | 363,053          | 362,640          | 362,227          | 361,814          | 361,401          | 360,986          |                           |
| 7 Return  | on Average Net investment   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Deb    | t Component (Line 6 x 2.95% x 1/12)   | 2.95% |                               | 899              | 898              | 897              | 896              | 895              | 894              | 893              | 892              | 891              | 890              | 886              | 886              | \$10,722                  |
| b. Equi   | ity Component Grossed Up For Taxes  | 8.42% |                               | 2,444            | 2,441            | 2,438            | 2,436            | 2,433            | 2,430            | 2,427            | 2,425            | 2,422            | 2,419            | 2,416            | 2,414            | 29,145                    |
| c. Onin   | r i i i   |       |                               | 0                | 0                | 0                | 0                | a                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| 8 investr | nent Expenses   |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Dep    | recision 1.39%  |       |                               | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 413              | 4,968                     |
| b. Amo    | stuzation   |       |                               | 0                | 0                | 0                | 9                | a                | D                | B                | 0                |                  | 0                | 0                | 0                | 0                         |
|           | nantiement  |       |                               | N/A              | N/A              | NA               | N/A              | N/A              | N/A              | N/A              | N/A              | NA               | NA               | N/A              | N/A              | NA                        |
|           | perty Taxes 8.007460  |       |                               | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 237              | 2,844                     |
| e. Qihi   |   |       |                               | <u>Q</u>         | Q                | Q                | Q                | 0                | 0                | 0                | <u> </u>         | g                | 0                | Q                | Q                | 9                         |
| 9 Total S | ystem Recoverable Expenses (Lines 7 + 8)  |       |                               | 3,993            | 3,989            | 3,985            | 3,982            | 3,978            | 3.974            | 3.970            | 3.967            | 3,963            | 3,959            | 3,966            | 3.952            | 47,667                    |
|           | werable Costs Allocated to Energy   |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| b. Rea    | overable Costs Allocated to Demand  |       |                               | 3,993            | 3,989            | 3,965            | 3,962            | 3,978            | 3,974            | 3,970            | 3,967            | 3,963            | 3,969            | 3,956            | 3,962            | 47.667                    |

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PROGREAN CHERGY FLORIDA Environmental Cast Reservery Clauses (ECRC) Capital Programs Dotal Support - Jonary 2019 Novagh Dao CANICARIE Crystal Roor APLIC (Program 7.4 Rosap) mber 2010

| Docket No. 110007-EJ<br>Progress Energy Florid<br>Witness: Will Garrett<br>Exhibit No(WG-2)<br>Page 13 of 21 | )<br>Page 14 of 22 |
|--|--------------------|
| Page 13 of 21  |                    |

## For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

| Line   | Description   | -              | Beginning of<br>Period Amount                  | Actual<br>Jan-10                           | Actual<br>Feb-10                           | Actual<br>Mar-10                           | Acituti<br>Apr-10                          | Actual<br>May-10                           | Actual<br>Jun-10                           | Actual<br>Jul-10                           | Actual<br>Aug-10                             | Actual<br>Sep-10                             | Actual<br>Oct-10  | Actual<br>Nov-10  | Actual<br>Dec-10                                   | End of<br>Period<br>Total      |
|--|---|----------------|--|--|--|--|--|--|--|--|--|--|---|---|--|--------------------------------|
| b. Cleari  | nditures/Additions<br>ings to Plant   |                |  | \$0<br>0                                   | <b>\$</b> 0<br>0                           | \$0<br>0                                   | \$0<br>0                                   | <b>\$</b> 0<br>0                           | \$0<br>0                                   | 50<br>0                                    | \$0<br>0                                     | \$0<br>0                                     | \$169,105<br>0  | \$304,905<br>0  | \$263,542<br>0                                     | \$737,561                      |
| c. Retra<br>d. Other                                       | menis   |                |  | D  | 0<br>0                                     | 0  | 0<br>0                                     | 0  | 0  | 0  | 0  | 0<br>0                                       | 0   | 0   | 0  |                                |
| 3 Lone: Ac<br>4 CWIP - N                                   | Service/Depreciation Base<br>counsided Depreciation<br>ion-interest Bearing<br>Mimert (Lines 2 + 3 + 4)         | _              | \$15,381,150<br>(861,865)<br>0<br>\$14,515,285 | 15,381,150<br>(881,091)<br>0<br>14,500,059 | 15.381,150<br>(900,317)<br>0<br>14,480,833 | 15,381,150<br>(919,543)<br>0<br>14,461,607 | 15,381,150<br>(938,769)<br>0<br>14,442,381 | 15,381,150<br>{957,995}<br>0<br>14,423,155 | 15,381,150<br>(977,221)<br>0<br>14,403,929 | 15,381,150<br>(996,447)<br>0<br>14,394,703 | 15,381,150<br>(1,015,673)<br>0<br>14,365,477 | 15,381,150<br>(1,034,899)<br>0<br>14,346,251 | 15,381,150<br>(1,054,125)<br><u>189,105</u><br>14,496,130 | 15,381,150<br>(1,073,351)<br><u>474,010</u><br>14,781,809 | 15,381,150<br>(1.002,577)<br>737,551<br>15,026,125 |                                |
|  | Net investment  | -              |  | 14,509,672                                 | 14,490,446                                 | 14,471,220                                 | 14,451,994                                 | 14,432,768                                 | 14,413,542                                 | 14,394,316                                 | 14,375,090                                   | 14,355,864                                   | 14,421,190  | 14,638,969  | 14,903,967   |                                |
| a. Debt i  | n Average Net Investment<br>Component (Line 8 x 2.96% x 1/12)<br>/ Component Grossed Up For Taxes               | 2.95%<br>8.82% |  | 35,696<br>97,014<br>0                      | 35,651<br><b>96,886</b><br>0               | 35,604<br>96,757<br>0                      | 35.556<br>96,629<br>0                      | 35,509<br>96,500<br>0                      | 35,462<br>96,372<br>0                      | 35,415<br>96,243<br>0                      | 35,367<br>96,114<br>0                        | 35,320<br>95,986<br>0                        | 35,481<br>96,423<br>0                                     | 36,016<br>97,879<br>0                                     | 36,668<br>99,651<br>0                              | \$427,747<br>1,162,454<br>0    |
| 8 Investme<br>s. Depre<br>b. Amort<br>c. Diems<br>d. Prope | ization<br>Internent  |                |  | 19,226<br>0<br>N/A<br>13,843               | 19,226<br>Q<br>N/A<br>13,843               | 19,226<br>G<br>N/A<br>13,843               | 19,226<br>0<br>NVA<br>13,843               | 19,226<br>G<br>N/A<br>13,843               | 1 <u>9,226</u><br>0<br>N/A<br>13,843       | 19,226<br>D<br>N/A<br>13,843               | 19,226<br>D<br>NVA<br>13,843                 | 19,226<br>0<br>N/A<br>13,843                 | 19,226<br>0<br>N/A<br>13,843                              | 19,226<br>0<br>N/A<br>13,843                              | 19,226<br>0<br>N/A<br>13,843                       | 230,712<br>0<br>N/A<br>166,116 |
|  | rty insurance   |                |  | 0  | 0  | Q  | 0  | 0  | 0  | 0  | , 3,643<br>0<br>0                            | 0  | 0<br>0  | 0   | 0  | 000,116<br>0                   |
| A. Recov   | stem Recoverable Expenses (Lines 7 + 8)<br>erable Coste Allocated to Energy<br>remble Coste Allocated to Demand |                |  | 165,781<br>0<br>165,781                    | 165,606<br>0<br>165,606                    | 165,430<br>0<br>165,430                    | 165,254<br>0<br>165,254                    | 165,078<br>0<br>165,078                    | 164,903<br>0<br>164,903                    | 164,727<br>D<br>164,727                    | 164,550<br>0<br>164,550                      | 164,375<br>0<br>164,375                      | 164,973<br>0<br>164,973                                   | 166,964<br>0<br>166,964                                   | 169,368<br>0<br>169,388                            | 1,967,029<br>0<br>1,967,029    |

## For Project: CAIR Crystal River AFUDC - UNIT 4 LMB/AH (Project 7.4b) (In Dallars)

| Line       | Description                                    |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sec-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|------------|--|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
|            |  | -     |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| 1 in       | week internite                                 |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|            | Expenditures/Additions                         |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$2,279,083      | \$2,278,083               |
| b.         | Clearings to Plant                             |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Ū.               | Ö                | 0                | 2,279,083        | ******                    |
|            | Retirements                                    |       |                               | ٥                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | Ó                | 0                | 0                | 0                |                           |
| ¢.         | Other  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | ٥                |                           |
| 2 PI       | ant-u-Service/Depreciation Base                |       | \$19,589,290                  | 10,580,200       | 10,580,200       | 10,580,200       | 10,580,200       | 10,580,200       | 10,580,200       | 10.580,200       | 10.580,200       | 10,580,200       | 10.580.200       | 10.580.200       | 12,859,283       |                           |
| 3 Le       | ms: Accumulated Depreciation                   |       | (274,292)                     | (296,334)        | (316,376)        | (340,418)        | (382,460)        | (384,502)        | (406,544)        | (428,586)        | (450,628)        | (472,670)        | (494,712)        | (516,754)        | (543,544)        |                           |
| 4 C        | WIP - Non-Interest Bearing                     |       | (8)                           | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              |                           |
| 5 N        | et investment (Lines 2 + 3 + 4)                |       | \$10,305,308                  | 10,283,860       | 10,281,824       | 10,239,782       | 10,217,740       | 10,195,095       | 10,173,656       | 10,151,614       | 10,129,572       | 10,107,530       | 10,065,486       | 10,063,446       | 12,315,740       |                           |
|            |  |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| 6 A        | verage Net Investment                          |       |                               | 10,294,887       | 10,272,845       | 10,250,803       | 10,228,761       | 10,206,719       | 10,384,677       | 10,162,635       | 10,140,593       | 10,118,551       | 10.096,509       | 10,074,467       | 11,189,593       |                           |
| 7 R        | etum on Average Net Investment                 |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | -                         |
| а.         | Debt Component (Line 6 x 2.95% x 1/12)         | 2.95% |                               | 25,329           | 25,274           | 25,220           | 25,166           | 25,112           | 25,057           | 25,003           | 24,949           | 24,895           | 24,841           | 24,786           | 27,530           | \$303,162                 |
| b.         | Equity Component Grossed Up For Taxes          | 8.02% |                               | 68,833           | 68,686           | 66,539           | 68,391           | 68,244           | 66,097           | 67,949           | 67,802           | 67,654           | 67,507           | 67,360           | 74,816           | 823,878                   |
| <b>c</b> . | Other  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | D                | 0                | 0                | D                | 0                | 0                | 0                         |
| 8 in       | vestment Expenses                              |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| ۹.         | Depreciation 2.50%                             |       |                               | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 22,042           | 26,790           | 269,252                   |
|            | Amortization                                   |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
|            | Dismanifement                                  |       |                               | N/A              | NA               | N/A              | N/A              | N/A              | N/A              | NA                        |
|            | Property Taxes 0.019800                        |       |                               | 9,522            | 9,522            | 9,522            | 9,522            | 9,522            | 9,522            | 9,522            | 9,522            | 9,522            | 9.522            | 9,522            | 11,573           | 116,315                   |
|            | Property insurance                             |       |                               | 0                | 0                | Đ                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| f.         | Other  |       | -                             | 0                | 0                | Q_               | Q                |                  | 0_               | Q                | 0                |                  | <u> </u>         | Q                | 0                | 0                         |
|            | otal System Recoverable Expenses (Lines 7 + 8) |       |                               | 125,726          | 125.524          | 125,323          | 125,121          | 124,920          | 124,716          | 124,516          | 124,315          | 124,113          | 123,912          | 123,710          | 140,709          | 1,512,607                 |
|            | Recoverable Costs Allocated to Energy          |       |                               | 0                | 0                | 0                | 0                | 0                | ٥                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| Đ.         | Recoverable Costs Allocated to Demand          |       |                               | 125,726          | 125,524          | 125,323          | 125,121          | 124,920          | 124,718          | 124,516          | 124,315          | 124,113          | 123,812          | 123,710          | 140,709          | 1,512,607                 |

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End of

PROGRESS ENERGY FLORIDA Endrommanhai Geat Recovery Censes (ECRC) Capital Programs Dotad Report - Jacamy 2010 through Denomber 2010 CAMICANE Crystal New AFUIC (Project 7.4 Recept)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c) (in Dailara)

| Line       | Description                                   |       | Beginning of<br>Period Amount | Actual      | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br><u>May-10</u> | Actual<br>Jun-10 | Actual      | Actual                                 | Actual<br>Sep-10 | Actual<br>Oci-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|------------|---|-------|-------------------------------|-------------|------------------|------------------|------------------|-------------------------|------------------|-------------|--|------------------|------------------|------------------|------------------|---------------------------|
| 1 100      | velments                                      |       |                               |             |                  |                  |                  |                         |                  |             |  |                  |                  |                  |                  |                           |
|            | Expenditures/Additions                        |       |                               | \$46,650    | \$1.067.428      | \$700,799        | (\$4,664)        | \$91,398                | \$276.823        | \$1,117,008 | (\$714.059)                            | (\$1.031.816)    | \$21,942         | \$199,659        | \$781,000        | \$2.552.169               |
|            | Clearings to Plant                            |       |                               | \$46,660    | 1,067,425        | 700,799          | (4,864)          | 91.398                  | 276.823          | 1,117,008   | (714,059)                              | (1.031.816)      | \$21,942         | 199,659          | 781,000          |                           |
|            | Retirements                                   |       |                               | 0           | 0                | 0                | 0                | 0                       | 0                | 0           | (, , , , , , , , , , , , , , , , , , , | 0                | 0                | 0                | 0                |                           |
| d.         | Other   |       |                               | å           | ů                | Ō                | ō                | 0                       | Ō                | Ō           | Ō                                      | Ō                | Ō                | Ō                | Q                |                           |
| 2 PM       | ant-in-Service/Depreciation Base              |       | 891.577.453                   | 91.624.143  | 92 691 571       | 93,392,370       | 93,387,706       | 93,479,104              | 93,755,927       | 94,672,935  | 94,158,876                             | 93,127,060       | 93.149.002       | 93,348,661       | 94, 129, 661     |                           |
| 3 Le       | es: Accumulated Depreciation                  |       | (1,400,754)                   | (1.600,638) | (1,793,745)      | (1,968,312)      | (2,182,870)      | (2,377,618)             | (2,572,943)      | (2,770,595) | (2,966,759)                            | (3,160,774)      | (3,354,834)      | (3,549,310)      | (3,745,413)      |                           |
| 4 CV       | WIP - Non-Interest Bearing                    |       | 0                             | 0           | 0                | 0                | 0                | 0                       | 0                | 0           | 0                                      | 0                | 0                | 0                | 0                |                           |
| 5 Ne       | el investment (Lines 2 + 3 + 4)               |       | \$90,167,730                  | 90,023,506  | 90,897,826       | 91,404,058       | 91,204,636       | 91,101,486              | 91,182,984       | 82,102,340  | 91,192,117                             | 89,966,286       | 89,794,168       | 89,799,351       | 90,384,248       |                           |
| 6 Av       | verage Net Investment                         |       |                               | 90,095,622  | 90,460,665       | 91,150,942       | 91,304,447       | 91,153,161              | 91,142,235       | 91,642,662  | 91,647,229                             | 90,579,202       | 89,880,227       | 89,796,760       | 90,091,800       |                           |
| 7 Re       | stum on Average Net Investment                |       |                               |             |                  |                  |                  |                         |                  |             |  |                  |                  |                  |                  |                           |
|            | Debt Component (Line 6 x 2.95% x 1/12)        | 2.95% |                               | 221,663     | 222,562          | 224,260          | 224,637          | 224,265                 | 224,238          | 225,470     | 225,481                                | 222.853          | 221,133          | 220,928          | 221,654          | \$2,679.144               |
|            | Equity Component Grossed Up For Taxes         | 8.82% |                               | 602,396     | 604,836          | 609,452          | 610,478          | 609,467                 | 609,393          | 612,739     | 612,770                                | 605,629          | 600,955          | 600,397          | 602,370          | 7,280,882                 |
| <b>C</b> . | Other   |       |                               | 0           | 0                | 0                | 0                | 0                       | 0                | 0           | 0                                      | 0                | 0                | 0                | 0                | 0                         |
| 6 km       | vasiment Expenses                             |       |                               |             |                  |                  |                  |                         |                  |             |  |                  |                  |                  |                  |                           |
|            | Depreciation 2.50%                            |       |                               | 190,884     | 193,107          | 194,567          | 194,558          | 194,748                 | 195,325          | 197,652     | 196,164                                | 194,015          | 194,060          | 194,476          | 196,103          | 2,335,659                 |
|            | Amortization                                  |       |                               | 0           | 0                | 0                | 0                | 0                       | 0                | 0           | Ŭ                                      | 0                | G                | 0                | 0                | 0                         |
|            | Dismantiament                                 |       |                               | N/A         | N/A              | N/A              | NA               | NA                      | NA               | NA          | NVA                                    | NA               | NA               | NA               | NA               | N/A                       |
|            | Property Taxes 0.010600                       |       |                               | 82,462      | \$3,422          | 84,053           | 64,049           | 84,131                  | 84,380           | 85,386      | 84,743                                 | 83,814           | 83.834           | 84,014           | 84,717           | 7,009,005                 |
|            | Property Insurance<br>Other                   |       |                               | 0           | 0                | 0                | 0                | 0                       | С<br>С           | 0           | 0                                      | 0                | 0                | 0                | 0                | 0                         |
|            |   |       | -                             | •           | <b>T</b>         |                  |                  |                         | <b>_</b>         | <b>_</b>    |  |                  |                  |                  |                  |                           |
|            | tal System Recoverable Expenses (Lines 7 + 8) |       |                               | 1,097,405   | 1,103,927        | 1,112,332        | 1,113,722        | 1,112,611               | 1,113,336        | 1,121,247   | 1,119,158                              | 1,106,311        | 1,099,982        | 1,099,815        | 1,104,644 🛛      | 13,304,690                |
|            | Recoverable Costs Allocated to Energy         |       |                               | Đ           | 0                | 0                | 0                | 0                       | Û                | 0           | 0                                      | C                | 0                | 0                | 0                | 0                         |
| b.         | Recoverable Costs Allocated to Demand         |       |                               | 1,097,405   | 1,103,927        | 1,112,332        | 1,113,722        | 1,112,611               | 1,113,336        | 1,121,247   | 1,119,158                              | 1,106,311        | 1.099.982        | 1,099,815        | 1,104,844        | 13.304.690                |

## For Project: CAIR Crystal River AFUOC - FGD Common (Project 7.4d) (in Dollars)

| <u>Line</u>                          | Description  | _              | Beginning of<br>Period Amount | Actual<br>Jan-10                           | Actual<br>Feb-10                      | Actual<br>Mar-10                           | Actual<br>Apr-10                      | Actual<br>May-10                           | Actual<br>Jun-10                           | Actual<br>Jul-10                           | Actual<br>Aug-10                           | Actual<br>Sep-10                           | Actual<br>Oct-10                      | Actual<br>Nov-10                           | Actual<br>Dec-10                           | End of<br>Period<br>Total                     |
|--------------------------------------|--|----------------|-------------------------------|--|---------------------------------------|--|---------------------------------------|--|--|--|--|--|---------------------------------------|--|--|---|
| a. 6<br>b. 0                         | etments<br>Expenditures/Additions<br>Clearings to Plant  |                |                               | \$420,817<br>420,817                       | (\$1.576,956)<br>(1,5 <b>76,956</b> ) | \$14.450.736<br>14.450.738                 | \$11,323,064<br>11,323,064            | \$361<br>361                               | \$551,847<br>551,847                       | (\$5,182,335)<br>(5,182,335)               | (\$4,816,559)<br>(4,818,559)               | (\$14,571,971)<br>(14,571,971)             | (\$1,903,144)<br>{1,903,144}          | (\$84,513)<br>(84,513)                     | (\$334,852)<br>(334,852)                   | (\$1,723,597)                                 |
| c. F<br>d. C                         | Retirements<br>Nhèr  |                |                               | 0  | 0<br>0                                | 0  | 0                                     | ů<br>O                                     | 0  | 0  | 0<br>0                                     | 0<br>0                                     | 0<br>0                                | 0  | 0<br>0                                     |   |
| 3 Lee                                | nt-in-Service/Depreciation Base<br>6: Accumulated Depreciation<br>17 - Non-Interest Bearing                                    |                | \$617,790,388<br>(728,478)    | 618,211,204<br>(2,016,418)                 | 616,634,245<br>(3,301,073)            | 631,084,984<br>(4,615,833)                 | 642,406,047<br>(5.954,183)            | 842,408,408<br>(7,292,534)                 | 642,960,255<br>(6,632,036)                 | 637,777,920<br>(9,960,739)                 | 632,961,360<br>(11,279,409)                | 618,389,389<br>(12,587,720)                | 616,486,245<br>{13,852,086}           | 616,401,732<br>(15,136,236)                | 616,066,880<br>(18,419,709)                |   |
|                                      | investment (Lines 2 + 3 + 4)   | -              | \$617,061,918                 | 616,194,786                                | 613,333,175                           | 626,469,151                                | 636,453,864                           | 635,115,874                                | 634,328,220                                | 627,817,181                                | 621,661,951                                | 605,821,669                                | 602,634,179                           | 601,265,496                                | 599,647,171                                |   |
| 6 Ave                                | rege Net Invesiment  |                |                               | 616,628,348                                | 614,763,981                           | 619,901,163                                | 631,461,508                           | 635,784,869                                | 634,722,047                                | 631,072,700                                | 824,749,566                                | 613,751,810                                | 604,227,924                           | 601,949,837                                | 600,456,334                                |   |
| a. C<br>6. S                         | um on Average Net Investment<br>Debt Component (Line 6 x 2.95% x 1/12)<br>Equity Component Grossed Up For Taxes<br>Diter       | 2.95%<br>8.82% |                               | 1,517,098<br>4,122,889<br>0                | 1,512,511<br>4,110,423<br>0           | 1,525,151<br>4,144,771<br>0                | 1,553,593<br>4,222,066<br>0           | 1,564,229<br>4,250,973<br>0                | 1,561,615<br>4,243,867<br>0                | 1,552,636<br>4,219,466<br>0                | 1,537,079<br>4,177,189<br>0                | 1,510,021<br>4, <b>103,65</b> 6<br>0       | 1,486,589<br>4,039,977<br>D           | 1,460,985<br>4,024,746<br>0                | 1,477,310<br>4,014,760<br>0                | \$18,278,817<br>49,874,783<br>0               |
| a. C<br>b. A<br>c. C<br>d. F<br>a. F | Internant Expenses<br>Depression 2.50%<br>Amoritization Bernander<br>Bernandernant<br>Property Insurance<br>Niter              |                |                               | 1,287,940<br>0<br>NVA<br>566,390<br>0<br>0 | 1,284,655<br>0<br>N/A<br>554,971<br>0 | 1,314,760<br>0<br>N/A<br>567,976<br>0<br>0 | 1,338,350<br>0<br>N/A<br>578,167<br>0 | 1,338,351<br>0<br>NVA<br>578,168<br>0<br>0 | 1,339,501<br>0<br>N/A<br>578,864<br>0<br>0 | 1,328,704<br>0<br>N/A<br>574,000<br>0<br>0 | 1,318,670<br>0<br>N/A<br>569,665<br>0<br>0 | 1,288,311<br>0<br>N/A<br>556,550<br>0<br>0 | 1,284,346<br>0<br>N/A<br>554,838<br>0 | 1,284,170<br>0<br>NVA<br>554,762<br>0<br>0 | 1,283,473<br>0<br>N/A<br>554,460<br>0<br>0 | 15,691,231<br>0<br>N/A<br>6,778,611<br>0<br>0 |
| a. R                                 | al System Recoverable Expenses (Lines 7 + 8)<br>lecoverable Costs Allocated in Energy<br>Recoverable Costs Allocated to Demend |                |                               | 7,484,317<br>0<br>7,484,317                | 7,462,560<br>0<br>7,462,560           | 7,552,658<br>0<br>7,552,658                | 7 <u>.692,176</u><br>0<br>7,692.176   | 7,731,721<br>0<br>7,731,721                | 7,723,647<br>0<br>7,723,647                | 7,674,806<br>0<br>7,874,806                | 7,602,603<br>0<br>7,602,603                | 7,458,538<br>0<br>7,458,538                | 7,365,750<br>0<br>7,365,750           | 7,344,663<br>0<br>7,344,663                | 7,330,003<br>0<br>7,330,003                | 90,423,442<br>0<br>90,423,442                 |

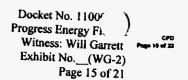
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Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-2)

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PROGRESS CHERGY FLORINA Environmental Cast Resonary Clause (ECRC) Capital Programs Dealt Report - Jampy 2010 through Do CANFCAME Crystal River AFLDC (Proget 7.4 Recept 2010



### For Project: CAIR Crystal River AFUDC - SCR Common items (Project 7.4e) (in Dollare)

| Line   | Description   | <del></del> | Beginning of<br>Period Amount | Actual<br>Jan-10        | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10                       | Actual      | Actual<br>Jul-10                       | Actual<br>Aug-10 | Actual<br>Sep-10   | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Tatal |
|--------|---|-------------|-------------------------------|-------------------------|------------------|------------------|------------------|--|-------------|--|------------------|--------------------|------------------|------------------|------------------|---------------------------|
|        | estmente  |             |                               |                         |                  |                  |                  |  |             |  |                  |                    |                  |                  |                  |                           |
|        | Expenditures/Additions  |             |                               | (\$13,583)              | \$0              | 50               | \$0              | 50                                     | <b>S</b> 0  | 50                                     | \$0              | \$54,120           | ***              | ••               |                  |                           |
|        | Clearings to Plant<br>Relitionents  |             |                               | (13,583)                | Û                | 0                |                  |  |             |  | 90               | \$39,120<br>54,120 | \$89<br>89       | \$0              | (\$54,120)       | (\$13,494)                |
|        | Käältamente<br>Dähar  |             |                               | O O                     | 0                | Ó                | ō                | ō                                      | ő           | ŏ                                      | ů.               | JM, 120            |                  | 0                | (54,120)         |                           |
| u. (   |   |             |                               | 0                       | 0                | 0                | 0                | Ő                                      | 0           | ŏ                                      | 0                | õ                  | ŏ                | ů                | ,<br>,           |                           |
| 2 Pla  | nt-in-Service/Depreciation Base   |             | \$61,273,808                  |                         |                  |                  |                  |  |             |  | _                | -                  | •                | •                | •                |                           |
|        | a: Accumulated Depreciation   |             | (796,621)                     | 61,260,225<br>(923,246) | 61,260,225       | 61,260,225       | 61,260,225       | 61,260,225                             | 61,260,225  | 61,260,225                             | 61,260,225       | 61,314,345         | 61,314,434       | 61 314 434       | 61,260,314       |                           |
|        | /IP - Non-Interest Bearing  |             | (****,****)                   | (923,240)               | (1.050,871)      | (1,178,495)      | (1,306,121)      | (1.433,746)                            | (1,561,371) | (1,888,996)                            | (1,816,621)      | (1,944,359)        | (2,072,007)      | (2,199,835)      | (2,327,461)      |                           |
| 5 Net  | investment (Lines 2 + 3 + 4)  |             | \$46,478,187                  | 60,336,979              | 60,299,354       | 60,081,729       | 59,954,104       | 59,826,479                             | 0           | 0                                      | 0                | 0                  | 0                | 0                | 0                |                           |
|        |   | -           |                               |                         |                  |                  | 30,000,100       | 39,020,478                             | 59,696,854  | 59,571,229                             | 59,443,604       | 59,369,986         | 59,242,337       | 59,114,599       | 58,932,853       |                           |
| 6 Ave  | rage Net Investment   |             |                               | 60,407,583              | 60,273,167       | 60,145,542       | 60,017,917       | 59,890,292                             | 59,762,667  | 59,635,042                             | 59,507,417       | 59,406,795         | 59,306,162       | 59,178,468       | 59,023,726       |                           |
|        | am on Average Net Investment  |             |                               |                         |                  |                  |                  |  |             |  |                  |                    |                  |                  |                  |                           |
|        | Debt Component (Line 6 x 2.95% x 1/12)  | 2.95%       |                               | 148.622                 | 148.291          | 147.977          | 147.663          | 147.349                                | 147.035     | 146,721                                | 146,407          |                    |                  |                  |                  |                           |
|        | Equity Component Grossed Up For Taxes   | 8.82%       |                               | 403.896                 | 402.997          | 402,144          | 401,291          | 400,437                                | 399,584     | 398,731                                | 397,877          | 146,159<br>397,205 | 145,912          | 145,598          | 145,217          | \$1,762,951               |
| c. (   | Other   |             |                               | 0                       | 0                | 0                | 0                |  |             | 0                                      | 3497,677         | 387,7005           | 396,532          | 395,676<br>0     | 394,643          | 4,791,015                 |
|        | estment Expenses  |             |                               |                         |                  |                  | -                | -                                      | -           | v                                      |                  | v                  | U                | Ų                | U                | Q                         |
|        | Deprecution 2.50%   |             |                               |                         |                  |                  |                  |  |             |  |                  |                    |                  |                  |                  |                           |
|        | Amoritzation  |             |                               | 127.625                 | 127,625          | 127,625          | 127,625          | 127,625                                | 127,825     | 127,625                                | 127.625          | 127,738            | 127,738          | 127,738          | 127,626          | 1.531.840                 |
|        | Dismontement  |             |                               | 0<br>N/A                | 0<br>N/A         | C                | 0                | 0                                      | 0           | 0                                      | 0                | 0                  | 0                | 0                | 0                | 0                         |
|        | Property Taxes 0.019990   |             |                               | 55,134                  | 55,134           | N/A<br>55,134    | N/A<br>55,134    | N/A<br>55,134                          | N/A         | NVA                                    | NA               | NA                 | N/A              | N/A              | NA               | N/A                       |
|        | Property Insurance  |             |                               | 0                       | 6                |                  | 30,134           | 33,134                                 | 55,134      | 55,134                                 | 55,134           | 55,183             | 55,183           | 55,183           | 55,134           | 661,755                   |
| 6.0    | Nher  |             |                               | ŏ                       | õ                | 0.<br>0          | ő                | , v                                    | 0           | 0                                      | 0                | 0                  | 0                | 0                | 0                | 0                         |
| 0 Tete |   |             | _                             |                         |                  | <b></b>          | <b>Z</b>         | ······································ | ¥           | ······································ | <u> </u>         | <u> </u>           | 0                | <u> </u>         |                  | Q                         |
| 9100   | al System Recoverable Expanses (Lines 7 + 8)<br>Recoverable Costs Allocated to Energy |             |                               | 136,277                 | 734,047          | 732,680          | 731,713          | 730,545                                | 729,378     | 728,211                                | 727.043          | 726,285            | 725,365          | 724,197          | 722,620          | 8,747,561                 |
| b. 6   | Recoverable Costs Allocated to Demand   |             |                               | 0                       | 0                | 0                | 0                | 0                                      | 0           | 0                                      | 0                | 0                  | 0                | 0                | 0                | 0,747,303                 |
|        |   |             |                               | 735,277                 | 734,047          | 732,880          | 731,713          | 730,545                                | 729,378     | 728,211                                | 727,043          | 726,285            | 725,365          | 724,197          | 722,620          | 8,747,561                 |

## For Project: CAIR Crystal River AFUDC - Five Gas Desulfurization CR6 (Project 7.4f) (im Daliana)

| Line | Description   | _     | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10     | Actual<br>Aug-10   | Actual<br>Sep-10   | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------------|--------------------|--------------------|------------------|------------------|------------------|---------------------------|
| 1    | investments   |       |                               |                  |                  |                  |                  |                  |                  |                      |                    |                    |                  |                  |                  |                           |
|      | a. Expanditures/Additions   |       |                               | \$66,118         | \$15,160         | \$1,488,696      | (\$160,510)      | \$1,721,129      | \$251.031        |                      |                    |                    |                  |                  |                  |                           |
|      | b. Civeringe to Plant   |       |                               | 68.118           | 15,160           | 1,488,696        | (160,510)        | 1,721,129        | 251,031          | \$151,183<br>151,183 | (\$183,066)        | (\$1,296,362)      | (\$7,404)        | \$96,378         | \$595,327        | \$2,758,668               |
|      | c. Reirements   |       |                               | 0                | 0                | 0                | (100,310)        | 1,721,120        | 201,001          | 131,183              | (183,086)          | (1,296,362)        | (7.404)          | 96,378           | 595,327          |                           |
|      | d. Other  |       |                               | 0                | ō                | ō                | ŏ                | ŏ                | ŏ                | ő                    | Ű                  | U<br>0             | U O              | 0                | 0                |                           |
| 2    | Plant-in-Service/Depreciation Base  |       |                               |                  |                  |                  |                  |                  | -                | -                    | -                  | v                  | v                | u                | v                |                           |
|      | Less: Accumulated Depreciation  |       | \$133,754,089                 | 133,852,206      | 133,867,366      | 135,356,062      | 135,195,552      | 135,916,681      | 137 167 711      | 137,318,895          | 137,135,808        | 135,839,447        | 135,832,043      | 135,928,420      | 136.523.748      |                           |
| 4    | CWIP - Non-Interest Bearing   |       | (157,730)                     | (436.589)        | (715,479)        | (997,471)        | (1,279,128)      | (1.564.371)      | (1,860,137)      | (2,136,218)          | (2.421,918)        | (2,704,917)        | (2,987,900)      | (3,271,084)      | (3,566,508)      |                           |
|      | Net Investment (Lines 2 + 3 + 4)  | -     | \$133,666,350                 | 133,415,617      | 0                | 0                | 0                | 0                | <u> </u>         | 0                    |                    |                    | 0                | 0                | 0                |                           |
|      |   |       |                               | 133,413,017      | 133,151,887      | 134,358,591      | 133,916,424      | 135,352,310      | 135,317,574      | 135,182,677          | 134,713,890        | 133,134,530        | 132,844,143      | 132,657,336      | 132,968,240      |                           |
| 6.   | Average Nat Investment  |       |                               | 133,510,968      | 133,283,752      | 133,755,239      | 134,137,507      | 134,634,367      | 135,334,942      | 136,250,126          | 134,945,284        | 133,924,210        | 132,989,336      | 132,750,740      | 132,812,788      |                           |
|      | Return on Average Nat investment  |       |                               |                  |                  |                  |                  |                  |                  |                      |                    |                    |                  |                  |                  |                           |
|      | <ul> <li>Debt Component (Line 6 x 2.95% x 1/12)</li> </ul>                                  | 2.95% |                               | 328,479          | 327,920          | 329.060          | 330.020          | 331,243          | 332,966          | 332.758              | 200.005            |                    |                  |                  |                  |                           |
|      | b. Equity Component Grossed Up For Taxes  | 8.82% |                               | 892,679          | 891,159          | 894,312          | 896,868          | 900,190          | 904,874          | 904,307              | 332,015<br>902,269 | 329,495<br>895,442 | 327,195          | 326,608          | 326,761          | \$3,954,540               |
|      | 6. Other  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | ,<br>0               | 104,200            | 080,442            | 889,191          | 887,595          | 888.010          | 10,746,916                |
|      | investment Expenses   |       |                               |                  |                  |                  |                  | -                | •                | v                    | •                  | v                  | u                | 0                | 0                | 0                         |
|      | e. Depreciation 2.59%   |       |                               |                  |                  |                  |                  |                  |                  |                      |                    |                    |                  |                  |                  |                           |
|      | b. Amortization   |       |                               | 278,850          | 278,690          | 281,992          | 281,657          | 265,243          | 285,768          | 286,081              | 285,700            | 282,999            | 282,963          | 283,184          | 284,424          | 3,397,778                 |
|      | c. Diemantiement  |       |                               | N/A U            | 0<br>N/A         | 0                | 0                | 0                | Q                | Q                    | C                  | 0                  | 0                | 0                | 0                | 0,001,170                 |
|      | d. Property Taxes 0.010000  |       |                               | 120,467          | 120,481          | N/A<br>121,820   | N/A<br>121.676   | N/A<br>123,225   | NA               | N/A                  | N/A                | N/A                | N/A              | NA               | N/A              | NA                        |
|      | <ol> <li>Property insurance</li> </ol>  |       |                               |                  | 0                | 121,820          | 121,010          | 123,223          | 123,451          | 123,587              | 123,422            | 122,256            | 122,249          | 122,336          | 122,871          | 1,467,841                 |
| ļ    | . Other   |       | _                             |                  | ŏ                | ŭ                | õ                | ň                | 0                | 0                    | U                  | 0                  | 0                | 0                | 0                | 0                         |
| · •  | Fotel Summer Research Frances days and an   |       |                               |                  |                  |                  |                  |                  | <b>v</b>         | ¥_                   | <u>v</u>           | ¥                  | V                | 0                | <u> </u>         | Q                         |
|      | Fotal System Recoverable Expenses (Lines 7 + 8)<br>a. Recoverable Costs Allocated to Energy |       |                               | 1,620,484        | 1,618,450        | 1,627,204        | 1,630,221        | 1,639,901        | 1,647,057        | 1,646,733            | 1,643,426          | 1,630,192          | 1.621.618        | 1,619,723        | 1.622.066        | 19,567,075                |
|      | <ul> <li>Recoverable Costs Allocated to Demend</li> </ul>                                   |       |                               | 0<br>1.620.484   | 0                | 0                | 0                | 0                | 0                | 0                    | Ó                  | 0                  | 0                | 0                | 0                | 18,307,075                |
|      |   |       |                               | 1,020,484        | 1,618,450        | 1,627,204        | 1,630,221        | 1,639,901        | 1,647,057        | 1,648,733            | 1,643,426          | 1,630,192          | 1,621,618        | 1,619,723        | 1,622,066        | 19.567.075                |

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PROGRESS ENERGY FLORIDA Environmental Gest Resourcy Clause (ECRC) Capital Programs Datal Support - January 2019 Horough De CANDGAldt Grystal Neur AFUDG (Project 7.4 Recep)

w 2018

Docket No. 110007-F\* Progress Energy Floria Witness: Will Garrett Exhibit No.\_\_(WG-2)

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### For Project: CAIR Crystal River AFUDC - CR5 Southlower & Intelligent Sout Blowing Controls (Project 7.4g) (in Dallers)

| Line    | Description                                 | _     | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Achini<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|---------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
|         | ná imen iz                                  |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
|         | Expenditures/Additions                      |       |                               | \$0              | \$0              | \$0              | \$0              | \$1,005,002      | (\$60,639)       | (\$94,035)       | \$0              | \$0              | (\$131)          | \$0              | \$0              | \$859,198                 |
|         | Cinerings to Plant                          |       |                               | ٥                | Û                | G                | 0                | 1,005,002        | (60,639)         | (94,035)         | 0                | 0                | (131)            | 0                | 0                |                           |
|         | latiremente                                 |       |                               | 0                | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| d. O    | liher .                                     |       |                               | 0                | 0                | Q                | Q                | 0                | 0                | Û                | 0                | 0                | 0                | 0                | 0                |                           |
| 2 Plan  | w-in-Service/Depreciation Base              |       | 50                            | 0                | 0                | ۵                | 0                | 1,005,002        | 944,364          | 850,329          | 850,329          | 850,329          | 850,198          | 850,198          | 850,198          |                           |
| 3 Loss  | s: Accumulated Depreciation                 |       | •                             | 0                | 0                | 0                | Ó                | (1,047)          | (3.014)          | (4,786)          | (6,558)          | (8,330)          | (10,101)         | (11,872)         | (13,643)         |                           |
| 4 CWI   | IP - Non-Interest Bearing                   | _     | 0                             | 0                | 0                | 0                | 0                | C                | 0_               | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| 5 Net   | investment (Lines 2 + 3 + 4)                |       | 54                            | 0                | <u>0</u>         | 0                | 0                | 1,003,955        | 941,350          | 845,543          | 843,771          | 841,999          | 840,097          | 838,328          | 836,555          |                           |
| 6 Ave   | rage Not Investment                         |       |                               | 0                | 0                | 0                | 0                | 501,978          | 972,653          | 893,446          | 844,657          | 842,885          | 641,048          | 839,211          | 837,440          |                           |
| 7 Retu  | um on Average Net Investment                |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| e. D    | Debt Component (Line 5 x 2.95% x 1/12)      | 2.95% |                               | 0                | 0                | 0                | 0                | 1,235            | 2,393            | 2,195            | 2.078            | 2.074            | 2,069            | 2,065            | 2,060            | \$16,172                  |
| b. E    | Equity Component Grossed Up For Taxes       | 4.42% |                               | 0                | Ō                | ō                | ō                | 3,366            | 6,503            | 5,974            | 5,648            | 5,636            | 5,623            | 5,611            | 5,599            | 43,950                    |
| c. O    | Déhar                                       |       |                               | 0                | 0                | Q                | 0                | 0                | a                | 0                | 0                | 0                | 0                | a                | 0                | 0                         |
| 8 inve  | etment Expenses                             |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. D    | Depreciation 2.50%                          |       |                               | 0                | 0                | 0                | 0                | 1,047            | 1,967            | 1,772            | 1,772            | 1,772            | 1,771            | 1.771            | 1.771            | 13,643                    |
|         | montzation                                  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
|         | Dementement                                 |       |                               | NA               | NA               | NA               | N/A              | NA               | NA               | N/A              | NA               | NA               | NA               | N/A              | NA               | N/A                       |
|         | Toperty Taxee 0.010000                      |       |                               | 0                | 0                | 0                | 0                | 905              | 850              | 765              | 765              | 765              | 765              | 765              | 765              | 6.345                     |
|         | roperty insurance                           |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| £ 0     | illuar -                                    |       | _                             | 0_               | <u>0</u>         | 0                | · 0              | 0                | 0                | <u>Q</u> .       | <u> </u>         | <u>Q</u> .       | . 0              | 0                | 0                | <u> </u>                  |
| 9 Total | i System Recoverable Expenses (Lines 7 + 8) |       |                               | 0                | ٥                | a                | a                | 6,543            | 11,713           | 10,708           | 10,263           | 10,247           | 10,228           | 10,212           | 10,195           | 80,110                    |
| a. Ri   | acoverable Costs Allocated to Energy        |       |                               | ŏ                | ŏ                | ŏ                | ŏ                | 0,040            | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                         |
| b. R    | Recoverable Costs Allocated to Demand       |       |                               | Ó                | Ű.               | Ō                | ō                | 6,543            | 11,713           | 10,709           | 10,263           | 10,247           | 10,228           | 10,212           | 10,195           | 80,110                    |

## For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Biowing Controls (Project 7.4h) (in Dollarg)

| Line         | Description                                  |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | Period<br>Total |
|--------------|--|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-----------------|
| 1 knv        |  |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |
|              | Expenditures/Additions                       |       |                               | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$868,428        | \$32,627         | \$10,518         | \$894            | \$5,074          | \$450            | \$817,501       |
|              | Cleanings to Plant                           |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 868,428          | 32,627           | 10,518           | 894              | 5,074            | 450              |                 |
|              | Retirements                                  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                |                 |
| <b>d</b> . ( | Other  |       |                               | 0                | 0                | 0                | D                | 0                | 0                | 0                | 0                | 0                | 0                | ٥                | 0                |                 |
| 2 Pla        | Int-in-Service/Depreciation Base             |       | \$0                           | 0                | 0                | 0                | 0                | 0                | 0                | 868,428          | 901,055          | 911,572          | 912,467          | 917,541          | 917,991          |                 |
| 3 Lei        | as: Accumulated Depreciation                 |       | 0                             | 0                | 0                | 0                | 0                | 0                | 0                | (906)            | (2,782)          | (4,681)          | (6,562)          | (8,494)          | (10,406)         |                 |
|              | VIP - Non-Interest Bearing                   |       | . 0                           | 0                | 0                | . 0              | 0                | 0                | 0                | Ó                | 0                | 0                | 0                | 0                | 0                |                 |
| 5 Ne         | t Investment (Lines 2 + 3 + 4)               |       | <u></u>                       | <u> </u>         | - Q              | Ó                | 0                | <u> </u>         | 0                | 867,523          | 896,273          | 906,892          | 905,885          | 909,047          | 907,585          |                 |
| 6 Av         | araga Nat Invesiment                         |       |                               | ٥                | 0                | D                | 0                | 0                | 0                | 433,762          | 882,896          | 902,583          | 906,389          | 907,466          | 906,316          |                 |
| 7 Re         | tum on Average Net Investment                |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |
|              | Debt Component (Line 6 x 2.95% x 1/12)       | 2.95% |                               | 0                | 0                | 0                | 0                | 0                | 0                | 1,067            | 2,172            | 2,221            | 2,230            | 2,233            | 2,235            | \$12,158        |
| ь.           | Equity Component Grossed Up For Taxes        | 8.82% |                               | Ó                | ō                | Ó                | Ó.               | Ō                | 0                | 2,900            | 5,903            | 6.035            | 6,060            | 6.067            | 6,073            | 33,038          |
| <b>G</b> .   | Other  |       |                               | 0                | Q                | 0                | 0                | 0                | 0                | 0                | 0                | Q                | 0                | 0                | 0                | 0               |
| 8 km/        | estment Expenses                             |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                 |
| - <b>.</b>   | Depreciation 2.59%                           |       |                               | ٥                | 0                | ٥                | ۵                | 0                | 0                | 905              | 1,877            | 1,899            | 1,901            | 1,912            | 1,912            | 10,406          |
| b.           | Amortization                                 |       |                               | Û                | à                | ō                | <u>o</u>         | à                | Ó                | 0                | Ö                | 0                | 0                | 0                | 0                | 0               |
| С.           | Dismanijement                                |       |                               | N/A -            | N/A              | N/A              | N/A              | N/A              | N/A -            | N/A              | N/A              | N/A              | N/A              | N/A              | N/A              | NA              |
| d.           | Property Taxes 5.010000                      |       |                               | 0                | 0                | - 0              | Ŭ                | 0                | 0                | 782              | 811              | 620              | 821              | 826              | 826              | 4,886           |
| €.           | Property insurance                           |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0               |
| f. (         | Other  |       | _                             | <b>9</b>         | <u> </u>         | Q                | 0                | Q                |                  | 0                |                  | 0                | 0                | <u> </u>         | 0                | 0               |
| 9 Tol        | al System Recoverable Expenses (Lines 7 + 8) |       |                               | ۵                | 0                | ٥                | D                | 0                | 0                | 5,654            | 10,763           | 10,975           | 11,012           | 11,038           | 11,946           | 60,468          |
|              | Recoverable Costs Allocated to Energy        |       |                               | 0                | ō                | ō                | ō                | ō                | ō                | 0                | 0                | 0                | 0                | 0                | ō                | 0               |
|              | Recoverable Costs Allocated to Demand        |       |                               | ō                | Ū                | ō                | ō                | ō                | ō                | 5,654            | 10,763           | 10,975           | 11,012           | 11,038           | 11,046           | 60.468          |

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PROGRESS ENERGY FLORIDA Environmental Goot Resourcy Chains (ECRG) Capital Program Datal Report - January 2010 Neuroph De Calificant Crystal Row APUDC (Project 7.4 Resource) 2818

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### For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4) (in Dollars)

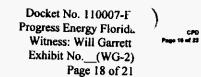
| Line            | Description                               |       | nning of<br>1 Amount | Actual<br>Jan-10 | Actual<br>Feb-10                       | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actuali<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10   | Actual<br>Dec-10         | End of<br>Period<br>Total              |
|-----------------|---|-------|----------------------|------------------|--|------------------|------------------|------------------|------------------|-------------------|------------------|------------------|------------------|--------------------|--------------------------|--|
| 1 Inves         |   |       |                      |                  |  |                  |                  |                  |                  |                   |                  |                  |                  |                    |                          |  |
|                 | (penditures/Additions                     |       |                      | \$0              | 50                                     | 50               | \$0              | \$96,108,513     | \$1,742,681      | \$2,420,271       | \$1,372,492      | \$7,803,944      | \$528,725        | \$342,057          |                          |  |
|                 | earings to Plant                          |       |                      | 0                | D                                      | Ū                | 0                | 96.108.513       | 1,742,681        | 2,420,271         | 1,372,492        | 7,803,944        | 528,725          | 342,057            | (\$851,115)<br>(851,115) | \$100,467,560 .                        |
| d. Off          | Hirements                                 |       |                      | 0                | 0                                      | 0                | 0                | 0                | 0                | 0                 | 0                |                  | 0                |                    | (001,113)<br>0           |  |
| a. 04           |   |       |                      | 0                | ٥                                      | 0                | 0                | 0                | 0                | Ō                 | Ő                | ŏ                | õ                | ŏ                  | ŏ                        |  |
| 2 Plant         | In-Service/Depreciation Base              |       | 80                   | •                | •                                      |                  | -                |                  |                  |                   |                  |                  |                  |                    |                          |  |
| 3 Less:         | Accumulated Depreciation                  |       |                      |                  | U                                      | Ů,               | U                | 96,106,513       | 97,851,195       | 100,271,465       | 101,643,957      | 109,447,902      | 109,976,827      | 110,318,684        | 109,467,569              |  |
| 4 CWIF          | - Non-Interest Bearing                    |       | ā                    | ň                | 0                                      | ů,               | U O              | (100,113)        | (303,970)        | (512,800)         | (724,627)        | (952,643)        | (1,181,761)      | (1,411,592)        | (1,639,649)              |  |
| 5 Net le        | tvestment (Lines 2 + 3 + 4)               |       | 50                   | ŏ                | ······································ | U                | 0                | 96,006,400       | 97,547,225       | 99,758,596        | 100,919,330      | 109 405 350      | 0                | 0                  |                          |  |
|                 |   |       |                      |                  | · · · · ·                              | <u>-</u>         |                  |                  |                  |                   | 100,8 (9,330     | 108,495,259      | 106,794,866      | 109,907,092        | 107,827,920              |  |
| 6 Avera         | ige Net Investment                        |       |                      | Q                | 0                                      | 0                | 0                | 48,004,200       | 96,777,812       | 98,652,911        | 100,338,963      | 104,707,295      | 108,645,062      | 108,850,979        | 108,367,506              |  |
|                 | n on Average Net Investment               |       |                      |                  |  |                  |                  |                  |                  |                   |                  |                  |                  |                    |                          |  |
| a. De           | bt Component (Line 6 x 2.96% x 1/12)      | 2.95% |                      | 0                | 0                                      | 0                | 0                | 118,105          | 238,104          | 242,717           | 246.865          | 257.613          | 267.301          | 047 807            |                          |  |
| b. Eq           | uity Component Grossed Up For Taxes       | 8.82% |                      | 0                | 0                                      | ō                | ō                | 320,965          | 647,074          | 659,611           | 670,884          | 700,092          | 726,421          | 267,607<br>727,797 | 266,618                  | \$1,905,130                            |
| 6 OI            | her                                       |       |                      | 0                | 0                                      | Ō                | 0                | 0                | 0                | 0                 | 0                | 0                | 120.421          | 121,111<br>0       | 724,565                  | 5,177,409                              |
| 8 Inves         | Interi Expenses                           |       |                      |                  |  |                  |                  |                  |                  |                   | -                | •                | •                | •                  | v                        | U                                      |
|                 | praciation 2.50%                          |       |                      | •                | •                                      |                  | _                |                  |                  |                   |                  |                  |                  |                    |                          |  |
| b. An           | nortization                               |       |                      | ŏ                |  | U O              | U O              | 100,113          | 203,657          | 208,899           | 211,758          | 228,016          | 229,118          | 229,831            | 228,057                  | 1,639,649                              |
|                 | manlamani                                 |       |                      | NA               | N/A                                    | NA               | NA               | NA               | NVA U            | 0<br>N/A          | 0<br>N/A         | 0                | 0                | 0                  | 0                        | 0                                      |
|                 | operty Taxes 0.810806                     |       |                      | 0                | 0                                      | 0                | 0                | 86,496           | 88,066           | 90,244            | 81.480           | N/A<br>96,503    | N/A<br>08.979    | N/A<br>99.287      | NA COL                   | NA                                     |
| 4. PK<br>E. Off | operty insurance                          |       |                      | 0                | 0                                      | 0                | ō                | 0                | 0                | 0                 | 01,400           | ee,aua<br>0      | 90,979<br>O      | W9,267             | 98,521                   | 751,578                                |
|                 |   |       |                      | <u> </u>         | 0                                      | . 0              | 0                | 0                |                  | 0                 | ō                | ŏ                | õ                | ő                  | 0                        | U<br>A                                 |
| 9 Total         | System Recoverable Expenses (Lines 7 + 8) |       |                      | •                |  |                  |                  |                  |                  |                   |                  |                  |                  |                    | — ···· · · · · ·         | ······································ |
| a. Rei          | poverable Costs Allocated to Energy       |       |                      | ő                | Ň                                      | 0                | 0                | 625,681          | 1,177,101        | 1,201,471         | 1,220,987        | 1,284,224        | 1,321,819        | 1,324,722          | 1,317,761                | 9,473,766                              |
| b. Re           | coverable Costs Allocated to Demend       |       |                      | å                | ă                                      | ő                | 0                | 625,661          | 1.177.101        | 0<br>1.201.471    | 0                | 0                | 0                | 0                  | 0                        | 0                                      |
|                 |   |       |                      | •                | •                                      | •                |                  | unt 3,00 I       | 1, 177, 101      | (,201,471         | 1,220,987        | 1,284,224        | 1,321,819        | 1.324,722          | 1,317,761                | 9,473,768                              |

## For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)) (in Dollery)

| <u>Line</u> | Description                                  | _        | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10             | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10                       | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10  | Actual<br>Dec-10                       | End of<br>Period<br>Total |
|-------------|--|----------|-------------------------------|------------------|------------------|------------------|------------------|------------------------------|------------------|------------------|--|------------------|------------------|---|--|---------------------------|
| 1 inv       | delmente.                                    |          |                               |                  |                  |                  |                  |                              |                  |                  |  |                  |                  |   | ······································ |                           |
|             | Expanditures/Additions                       |          |                               | \$0              | \$0              | \$0              |                  |                              |                  |                  |  |                  |                  |   |  |                           |
|             | Clearings to Plant                           |          |                               |                  |                  | au<br>A          | \$0              | \$123,632,639<br>123,632,639 | \$2,006,774      | \$1.061.537      | \$5,005,745                            | \$9,179,682      | \$317,857        | \$134,282   | (\$1,283,872)                          | \$140,064,642             |
|             | Retirements                                  |          |                               | ŏ                | ů.               | Ň                | U A              | 123,652,639                  | 2,008,774        | 1,061,537        | 5,005,745                              | 9,179,682        | 317,857          | 134,282   | (1.283.872)                            |                           |
| d. C        | Other  |          |                               | ŏ                | ň                | ŏ                | Ň                | Ň                            | U O              | U O              | 0                                      | a                | 0                | 0   | 0                                      |                           |
|             |  |          |                               | -                | -                | •                | v                | v                            | v                | Ų                | v                                      | 0                | 0                | 0   | 0                                      |                           |
|             | Int-in-Service/Depreciation Base             |          | \$4                           | 0                | 0                | 0                | 0                | 123.632.639                  | 125.639.412      | 126,700,949      | 131,706,694                            | 140,886,376      |                  |   |  |                           |
|             | e: Accumulated Depreciation                  |          | •                             | 0                | Ō                | 0                | 0                | (128,784)                    | (390,533)        | (654,493)        | (928,882)                              | (1,222,395)      | 141,204,232      | 141,338,514   | 140,054,642                            |                           |
|             | VIP - Non-Interest Bearing                   |          |                               | 0                | 0                | 0                | 0                | (                            | (                | (001,100)        | (020,002)                              | (1,222,385)      | (1,516,570)      | (1,811,025)   | (2.102,806)                            |                           |
| 5 Nel       | t Investment (Lines 2 + 3 + 4)               |          |                               | Ó                | 9                | 0                | ō                | 123,503,855                  | 125,248,879      | 126,046,455      | 130,777,812                            | 139,663,991      | 139,687,662      | 139,527,489   | 137.064.030                            |                           |
|             | Notes - Notes                                |          |                               |                  |                  |                  |                  |                              |                  |                  |  | 100,000,001      | 1.38,007,002     | 130,327,400   | 137,951,836                            |                           |
| 0 144       | arage Net Invesiment                         |          |                               | 0                | 0                | 0                | 0                | 61,751,927                   | 124,376,367      | 125.647.668      | 126,412,134                            | 135,220,896      | 139,675,821      | 139.607.576   | 138,739,663                            |                           |
| 7 Rei       | tum on Average Net Investment                |          |                               |                  |                  |                  |                  |                              |                  |                  |  |                  |                  | 100,001,010   | 130,738,003                            |                           |
|             | Debt Component (Line 6 x 2.95% x 1/12)       | 2.95%    |                               |                  |                  |                  |                  |                              |                  |                  |  |                  |                  |   |  |                           |
|             | Equity Component Grossed Up For Taxes        | 8.82%    |                               | U                | 0                | 0                | 0                | 151,929                      | 306,005          | 309,133          | 315,934                                | 332,686          | 343,646          | 343,478   | 341,343                                | \$2,444,154               |
|             | Other  | 0.000.70 |                               | U                | a                | 0                | 0                | 412,885                      | \$31,603         | 840,103          | 656,587                                | 904,111          | 933,896          | \$33,442  | 927,639                                | 6,642,268                 |
|             |  |          |                               | U                | . U              | 0                | 0                | 0                            | 0                | 0                | 0                                      | 0                | 0                | 0   | 0                                      | 0                         |
| 8 inve      | estmeni Expenses                             |          |                               |                  |                  |                  |                  |                              |                  |                  |  |                  |                  |   |  | -                         |
| a. 4        | Depreciation 2.50%                           |          |                               | 0                | 0                | 0                | •                | 128,764                      | 261,749          |                  |  |                  |                  |   |  |                           |
|             | Amortization                                 |          |                               | Ď                | Ď                | ő                | ő                | 120,704                      | 201,749          | 263,960<br>0     | 274,389                                | 293,513          | 294,175          | 294,455   | 291,781                                | 2,102,806                 |
|             | Dismantisment                                |          |                               | N/A              | NA               | N/A              | N/A U            | NVA                          | NA               | NA               | N/A U                                  | 0<br>N/A         | 0                | 0   | 0                                      | 0                         |
|             | Property Taxes 0.010000                      |          |                               | 0                | 0                | 0                |                  | 111,269                      | 113,075          | 114,031          | 118,536                                | 126,796          | N/A<br>127.084   | N/A<br>127,205  | N/A                                    | N/A                       |
|             | Property Insurance                           |          |                               | 0                | G                | Ó                | õ                | 0                            | 6                | 0                | 0                                      | 1200,7100        | (27,UH)          | 127,205   | 126,049                                | 964,047                   |
| 1. U        | Diher  |          | _                             | 0                |                  | 0                |                  | ō                            | ů.               | ā                | ň                                      | å                | v                | , in the second s | U O                                    | 0                         |
| 9 Tota      | al System Recoverable Expenses (Lines 7 + 8) |          |                               | _                |                  |                  |                  |                              |                  |                  | ······································ | V                | ¥_               |   | V                                      | <u>0</u>                  |
|             | Recoverable Costs Allocated to Energy        |          |                               | 0                | 0                | 0                | 0                | 804,867                      | 1.512,432        | 1,527,227        | 1,567,446                              | 1,657,108        | 1.698,603        | 1,698,580   | 1.686.812                              | 12,153,275                |
| b. #        | Recoverable Costs Allocated to Demand        |          |                               | 0                | 0                | 0                | 0                | 0                            | 0                | 0                | 0                                      | 0                | 0                | 0   | 0                                      |                           |
|             |  |          |                               | U                | Q                | 0                | Û                | 804,867                      | 1,512,432        | 1,527,227        | 1,567,446                              | 1,657,108        | 1,698,803        | 1,898,580   | 1,686,812                              | 12.153.275                |

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PROGRESS ENERGY FLORIDA Environmental Cent Recovery Cleane (ECRC) Capital Programs Dolad Report - Jonary 2018 Norough Den CalificAnth Crystal New AFUDC (Project 7.4 Recept ambar 2010



### For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k) (in Dalian)

| Line               | Description_                              |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oci-10 | Actual<br>Nov-10                             | Actual<br>Dec-10 | End of<br>Period<br>Total |
|--------------------|---|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--|------------------|---------------------------|
| 1 invesio          | nente                                     | _     |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |  |                  |                           |
|                    | enditures/Additione                       |       |                               | (\$566,415)      | (\$483)          | \$140            | \$18             | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0  | \$0              | (\$566,741)               |
| b. Clea            | arings to Plant                           |       |                               | (586,415)        | (483)            | 140              | 18               | Ö                | 0                | Ó                | 0                | 0                | 0                | 0  | 0                | ••••••                    |
| c. Rati            | iremente                                  |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0  | 0                |                           |
| d. Othe            |   |       |                               | 0                | 0                | 0                | 0                | 0                | 8                | 0                | 0                | 0                | 0                | 0  | 0                |                           |
| 2 Plant-in         | n-Service/Depreciation Base               |       | \$21,565,142                  | 20,988,727       | 20.988,244       | 20,968,364       | 20,968,402       | 20,988,402       | 20.988,402       | 20,988,402       | 20,988,402       | 20,968,402       | 20,968,402       | 20,968,402                                   | 20,968,402       |                           |
| 3 Loss: /          | Accumulated Depreciation                  |       | (25,417)                      | (69,144)         | (112,870)        | (156,596)        | (200,322)        | (244,048)        | (287,774)        | (331,500)        | {375,226}        | (418.952)        | (482,678)        | (506,404)                                    | (550,130)        |                           |
| 4 CWIP -           | - Non-Interest Bearing                    | _     |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | <u>     0                               </u> | 0                |                           |
| 5 Net Inv          | resiment (Lines 2 + 3 + 4)                | _     | 21,529,725                    | 20,919,583       | 20,875,374       | 20,831,786       | 20,788,080       | 20,744,354       | 20,700,628       | 20,656,902       | 20,613,176       | 20,569,450       | 20,525,724       | 20,481,998                                   | 20,438,272       |                           |
| 6 Averag           | je Net investment                         |       |                               | 21,224,654       | 20,897,479       | 20,853,581       | 20,809,934       | 20,766,217       | 20,722,491       | 20,678,765       | 20,635,039       | 20,591,313       | 20,547,587       | 20,503,861                                   | 20,460,135       |                           |
| 7 Return           | an Average Net Investment                 |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |  |                  |                           |
|                    | st Component (Line 6 x 2.95% x 1/12)      | 2.95% |                               | 52,219           | 51,414           | 51,306           | 51,199           | 51,091           | 50,984           | 50,876           | 50,769           | 50,661           | 50,553           | 50,446                                       | 50,338           | \$611,856                 |
|                    | ity Component Grossed Up For Taxes        | 8.82% |                               | 141,912          | 139,724          | 139,431          | 130,130          | 138,847          | 138,554          | 138,262          | 137,970          | 137,677          | 137,385          | 137,093                                      | 136,800          | 1,662,794                 |
| c. Othe            | <b></b>                                   |       |                               | 0                | 8                | 8                | 0                | 0                | 6                | 0                | 0                | 0                | 0                | 0  | 0                | 0                         |
|                    | nent Expenses                             |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |  |                  |                           |
|                    | meciation 2.59%                           |       |                               | 43,727           | 43,726           | 43,726           | 43,726           | 43,726           | 43,726           | 43,726           | 43,726           | 43,728           | 43,726           | 43,726                                       | 43 726           | 524,713                   |
|                    | orlization                                |       |                               | Q                | 0                | 0                | Û                | 0                | 0                | 0                | 0                | 0                | 0                | 0  | 0                | 0                         |
|                    | manifement                                |       |                               | NA               | NA               | N/A              | NA               | NA               | N/A              | N/A              | N/A              | N/A              | N/A              | N/A  | N/A              | N/A                       |
|                    | perty Taxee 0.010000                      |       |                               | 18,890           | 18.889           | 18,890           | 18,890           | 18,890           | 18,890           | 18,800           | 18,890           | 18.890           | 18,690           | 18,890                                       | 18,890           | 226,679                   |
| 4. 110)<br>[. Othe | perty insurance                           |       |                               |                  | U O              |                  | U                |                  |                  |                  | v .              | U O              |                  |  | Ň                |                           |
|                    | -   |       | -                             | V                | ¥                | <u> </u>         | ¥                | V                | ¥                | <u>¥</u>         | ¥.               | , y              | ¥.               | ¥  | <u>v</u>         | <u> </u>                  |
|                    | iyatam Recoverable Expenses (Lines 7 + 8) |       |                               | 256,748          | 253,753          | 253,353          | 252,954          | 252,554          | 252,154          | 251,754          | 251,365          | 250,954          | 250,554          | 250,155                                      | 249,754          | 3,026,042                 |
|                    | overable Costs Allocated to Energy        |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0  | 0                | 0                         |
| b. Rea             | overable Costs Allocated to Demand        |       |                               | 256,748          | 253,753          | 253,353          | 252,954          | 252,554          | 252,154          | 251,754          | 251.355          | 250,954          | 250.554          | 250,155                                      | 249,754          | 3.026.042                 |

### For Project: CAIR Crystal River AFUDC - CR5 Acid Miet Miligation Controls (Project 7.4) (in Dallace)

| Line                                      | Description  | -              | Beginning of<br>Period Amount | Actual<br>Jan-10        | Actual<br>Feb-10             | Actual<br>Mar-10          | Actual<br>Apr-10        | Actual<br>May-10                         | Actual<br>Jun-10                          | Actual<br>Jul-10                        | Actual<br>Aug-10                               | Achuel<br>Sep-10                        | Actual<br>Oct-10                         | Actual<br>Nov-10                         | Actual<br>Dec-10                         | End of<br>Period<br>Total               |
|---|--|----------------|-------------------------------|-------------------------|------------------------------|---------------------------|-------------------------|--|---|---|--|---|--|--|--|---|
|   | ndituree/Additions<br>rings to Plant<br>rements  |                |                               | \$0<br>0<br>0           | \$0<br>0<br>0                | <b>5</b> 0<br>0<br>0<br>0 | \$0<br>0<br>0<br>0      | \$9,356,547<br>9,356,547<br>0<br>0       | \$50,156<br>50,156<br>0<br>0              | \$0<br>0<br>0<br>0                      | \$0<br>0<br>0                                  | \$0<br>0<br>0<br>0                      | \$0<br>0<br>0                            | \$0<br>0<br>0<br>0                       | \$0<br>0<br>0                            | \$9,406,784                             |
| 3 Loss: A<br>4 CWIP-I                     | -Service/Depreciation Base<br>Iccumulated Depreciation<br>Non-Interest Bearing<br>estment (Lines 2 + 3 + 4)                    | -              | \$0<br>8<br>8<br>8            | 0<br>0<br>0             | 0<br>0<br>0                  | 0<br>0<br>0               | 0<br>0<br>0             | 9,356,547<br>(9,747)<br><u>9,346,801</u> | 9,406,704<br>(29,344)<br><u>9,377,360</u> | 9,406,704<br>(48,941)<br>0<br>9,357,763 | 9,406,704<br>(66,538)<br><u>0</u><br>9,338,166 | 9,406,704<br>(88,135)<br>0<br>9,318,569 | 9,406,704<br>(107,732)<br>0<br>9,296,972 | 9,406,704<br>(127,329)<br>0<br>9,279,375 | 9,406,704<br>(146,926)<br>0<br>9,259,778 |   |
| 7 Return o<br>a. Debt                     | o Net investment<br>on Average Net Investment<br>I Component (Line 6 x 2.95% x 1/12)<br>by Component Grossed Up For Taxes<br>r | 2.95%<br>8.62% |                               | 0<br>0<br>0<br>0        | 0<br>0<br>0                  | 0<br>0<br>0               | 0<br>0<br>0<br>0        | 4,673,400<br>11,496<br>31,247<br>0       | 9,362,060<br>23,034<br>62,567<br>0        | 9.367,562<br>23,047<br>62,633<br>0      | 9,347,965<br>22,999<br>62,502<br>0             | 9,328,369<br>22,951<br>62,371<br>0      | 9,306,771<br>22,902<br>62,240<br>0       | 9,289,174<br>22,854<br>62,109<br>0       | 9,269,577<br>22,806<br>61,978<br>0       | \$172,091<br>467,677<br>0               |
| a. Dapro<br>b. Amor<br>c. Diam<br>d. Prop | rlization<br>vantiemen:<br>verty Taxes 0.010000<br>verty insurance   |                | _                             | 0<br>N/A<br>0<br>0<br>0 | 0<br>0<br>NVA<br>0<br>0<br>0 | 0<br>NVA<br>0<br>0<br>0   | 0<br>0<br>N/A<br>0<br>0 | 9,747<br>0<br>N/A<br>8,421<br>0<br>0     | 19,597<br>0<br>N/A<br>8,466<br>0<br>0     | 19,597<br>0<br>NVA<br>8,466<br>0<br>0   | 19,597<br>0<br>N/A<br>8,486<br>0<br>0          | 19,597<br>0<br>N/A<br>8,466<br>0<br>0   | 19,597<br>0<br>N/A<br>6,466<br>0<br>0    | 19,597<br>8<br>N/A<br>8,466<br>0<br>Q    | 19,597<br>D<br>N/A<br>8,465<br>0<br>0    | 146,925<br>0<br>N/A<br>67,663<br>0<br>0 |
| a. Reco                                   | vstem Recoverable Expenses (Lines 7 + 8)<br>verable Costs Allocated in Energy<br>overable Costs Allocated in Demend            |                |                               | 0<br>0<br>0             | 0<br>0<br>0                  | 0<br>0<br>0               | 0<br>0<br>0             | 60,913<br>C<br>60,913                    | 113,694<br>0<br>113,694                   | 113,743<br>0<br>113,743                 | 113,564<br>0<br>113,564                        | 113,385<br>0<br>113,385                 | 113,205<br>0<br>113,205                  | 113,026<br>0<br>113,026                  | 112,847<br>0<br>112,847                  | 854,377<br>0<br>854,377                 |

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PROUMERS ENERGY FLORIDA Environmental Cent Recovery Classe (ECRC) Capital Programs Detail Bugent - Jonany 2019 Isough Deat CANVCANT Crystel New APUDC (Project 7.4 Recept iar 2010

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.\_\_(WG-2) Page 19 of 21

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### For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m) (in Dollars)

| Line          | Description                          | -     | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep- <u>10</u> | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|---------------|--------------------------------------|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------------|------------------|------------------|------------------|---------------------------|
| 1 investment  | ta<br>ituree/Additiona               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                  |                  |                           |
| b. Cleaning   |                                      |       |                               | \$0              | \$5,902,274      | (\$145,728)      | (\$823,951)      | (\$179,522)      | (\$94.910)       | \$1,802,912      | \$1,220,226      | \$578,296                | (\$591,775)      | \$9,443          | \$0              | \$7,677,264               |
| c. Retirem    |                                      |       |                               | 0                | 5,902,274        | (145,728)        | (#23,951)        | (179,522)        | (94,910)         | 1.802,912        | 1,220,226        | 578.298                  | (591,775)        | 9,443            | 0                |                           |
| d. Other      |                                      |       |                               | <u>a</u>         |                  | 0                | U<br>0           | D                | U O              | 0                | a a              | 0                        | a                | 0                | 0                |                           |
|               |                                      |       |                               | Ŭ                | v                | v                | U                | U                | U                | v                | Ű                | g                        | U                | U                | Q                |                           |
|               | NVICe/Depreciation Base              |       | 50                            | 0                | 5,902,274        | 5,756,546        | 4,932,594        | 4,753,073        | 4,658,163        | 6,461,074        | 7,681,300        | 8,259,596                | 7,667,821        | 7,677,264        | 7,677,264        |                           |
|               | umulated Depreciation                |       |                               | 0                | (3,689)          | (10,685)         | (17,061)         | (22,992)         | (28,815)         | (36,891)         | (46,493)         | (56,817)                 | (66,402)         | (75,999)         | (85,596)         |                           |
|               | n-Interest Beering                   | -     | 0                             | 0                | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)              | (0)                      | (0)              | (0)              | (0)              |                           |
| 5 Net Invest  | Want (Lines 2 + 3 + 4)               | -     | •                             | 0                | 5,898,585        | 5,745,680        | 4,915,543        | 4,730,000        | 4,629,347        | 6,424,183        | 7,834,807        | 8,202,778                | 7,601,418        | 7,601,265        | 7,591,668        |                           |
| 6 Average N   | et invesiment                        |       |                               | C                | 2,949,292        | 5,822,122        | 5,330,602        | 4,822,812        | 4,679,714        | 5,526,765        | 7,029,495        | 7,918,793                | 7,902,098        | 7.601,341        | 7,596,466        |                           |
| 7 Return on a | Average Net Investment               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                  |                  |                           |
| a. Debi Co    | Imponent (Line 8 x 2.95% x 1/12)     | 2.95% |                               | 0                | 7,256            | 14.324           | 13,115           | 11,866           | 11.514           | 13,598           | 17,295           | 19,483                   | 19,442           | 18,702           | 18,690           | \$165,285                 |
|               | Component Grossed Lip For Taxes      | 8.82% |                               | 0                | 19,720           | 36,928           | 35,641           | 32,246           | 31,289           | 36,953           | 47,000           | 52,946                   | 52,835           | 50,824           | 50,791           | 449,173                   |
| c. Other      |                                      |       |                               | 0                | G                | 0                | 0                | 0                | Ū.               | 0                | 0                | 0                        | 0                | Q                | 0                | 0                         |
| 8 kivestnen   | Eroenee                              |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                  |                  | -                         |
| a. Depreci    |                                      |       |                               | •                | 3,689            | 7,196            | 6,166            | 5,941            | 5,823            |                  | 0.000            |                          | <b>6 5 5 5</b>   | <b>A F P P</b>   |                  |                           |
| b. Amortiz    |                                      |       |                               | ŏ                | 0,000            | 7,180            | 0,100            | 3,941            | 3,623            | 8,076            | 9,602<br>D       | 10.324<br>D              | 9,585<br>0       | 9,597            | 9,597            | 85,596                    |
| c. Diemeni    |                                      |       |                               | N/A              | NVA Ŭ            | NA               | N/A              | NA               | NA               | NA               | NA               | N/A                      | N/A U            | N/A U            | NVA U            | 0<br>NVA                  |
| d. Property   |                                      |       |                               | 0                | 5,312            | 5,181            | 4,439            | 4.278            | 4,192            | 5.815            | 6.913            | 7,434                    | 6,901            | 6.910            | 6.910            | 64,285                    |
|               | y Insurance                          |       |                               | 0                | 0                | 0                | 0                | ů.               | 0                | 0                | 0                | 0                        | 0                | 0                | 0,010            | 04,205<br>A               |
| f. Other      |                                      |       | _                             | <u> </u>         | 9                | Q                | <u> </u>         | 0                | 0                | 2                | <u> </u>         |                          | õ                | ŭ                | Ŏ                |                           |
| 9 Total Syste | m Recoverable Expenses (Lines 7 + 8) |       |                               | 0                | 35,977           | 65,629           | 59,361           | 44.334           | 53 646           | <b>F4 447</b>    |                  | ~                        |                  |                  |                  |                           |
| a. Recover    | able Costs Allocated to Energy       |       |                               | 0                | 30,877           | 40,029           |                  | 54,331           | 52,618           | 64,442           | 80,810<br>0      | 90,187                   | 86,763           | 86,033<br>0      | 85,968           | 764,339                   |
|               | rable Costs Allocated to Demand      |       |                               | ŏ                | 35,977           | \$5,629          | 59,361           | 54,331           | 52,818           | 64,442           | 80,810           | 90,187                   | 88,763           | 66.033           | 85,968           | 764.339                   |

### For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n) (in Dollars)

| Line   | Description                                  |       | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Fab-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>N <u>ov-10</u> | Actual<br>Dec-10 | End of<br>Period<br>Total |
|--------|--|-------|-------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------------|------------------|---------------------------|
| 1 1004 | estmente.                                    |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                           |
| a. 8   | Expenditures/Additions                       |       |                               | \$0              | \$15,906,132     | \$49,595         | \$0              | \$0              | \$13,377         | \$0              | \$0              | 50               | -0               |                          |                  |                           |
| b. C   | Clearings to Plant                           |       |                               |                  | 15,906,132       | 49,595           |                  | ~                | 13.377           | <b>*</b>         | *0               | **               | \$0              | \$0                      | \$0              | \$15,969,105              |
| c. f   | Retrumente                                   |       |                               | ŏ                | 10,000,102       |                  | ă                | Ň                | 13,377           | Ň                |                  | 0                | ÿ                | 0                        | 0                |                           |
| d. C   | Deltons                                      |       |                               |                  |                  |                  | ň                | Ň                |                  | Ň                | ŭ                |                  | v                | , v                      | 0                |                           |
|        |  |       |                               | -                | -                | -                | -                | •                |                  | •                | v                | v                | u                | U                        | Ŷ                |                           |
| 2 Plan | ni-in-Service/Depreciation Base              |       | 30                            | ٥                | 15,906,132       | 15,955,728       | 15,955,728       | 15.955.728       | 15,969,105       | 15,969,105       | 15,969,105       | 15,969,105       | 15,969,105       | 15,969,105               | 15,969,105       |                           |
|        | a: Accumulated Depreciation                  |       |                               | ŏ                | (9,942)          | (29,887)         | (49,832)         | (69,777)         | (89,736)         | (109,099)        | (129,660)        | (149,621)        | (199,582)        | (189,543)                |                  |                           |
| 4 CW   | NP - Non-Interest Bearing                    |       |                               | Ō                | 0                | 0                | ()<br>0          | (                | ,                | ((00,000)        | (100,000)        | 1.46.46.1        | (100,302)        | (100,043)                | (209,504)        |                           |
| 5 N#   | l Investment (Lines 2 + 3 + 4)               |       |                               |                  | 15,896,191       | 15,925,841       | 15,905,995       | 15,885,961       | 16.879.367       | 15.859.406       | 15,839,445       | 15,819,484       | 15,799,523       | 15,779,562               | 15 750 401       |                           |
|        |  |       |                               |                  |                  |                  |                  |                  |                  | 10,000           | 10,000,000       | 10,010,404       | 10,799,020       | 13,779,302               | 15,759,601       |                           |
| 6 Ave  | stage Net Investment                         |       |                               | 0                | 7,948,095        | 15,911,018       | 15,915,869       | 15,895,924       | 15,882,659       | 15,869,387       | 15.849,428       | 15,829,465       | 15,809,504       | 15,789,543               | 15,769,582       |                           |
| 7 Reb  | turn on Average Net Investment               |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                           |
| a. C   | Debt Component (Line 6 x 2.95% x 1/12)       | 2.95% |                               | 0                | 19,555           | 39,146           | 39,158           | 39,109           | 39.076           | 39.044           | 38,995           | 38,945           | 38,896           | 38.847                   | 38,798           | A 100 A 11-               |
|        | Equity Component Grossed Up For Taxes        | 8.42% |                               | Ō                | 53,142           | 105,364          | 106,416          | 106,283          | 106,194          | 106,106          | 105,972          | 105,839          | 105,705          | 105,572                  | 105,438          | \$409,569                 |
| c. C   | Other  |       |                               | ō                | 0                | 0                | 0                | 0                |                  | , uu, iuu        | 100,012          | 0                | 100,700          | 105,572                  | 100,430          | 1.113.051                 |
|        |  |       |                               |                  |                  | •                | -                | •                | •                | v                | •                | •                | •                | •                        | U                | q                         |
|        | esiment Expenses                             |       |                               |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                          |                  |                           |
|        | Depreciation 1.50%                           |       |                               | 0                | 9,942            | 19,945           | 19,945           | 19,945           | 19,961           | 19,961           | 19,961           | 19,961           | 19,961           | 19,961                   | 19,961           | 209,504                   |
|        | Amortization                                 |       |                               | 0                | 0                | 0                | C                | 0                | 0                | 0                | 0                | 0                | 0                | 0                        | 0                | 200,004                   |
|        | Diemantiement                                |       |                               | NA               | N/A              | N/A ·            | NA               | NA               | N/A              | N/A              | NA               | NA               | NA               | N/A                      | N/A -            | NA                        |
|        | Property Taxes 0.010800                      |       |                               | 0                | 14,31Ø           | 14,360           | 14,360           | 14,360           | 14,372           | 14,372           | 14,372           | 14,372           | 14,372           | 14,372                   | 14,372           | 158.000                   |
|        | Property Insurance                           |       |                               | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | . 0              | 0                        | 0                | 0                         |
| r u    | Other  |       |                               |                  | 0                | Q                | 0                | <u> </u>         | <u> </u>         | 0                | 0                | Q                | Q                | 0                        | . 0              | 0                         |
| 9 Tola | al System Recoverable Expenses (Lines 7 + 6) |       |                               | •                | 96,955           | 179,835          |                  |                  | 470.000          |                  |                  |                  |                  |                          |                  |                           |
| a R    | Recoverable Costs Allocated to Energy        |       |                               | Ň                | 0000             | 1/9,635          | 179.079          | 179,607          | 179,603          | 179,483          | 179,300          | 179,117<br>D     | 178,934          | 178,752                  | 178.569          | 1,890,124                 |
|        | Recoverable Costs Allocated to Demand        |       |                               | ň                | 96,955           | 179,835          | 179,879          | 179,697          | 179,603          | 179,483          | 179,300          | 179,117          | 178.034          | 0                        | 0                | 0                         |
|        |  |       |                               | *                |                  |                  | 1.2.01.5         | ** <b>****</b> * | ***              | 119,463          | 178,300          | 119,117          | 178,934          | 178,752                  | 178,569          | 1,690,124                 |

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PROCINESS EXERCIT FLORIDA Environmental Cost Resource Clause (ECRC) Capital Programs Gatal Baypert - January 2018 Grouph December 2018 CAURCAMR Crystal Rover AFADC (Project 7.4 Recept

| Docket No. 110007-EI<br>Progress Energy Florida<br>Witness: Will Garrett<br>Exhibit No. (WG-2) | )<br>Page 21 of 22 |
|--|--------------------|
| Page 20 of 21  |                    |

### For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4o) <u>(in Dollars)</u>

| <u>Line</u>      | Description   | -              | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10     | Actual<br>May-10     | Actual<br>Jun-10    | Actual<br>Jul-10    | Actual<br>Aug-10     | Actual<br>Sep-10    | Actual<br>Oct-10    | Actual<br><u>Nov-10</u> | Actual<br>Dec-10      | End of<br>Period<br>Total |
|------------------|---|----------------|-------------------------------|------------------|------------------|------------------|----------------------|----------------------|---------------------|---------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|---------------------------|
| b. Cle           | penditures/Additions<br>terings to Plant  |                |                               | \$0<br>0         | \$0<br>9         | \$0<br>0         | \$310,322<br>310,322 | \$0<br>0             | \$341<br>341        | \$968<br>968        | \$0<br>0             | \$0<br>0            | \$0<br>0            | \$772,016<br>772,016    | \$10,771<br>10,771    | \$1,064,417               |
| c. Rei<br>d. Oth | linensenie.<br>ar   |                |                               | C<br>D           | 0<br>0           | 0<br>0           | 0                    | 0                    | 0                   | 0                   | 0<br>O               | 0                   | 0<br>0              | 0                       | 0                     |                           |
| 3 Less:          | m-Service/Depreciation Base<br>Accumulated Depreciation   |                | \$0<br>0                      | 0                | C<br>D           | 0<br>0           | 310,322<br>(324)     | 310,322<br>(971)     | 310,663<br>(1,618)  | 311.631<br>(2.267)  | 311,631<br>(2,916)   | 311,631<br>(3,565)  | 311,631<br>(4,214)  | 1,083,647<br>(6,472)    | 1,094,417<br>(8,752)  |                           |
|                  | - Non-Interest Bearing<br>vestment (Lines 2 + 3 + 4)  | _              | 0<br>\$4                      | 0                | <u>0</u>         | 0                | 0<br>309,999         | 309,352              | 0<br>309,045        | 309,364             | 306,715              | 308,066             | 0<br>307,417        | 0<br>1,077,175          | 1,065,666             |                           |
| 6 Averaj         | ge Net investment   |                |                               | 0                | 0                | Q                | 154,999              | 309,675              | 309,199             | 309,205             | 309.040              | 308,391             | 307,742             | 692,296                 | 1,061,420             |                           |
| a. Del           | n on Average Net Investment<br>bt Component (Line 8 x 2.95% x 1/12)<br>uity Component Grossed Up For Taxee              | 2.95%<br>8.82% |                               | G<br>O           | 0<br>0           | 0                | 381<br>1,036         | 7 <u>62</u><br>2,071 | 761<br>2,067        | 761<br>2,067        | 760<br>2, <b>066</b> | 759<br>2,062        | 757<br>2,058        | 1,703<br>4,629          | 2,661<br>7,231        | \$9,305<br>25,267         |
| c. Oth           |   |                |                               | 0                | 0                | 0                | D                    | 0                    | 0                   | 0                   | 0                    | 0                   | 0                   | D                       | 0                     | 0                         |
| a. Dej<br>b. Am  | ment Expenses<br>preciation <b>2.50%</b><br>Ionization  |                |                               | 0<br>0           | 0                | 0                | 324<br>0             | 647<br>0             | <b>84</b> 7<br>0    | 649<br>0            | 649<br>0             | 649<br>0            | 649<br>0            | 2,258<br>0              | 2,280<br>0            | 6,752<br>0                |
| d. Pro           | manilement<br>operty Taxee 0.010800<br>operty Insurance   |                |                               | N/A<br>0         | NVA<br>Q         | N/A<br>0<br>0    | N/A<br>279<br>0      | N/A<br>279<br>Q      | N/A<br>280<br>0     | N/A<br>280<br>0     | NVA<br>280<br>0      | N/A<br>280<br>0     | N/A<br>290<br>0     | N/A<br>975<br>0         | N/A<br>985<br>0       | NA<br>3,918<br>0          |
| f. Oth           |   |                | -                             | 0                | 0                | 0                | Q .                  | Q                    | . 0                 | Q                   | <u> </u>             | <u> </u>            | <u> </u>            | 0                       | •                     | <u> </u>                  |
| a. Rec           | System Recoverable Expenses (Lines 7 + 8)<br>coverable Costs Allocated to Energy<br>coverable Costs Allocated to Demand |                |                               | 0<br>0           | 0<br>0           | 0<br>0<br>0      | 2,020<br>0<br>2,020  | 3,759<br>0<br>3,759  | 3,755<br>0<br>3,755 | 3,757<br>0<br>3,757 | 3,756<br>0<br>3,755  | 3,750<br>0<br>3,750 | 3,744<br>0<br>3,744 | 9,565<br>0<br>9,565     | 13,157<br>0<br>13,157 | 47,262<br>0<br>47,262     |

### For Project: GAIR Crystal River AFUDC - Boltons Ash (PH) (Project 7.4p) (in Dollars)

| Line_                                  | Description_   | -              | Beginning of<br>Period Amount | Actual<br>Jan-10   | Actual<br>Feb-10 | Actual<br>Mar-10             | Actual<br>Apr-10             | Actual<br>May-10        | Actual<br>Jun-10        | Actual<br>Jul-10             | Actual<br>Aug-10             | Actual<br>Sep-10             | Actual<br>Oct-10   | Actual<br>Nov-10   | Actual<br>Dec-10                         | End of<br>Period<br>Total |
|--|--|----------------|-------------------------------|--------------------|------------------|------------------------------|------------------------------|-------------------------|-------------------------|------------------------------|------------------------------|------------------------------|--------------------|--------------------|--|---------------------------|
|  | anditurea/Additions<br>mings to Plant<br>remants   |                |                               | \$0<br>0<br>0      | \$0<br>0<br>0    | \$0<br>0<br>0                | 50<br>0<br>0<br>0            | 50<br>0<br>0            | \$0<br>0<br>0           | \$0<br>0<br>0                | \$0<br>0<br>0                | \$0<br>0<br>0                | \$0<br>0<br>0      | 0<br>0<br>0        | \$39,471<br>0<br>0<br>0                  | \$38,471                  |
| 3 Less. A<br>4 CWIP -                  | -Service/Depreciation Base<br>Accumulated Depreciation<br>Non-Interest Bearing<br>estment (Lines 2 + 3 + 4)                    | -              | 50<br>6<br><u>5</u>           | 0<br>0<br>0        | 0<br>0<br>0      | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0             | 0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0   | 0<br>0<br>0        | 0<br>0<br><u>39,471</u><br><b>39,471</b> |                           |
| 7 Return c<br>a. Dabi                  | e Net Investment<br>on Average Net Investment<br>I Component (Line 6 x 2.95% x 1/12)<br>Ny Component Grossed Up For Taxes<br>N | 2.95%<br>8.02% |                               | 0<br>0<br>0        | 0<br>8<br>0      | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 6<br>0<br>0             | 0<br>0<br>0<br>0        | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0             | 0<br>0<br>0<br>0   | 0<br>0<br>0<br>0   | 19,736<br>49<br>132<br>0                 | \$49<br>132<br>0          |
| a Depr<br>b. Amo<br>c. Diam<br>d. Prop | vizalion<br>tentiement<br>terty Taxes 0.010600<br>terty insurance  |                | _                             | 0<br>N/A<br>D<br>0 | NVA 0<br>0<br>0  | 0<br>D<br>N/A<br>0<br>0<br>0 | 0<br>D<br>NVA<br>0<br>0<br>0 | 0<br>NVA<br>0<br>0<br>0 | 0<br>N/A<br>0<br>0<br>0 | 0<br>0<br>N/A<br>0<br>0<br>0 | 0<br>0<br>N/A<br>0<br>0<br>0 | 0<br>0<br>N/A<br>0<br>0<br>0 | 0<br>N/A<br>0<br>0 | 0<br>NVA<br>0<br>0 | 0<br>0<br>N/A<br>0<br>0<br>0             | 0<br>0<br>Nia<br>0<br>0   |
| a. Reco                                | ysism Recoverable Expenses (Lines 7 + 8)<br>iverable Costs Allocated to Energy<br>overable Costs Allocated to Demend           |                |                               | 0<br>0<br>8        | 0<br>0<br>0      | 0<br>0<br>0                  | 0<br>0<br>0                  | 0<br>0<br>0             | 0<br>0<br>0             | 0<br>0<br>0                  | 0<br>0<br>0                  | 0<br>0<br>0                  | 0<br>0<br>0        | 0<br>0<br>0        | 181<br>0<br>181                          | 181<br>0<br>181           |

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## PROGRESS ENERGY FLORIDA Environmental Gast Reservery Gause (ECRC) Capital Programs Datel Support - Jenuary 2018 strength I CARECARE Crystel Row AFUDC (Project 11:1e Recept 2014

Docket No. 110007-Progress Energy Flori Witness: Will Garrett CPO Page 22 of 32 Exhibit No.\_\_(WG-2) Page 21 of 21

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a) (in Dollara)

|  | • |
|--|---|
|  |   |

| Line  | Description  | Beginning of<br>Period Amount | Actual<br>Jan-10 | Actual<br>Feb-10 | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May 10 | Actual        | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|---|--|-------------------------------|------------------|------------------|------------------|------------------|------------------|---------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 Investments<br>a. Expenditures/Additiona<br>b. Clearings to Ptert<br>c. Retirements<br>d. Other |  |                               | \$0<br>0<br>0    | \$0<br>0<br>0    | \$0<br>0<br>0    | \$0<br>0<br>0    | \$0<br>0<br>0    | \$0<br>0      | \$0<br>0<br>0    | \$0<br>0         | \$0<br>0         | \$0<br>0         | \$0<br>0         | \$0<br>0         | \$4                       |
| 2 Plan  | I-In-Service/Depreciation Base   |                               | 0<br>0           | 0                | 0                | 0                | 0                | ō             | à                | ŏ                | ŏ                | ŏ                | 0                | 0                |                           |
| 4 CWI   | : Accumulated Depreciation<br>IP - Non-Interest Bearing<br>Investment (Lines 2 + 3 + 4)                                  |                               | 0                | 0                | 0                | 0                | 0                | 0             | 0<br>0           | 0                | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0           | 0<br>0           |                           |
|   | rage Nat Investment  |                               | 0                | <u>v</u>         | 0                | v                | <u>v</u>         | QQQQQQQQ      | <u>0</u> 0       | <u>0</u> 0       | 0<br>0           | <u>0</u><br>0    | <u> </u>         | 0                |                           |
| a. O  | m on Average Net Investment<br>Net Component (Line 6 x 2.95% x 1/12)<br>quity Component Grossed Up For Taxas<br>Ner      | 2.96%<br>8.82%                | 0                | 0                | 0                | 0                | 0                | 0<br>0        | 0                | 0<br>0           | 0                | 0                | 0                | 0                | \$0<br>0                  |
| 8 inve  | niment Expenses<br>aprocution 2.64%  |                               | 0                | 0                | 0                | 0                | Û                | 0             | 0                | Ō                | 0                | ō                | ō                | õ                | 0<br>0                    |
| G. D  | rnortization<br>iumentilement<br>roperty Taxes 0.818846  |                               | NVA 0            | NVA 0            | 0<br>N/A         | 0<br>D<br>NVA    | 0<br>D<br>N/A    | 0<br>0<br>N/A | 0<br>0<br>N/A    | 0<br>0<br>N/A    | 0<br>0<br>N/A    | 0<br>0<br>N/A    | 0<br>0<br>N/A    | 0<br>Q<br>N/A    | 0<br>0<br>N/A             |
| а. Р<br>Г. Сі   | toparty insurance<br>her   |                               | 0<br>            | 0<br>0           | 0<br>0           | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0   | 0<br>0<br>9      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0                | 0                         |
| a. Re   | System Recoverable Expenses (Lines 7 + 8)<br>coverable Costs Allocated to Energy<br>ecoverable Costs Allocated to Demand |                               | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>8   | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0<br>0      | 0<br>0                    |

## For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

| ine   | Description  | Beginning of<br>Period Amount | Actual<br>Jan-10    | Actual<br>Fab-10     | Actual<br>Mar-10 | Actual<br>Apr-10 | Actual<br>May-10 | Actual<br>Jun-10 | Actual<br>Jul-10 | Actual<br>Aug-10 | Actual<br>Sep-10 | Actual<br>Oct-10 | Actual<br>Nov-10 | Actual<br>Dec-10 | End of<br>Period<br>Total |
|---|--|-------------------------------|---------------------|----------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------------|
| 1 investme  | nte  |                               |                     |                      |                  |                  |                  | -                |                  |                  |                  |                  |                  |                  |                           |
|   | tditurwe/Additiona                                   |                               | \$0                 | \$0                  | \$0              | 50               | **               | ••               |                  |                  |                  |                  |                  |                  |                           |
|   | nge to Plant   |                               |                     |                      | ~                |                  | \$0<br>0         | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | \$0              | 54                        |
| c. Retire   | Ments  |                               | ō                   |                      | ň                | Ň                | 0                | , v              | 0                | 0                | 0                | 0                | 0                | 0                |                           |
| d. Other  |  |                               | 0                   | ŏ                    | ŏ                | ŏ                | ů<br>D           | 0<br>0           | Ű                | 0                | 0                | 0                | 0                | 0                |                           |
| 2 Plantus 4                                       | Service/Depreciation Base                            |                               |                     |                      |                  |                  | -                | -                | -                | Ŷ                | v                | v                | U                | Q                |                           |
|   | cumulated Depreciation                               | \$361,735                     | 361,736             | 361,735              | 361,735          | 361,735          | 361,736          | 361 735          | 361,735          | 361 735          | 361,736          | 361,735          | 361,736          | 361,735          |                           |
|   | ion-Internet Bearing                                 | (2,434)                       | (2,946)             | (3,458)              | (3,970)          | (4,482)          | (4,994)          | (5,605)          | (6,018)          | (6,630)          | (7,042)          | (7,554)          | (8,066)          | (8,678)          |                           |
|   | iment (Lines 2 + 3 + 4)                              |                               | 0                   | . 0                  | <u> </u>         | 0                | 0                |                  |                  | 0                | 0                | 0                | (0,000)          | (0,010)          |                           |
|   |  | \$368,362                     | 358,790             | 368,278              | 367,788          | 367.264          | 356,742          | 356,230          | 365,718          | 365,206          | 354,694          | 364,182          | 353,670          | 363,158          |                           |
| 5 Average   | Nel kiveelmeni.                                      |                               | 359,046             | 358,534              | 358,022          | 367,510          | 356,996          | 366,486          | 355,974          | 355,462          | 354,950          | 354,438          | 363,926          | 353,414          |                           |
|   | Average Net Investment                               |                               |                     |                      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| a. Debt (   | Component (Line 8 x 2.95% x 1/12)                    | 2.95%                         | 683                 | 882                  | 861              | 880              | 878              | 877              |                  |                  |                  |                  |                  |                  |                           |
| <ul> <li>b. Equity</li> </ul>                     | Component Grossed Up For Taxes                       | 8.42%                         | 2,401               | 2,397                | 2,394            | 2,390            | 2,387            | 2,384            | 876<br>2,380     | 875              | 673              | 672              | 871              | 870              | \$10,51                   |
| c. Other  |  |                               | 0                   | 0                    |                  | 0                | 2,367            | 2,364            | 2,380            | 2,377            | 2,373            | 2,370            | 2,366            | 2,363            | 28,58                     |
| 8 investme  | rt Excenses  |                               |                     |                      |                  |                  | -                | -                | -                | •                |                  | v                | v                | U                |                           |
| a. Depre  |  |                               |                     |                      |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                           |
| b. Amorti   |  |                               | 512                 | 512                  | 512              | 512              | 512              | 512              | 512              | 512              | 512              | 512              | 512              | 512              | 6,14                      |
| c. Diama  |  |                               | NA                  | N/A                  | 0                | 0                | 0                | 0                | 0                | 0                | 0                | 0                | o l              | 0                |                           |
| d. Proper   | ty Taxos 0.010040                                    |                               | 330                 | 330                  | NA               | N/A              | N/A              | NA               | NA               | N/A              | N/A              | N/A              | N/A              | N/A              | N                         |
|   | ty insurance   |                               |                     | 330                  | 330              | 330              | 330              | 330              | 330              | 330              | 330              | 330              | 330              | 330              | 3,98                      |
| E Other   | •  |                               | ŏ                   | å                    | å                | Ŭ                | 0                | 0                | a<br>0           | 0                | 0                | 0                | 0                | ٥                | , i                       |
|   |  |                               |                     |                      | <b>z</b>         |                  | ¥                | <u> </u>         | U                | V                | 0                | <u>Q</u>         | 9                | <u> </u>         |                           |
| 9 Total System Recoverable Expenses (Lines 7 + 8) |  |                               | 4,120               | 4,121                | 4,117            | 4,112            | 4,107            | 4,103            | 4,098            | 4.094            | 4,088            | 4.084            | 4.030            |                  |                           |
| a. Recove   | rable Costs Allocated to Energy                      |                               | 0                   | 0                    | 0                | 0                | 0                |                  |                  | -,044            | 4,008<br>0       | -                | 4,079            | 4,075            | 49,204                    |
|   | erable Costs Allocated to Demand                     |                               | 4,126               | 4,121                | 4,117            | 4,112            | 4.107            | 4,103            | 4.098            | 4.004            | 4.086            | 0<br>4.084       | 0                | 0                | 0                         |
| JACING STATES                                     | intingshingiLoosi Satings\Temporary internet Floo\Co | THIN. IESAURZUSSBECRC 2       | 010 Actual Can Prom | Datasi_FINAL[1].sts. | Para 22          |                  |                  | -,               |                  | 4,004            | 4,000            | 4,004            | 4,079            | 4,076            | 49,204                    |