	1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
	2		DIRECT TESTIMONY OF
	3		WILL GARRETT
	4		ON BEHALF OF
	5		PROGRESS ENERGY FLORIDA
	6		DOCKET NO. 110007-EI
	7		April 1, 2011
	8		
	9	Q.	Please state your name and business address.
	10	A .	My name is Will Garrett. My business address is 299 First Avenue North, St.
	11		Petersburg, FL 33701.
	12		
	13	Q.	By whom are you employed and in what capacity?
	14	А.	I am employed by Progress Energy Service Company, LLC as Controller of
	15		Progress Energy Florida (PEF).
	16		
Сом <u>Б</u>	17	Q.	What are your responsibilities in that position?
APA 1 ECR 7	18	А.	As legal entity Controller for PEF, I am responsible for all accounting matters that
GCL +	19		impact the reported financial results of this Progress Energy Corporation entity. I
SSC	20		have direct management and oversight of the employees involved in PEF
ADM OPC	21		Regulatory Accounting, Property Plant and Materials Accounting, and PEF
CLK (T.R.P.D.	- 22		Financial Reporting and General Accounting.

COCUMENT NUMBER-DATE 02179 MTR-1= FPSC-COLIMISATION CLERK 1 Q. Please describe your educational background and professional experience.

2 Α. I joined the company as Controller of PEF on November 7, 2005. My direct relevant experience includes over 2 years as the Corporate Controller for DPL, Inc. 3 and its major subsidiary, Dayton Power and Light, headquartered in Dayton, Ohio. 4 Prior to this position, I held a number of finance and accounting positions for 8 5 years at Niagara Mohawk Power Corporation, Inc. (NMPC) in Syracuse, New 6 7 York, including Executive Director of Financial Operations, Director of Finance and Assistant Controller. As the Director of Finance and Assistant Controller, my 8 9 responsibilities included regulatory proceedings, rates, financial planning, and 10 providing testimony on a variety of matters before the New York Public Service Commission. Prior to joining NMPC, I was a Senior Audit Manager at Price 11 12 Waterhouse (PW) in upstate New York, with 10 years of direct experience with 13 investor owned utilities and publicly traded companies. I am a graduate of the State University of New York in Binghamton, with a Bachelor of Science in Accounting 14 15 and I am a Certified Public Accountant in the State of New York.

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Q. Have you previously filed testimony before this Commission in connection with Progress Energy Florida's Environmental Cost Recovery Clause (ECRC)?

- 20 A. Yes.
- 21

1	Q.	What is the purpose of your testimony?
2	А.	The purpose of my testimony is to present for Commission review and approval,
3		Progress Energy Florida's Actual True-up costs associated with Environmental
4		Compliance activities for the period January 2010 through December 2010.
5		
6	Q.	Are you sponsoring any exhibits in support of your testimony?
7	A.	Yes. I am sponsoring Exhibit No. WG-1, which consists of nine forms and Exhibit
8		No. WG-2, which provides details of five capital projects by site.
9		
10		Exhibit No. WG-1 consists of the following:
11		• Form 42-1A reflects the final true-up for the period January 2010 through
12		December 2010;
13		• Form 42-2A reflects the final true-up calculation for the period;
14		• Form 42-3A reflects the calculation of the Interest Provision for the period;
15		• Form 42-4A reflects the calculation of variances between actual and
16		estimated/actual costs for O&M activities;
17		• Form 42-5A presents a summary of actual monthly costs for the period of
18		O&M activities;
19		• Form 42-6A reflects the calculation of variances between actual and
20		estimated/actual costs for Capital Investment Projects;
21		• Form 42-7A presents a summary of actual monthly costs for the period for
22		Capital Investment Projects;

1		• Form 42-8A, pages 1 through 15, consist of the calculation of depreciation
2		expense, property tax expense, and return on capital investment for each
3		project that is being recovered through the ECRC; and
4		• Form 42-9A presents PEF's capital structure and cost rates.
5		
6		Exhibit No. WG-2 consists of detailed support for the following capital projects:
7		• Pipeline Integrity Management (Capital Program Detail ("CPD"), pages 1
8		through 2);
9		• Above Ground Storage Tank Secondary Containment (CPD, pages 3
10		through 8);
11		• Clean Air Interstate Rule ("CAIR") Combustion Turbines ("CTs")(CPD,
12		pages 9 through 12);
13		• Clean Air Interstate Rule ("CAIR") (CPD, pages 13 through 20); and
14		• Thermal Discharge Permanent Cooling Tower (CPD, page 21);
15		
16	Q.	What is the source of the data that you will present by way of testimony or
17		exhibits in this proceeding?
18	А.	The actual data is taken from the books and records of PEF. The books and records
1 9		are kept in the regular course of our business in accordance with generally accepted
20		accounting principles and practices, and provisions of the Uniform System of
21		Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any
22		accounting rules and orders established by this Commission.
23		

Q. What is the final true-up amount for which PEF is requesting for the period 1 January 2010 through December 2010? 2 PEF is requesting approval of an over-recovery amount of \$40,552,348 for the 3 Α. calendar period ending December 31, 2010. This amount is shown on Form 42-1A, 4 Line 1. 5 6 7 Q. What is the net true-up amount PEF is requesting for the January 2010 8 through December 2010 period which is to be applied in the calculation of the environmental cost recovery factors to be refunded/recovered in the next 9 projection period? 10 PEF has calculated and is requesting approval of an over-recovery amount of 11 Α. \$6,232,839 reflected on Line 3 of Form 42-1A, as the adjusted net true-up amount 12 for the January 2010 through December 2010 period. This amount is the difference 13 between the actual over-recovery amount of \$40,552,348 and the actual/estimated 14 over-recovery of \$34,319,509, as approved in Order PSC-10-0683-FOF-EI, for the 15 period of January 2010 through December 2010. 16 17 18 Q. Are all costs listed in Forms 42-1A through 42-8A attributable to 19 environmental compliance projects approved by the Commission? Yes, they are. 20 А. 21 22

l	Q.	How did actual O&M expenditures for January 2010 through December 2010
2		compare with PEF's estimated/actual projections as presented in previous
3		testimony and exhibits?
4	А.	Form 42-4A shows that total O&M project variance was \$2,610,105 or 5% lower
5		than projected. Following are variance explanations for those O&M projects with
6		significant variances. Individual project variances are provided on Form 42-4A.
7		
8		O&M Project Variances
9		1. Substation Environmental Investigation, Remediation, and Pollution
10		Prevention (Project No. 1): The project expenditure variance was \$199,655 or
11		2% higher than projected. This variance is primarily attributable to higher
12		amounts of subsurface contamination encountered during remediation of sites.
13		This project is further discussed in Corey Zeigler's direct testimony.
14		
15		2. Distribution System Environmental Investigation, Remediation, and
16		Pollution Prevention (Project No. 2): The project expenditure variance was
17		\$151,735 or 2% higher than projected. This increase is attributed to PEF
18		remediating a higher number of sites than reprojected in the 2010
19		Estimated/Actual filing due to favorable crew availability and workloads. This
20		project is discussed in Corey Zeigler's direct testimony.
21		
22		3. Pipeline Integrity Management (Project No. 3): The project expenditure
23		variance was \$269,104 or 24% lower than projected. This variance is primarily

1		attributable to repair projects that were anticipated for the third and fourth
2		quarter of 2010 not being completed until the first quarter of 2011. This project
3		is further discussed in Patricia West's direct testimony.
4		
5		4. SO ₂ Emissions Allowances Program (Project No. 5): The SO ₂ Emissions
6		Allowances O&M project expenditures variance was \$637,889 or 6% higher
7		than projected. This variance is attributable to a higher energy demand, due to
8		weather, during the fourth quarter of 2010 than expected in the
9		Estimated/Actual Filing.
10		
11		5. CAIR Crystal River (Project No. 7.4): The CAIR Crystal River O&M
12		expenditures were \$3,282,634 or 15% lower for this program than originally
13		projected. This variance is primarily attributable to higher than estimated
14		warranty benefits at Crystal River Units 4 and 5 that were covered under the
15		Vendor warranty agreement, and lower than estimated reagent and by-product
16		costs. This project is further discussed in David Sorrick's testimony.
17		
18	Q.	How did actual Capital recoverable expenditures for January 2010 through
19		December 2010 compare with PEF's Estimated/Actual projections as
20		presented in previous testimony and exhibits?
21	А.	Form 42-6A shows that the total Capital Investment project recoverable cost
22		variance was \$438,736 lower than the Estimated/Actual projection for an
23		immaterial difference. Actual costs and variances by individual project are

provided on Form 42-6A. Return on capital investment, depreciation, and property taxes for each project for the period are provided on Form 42-8A, pages 1 through 15.

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Q. 5 How did actual Crystal River CAIR - Base (Project No. 7.4) capital 6 expenditures for January 2010 through December 2010 compare with PEF's estimated/actual projections as presented in previous testimony and exhibits? 7 A. PEF reprojected total capital expenditures to be \$61,566,353 in 2010 (PSC-10-8 9 0683-FOF-EI, Exhibit TGF-1 Schedule 42-8E pg.9) as part of the Estimated/Actual 10 filing. Actual expenditures in 2010 were \$55,771,092 (10%) lower than projected. 11 This variance is primarily due to the unused portion of the project's contingency 12 that is used to manage acknowledged risks that are likely to occur during the 13 project. This project is further discussed in Kevin Murray's direct testimony. 14 Q. 15 Were any major CAIR assets placed into service during 2010? 16 Α. Yes. Consistent with what was filed in the 2010 Estimated/Actual filing, in May 2010 (see Capital Program Details; page 13 of 20) PEF has placed the following 17 18 major projects into service: 19 Crystal River Unit 4 Selective Catalytic Reduction (SCR); and 20 • Flue Gas Desulfurization (FGD) systems. 21 These projects are further discussed in Kevin Murray's direct testimony. 22 23 Q. Does this conclude your testimony? 24 A. Yes, it does.

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.___(WG-1)

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY COMMISSION FORMS 42-1A THROUGH 42-9A

JANUARY 2010 - DECEMBER 2010 FINAL TRUE-UP DOCKET NO. 110007-EI

Form 42-1A

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010 (in Dollars)

Line	-	Period Amount
1	Over/(Under) Recovery for the Period January 2010 through December 2010 (Form 42-2A, Line 5 + 6 + 10)	\$ 40,552,348
2	Estimated/Actual True-Up Amount approved for the period January 2010 through December 2010 (Order No. PSC-10-0683-FOF-EI)	34,319,509
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2011 to December 2011 (Lines 1 - 2)	\$ 6,232,839

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-1) Page 1 of 23

End-of-Penod True-Up Amount (in Collars)

						(in Dollars)									End of
Line	Description		Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual Mey 10	Actual June 10	Actual July <u>1</u> 0	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	Period Total
1	ECRC Revenues (net of Revenue Taxes)		\$19,232,399	\$16,984,693	\$17,380,801	\$15,131,069	\$17,200,936	\$21,178,756	22,008,123	\$22,508,014	\$21,562,664	\$18,477,809	\$17.331.583	\$16,646,655	\$225,643,702
2	True-Up Provision	\$19,745,325	\$1,645,444	1,645,444	1.645.444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	1,645,444	19,745,325
Э	ECRC Revenues Applicable to Period (Lines 1 + 2)	-	\$20,877,843	18,630,137	19,026,245	16,776,513	18,846,379	22,824,200	23,653,567	24,153,458	23,208,308	20,123,253	18,977,026	18,292,099	245,389,027
	Jurisdictional ECRC Conta														
•	a. O & M. Activities (Form 42-5A, Line 9)		\$3,888,697	3.561.114	3.137.821	3.011.979	4,156,368	5.227.299	5.008.956	5.322.341	4.504.516	3.557.145	3.705.924	4.486.110	49,568,270
	b. Capital Investment Projects (Form 42-7A, Line 9)		\$11,030,547	\$11,108,069	\$11.303.084	\$11,426,507	\$12,825,473	\$14,010,493	14,010,369	\$14,003,155	\$13,985,909	\$13,948,692	\$13,931,133	\$13,928,529	155,511,960
	c. Other			••••		• • • • • • • • • • • • • • • • • • • •	¥12,020,410	• • • • • • • • • • •	14.014.000	• • • • • • • • • • • • • • • • • • • •	4 10,100,000	0,0,0,0,002	• 10,00 T, TUS		\$0
	c. Total Jurisdictional ECRC Costs		\$14,919,244	14,669,183	14,440,905	14,438,486	16,981,841	19,237,792	19,019,325	19,325,496	18,490,425	17,505,837	17,637,057	18,414,639	205,080,230
	6 millio														
5	Over/(Under) Recovery (Line 3 - Line 4c)		\$5,958,599	3,960,954	4,585,340	2,338,027	1,864,538	3,586,408	4,634,241	4,827,961	4,717,883	2,617,416	1,339,969	(122,540),	40,308,797
6	Interest Provision (Form 42-3A, Line 10)		\$4,523	5,088	5,861	6,189	8,363	10,420	9,986	9,546	9,621	9,801	9,873	9,658	99,129
7	Beginning Balance True-Up & Interest Provision		\$19,745,325	24,207,425	26,528,023	29,473,781	30,172,553	30,400,011	32,351,395	35,350,178	38,542,242	41,624,502	42,606,275	42,310,674	19,745,325
	 Deferred True-Up from January 2009 to December 2009 (Order No. PSC-09-0759-FOF-EI) 		\$4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177	4,562,177
	True-Up Collected/(Refunded) (see Line 2)	-	(\$1,645,444)	(1,645,444)	(1.645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(1,645,444)	(19,745,325)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	-	\$28,625,180	31,090,200	34,035,958	34,734,730	34,962,188	36,913,572	39,912,355	43,104,419	46,186,679	47,168,452	46,872,851	45,114,525	44,970,103
10	Adjustments to Period Total True-Up including interest (a)		\$144,422	0		٨		n	n	۵	0	0	•	a	144,422
	requiring the restor forms from op woodding interest (a)	-	\$144,422	V	<u> </u>	V	· · · ·		`	V					
11	End of Period Total True-Up (Lines 9 + 10)	-	\$28,769,602	\$31,090,200	\$34,035,95 <u>6</u>	\$34,734,730	\$34,962,188	\$36,913,572	39,912,355	\$43,104,419	\$46,186,679	\$47,168,452	\$46,872,851	\$45,114,525	\$45,114,525
	Change in Deferred Balance		(\$4,462,100)	(2,320,598)	(2,945,75#)	(698,773)	(227,459)	(1,951,384)	(2,998,784)	(3,192,064)	(3,052,260)	(961,773)	295,601	1,758,325	0

Form 42-2A

Interest Provision (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	\$24,451,824	\$28,769,602	\$31,090,200	\$34,035,958	\$34,734,730	\$34,962,188	\$36,913,572	\$39,912,355	\$43,104,419	\$46,186,679	\$47,168,452	\$46,872,851	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	28,765,079	31,085,112	34,030,097	34,728,541	34,953,825	36,903,152	39,902,369	43,094,873	46,176,858	47,158,651	46,862,978	45,104,867	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	53,217,003	59,854,715	65,120,297	68,764,499	69,688,555	71,865,339	76,815,941	83,007,228	89,281,277	93,345,331	94,031,430	91,977,718	
4	Average True-Up Amount (Line 3 x 1/2)	26,608,502	29,927,358	32,560,149	34,382,250	34,844.278	35,932,670	38,407,971	41,503,614	44,640,639	46,672,666	47,015,715	45,968,659	
5	Interest Rate (First Day of Reporting Business Month)	0.20%	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.25%	0.25%	0.25%	
6	Interest Rate (First Day of Subsequent Business Month)	0.20%	0.21%	0.21%	0.23%	0.34%	0.35%	0.28%	0.28%	0.25%	0.25%	0.25%	0.25%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.40%	0.41%	0.42%	0.44%	0.57%	0.69%	0.63%	0.56%	0.53%	0.50%	0.50%	0.50%	
8	Average Interest Rate (Line 7 x 1/2)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.265%	0.250%	0.250%	0.250%	
9	Monthly Average interest Rate (Line 8 x 1/12)	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.022%	0.021%	0.021%	0.021%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$4,523	\$5,088	\$5,861	\$6,189	\$8,363	\$10,420	\$9,986	\$9,546	\$9,821	\$9,601	\$9,873	\$9,658	\$99,129

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-1) Page 3 of 23

Form 42-3A

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-1) Page 4 of 23

Form 42 4A

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

Variance Report of O&M Activities (In Dollars)

			(1)	(2) Estimated/	(3)	(4)
Line		-	Actual	Actuai	Variano Amount	Percent
1	Descrip	otion of O&M Activities				
	1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$5,402,343	\$4,777,420	\$624,923	13%
	1 a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	4,344,188	4,769,456	(425,268)	-9%
	2	Distribution System Environmental Investigation,				
		Remediation, and Pollution Prevention	8,743,219	8,591,484	151,735	2%
	3	Pipeline Integrity Management	840,767	1,109,871	(269,104)	-24%
	4	Above Ground Tank Secondary Containment	0-0,707	1,100,071	(208,104)	-24%
	5	SO2 Emissions Allowances	12,224,739	11,586,850	637,889	6%
	6	Phase II Cooling Water Intake	0	0	0	0%
	6.a	Phase II Cooling Water Intake 316(b) - Intm	Ō	0	õ	0%
	7.2	CAIR - Peaking - Demand	46,899	67,300	(20,401)	-30%
	7.4	CAIR Crystal River - Base	9,945,902	11,596,397	(1,650,495)	-14%
	7.4	CAIR Crystal River - Energy	8,306,687	10,001,596	(1,694,909)	-17%
	7.4	CAIR Crystal River - A&G	79,641	16,871	62,770	372%
	8	Arsenic Groundwater Standard - Base	19,256	20,000	(744)	-4%
	9	Sea Turtle - Coastal Street Lighting - Distrib	55 9	504	55	11%
	11	Modular Cooling Towers - Base	3,336,752	3,336,752	0	0%
	12	Greenhouse Gas Inventory and Reporting - Energy	6,642	11,250	(4,608)	-41%
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	36,077	36,077	0	0%
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	416,877	400,000	16,877	4%
	15	Effluent Limitation Guidelines ICR Program - Energy	21,176	60,000	(38,824)	-65%
2	Total O	&M Activities - Recoverable Costs	\$53,771,723	\$56,381,828	(\$2,610,105)	-5%
3	Recove	rable Costs Allocated to Energy	21,012,198	22,095,773	(1,083,575)	-5%
4	Recove	rable Costs Allocated to Demand	32,759,525	34,286,055	(1,526,530)	-4%

Notes:

Column (1) is the End of Period Totals on Form 42-5A Column (2) = Estimated actual Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

Docket No. 110007-EI Progress Energy Witness: Will C......tt Exhibit No.__(WG-1) Page 5 of 23

Form 42-5A

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PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

O&M Activities (in Dollars)

Line	Description	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Description of O&M Activities													
	1 Transmission Substation Environmental Investigation,													
	Remediation, and Pollution Prevention 1a Distribution Substation Environmental Investigation,	\$158,430	\$592,079	\$285,934	\$591,614	\$247,256	\$447,819	\$762,686	\$316,744	\$355,489	\$436,570	\$651,370	\$556,352	\$5,402,343
	Remediation, and Pollution Prevention 2 Distribution System Environmental Investigation,	335,766	440,280	682,522	163,291	684,620	341,004	148,019	241,072	276,277	160,400	432,979	437,955	4,344,188
	Remediation, and Pollution Prevention 3 Pipeline Integrity Management, Review/Update Plan and	336,598	342,770	689,776	615,415	874,009	982,915	976,028	1,076,034	608,595	787,990	541,932	711,155	8,743,219
	Risk Assessments - Intm 4 Above Ground Tank Secondary Containment - Pkg	70,466	11,175	32,306	17,183	17,025	15,558	59,422	66,186	38,166	127,256	78,590	307,433	840,767
	5 SO2/NOx Emissions Allowances	2,507,716	0 959,635	0 625,768	0 531,288	0 1,100,907	0 1,339,123	0 1.075,588	0 946,839	0 886,096	0 668,736	0 580,852	0 1,002,192	0 12,224,739
	6 Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	6a Phase II Cooling Water Intake 316(b) - Intm 7.2 CAIR - Peaking	0	0 29,669	0 17,230	0	0	0	0 0	0	0	0	0	0	0
	7.4 CAIR Crystal River - Base	445,711	647,426	651.697	669,730	722,204	762,312	591.954	0 1,410,512	0 1,030,071	7,513 923,209	(7,513) 1,026,623	0 1,064,453	46,899 9.945,902
	7.4 CAIR Crystal River - Energy	217,735	868,271	176,477	710,931	653,033	863,482	989,414	835,013	630,306	769,749	744,743	847,532	8,306,687
	7.4 CAIR Crystal River - A&G 8 Arsenic Groundwater Standard - Base	661 0	1,117 0	2,859 7,468	1,757	1, 484 0	0	2,841	13,541	13,662	21,763	12,321	7,615	79,641
	9 Sea Turtle - Coastal Street Lighting - Distrib	ů 0	0	104	0	U Q	U 0	0	0	7,276 Ú	0	1,198 0	3,314 455	19,256 559
	11 Modular Cooling Towers - Base	Ó	Ō	0	ō	ō	834,188	834,188	834,188	834,188	ŏ	ŏ	400	3,336,752
	12 Greenhouse Gas Inventory and Reporting - Energy 13 Mercury Total Daily Maximum Loads Monitoring - Energy	0 9,019	0	0	0	0	0	0	0	0	1,312	2,952	2,378	6,642
	14 Hazardous Air Pollutants (HAPs) ICR Program - Energy	9,019	26,510	0 187,956	9,019 24,573	0 83,727	0 33,238	9,019 63,567	0 (694)	0 0	9,019 (2,000)	0	0	36,077 416,877
	15 Effluent Limitation Guidelines ICR Program - Energy	Ō	0	0	0	0	0	0	(004)	575	(2,000)	20,601	0	21,176
2	Total of O&M Activities	4,082,103	3,918,932	3,360,097	3,334,603	4,384,265	5,619,639	5,512,726	5,739,435	4,880,702	3,911,538	4,086,649	4,940,835	\$53,771,723
3	Recoverable Costs Allocated to Energy	2,734,470	1,854,416	990,202	1,275,812	1,837,667	2,235,843	2,137,588	1,781,158	1,516,977	1,446,817	1,349,148	1,852,102	21,012,198
4	Recoverable Costs Allocated to Demand - Transm	158,430	592,079	285,934	591,614	247,256	447,819	762,686	316,744	355,489	436,570	651,370	556.352	5.402.343
	Recoverable Costs Allocated to Demand - Distrib Recoverable Costs Allocated to Demand - Prod-Base	672,365	783,051	1,372,402	778,707	1,558,629	1,323,919	1,124,047	1,317,107	1,084,872	948,390	974,912	1,149,565	13,087,965
	Recoverable Costs Allocated to Demand - Prod-Isase	445,711 70,466	647,426 11,175	659,165 32,306	669,730 17,183	722,204	1,596,500 15,558	1,426,142 59,422	2,244,700	1,871,535	923,209	1,027,821	1,067,768	13,301,910
	Recoverable Costs Allocated to Demand - Prod-Peaking		29,669	17,230	0	0	15,558	38,422 0	66,186 0	38,166 0	127,256 7.513	78,590 (7,513)	307,433	840,767 46,899
	Recoverable Costs Allocated to Demand - A&G	661	1,117	2,859	1,757	1,484	Ō	2,841	13,541	13,662	21,783	12,321	7,615	79,641
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95110	0.95380	0.95080	0.94900	0.96690	0.97260	
6	Retail Transmission Demand Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Base Retail Production Demand Jurisdictional Factor - Intm	0.91089	0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0.91089 0.58962	0.91089	0.91089	0.91089	0.91089	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.58962 0.91248	0.58962 0.91248	0.58962 0.91248	0.58962 0.91248	
	Retail Production Demand Jurisdictional Factor - A&G	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	
7	Jurisdictional Energy Recoverable Costs (A)	2,662,827	1,753,351	938,117	1,211,511	1,765,998	2,139,925	2,033,060	1,698,868	1,442,342	1,373,029	1,304,491	1,801,354	20,124,873
8	Jurisdictional Demand Recoverable Costs - Transm (B)	107,911	403,283	194,758	402,966	168,413	305,023	519,488	215,744	242,134	297,361	443,668	378,948	3,679,697
	Jurisdictional Demand Recoverable Costs - Distrib (B)	669,837	780,106	1,367,242	775,779	1,552,769	1,318,941	1,119,821	1,312,154	1,080,793	944,824	971,246	1,145,242	13,038,754
	Jurisdictional Demand Recoverable Costs - Prod-Base (B) Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	405,994 41,548	589,734 6,589	600,427 19,048	610,050 10,132	657,848 10,038	1,454,236 9,174	1,299,059	2,044,675	1,704,763	840,941	936,232	972,619	12,116,578
	Jurisdictional Demand Recoverable Costs - Prod-Plainin (B)	41,348 0	27.072	15,722	10,132	10,038	9,174	35,036 0	39,025 0	22,504 0	75,033 6,855	46,338 (6,855)	181,269 0	495,734
	Jurisdictional Demand Recoverable Costs - A&G	580	979	2,507	1,541	1,302	0	2,492	11,875	11,960	19,102	(6,855) 10,804	0 6,678	42,794 69,840
9	Total Jurisdictional Recoverable Costs for O&M													
	Activities (Lines 7 + 8)	\$3,888,697	\$3,561,114	\$3,137,821	\$3,011,979	\$4,156,360	\$5,227,299	\$5,008,956	\$5,322,341	\$4,504,516	\$3,557,145	\$3,705,924	\$4,486,110	\$49,568,270
binter														

Notes:

. (A) Line 3 x Line 5 (B) Line 4 x Line 6

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Form 42 6A

PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

Variance Report of Capital Investment Activities (In Dollars)

		(1) YTD	(2) Estimated/	(3) Variano	(4) :e	
Line	<u>)</u>	Actual	Actual	Amount	Percent	
1	Description of Capital Investment Activities					
	3.x Pipeline Integrity Management - Bartow/Anclote Pipeline-Interme	\$450,470	\$450,470	\$0	0%	
	4.x Above Ground Tank Secondary Containment	1,914,209	1,913,652	557	0%	
	5 SO2 Emissions Allowances	3,867,122	3,863,015	4,107	0%	
	7.x CAIR	1 64,231,267	164,674,590	(443,323)	0%	
	9 Sea Turtle - Coastal Street Lighting -Distribution	1,434	1,511	(77)	-5%	
	10.x Underground Storage Tanks-Base	32,753	32,751	2	0%	
	11 Modular Cooling Towers - Base	155,744	155,745	(1)	0%	
	11.1 Thermal Discharge Permanent Cooling Tower - Base - Demand	49,204	49,204	0	0%	
2	Total Capital Investment Activities - Recoverable Costs	170,702,202	171,140,938	(\$438,736)	0%	
3	Recoverable Costs Allocated to Energy	3,914,836	3,911,246	\$3,590	0%	
4	Recoverable Costs Allocated to Demand	\$166,787,367	\$167,229,692	(\$442,325)	0%	

Notes:

Column (1) is the End of Period Totals on Form 42-7A Column (2) = Estimated actual Column (3) = Column (1) - Column (2) Column (4) = Column (3) / Column (2)

Capital Investment Projects-Recoverable Costs (in Dollars)

					(ar comma)							End of		
Line		Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	Period Total
1	Description of Investment Projects (A)													
	3.1 Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$37,928	\$37,858	\$37,787	\$37,716	\$37.645	\$37,573	37.504	\$37,434	\$37,363	\$37,292	\$37,221	\$37,149	\$450,470
	4.1 Above Ground Tank Secondary Containment - Peaking	116,415	118,201	122,534	124,996	124,743	124,502	124,243	123.963	123.686	123.406	123,128	122,849	1,472,666
	4.2 Above Ground Tank Secondary Containment - Base	33,914	33,859	33,805	33,751	33.695	33.641	33,587	33.533	33,477	33.423	33,582	33.657	403,924
	4.3 Above Ground Tank Secondary Containment - Intermediate	3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,109	37,619
	5 SO2/NOX Emissions Allowances - Energy	371,961	356,757	348,455	342,850	335,102	325,709	316,404	307,156	296,773	291,696	286,016	286,253	3,867,122
	7.1 CAIR/CAMR Anciole- Intermediate	0	0	0	0	0	0	0	0	0	D	0	0	0
	7.2 CAIR CT's - Peaking	21,601	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
	7.3 CAMR Crystal River - Base	2,844	2,844	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,726
	7.4 CAIR Crystal River AFUDC - Base	11,485,738	11,595,799	11,814,644	11,952,421	13,493,121	14,606,309	14,818,480	14,819,338	14,809,761	14,778,662	14,761,155	14,755,940	163,892,368
	7.4 CAIR Crystal River AFUDC - Energy	4,127	4,088	4,123	4,591	4,071	3,660	3,741	4,199	5,107	3,898	2,731	3,375	47,714
	9 Sea Turtle - Coastal Street Lighting -Distribution	120	120	120	120	120	120	119	119	119	119	110	119	1,434
	10.1 Underground Storage Tanks-Base	1,864	1,861	1,658	1,856	1,853	1,860	1,847	1,845	1,842	1,839	1,836	1,834	22,185
	10.2 Underground Storage Tanks-Intermediate 11 Modular Cooling Towars - Base	891	689	887	866	663	882	879	676	876	874	872	871	10,568
		13,536	13,435	13,333	13,232	13,131	13,030	12,926	12,827	12,725	12,624	12,522	12,421	155,744
	11.1 Crystal River Thermel Discharge Compliance Project - Base	4,126	4,121	4,\$17	4,112	4,107	4,103	4,096	4,094	4,088	4,084	4,079	4,075	49,204
2	Total Investment Projects - Recoverable Costs	12,098,217	12,195,555	12,409,192	12,544,024	14,075,927	15,37 8,797	15,381,211	15,372,731	15,355,123	15,315,186	15,290,494	15,285,742	170,702,202
3	Recoverable Costs Allocated to Energy	376,078	360,845	352,578	347,441	339,173	329,369	320.145	311.355	303.880	295.594	286,747	289.628	3.914.836
	Recoverable Costs Allocated to Demand	120	120	120	120	120	120	119	119	119	119	119	119	1,434
4	Recoverable Costs Allocated to Demand - Production - Base	11.541.822	11.652.719	11.870.401	12.006.016	13,548,551	14.861.577	14,873,584	14,874,281	14.864.537	14.833.276	14.815.818	14.810.571	164.555.153
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,961	41,904	41,826	41,749	41.670	41.592	41,515	41,440	41,361	41,284	41,206	41,129	498,657
	Recoverable Costs Allocated to Demand - Production - Peaking	136,216	139,967	144,268	146,696	146,413	146,139	145,848	145,538	145,226	144,913	144,604	144,295	1,732,123
5	Retail Energy Jurisdictional Factor	0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.9511	0.95380					
-	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.9962	0.995380	0.95080 0.99624	0.94900 0.99624	0.96690	0.97260 0.99624	
•	Retail Demand Jurisdictional Factor - Production - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.9109	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.58962	0.58962	0.58962	0.58962	0.58982	0.58962	0.5896	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.9125	0.91248	0.91248	0.91248	0.91248	0.91248	
7	Jurisdictional Energy Recoverable Costs (B)	366,225	341,179	334,032	329,930	325,945	315,239	304,490	296,970	266,929	280,519	279.190	281,692	3,744,343
	Jurisdictional Demand Recoverable Costs (8)	120	120	120	120	120	120	119	119	119	119	119	119	1.429
														.,
	Jurisdictional Demand Recoverable Costs - Production - Base (C)	10,513,330	10,614,345	10,812,630	10,937,982	12,341,240	13,537,262	13,548,199	13,548,834	13,539,958	13,511,483	13,495,580	13,490,801	149,891,643
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	24,753	24,707	24,661	24,616	24,569	24,523	24,478	24,434	24,387	24,342	24,296	24,250	294,018
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	126,119	127,717	131,641	133,859	133,599	133,349	133,083	132,799	132,516	132,230	131,948	131,666	1,580,527
	Total Jurisdictional Recoverable Costs for													
	investment Projects (Lines 7 + 8)	\$11,030 547	\$11,108,069	\$11 303 084	\$11,426,507	\$12,825,473	\$14.010.493	14.010.369	\$14 003 155	\$13,965,909	\$13 048 602	\$13 031 132	\$13 929 620	1166 611 060
	· · · · · · · · · · · · · · · · · · ·					A 12 94 91410	\$17,010,700	14,010,308	661,000,100		9-3,0-0,084	910,001,100	e 13,940,028	91-33,311,30U

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Allowances and Project 7, 4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

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Form 42-7A

Return on Capital Investments, Depreciation and Taxes For Project: PIPELINE INTEGRITY MANAGEMENT - BartowiAnciole Pipeline (Project 3.1) (in Dellare)

Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Penod Total
1	invasimente															
	 Expenditures/Additions 			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	U O	
	c. Retirements			D	0	0	0	0	0	0	0	0	0	U		
	d. Other (A)			0	0	0	0	D	0	d	U	U	0	U	Ū	
2	Plant-in-Service/Depreciation Base		\$3,579,735	3,579,735	3.579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735			
3	Less: Accumulated Depreciation		(565,406)	(573,144)	(580,880)	(588,616)	(596,352)	(604,068)	(611,824)	(619,560)	(627,296)	(835,032)	(642,768)		(658,240)	
4	CWIP - Non-Interest Bearing			0	0	0	0	Q.	0	0	0	<u> </u>	0	0	0	
5	Net investment (Lines 2 + 3 + 4)	_	3,014,328	3,006.592	2,998.856	2,991,120	2,983,384	2,975,648	2,967,912	2,960,178	2,952,440	2,944,704	2,936,968	2,029,232	2,921,495	
	Average Net Investment			3,010,460	3,002,724	2,094,988	2.987,252	2,979,516	2.971,780	2,964,044	2,956,308	2,948,572	2,940,836	2,933,100	2,925,364	
,	Return on Average Net Investment (B)															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		7,407	7,388	7,369	7,350	7,330	7,311	7,293	7,274		7,236			87,626
	b Equity Component Grossed Up For Taxes	8.02%		20,128	20,077	20,625	19,973	19,922	19,869	19,818	19,767	19,715	19,663			238,128
	c. Other			0	0	0	0	o	0	0	Q	0	0	0	6	0
	Investment Expenses															
-	a. Depreciation (C)			7.736	7,736	7,736	7.736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	7,736	92,832
	b. Amortization			0	0	0	0	. 0	0	0	0	0	0	0	0	0
	c. Dismantisment			0	٥	0	0	0	0	0	0	0	0		0	0
	d. Property Taxes (D)			2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657		31,884
	e. Other		-	<u>0</u>	0	0	0	Û	0	0	0	0	0	0	0	0
	Total System Recoverable Expenses (Lines 7 + 8)			37,928	37,858	37,787	37,716	37.645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
-	a. Recoverable Costs Allocated to Energy			0	Q	0	0	0	0	0	0	0	0		0	0
	b. Recoverable Costs Allocated to Demand			37,928	37,858	37,767	37,716	37,645	37,573	37,504	37,434	37,363	37,292	37,221	37,149	450,470
10	Energy Jurisdictional Factor			N/A	N/A	N/A	NA	NA	NA	NA	NA	NA	N/A	NA	NA	
11	Demand Jurisdictional Factor - Production (Intermed	hato)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962		0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0			0
13	Retail Demand-Related Recoverable Costs (F)			22,363	22,322	22,280	22,238	22,196	22,154	22,113	22,072					265,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	-	\$22,363	\$22,322	\$22,250	\$22,238	\$22,105	\$22,154	\$22,113	\$22,072	\$22,030	\$21,966	\$21,945	\$21,904	\$265,606

Notes: (A) NA (B) Line 6 x 10.98% x 1/12. Based on RQE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-E1 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Datal Re only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-E1. (E) Property tax calculated in Pipeline Integrity Management section of Capital Program Datal Re only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 8 x Line 10 (F} Line 8b x Line 11

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual Merch 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$166.070	\$274,127	\$187,776	\$5,242	\$13	\$4,598	\$19	\$0	\$0	\$0	\$0	\$147	\$637,993
	b. Clearings to Plant		86,013	6,439	1,315,204	5,242	13	4,598	19	ŏ	õ	Ő	Ď	147	••••
	c. Retirements		0	0	0	. 0	0	0	Ö	Ō	ò	Ő	0	0	
	d. Other (A)		0	Q	0	0	0	0	0	0	0	Ō	Ō	0	
2	Plant-in-Service/Depreciation Base	\$8.646,990	6,733,003	8,739,442	10.054.646	10.059.887	10.059.901	10.064.499	10.064.518	10.064.518	10.064.518	10.064.518	10.064.518	10.064.665	
3	Less: Accumulated Depreciation	(485,844)	(513,021)	(540,214)	(568,859)	(599.353)	(629,848)	(660.354)	(690,860)	(721,366)	(751,872)	(782.378)	(812,884)	(843,390)	
4	CWIP - Non-Interest Bearing	779,682	859,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	8,949,829	9,079,722	9,326,656	9,485,786	9,460,534	9,430,052	9,404,145	9,373,658	9,343,152	9,312,646	9,282,140	9,251,634	9,221,275	
	Average Net investment		9,010,275	9,203,189	9,406,221	9,473,160	9,445,293	9,417,098	9,388,901	9,358,405	9,327,899	9,297,393	9,266,887	9,236,454	
7	Return on Average Net Investment (B)														
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%	22,169	22,643	23,143	23,306	23,239	23,169	23.099	23,025	22.950	22.875	22.800	22,724	275,142
	 Equity Component Grossed Up For Taxes 	6.02%	60,244	61,535	62,892	63,339	63,152	62,966	62,777	62,571	62,369	62,164	61,961	61,758	747,728
	c. Other		0	Û	0	0	. 0	0	0	0	0	0	0	0	0
	Investment Expenses														
	a. Depreciation (C)		27,177	27,193	28,646	30,494	30,495	30,506	30,506	30,506	30,506	30,506	30,506	30,506	357,547
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	C	0	0	0	0	0	0	0
	d. Property Taxes (D)		6,825	6,630	7,853	7,857	7,857	7,861	7,861	7,861	7,861	7,861	7,861	7,861	92,249
	é. Olher		0		0	0	0	<u> </u>	0	0	0	0	0	00	0
	Total System Recoverable Expenses (Lines 7 + 8)		116,415	116,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		116,415	118,201	122,534	124,996	124,743	124,502	124,243	123,963	123,686	123,406	123,128	122,849	1,472,666
10	Energy Jurisdictional Factor		N/A	N/A	N/A	NA	NA	N/A	N/A	NA	N/A	N/A	N/A	NA	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)		Q	0	0	0	٥	0	0	0	0	0	0	Û	0
13	Retail Demand-Related Recoverable Costs (F)		106,226	107,856	111,809	114,056	113,625	113,606	113,369	113,114	112,861	112,606	112,352	112,097	1.343.778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13	1	\$106,226	\$107,858	\$111,809	\$114,056	\$113,825	\$113,606	\$113,369	\$113,114	\$112,861	\$112,606	\$112,352	\$112,097	\$1,343,778

Notes: (A) NA (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Besed on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line for a Line 10.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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Form 42-8A

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PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC)

Calculation of the Final True-up Amount January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2) (in Dellam)

Line	Description	Beginning Period Amo		Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Penod Total
1	investments														
	a Expenditures/Additions		\$0	50	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$28,322	\$75	\$28,397
	b. Clearings to Plant		0	Ō	Ō	0	Ū.	Ö	ů.	0	0	Ō	28.322	75	
	c. Reismonie		0	0	Ó	Ď	Ó	ġ	ō	0	Ō	ō	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$2,840,4	2 2,849,412	2,849,412	2,849,412	2,649,412	2,849,412	2.849.412	2.849,412	2.849.412	2,849,412	2,849,412	2,877,734	2,877,810	
3	Less: Accumulated Depreciation	(71,5	(77,549	(83,518)	(89,487)	(95,458)	(101,425)	(107,394)	(113,363)	(119.332)	(125,301)	(131,270)	(137,298)	(143,326)	
- 4	CWIP - Non-Interest Beering		• 0		0	0	0	0	0	0	0	0	0	0	
5	Net investment (Lines 2+ 3 + 4)	\$2,777,8	3 2,771,864	2,765,895	2,750,926	2,753,957	2,747,988	2,742,019	2,736,050	2,730,081	2,724,112	2,718,143	2,740,437	2,734,484	
6	Average Net Investment		2,774,849	2,768,880	2,762,911	2,758,942	2,750,973	2,745,004	2,739,035	2,733,066	2,727,097	2,721,128	2,729,290	2,737,461	
7	Return on Average Net Investment (B)														
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%	6,827	6,812	6,798	6,783	6,768	6,754	6,739	6,725	6,709	6,695	6,715	6,736	81,061
	b. Equity Component Grossed Up For Taxee	8.02%	18,563	18,513	18,473	18,434	16,393	18,353	18,314	18,274	18,234	18,194	18,249	18,303	220,287
	c. Other		0	0	Q	0	0	0	0	0	0	0	0	0	0
	isveelment Expenses														
	a. Depreciation (C)		5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	6,028	6.028	71,746
	b. Amortization		Û	0	0	0	0	0	0	0	0	0	0	0	0
	c. Diemantiement		N/A	NA	N/A	NA	NVA .	NA	NA	NA	N/A	N/A	N/A	NA	N/A
	d. Property Texes (D)		2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,590	2,590	30,830
	e. Other		0	0	0	<u> </u>	0	0	0	0	<u>0</u>	<u>0</u>	Ó	Q	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,914	33,659	33,805	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,582	33,657	403,924
	a. Recoverable Costs Allocated to Energy		8	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Cosin Allocated to Demand		33,914	33,659	33,605	33,751	33,695	33,641	33,587	33,533	33,477	33,423	33,582	33,657	403,924
10	Energy Jurisdictional Factor		NA	NA	N/A	N/A	N/A	N/A	NA	N/A	NA	NA	N/A	NA	
11 .	Demand Jurisdictional Factor - Production (Base)		0.91085	0.91089	0.91089	0.91089	0.91089	0.91069	0.91069	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Relat Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,892	30,842	30,793	30,743	30,692	30,643	30,594	30,545	30,494	30,445	30,590	30,658	367,930
14	Total Jurindictional Recoverable Costs (Lines 12 + 13	1}	\$30,892	\$30,842	\$30,793	\$30,743	\$30,092	\$30,643	\$30,594	\$30,545	\$30,494	\$30,445	\$30,590	\$30,658	\$367,930
									····						

Notes.
(A) N/A
(A) N/A
(B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of squity component of capital structure of 4 93%, and atablicry income tax rate of 38 575% (expansion factor of 1 628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2000 Effective Tax Rate on original cost.
(E) Line 9e x Line 10

(F) Line 9b x Line 11

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E . d . f

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Interneodiate (Project 4.3) (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments														
	a. Expanditures/Additions		SO	50	50	50	\$0	50	80	\$0	\$0			•••	
	b. Cleanings to Plant		0	Ō	õ	0						\$0	\$0	\$0 0	\$0
	c. Retirements		0	0	ā	ū	ō	ŏ	ő		Ň	0		0	
	d. Other (A)		0	9	0	Ó	Ū	ō	õ	0	õ	ŏ	ŏ	ŏ	
2	Plant-in-Service/Depreciation Base	\$290,297	290.297	290,297	290,297	290,297	290,297	290.297	290.297	290,297	290.297				
3	Less: Accumulated Depreciation	(22,218)	(22,750)	(23,282)	(23.814)	(24,346)	(24,878)	(25.410)	(25,942)	(26,474)		290,297	290,297	290,297	
4	CWIP - Non-Interest Bearing	0	0	(,)	(40.014)	0	(144,010) 0	(25,410)	120,942)	(20,414)	(27.006)	(27,538)	(28,070)	(28,602)	
5	Net investment (Lines 2+ 3 + 4)	\$268,000	267,548	267,016	266,484	265,952	265,420	264,888	264,356	263,824	263,292	262,760	262,228	261,696	
6	Average Net Investment		267,814	267,282	266,750	266,218	265,686	265,154	264,622	264,090	263,558	263,026	262,494	261,962	
7	Return on Average Net Investment (B)														
		2.95%	659	658	656	655	654	652	651	650					
		8.02%	1,791	1,787	1,784	1,780	1.776	1.773	1.769	1.766	648 1,762	647	646	645	7.821
	c. Other		0	0	0	0	0	0	0	1,706	1,/19/2	1,759 0	1,755 0	1,752	21,254
	Investment Expenses														-
	a. Depreciation (C)		532	532	532	532	532	532	532	532					
	b. Amortization		0	0	0		0				532	532	532 0	532	6,384
	c. Dismantiement		N/A	N/A	N/A	N/A T	N/A	NIA	NA	NA	NA	N/A U	N/A U	U	0
	d. Property Taxes (D)		180	180	180	160	180	180	180	180	180	180	180	N/A 180	N/A 2,160
	e. Other	-	0	0	<u>0</u>	0		0					180	0	2,190 0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,162	3,157	3.152	3.147	3,142	3,137	3,132	3.128	3.122	3,118		0.400	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	3,120	3,122	3,110	3,113	3,109 0	37,619
	b. Recoverable Costs Allocated to Demand		3 162	3,157	3,152	3,147	3,142	3,137	3,132	3.128	3,122	3,118	3,113	3,109	0 37,619
10	Energy Jurisdictional Factor		N/A	NA	N/A	NA	N/A								
11	Demand Juradictional Factor - Production (Intermediate	•)	0.58962	0.58962	0.58962	0.58962	0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	٥	0	0	0	٥	a		_				
13	Retail Demand-Rainted Recoverable Costs (F)		1.864	1,861	1.858	1.656	1,853	1.850	0 1.847	0 1,844	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$1,864	\$1,861	\$1,858	\$1,856	\$1,853	\$1,850	\$1,847	\$1,844	<u>1,841</u> \$1,841	1,838	1,835	<u>1.833</u> \$1.833	22,181 \$22,181
		_												41,000	QLL . 101

Notes: (A) N/A (B) Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Dependiation calculated in Above Ground Tark Secondary Containment section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates an original cost. (E) Line 9b x Line 10 (F) Line 9b x Line 11

Schedule of Amortization and Return Deferred Gein on Sales of Emissions Allowances (Project 5) <u>(in Dollarn)</u>

			0													End of
Line	Description		Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual Aonii 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	Period Total
		•			, dot daily 10		April 10	integr to	Jan 10	July 10	August To	September 10				TUIAI
1	Working Capital Dr (Cr)															
	a. 1581001 SO, Emission Allowance Inventory		\$7,312,132	\$7,000,742	\$6,834,722	\$6 734 332	\$6,640,697	\$6,519,513	\$6,351,199	\$6,202,538	\$6.061.926	\$5,945,567	\$5.847.546	\$5,776,105	\$5.674.079	\$5.674.079
	b. 25401FL Auctioned SO ₂ Allowance		(1.921.713)	(1.909.321)	(1.896.928)	(1,684,535)	(1.918.979)	(1.901.178)	(1.683.376)	(1,865,575)	(1.847.773)	(1.829.971)	(1.812,170)	(1,794,368)	(1.776.566)	(\$1,776.566)
	c. 1581002 NOX Emission Allowance Inventory		36,341,832	34,506,214	33,472,206	32,934,435	32.462.755	31.471.529	30,662,919	29,718,191	28.894.162	28,106,625	27.525.007	26.996.394	27,715,427	27.715.427
	d. Other	_	0	0	0	0	0	0	0	0	0	0	0	0		
2	Total Working Capital		\$41,732,351	39,599,635	36,410,000	37,784,232	37,164,472	36,089,865	35,130,742	34,055,154	33,106,315	32,222,220	31,560,983	30,980,131	31,612,939	31,612,939
3	Average Net Investment			40,665,993	39.004,818	38,097,116	37,484,352	36,637,168	35,610,303	34,592,948	33,581,735	32,665,268	31,891,602	31,270,557	31,296,535	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component (Line 3 x 2.95% x 1/12)	2.95%		100,051	95,964	93,731	92,223	90,139	87,612	85,109	62,622	60.367	78.463	76.935	76.999	\$1,040,215
	 Equity Component Grossed Up For Taxes 	8.02%	_	271,900	260,793	254,724	250,627	244,963	238,097	231,295	224,534	218,406	213,233	209,081	209,254	2,826,907
5	Total Return Component (B)		-	371,951	368,757	348,455	342,850	335,102	325,709	316,404	307,156	298,773	291,896	286,016	286,253	3,667,122
6	Expense Dr (Cr)															
•	a, 5090001 SO ₂ allowance axpense			311,390	166,020	100.390	93.636	121,183	168.314	148.661	140.612	116,360	96,020	71.441	102.026	1,638,053
	b. 4074004 Amortization Expense			(\$12,393)	(\$12,393)	(\$12,393)	(\$34,028)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$17,802)	(\$213.620)
	c. 5090003 Nox Allowance Expanse			\$2,208,719	806,008	537 771	471,680	997,525	1,158,611	944,728	824.028	787.538	588.518	527,213	917.967	\$10,800,305
_	d. Other			\$0	0	0	0	0	0						• • • • • • • • •	• ***,000,000
7	Net Expense (C)		-	2,507,718	959,635	625,768	531,288	1,100,907	1,339,123	1,075,588	946,839	686,096	668,736	580,852	1,002,192	12,224,739
	Total System Recoverable Expanses (Lines 5 + 7)			2.879.667	1.316.392	974,223	874.138	1.436.009	1.664.832	1.391.992	1,263,995	1,184,869	960.432	666.868	1,288,445	16.091.661
	 Recoverable costs allocated to Energy 			2,879,687	1,316,392	974,223	874,138	1,436,009	1,064,832	1,391,992	1,253,995	1,184,869	960,432	366,368	1,288,445	16.091,861
	b. Recoverable costs allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
•	Energy Jurisdictional Factor			0.97380	0.94550	0.94740	0.94960	0.96100	0.95710	0.95110	0.95380	0.95080	0.94900	0.96690	0.97260	
10	Demand Juriedictional Factor			N/A	N/A	NA	N/A	NA	N/A	NA	N/A	NA	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			2,804,219	1,244,649	922,979	830,081	1,380,005	1.593.411	1,323,923	1,196,060	1.126.573	911.450	838,175	1.253.141	15.424.667
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	1,203,141	15,424,007 C
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		-	\$ 2,804,219	1,244,649	922.979 \$	830.061	1.380.005 S	1.593.411 \$	1.323.923 \$	1,196,060	1,126,573	\$ 911.450	\$ 839 175	\$ 1,253,141	\$ 15 A24 BR7
			-												+ 1,200,141	

Notes: (A) Line 3 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.626002). Based on 2010 rate case Order PSC-10-0131-FOF-EL. (B) Line 5 is reported on Capital Schedule (C) Line 7 is reported on O&M Schedule (D) Line 8 x Line 9. (E) Line 8b x Line 10.

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2018 through December 2018

Return on Capital Investments, Deprecision and Taxes For Project: CAIR - Intermediate (Project 7.1 - Analote Low Non Burners and SOFA) (In Dollars)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Penod Totel
1	Investments														
	a. Expanditures/Additione		\$0	\$0	\$0	\$0	\$0	\$0	\$0	60	\$0	*0	\$0	50	50
	b. Cleanings to Plant		Ő	0										30	
	c. Retiremente		ŏ	0	ň	ň		Ň	Ň		Ň		U O	, v	
	d. Other (A)		õ	0	õ	ŏ	ŏ	ě	ő	ő	o o	ő	0	0	
	2 Plant-in-Service/Depreciation Base	50	0	۵	a	0	n	0	0	0	0		0	•	
	3 Loss: Accumulated Depreciation	50	õ	ā	ā	ő	ŏ	ő	ő		Š	0	v		
	4 CWIP - Non-Interest Bearing		ō	ő	0	ň	ň	ň	ň		Ň		0	š	
	5 Not Investment (Lines 2 + 3 + 4)	\$ -	0	0	0	0	0	ă	<u>0</u>	0	0	0		0	
	6 Average Net Investment		0	0	0	D	0	o	0	0	0	0	0	0	
	7 Return on Average Net Investment (B)														
	 Bebt Component (Line 6 x 2.95% x 1/12) 		-		_										
	b. Equity Component Grossed Up For Taxes 6.02		U O	U	U	0	0	0	0	0	0	Û	0	0	\$0
	c. Other	-	0	0	0	0	0	0	0	0 0	0	0	0	0	0
	8 Investment Expenses											-	-	-	-
	a Depreciation (C) 1.60%		0	0	0	•	۵	•	•	•				_	-
	b. Amortization		ŏ	ň	Ň	0	Ň		0	U O	0	u	Q	0	0
	c. Dismantiement		N/A	N/A	NA	NA	NA	N/A U	NVA U	NA	N/A U	U NIA	g .	0	0
	d. Property Taxes (D) 0.007440				, 1 11				1960	1944	NA A	NA	NA	NA	NA
	s. Other	-	0	0	, Š		<u> </u>	ŭ	ŭ			0	0		0
	9 Total System Recoverable Expenses (Lines 7 + 8)		0	0	D	0	0	0	٥	n		0		0	
	a. Recoverable Costs Allocated to Energy		0	0	C	ō	ō	õ	ā	ā	ŏ	å	Ň	ŏ	ŏ
	b. Recoverable Costs Allocated to Damand		0	0	D	Ó	0	D	ō	ů	õ	ā	ŏ	ŏ	ŏ
10	Energy Juriedictional Factor		N/A	NA	NA	NVA	N/A	N/A	NA						
11	Demand Jurisdictional Factor - Production (Intm)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	NA 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	N/A 0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	•	0	^	•	•		-	_		_	_	
13	Retail Demand-Related Recoverable Costs (F)		å	0	Ň	Ň	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	50	50	\$0	50		50	50	<u> </u>	 \$0	<u> </u>	<u>50</u>	0	0
		-									<u>\$0</u>	\$0	\$0	\$0	\$0

Nodes: (A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted coal of equity component of capital structure of 4.93%, and atalutory income tax rate of 39.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rates x 1/12. Based on 2009 Effective Tax Rate on original coal. (E) Line 9a x Line 10 (F) Line 9b x Line 11

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Return on Capital Investments, Depreciation and Taxes For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems) (in Dollars)

Line	Description	Beginnir Period An		Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual Decemb <u>er 10</u>	End of Period Total
	invesiments.								\$0	\$0	50	50	50	\$0	\$0
	a. Expanditures/Additions		\$0	\$0	50	\$0	\$0	\$0	20	90 0	90 0			õ	
	b. Clearings to Plant c. Retirements		0	Ű	v	U O		v n	Ň	ő	ő	ŏ	ő	ō	
	d. Other (A)		0	ů ů	Ŭ	ů	Ŭ	õ	ŏ	ō	ō	Õ	Ō	0	
2 (Plant-in-Service/Depreciation Base	\$1,934	480 1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	
3 1	Less: Accumulated Depreciation	(01	924) (94,564) (98,104)	(101,644)	(105,184)	(106,724)	(112,264)	(115,804)	(119,344)	(122,884)	(126,424)		(133,504)	
	CWIP - Non-Interest Bearing		e (0		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 1	Net Investment (Lines 2 + 3 + 4)	\$1,843	377 1,839,836	1,838,298	1,832,756	1,829,216	1,825,676	1,822,136	1,818,596	1,815,066	1,811,516	1,807,976	1,604,436	1,600,896	
• 1	Average Nat Investment		1,841,607	1,838,067	1,834,527	1,830,987	1,827,447	1,823,907	1,820,367	1,816,827	1,813,267	1,800,747	1,806,207	1,602,667	
7 (Return on Average Net Investment (B)														
		2.95%	4,531	4,521	4.513	4,503	4,495	4,487	4,478	4,469	4,460	4,451	4,443	4,436	53,787
1	b. Equity Component Grossed Up For Taxes	8.02%	12,314	12,289	12,265	12,243	° 12,219	12,194	12,171	12,148	12,124	12,100	12.077	12,054	146,196 0
•	c. Other		C	0	Q	Ô	C	0	0	0	0	0	0	U	U
a 1	Investment Expenses													2 6 40	40.400
	a. Depreciation (C)		3,540		3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	42,460
-	b. Amortization		0	•	Û	0	0	0	0	•	NA	NA	N/A U	N/A	N/A
	c. Dismanifement		NA	NA	NA	NA	NA	N/A 1,416	N/A 1,416	NA 1,416	1.416	1.416	1,416	1.418	16,992
	d. Property Taxes (D)		1,416	1,416	1,416	1,416	1,416	1,410	(,416) ()	1,410	(,4,6	1,C	0	0	0
•	e. Other			<u> </u>	Ŭ	<u>v</u> .		¥	V				<u> </u>	·····	
	Total System Recoverable Expenses (Lines 7 + 8)		21.801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
	a. Recoverable Costs Allocated to Energy		6		0	0	0	0	6	0	0	0	0	0	0
t i	b. Recoverable Costs Allocated to Demand		21,801	21,766	21,734	21,702	21,670	21,637	21,605	21,573	21,540	21,507	21,476	21,446	259,457
10 E	Energy Jurisdictional Factor		NA	N/A	N/A	NA	N/A	NA	NA	NA	NA	N/A	NA	N/A	
11 0	Demand Jurisdictional Factor - Production (Peaking)		0.9124	8 0.91248	0.91248	0.01248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91246	
	Retail Energy-Related Recoverable Costs (E)		c		0	0	0	0	0	0	0	0	0	0	0
	Retail Demand-Related Recoverable Costs (F)		19,893		19,632	19,803	19,773	19,743	19,714	19,685	19,655	19,625	19,596	19,569	236,749
14 1	Total Jurisdictional Recoverable Costs (Lines 12 + 13))	\$19,893	\$19,861	\$19,632	\$19,803	\$19,773	\$19,743	\$19,714	\$19,665	\$19,655	\$19,625	\$19,595	\$19,569	\$236,749

Notes: (A) NA (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted coal of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Deprecision calculated in CAIR CTs section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI. (D) Property tax calculated in CAIR CTs section of Capital Program Datal file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on orginal cost. (E) Line 9b x Line 11

Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2010 through December 2010

Return on Capital Investments, Depreciation and Taxes For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems) (in Dollare)

Line	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
	nvesiments														
	s. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		Q	0	0	0	0	0	0	0	0	0	0	0	
	5. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	Q	0	0	0	0	0	0	
2 F	Plant-in-Service/Depreciation Base	50	Û	0	0	0	ũ	O	٥	0	Ó	0	0	0	
3 L	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	Ó	Ō	Ó	Ď	
4 (CWIP - Non-Interest Bearing	289.107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	
5 1	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	269,107	289,107	289,107	269,107	289.107	269,107	289,107	289,107	289,107	
6 /	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289, 107	289,107	289,107	289,107	289,107	289,107	289,107	
7 f	Return on Average Net Investment (8)														
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%	711	. 711	711	711	711	711	711	711	711	711	711	711	\$8,532
t	Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
<u>د</u>	2. Other		0	0	0	0	0	0	0	0	0	0		0	0
8 1	nvestment Expenses														
	Depreciation (C) 2.10%		0	0	0	0	0	۵	0	0	0	n	۵	6	0
	Amortization		õ	õ	ō	ō	ō	ň	ň	ŏ	õ	ň	0	ň	ň
c	: Dismantiement		N/A	NA	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A
d	I. Property Taxes (D) 0.010800		0	0	0	0	0	0		a			0		
	a. Other	-	<u> </u>	0	Ō	0	0	0	<u>e</u>	ŭ	ŏ	<u>0</u>	<u>.</u>	ŏ	<u> </u>
91	lotal System Recoverable Expenses (Lines 7 + 6)		2.644	2.644	2.644	2,644	2,644	2,644	2.644	2.644	2,644	2.644	2,644	2.644	31,728
	Recoverable Costs Allocated to Energy		0	0	0	0	-,	0		0		£,011		0	01,720
	. Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
10 E	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	Demand Juriedictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089		0.91069	
	Retail Energy-Related Recoverable Costs (E)		D	0	0	D	0	0	0	. 0	0	0	0	0	0
	Retail Demand-Related Recoverable Costs (F)	_	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	28,901
14 1	Total Jurisdictional Recoverable Costs (Lines 12 + 13	1	\$2,408	\$2,408	\$2,408	\$2,408	\$2,406	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$28,901

Notes: (A) N/A (B) Line 6 x 10 98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.

(E) Line 9a x Line 10 (F) Line 9b x Line 11

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Return on Capital Investments, Depreciation and Tases For Project: CAR - Base - AFUDC (Project 7.4 - Crystal Rhur FGD and BCR) (in Dallam)

Line	Description	_	Beginning of Period Amount	Actual Jenuary 10	Actual February 10	Actual March 10	Actual April 10	Actual Mary 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Investments a. Expenditures Addatons b. Clansings to Plant C. Retirements d. Other (A)			\$ 13,476,842 (24,414) 0 1,340,959	\$ 0,743,600 21,313,554 0 1,322,566	\$ 14,168,367 16,544,236 0 1,294,358	\$ 9,798,370 10,844,279 0 1,312,048	\$ 982,899 231,738,987 0 1,148,820	\$ 1,936,778 4,737,481 0 0	1,261,192 2,145,936 0 0	1,917,386 1,917,386 0 0	726,410 728,410 0 0	(1.463,643) {1,632,946) 0 0	1,779,301 1,474,396 0 0	1,445,688 1,142, 873 0 0	886 ,771,882 6,408,881
2 3 4 5	Plant-in-Service/Depreciation Base Leas: Accumulated Depreciation CWIP - AFUDC-Interest Bearing NOTE 1 Net Investment (Linus 2 + 3 + 4)	-	\$061,822,200 (4,253,180) 228,322,107 \$ 1,170,891,228	951,897,855 (0,223,469) 244,164,322 1,189,638,718	073,211,410 (8,208,361) 233,917,062 1,199,922,111	989,755,647 (10,237,440) 232,825,570 1,212,343,778	1,000,399,927 {12,291,050} 233,289,709 1,221,398,577	1,232,136,004 (14,500,243) 3,605,447 1,221,233,100	1,236,873,474 (17,135,055) 884,744 1,220,823,194	1,239,019,410 (19,003,029) (0) 1,219,335,461	1,240,936,795 (22,238,687) (0) 1,218,700,108	1,241,663,208 (24,700,475) (0) 1,216,872,730	(27,341,353) 169,105	1,241,504,654 (29,895,297) 474,008 1,212,083,388	1,242,647,327 (32,451,621) 777,023 1,210,972,728	
•	Average Net investment (B)			048,87 1,754	965,339,722	972,261,628	963,813,538	1,102,828,309	1,218,643,085	1,219,536,952	1,219,017,796	1,217,786,421	1,214,866,370	1,212,470,688	1,211,528,049	
7	Return on Average Net Investment (C) s. Debt Component (Line 6 x 2.96% x 1/12) b. Equity Component Grossed Up For Yaxes c. Other	2.95% 8.02%		2,329,108 6,329,619 0	2,350,434 6,307,573 0	2,392,068 6,500,718 0	2,420,488 6,577,966 0	2,713,302 7,373,711 0	2,998,244 8,14 8,059 0	3,000,444 8,154,044 0	2,999,185 8,150,573 0	2,998,136 8,142,341 0	2,968,947 8,122,810 0	2,983,066 8,105,799 Q	2,980,738 8,190,495 0	33,152,130 80,094,707 0
٠	Investment Expanses a. Depreciation (D) b. Amontization c. Diamatassent d. Property Tasse (E) e. Property Tasses f. Other			1,970,303 6 NVA 858,708 0 0	1,982,902 0 N/A 875,890 0 0 0	2,031,079 0 NVA 0900,779 0 0	2,053,619 C N/A 900,350 C	2,297,186 0 N/A 1,108,823 0 0	2,546,812 9 NA 1,113,185 0 0	2,548,875 D NVA 1,115,117 O O	2,562,758 0 N/A 1,116,842 0 0	2,553,785 0 N/A 1,117,496 0 0	2,550,878 0 N/A 1,116,027 0 0	2,553,944 0 N/A 1,117,366 0 0	2,556,324 0 N/A 1,118,382 0 0	28,198,486 C N/A 12,447,084 C
٩	Total System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Exergy b. Recoverable Costs Allocated to Demand			11,486,738 0 11,485,738	11,596,799 0 11,596,799	11,814,844 0 11,814,844	11,962,421 0 11,962,421	13,493,121 0 13,493,121	14,805,305 0 14,805,309	14,818,480 0 14,818,480	14,819,330 0 14,619,330	14,809,761 0 14,809,761	14,778,662 0 14,778,662	14,761,155 0 14,761,155	14, 755,940 0 14, 755,940	0 163,692,368 0 163,692,366
10 11	Energy Juredictional Factor Demand Juredictional Factor - Production (Base)			N/A D.91089	N/A 0.91089	NVA 0.91080	N/A 0.91089	NVA 0.91089	N/A 0.01080	N/A 0.91069	N/A 0.91089	N/A 0.91069	N/A 0.91089	N/A 0.91089	N/A 0.91089	
12 13 14	Rateli Energy-Related Recoverable Costs (F) Ratel Demand-Related Recoverable Costs (G) Totel Aristictional Recoverable Costs (Lines 12 + 13)			0 10,462,244 \$10,462,244	0 10,563,408 <u>\$10,563,409</u>	0 10,761,841 \$10,761,841	0 10,887,341 \$10,887,341	0 12,290,749 \$12,290,749	0 13,486,919 \$13,488,919	0 13,490,005 13,499,005	0 13,498,787 \$13,498,787	0 13,490,063 \$13,490,063	0 <u>13,461,735</u> \$13,481,735	D 13,445,788 \$13,445,788	0 13,441,038 \$13,441,038	0 149,287,919 \$149,287,919

Holan: NOTE 1 Prior to Oct 2010, AFUDC was calculated on all CAIR projects. As of Oct 2010, AFUDC is determined on a project by project basis. Consequently, the Net Investment Line 5 calculation excludes CWIP for Jan - Sep 2010 as it was AFUDC internal basing. The Net Investment Line 5 calculation for Oct - Dec 2010 includes CWIP as it is non-AFUDC internal basing.

(A) AFUDC rate reflected within Dockat 100134-E1 per Order PSC-10-0258-PCO-E1.
 (B) Line represents the Average Net Investment excluting AFUDC interest-basing CWIP projects – see NOTE 1. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
 (C) Line 8 x 10.09% x 1/12. Based on RCE of 1055, weighted could of apply component of capital structure of 4.95%, and attractive of 4.95%, and attractive of 4.95% (segmentianed network reduced as Line 7.1.85002). Besed on 2010 rates are creder PSC-10-0131-FOF-E1.
 (D) Depreciation calculated only on assets placed investion which appear in CAIR Crystal Plane another of Capital Program Detail Bis. Calculated on that solvable as Line 2.1 mits x 1/12. Based on 2000 Effective Tax Rate on original cost.
 (F) Line 10. X Line 10.

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PROGRESS ENERGY FLORIDA Environmental Cost Recovery Clause (ECRC) Celculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Schedule of Amoritzation and Return For Project: CAIR - Base - AFUDC (Project 7.4 - Reagents and By-produces) (in Dollars)

Line	Description	Beginning of Period Amoun	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1	Working Capital Dr (Cr) a. 1544001 Ammonia Inventory	\$10,815	\$28,761	\$20,562	\$42,013	\$55,176	\$38,165	\$35,719	\$33,796	\$32,447	\$69,365	\$21,601	\$37,827	\$50.759	\$50,759
2	b. 1544004 Linestone Inventory Totel Working Capital	411,061 5421,677	452,062 480,643	392,584 413,146	446,311 488,324	460,486 515,662	336,405 374,569	390,118 425,835	358,486 392,282	493,437 525,884	521,409 590,773	240,012 261,613	297,812 335,639	351,659 402,418	351,859 402,418
3	Average Net investment		451,260	446,995	450,735	501,993	445,116	400,202	409,058	459,083	558,329	426,193	298,626	369,028	
4		2.95% 8.02%	1,110 3,017 4,127	1,100 2,989 4,085	1,109 3,014 4,123	1,235 3,356 4,591	1,095 2,976 4,071	985 2.676 3,660	1,006 2,735 3,741	1,129 3,070 4,196	1,374 3,733 5,107	1,049 2,850 3,898	735 1,997 2,731	906 2,4 07 3,375	\$12,835 34,879 47,714
6 7	Expense Dr (Cr) a. 5020011 Ammonia expense b. 5020012 Limestone Expense c. 5020013 Dibesc Acid Expense d. 5020003 Gypsum Disposal/Sale e. Other Net Expense (C)		173,336 44,400 0 0 217,735	194,597 63,252 0 810,423 0 868,271	176,497 102,970 3,514 (106,504) 0 176,477	184.931 133,485 0 392,515 0 710,931	135,197 124,454 0 393,382 0 663,033	276,065 203,196 0 362,219 0 863,482	419,808 277,203 0 292,403 0 989,414	372,265 2 59,57 5 0 173,1 73 0 835,013	230,040 202,726 0 197,541 0 630,305	319,498 325,801 0 124,390 0 769,749	317.737 279.666 6,510 140,829 0 744,743	345,558 373,318 0 128,856 0 847,532	3,147,528 2,420,108 10,024 2,729,026 0 8,306,687
•	Total System Recoverable Expenses (Lines 5 + 7) a. Recoverable costs allocated to Energy b. Recoverable costs allocated to Demand		221,863 221,863 0	872,360 872,360 0	180,600 180,600 0	715,523 715,523 0	657,104 657,104 0	867,142 867,142 0	993,155 993,155 0	839,212 839,212 0	635,413 635,413 0	773,647 773,647 0	747,474 747,474 0	850,907 850,907 0	8,354,401 8,354,401 û
9 10	Evergy Jurisdictional Factor Demand Jurisdictional Factor		0.97380 N/A	0.94550 N/A	0 94740 N/A	0 94960 N/A	0.96100 N/A	0.95710 N/A	0.95110 N/A	0.95380 N/A	0 95080 N/A	0.94900 N/A	0.96690 N/A	0.97260 N/A	
11 12	Retail Energy-Related Recoverable Costs (D) Retail Demand-Related Recoverable Costs (E)		216,050 0	824,616 0	171,100 0	679,460 0	631,477 0	829,942 0	944,590 8	800,440 Q	604,151 0	734,191 0	722,733 0	827,593 0	7,986,544 0
13	Total Junadictional Recoverable Costs (Lines 11 + 12)	I	\$ 216,050	\$ 824,816	\$ 171,100 \$	679,460 \$	631,477 S	829,942 \$	944,590 \$	600,440	\$ 604,151	5 734,191	\$ 722,733	\$ 827,593	\$ 7,986,544

Notes: (A) Line 3 x 10 98% x 1/12 Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4 93%, and statutory income tax rate of 38 575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-E1. (B) Line 5 is reported on O&M Schedule (C) Line 8 x Line 9 (E) Line 8b x Line 10

Return on Capital Investments, Depreciation and Taxes For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9) <u>On Dollarsi</u>

1 Investments a. Expenditure/Additione \$0 \$0 \$51 \$2 \$0	\$0 \$53 0 0 199 012) <u>0</u> 187
b. Clearings to Plant 50 </td <td>0 0 199 012) 0</td>	0 0 199 012) 0
b. Clearings to Plant 0 0 51 2 0	0 0 199 012) 0
c. Retirements 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 199 012)
d. Other (A) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	012)
2 Lass Annual 10,199 10,199 10,199 10,199 10,199 10,199 10,199 10,199	012)
2 Lass Annual (1,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100 10,100	012)
3 Line Accumused Depresent (760) (756) (757) (759) (904) (859) (904) (859)	0
4 CWIP-Non-Interest Bearing B 6 0 0 0 (star) (star) (star) (star) (star) (star) (star)	
5 Net Investment (Lines 2 + 3 + 4) 58,445 9,420 9,304 9,419 9,385 9,369 9,343 9,317 9,291 9,265 9,239 9,213	
Average Net Investment 9,433 9,407 9,407 9,407 9,362 9,356 9,330 9,304 9,278 9,252 9,255	200
7 Return on Average Net Investment (B)	
a. Davit Component (Line 8 π 2 95% x 1/12) 2 95% 23 23 23 23 23 23 23 23 23 23 23 23 23	23 \$276
b. Equity Component Grossed Up For Taxas 8.02% 63 63 63 63 63 63 63 63 63 63 63	62 750
	0 0
Investment Expenses	
a. Depundation (C) 3.10% 26 26 26 26 26 26 26 26 26 26 26 26 26	
b. Amortization 0 0 0 0 0 0 0 20 20 20 20	26 312
C. Discretellement N/A	• •
d. Property Taxes (D) 0.009673 8 8 8 8 8 8 8 9	N/A 8 96
e Other 0 0 0 0 0 0 0 0 0 0 0 0	6 1 0
B Total System Recoverable Expenses (Lines 7 + 8) 120 120 120 120 120 120 120 119 119 119 119 119	
e. Recoverable Costs Allocated to Energy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 1,434
b. Recoverable Costs Allocated to Demand 120 120 120 120 120 120 120 119 119 119 119 119 119	0 0 119 1.434
10 Energy Jumedictionel Factor IVA N/A N/A N/A N/A A/A S/A S/A S/A S/A S/A S/A S/A	
11 Demand Junedictional Fester (Clasticution) Control Control Control Control (Clasticution)	
	624
12 Retail Energy-Related Recoverable Costs (E) 0 0 0 0 0 0 0 0 0 0 0 0	0 0
13 Paral Junnard Parallel Recoverable Costs (F) 120 120 120 120 120 120 119 119 119 119 119 119 119	119 1,429
14 Total Jurindictional Recoverable Costs (Lines 12 + 13) \$120 \$120 \$120 \$120 \$120 \$120 \$120 \$120	19 \$1,429

Notes: (A) N/A (B) Line 8 x 10:98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expension factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9a x Line 10 (F) Line 9b x Line 11

Form 42-8A

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Return on Capital Investments, Depreciation and Taxes For Project: UNDERGINDUND STORAGE TANKS - BASE (Project 10.1) (IN.Deliam)

Lne	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
	1 investments												•		10
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 0	\$0	\$0	\$0	\$0 0	20
	b. Clearings to Plant		0	0	0	0	0	0	0	0	U O		U	0	
	c. Retrements		0	0	0	0	0	0	0	0	v a	0	. U	ő	
	d. Other (A)		0	0	0	0	Q	U	U	U	Đ	v	U	v	
	2 Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	166,941	168,941	168,941	168,941	168.941	168.941	
	3 Less: Accumulated Depreciation	(14,032)	(14,328)	(14,624)	(14,820)	(15,218)	(15,512)	(15,806)	(16,104)	(16,400)	(16,696)	(16,992)	(17,288)	(17,584)	
	4 CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	<u>0</u>	0	0	0	0	
	5 Nat Investment (Lines 2 + 3 + 4)	\$154,908	154,613	154,317	154,021	153,725	153,429	153,133	152,837	152,541	152,245	151,949	151,653	151,357	
	6 Average Net Investment		154,761	154,465	154,169	153,873	153,577	153,281	152,985	152,689	152,393	152,097	151,801	151,505	
	7 Return on Average Net Investment (8)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	381	380	379	379	378	377	376	376	375	374	373	373	\$4,521
	b. Equity Component Grossed Up For Taxes	8.02%	1.035	1.033	1,031	1,029	1,027	1,025	1,023	1,021	1,019	1,017	1,015	1,013	12,288
	c. Other		0	0	0	0	Q	0	0	0	0	0	0	9	0
	8 Investment Expenses														
	a. Depreciation (C) 2.19%		296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	٥	0	0	0	0	0		0	0	0	0
	c. Dismantisment		N/A	NA	N/A	N/A	N/A	N/A	NA	NA	NIA	NA	NA	NA	N/A
	d. Property Texes (D) 8.010000		152	152	152	152	152	152	152	152	152	152	152	152	1,824
	e. Other	-	Q	Q	Q	0	0	Q	Q	0	0	0	<u> </u>	V	<u>v</u>
	9 Total System Recoverable Expenses (Lines 7 + 8)		1.864	1,861	1,858	1.856	1,853	1,850	1,847	1,845	1,842	1,839	1,836	1,834	22,185
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,864	1,861	1,658	1,856	1,853	1,650	1,847	1,845	1,842	1,839	1,836	1,834	22,185
10	Energy Jurisdictional Factor		N/A	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
11	Demand Jurisdictional Factor - Production (Base)		0.91089		0.91089	0.91089	0.91089	0.91069	G.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	٥	٥	٥	0	٥		٥	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,698	1,695	1,692	1,691	1,688	1,685	1,682	1,681	1,678	1,675	1,672	1,671	20,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 1	3)	\$1,698	\$1,895	\$1,692	\$1,691	\$1,688	\$1,685	\$1,682	\$1,661	\$1,678	\$1,675	\$1,672	\$1,671	\$20,208

Notes: (A) N/A (B) Line 6 x 10.99% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Deprecedent rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9 b x Line 11

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Return on Capital Investments, Deprecetion and Taxes For Project: UNDERGROUND STORAGE TANKS - INVERSEDIATE (18.2) (In Dollars)

<u>Line</u>	Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
	1 Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	Ō	0	Ö	•
	c. Retirements		0	0	0	0	Ó	Ō	Ó	ō	ō	ō	ō	à	
	d. Other (A)		0	0	0	0	0	Q	0	0	0	0	0	0	
	2 Plant-In-Service/Depreciation Base	\$75.005	76.008	76.006	76.006	76.006	76.006	76.006	76.006	76.006	76.006	76.006	76.006	76,006	
	3 Less: Accumulated Depreciation	(7,160)	(7.372)	(7.575)	(7.778)	(7,961)	(8,164)	(8,387)	(8,590)	(8,793)		(9,199)	(9,402)	(9,605)	
	4 CWIP - Non-Interest Bearing		0	0	(7,770)	(,,,	(0,104)	10,001	10,000)	10.750	10,000,	10,100) 10,100)	(a,-ux)	(4,000)	
	5 Net Investment (Lines 2 + 3 + 4)	\$68,837	68,634	68,431	68,228	68,025	67.822	67,619	67,418	67,213	67,010	66,807	66,604	66,401	
	8 Average Net Investment		68,736	68,533	68,330	68,127	67,924	67,721	67.518	67,315	67,112	66,909	66,706	66,503	
	7 Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12) 2.95%		169	169	168	168	167	167	168	166	165	165	164	164	\$1,998
	b. Equity Component Grossed Up For Taxes 8.02%		460	458	457	456	454	453	451	450	449	447	446	445	5,426
	c. Other		0	0	0	0	0	0	0	Ũ	0	0	0	0	0
	8 Investment Expenses														
	 Depreciation (C) 3.20% 		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	0	0	Ó	0	0	Ď	0	0	0	0	0	0
	c. Dismantiement		N/A	NIA	N/A	NA	N/A	N/A	NVA -	N/A	N/A	N/A	N/A	NA	NA
	d. Property Taxes (D) 0.000330		59	59	59	59	59	59	59	59	59	59	59	59	708
	e. Other	-	Q	Q	<u> </u>	0	<u> </u>	<u> </u>	0	0	0	0	0	0	0
	9 Total System Recoverable Expenses (Lines 7 + 8)		891	689	687	686	883	882	879	878	876	874	872	871	10,568
	n. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	Q
	b. Recoverable Costs Allocated to Demand		891	889	687	866	883	882	879	878	876	874	872	871	10.568
10	Energy Jurisdictional Factor		N/A ·	NA	N/A	NA	N/A	N/A	N/A	NA	NA	N/A	NA	NA	
11	Demand Juriedictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.56962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	D	0		D	0
13	Retail Demand-Related Recoverable Costs (F)		525	524	523	522	521	520	518	518	517	515	514	514	6,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	_	\$525	\$524	\$523	\$522	\$621	\$520	\$518	\$518	\$517	\$515	\$514	\$514	\$6,231
		-									4 ,011				

Notes: (A) N/A (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory moome tax rate of 38.575% (expension factor of 1.828002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (F) Line 9b x Line 10 (F) Line 9b x Line 11

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Environmental Cost Recovery Cleare (ECRC) Calculation of the Final True-up Amount January 2016 through December 2010

Relum on Capital Investments, Depreciation and Taxes For Preject: MODULAR COOLING TONEXE - BABE (Project 11) (im Daliem)

Line Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1 Investments														
 Expenditures/Additione 		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c. Retirements		0	0	0	0	0	0	3	0	0	0	0	0	
d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2 Plant-in-Service/Depreciation Base	\$665,141	665.141	665,141	665.141	665.141	665,141	665,141	665.141	665,141	665,141	565.141	665,141	665,141	
3 Less: Accumulated Depreciation	(457,179)	(466,265)	(479,351)	(490,437)	(501,523)	(512,609)	(523,695)	(534,781)	(545,867)		(568,039)	(579,125)	(590,211)	
4 CWIP - Non-Interest Bearing		0	0	,,	,,	,,	,,,		,,,	(0000,0000)	,,,	,0.0,0,	0	
5 Not investment (Lines 2 + 3 + 4)	\$207,961	196,675	185,789	174,703	163,617	152,531	141,445	130,359	119,273	106,187	97,101	86,015	74,929	
6 Average Net Investment		202,418	191,332	180,246	169,160	158,074	146,968	135,902	124,816	113,730	102,644	91,558	80,472	
7 Return on Average Net Investment (B)														
 Debt Component (Line 6 x 2.95% x 1/12) 	95%	498	471	443	418	389	362	334	307	280	253	225	196	\$4,176
	02%	1.353	1,279	1,205	1.131	1.057	963	909	835	760	585	612	538	11.348
c. Other		0	0	0	0	0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ő	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	õ	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0		0
8 Investment Expenses														
a. Depreciation (C) 20.00%		11.066	11,086	11,086	11,086	11,066	11.086	11,086	11,066	11,086	11.085	11,086	11.086	133.032
b. Amortization		0	0			0.000	0			0	0.000	11,000	0	100,002
c. Diamentiement		N/A	NA	N/A	NVA	NA	N/A	NA	NA	NA	NA	NA	N/A	N/A
d. Property Taxes (D) 0.010600		599	599	599	599	599	599	599	599	599	599	599	509	7.188
n. Other	-	0	0		Q						<u> </u>			0
9 Total System Recoverable Expanses (Lines 7 + 8)		13,536	13.435	13,333	13,232	13,131	13.030	12.928	12.827	12,725	12.624	12,522	12,421	155,744
 Recoverable Costs Allocated to Energy 		0	0	0	0	0	0	0	0					
b. Recoverable Costs Allocated to Demand		13,536	13,435	13,333	13,232	13,131	13,030	12,928	12,827	12,725	12,624	12,522	12,421	155,744
10 Energy Jurisdictional Factor		NA	NA	NA	NVA	NA	N/A	N/A	N/A	N/A	NA	NA	N/A	
11 Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91069		0.91089	0.91089	0.91089	
12 Retail Energy-Related Recoverable Costs (E)		٥	0	۵	۵	0	٥	. 0	٥	0	0	•	0	٥
13 Retail Demand-Related Recoverable Costs (F)		12,330	12,238	12,145	12,053	11,961	11,869	11.776	11.684	11,591	11,499	11,406	11,314	141,866
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)	-	\$12,330	\$12,238	\$12 145	\$12.053	\$11,961	\$11.850	\$11,778	\$11,684	\$11.591	\$11,499	\$11,406	\$11,314	\$141,866
	-	·····			410,000			411,779	F11,004		411,999	411,400	<u>ەتتى تىپ</u>	

Notes: (A) N/A (B) Line 6 x 10:98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI. (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Did. 060162-EI. (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost. (E) Line 9a x Line 10 (F) Line 9b x Line 11

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Environmental Cost Recovery Clause (ECRC) Calculation of the Final True-up Amount January 2016 through December 2010

Return on Capital Investments, Deprecision and Taxes For Project: Crystal River Thermal Discharge Compliance Project - AFUDC - Base (Project 11.1) (in Dollars)

Description	Beginning of Period Amount	Actual January 10	Actual February 10	Actual March 10	Actual April 10	Actual May 10	Actual June 10	Actual July 10	Actual August 10	Actual September 10	Actual October 10	Actual November 10	Actual December 10	End of Period Total
1 Investments						** *** ***	\$706,135	\$712,738	\$41,211	\$27,506	\$2,782,080	\$57,999	\$314,142	58,424,448
 Expenditures/Additions 		\$245,841	\$377,734	\$357,741	\$539,214	\$2,260,106		#r12,r30	0	427,300			0	•••
b. Clearings to Plant		0	0	0	u o	0	0	U O	U 0	ŏ	ň	ŏ	ō	
c. Referencesis d. Other (A)		40,918	42.539	45,651	49,845	69.020	61.093	68,668	71,226	72,030	80,238	88,220	84.095	
a. Oenii (A)		40,910	42,000	40,001	40,040	00,010	01,000							
2 Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	
3 Less Accumulated Depreciation	(2,434)	(2,946)	(3,458)	(3,970)	(4,482)	(4,994)	(5,508)	(6,018)	(6,530)	(7,042)				
4 CWIP - AFUDC-Interest Bearing	6,619,164	6,905,923	7,326,197	7,729,589	6,318,649	10,647,777	11,417,005	12 198 428	12,239,639	12,267,145	15,049,226	15,107,225	15,421,367	
5 Net Investment (Lines 2 + 3 + 4)	\$4,978,466	7,264,713	7,584,474	8,087,354	8,675,902	11,004,518	11,773,234	12,554,146	12,594,845	12,621,639	15,403,407	15,460,894	15,774,525	
8 Average Net investment (8)		359,046	356,534	358,022	357,510	356,998	356,486	355,974	355,462	354,950	354,438	353,926	353,414	
7 Return on Average Net Investment (C)														
a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	883	882	881	880	878	877	676	875			871		\$10,518
b. Equity Component Grossed Up For Taxes	8.02%	2,401	2,397	2,394	2,390	2,387	2,364	2,380	2,377	2,373	2,370	2,366	2,363	28,582
c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8 Investment Expenses														
a. Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c. Diementlement		0	0	0	0	0	0	0	0	0	0	0	0	N/A
d. Property Taxes (E) 0.010800		330	330	330	330	330	330	330	330	330	330	330	330	3,960
a. Other	-	<u>Q</u>	0	0	Q	0	QQ		Ŷ	0	<u> </u>	0	0_	Q
9 Total System Recoverable Expenses (Lines 7 + 6)		4,126	4,121	4,117	4,112	4,107	4,103	4,096	4,094	4,068	4,084	4,079	4,075	49,204
a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b. Recoverable Cosis Allocated to Demand		4,126	4,121	4,117	4,112	4,107	4,103	4,096	4,094	4,068	4,064	4,079	4,075	49,204
10 Energy Jurisdictional Factor		NA	NA	NA	N/A	NA	NA	NA	NA	NA	N/A	N/A	NA	
11 Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91069	0.91089	0.91089	0.91089	
12 Retail Energy-Related Recoverable Costs (F)		٥	0	Û	0	0	0	0	0	0	0	0	0	0
13 Retail Demand-Related Recoverable Costs (G)		3,758	3,754	3,750	3,746	3,741	3,737	3,733	3,729	3,724				44,519
14 Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,758	\$3,754	\$3,750	\$3,746	\$3,741	\$3,737	\$3,733	\$3,729	\$3,724	\$3,720	\$3,716	\$3,712	\$44,819

Notes:

(A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0258-PCO-EI.
 (B) Line represents the Average Net Investment aucluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Deteil for Average Net Investment Return on which Line 7 is calculated.
 (C) Line 6 x 10.09% x 1/12. Based on RDE of 10.5%, weighted cost of equity component of capital etructure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (D) Deprecision calculated only on assets placed in-service which appear in CR Thermal Decharge Project section of Capital Program Detail Re. Calculated in that schedule as Line 2 x rate x 1/12. Based on 2000 Effective Tax Rate on original cost.
 (F) Line 9 x Line 10

Ead of

Environmental Cost Recovery Clause (ECRC) Calculation of the Current Period Estimated/Actual Amount January 2010 through December 2010

Progress Energy Florida Capital Structure and Cost Rates

Tax Rate

38.575%

Class of Capital	Retail Amount	Stafff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1. 9 7%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%

Total Debt	2.952%	2.95%
Total Equity	4.928%	8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Docket No. 110007-E1 Progress Energy Florida Witness: Will Garrett Exhibit No. __(WG-1) Page 23 of 23

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Docket No. 110007-El Progress Energy Florida Witness: Will Garrett Exhibit No. (WG-2)

PROGRESS ENERGY FLORIDA, INC. ENVIRONMENTAL COST RECOVERY CAPITAL PROGRAM DETAIL

JANUARY 2010 - DECEMBER 2010

DOCKET NO. 110007-EI

PHOGREENE EMERGY FLOHODA Environmentel Cost Resource Claume (EORC) Capital Programs Dotal Suggert - January 2018 tim Pipalina Integrity Normgement (Project 3 Recept)

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a) Un Dallem)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual	End of Period Total
1 Invesimen													••		\$0	50
	Nuree/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	*	~
b. Cinerin				0	0	0	0	0	0	a	0	0	u o		Š	
c. Retires	hainin			0	0	0	a	9	6	0				ő	ő	
d. Other				0	0	a	0	D	U		v	v	•	•	•	
2 Plant-in-Se	ervice/Depreciation Base		\$33,962	33,952	33,952	33,952	33,952	33,952	33,962	33,962	33,952	33,952	33,952	33,962	33,952	
	unulated Depreciation		(5,407)	(5,551)	(5,006)	(5,650)	(5,713)	(6,767)	(5,621)	(5,875)	(5,929)	(5,983)	(6,037)	(6,091)	(8, 145)	
	n-Interest Bearing			0		0	, o	0	Q	0	0		0	<u> </u>	.0	
5 Net invest	ment (Lines 2 + 3 + 4)	_	\$28,455	26,402	28,348	28,294	28,240	28,188	26,132	26,078	28,024	27,970	27,910	27,862	27,808	
6 Average N	iet investment			28,429	28,375	28,321	28,267	28,213	28,15 0	28, 105	26,051	27,997	27,843	27,889	27,835	
7 Return on	Average Net investment															
	omponent (Line 6 x 2.95% x 1/12)	2.96%		70	. 70	70	70	69	89	69	99	69	69	60	68	\$831
b. Equity	Component Grossed Up For Taxes	8.62%		190	190	189	189	189	188	186	188	187	187	186	186	2,257 0
c. Other				0	٥	0	0	0	â	0	0	. 0	a	6	•	U
8 investmen	t Experience															
a. Deprec	ation 1.99%			54	54	54	54	54	54	54	54	54	54	54	54	648
b. Amortia	noite			0	0	0	0	0	0	. 0	0	0	0	0	0	G NVA
c. Diemer				N/A	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	NA	N/A 25	N/A 25	300
d. Propert	ly Taxas 6.000007			25	25	25	26	25	25	26	25	20	25	~	20	3400
 Other 			-	<u> </u>	···· 9	00	,	<u> </u>		<u> </u>	<u> </u>	v	<u>v</u>	v	V	¥
9 Total Svat	em Recoverable Expenses (Lines 7 + i	8)		339	339	338	336	337	336	336	336	336	336	334	333	4,036
a. Recove	rable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Recove	wable Costs Allocated to Demand			339	339	336	336	337	336	336	336	335	336	334	333	4.036

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Lask Detection (Project 3.1b) (in Dalam)

<u>Line</u>	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Agr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Ackuel Aug-10	Actual Sep-19	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investme a. Expe	ents nditures/Additions			\$0	50	\$0	\$0	\$0	\$0	\$0	S O	\$0	\$0	\$0	\$0	54
b. Cieer	inge to Plant			٥	0	0	0	0	0	0	a	0	0	0	0	
c. Retire	emente			a	0	0	0	0	0	0	0	0	0	0	D	
d. Other				0	0	0	0	0	0	ø	0	0	0	0	0	
3 Lune: Ar	Service/Depreciation Bese counsulated Depreciation		\$2,648,636 (\$21,675)	2,640,635 (527,396)	2,640,636 (533,117)	2,640,636 (538,836)	2,640,636 {644,559}	2,640,636 (550,280)	2,640,638 (568,001)	2,640,630 (561,722)	2,640,636 (567,443)	2,640,636 (573,184)	2,640,636 (578,885)	2,640,636 (584,606)	2,640,636 (590,327)	
	Non-Interest Gearing			<u> </u>	0	0	0	0	0	0	0	0	0	2,056,030	2,050,309	
5 Net lave	niment (Lines 2 + 3 + 4)		\$2,118,961	2,113,240	2,107,519	2,101,798	2.098.077	2,090,358	2.064.635	2,078,914	2,073,193	2,047,472	2,061,751	2,000,030	2,000,300	
6 Average	Nat investment			2,116,101	2,110,300	2,104,659	2,098,938	2,003,217	2,087,495	2,081,775	2,078,064	2,070,333	2,064,612	2,058,891	2,053,170	
	n Average Nat Investment Component (Line 6 x 2.95% x 1/12)	2.96%		5,200	5,192	5,178	5,1 64	5,160	5,136	5,122	5,106	5,094	5,080	5,066	5,061	\$61,547
b. Équit	y Component Grossed Up For Taxes	8.62%		14, 149	14, 110	14,072	14,034	13,998	13,957	13,010	13,881	13,843	13,804	13,760	13,728	167,250
c. Other	, i i i i i i i i i i i i i i i i i i i			0	0	0	. 0	0	0	0	0	0	0	Q	Q	0
•																
a. Depre	ent Expenses existion 2.66%			5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b Amor				0	0	6	0	0	0	0	0	0	. 0	0	0	0
	antiement			N/A	N/A	NA	NA	NA	N/A	N/A	N/A	N/A	NA	NA	N/A	NA
d. Prope	erty Taxee 0.000007			1,980	1,960	1,980	1,960	1,980	1,960	1,960	1,960	1,980	1,960	1,980	1,980	23,520
e. Other	r		_	<u>Q</u>	Ŷ	Q	9	0	<u> </u>	0	<u> </u>	Q	Q	0	<u> </u>	9
9 Total Sy	atem Recoverable Expanses (Lines 7 +	6)		27,036	26,963	26,931	26,879	26,827	26,774	26,722	26,670	26,618	26,565	26,513	26,400	320.978
	verable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Reco	werable Costs Allocated to Demand			27,036	26,963	26,931	26,879	26,827	20,774	26,722	26,670	26,618	26,565	26,513	26,460	320,978

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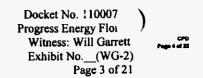
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PROGRESS EXERCIT FLOREDS Entremanded Gast Reservery Clemes (ECRC) Cephal Program Debut Resport - January 2010 through Das Physike Indugrity Management (Project 3 Benep) - 2010

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c) (in Datiens)

Line	Description	-	Beginning of Period Amount	Actual jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actuali May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actuali Oct-10	Actual Nov-10	Actuel Dec-10	End of Period Total
1 Invest	ments															
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
	enrge to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	tirernents.			0	a	0	0	0	0	0	a	, v	u O	0		
d. Oih				0	0	0	0	0	0	U	v	U	v	v	v	
2 Plant-	In-Service/Deprecation Base		2005, 147	906.147	906,147	905,147	905,147	906,147	905,147	805.147	905,147	905,147	905,147	905,147	905,147	
	Accumulated Depreciation		(38,236)	(40, 197)	(42,158)	(44,119)	(46,080)	(48,041)	(50.002)	(51,963)	(53,624)	(55,865)	(57,846)	(59,807)	(61,765)	
	- Non-Internal Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net In	vestment (Lines 2 + 3 + 4)	-	\$866,911	864,950	862,986	861,028	859,067	857,106	856,146	853,184	861,223	649,262	847,301	846,340	843,379	
6 Avera	ge Net Investment			865,931	863,970	662,009	860,048	858,087	856, 126	854,185	862,204	850,243	848,262	846,321	844,380	
7 Robert	on Average Net Investment															
	bi Component (Line 6 x 2.95% x 1/12)	2.96%		2,130	2,126	2,121	2,118	2,111	2,108	2,102	2,097	2,092	2,087	2,082	2,077	\$25,247
	uity Component Grossed Up For Taxes	1.42%		5,790	5.777	5,764	5,750	5,737	5,724	5,711	5,696	5,685	5,672	5,659	5,646	68,613
c. Of				0	0	0	0	0	Û	0	O	0	0	Q	¢	0
8 invest	ment Expenses															
	preciation 2.00%			1,961	1,961	1,961	5,901	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	23,532
	onlization			0	0	0	0	0	0	0	0	0	0	0	0	0
	mantiement			N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	N/A	NA	N/A	NA	N/A 8,064
	perty Taxes 9.888887			672	672	672	672	672	672	672	672	672	672	672	672	8,004
e. Of			-	<u> </u>	<u> </u>	g	Q	<u>q</u>		<u>V</u>	- 0	¥	¥	<u> </u>	<u> </u>	V
9 Total 3	System Recoverable Expenses (Lines 7 +	6)		10,563	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,366	125,456
a. Rec	overable Costs Allocated to Energy			0	0	0	0	0	i a	0	0	0	0	0	0	0
b. Re	coverable Costs Allocated to Demand			10,563	10,536	10,518	10,499	10,481	10,463	10,446	10,428	10,410	10,392	10,374	10,356	125,458

4/1/2011



For Project: ABOVE GROUND TANK SECONDARY CONTABULENT - TURNER CTs (Project 4.1a) In Defen)

<u>Line</u>	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investme																
	nditures/Additions			\$5,203	\$6,439	\$365	\$1	\$0	\$4,598	\$19	\$0	\$0	\$0	50	\$147	\$16,762
s. Reine	rings to Plant			86,013	6,439	365	1	0	4,598	19	0	0	0	0	147	
d. Other				0	•	0	0	0	0	0	0	0	0	0	0	
				0	¢	0	0	. O	0	G	0	0	0	0	0	
2 Plant-in-	Service/Depreciation Base		\$1,954,400	2,040,512	2,046,951	2.047.306	2,047,307	2,047,307	2 051 905	2.061.924	2,051,924	2,051,924	2,051,924	2.051.924	2,062,071	
	councileted Depreciation		(35,776)	(40,835)	(46,910)	(50,986)	(58,082)	(81,136)	(00,225)	(71,312)	(76,399)	2,001,924 {81,486}	(86,573)	(91,000)	(98,747)	
4 CWIP - N	Non-Internet Bearing		88,816	0	(,	(, ii)	(,,		(00,220)	(11,2742)	(10,200)	(41,440)	(000,013)	(00,000)	(44,147)	
5 Net Inves	stment (Lines 2 + 3 + 4)	_	\$1,000,634	1,999,677	2,001,041	1,998,320	1,991,245	1,986,189	1,985,680	1,960,612	1,976,526	1,970,436	1,986,361	1,960,264	1,965,324	
6 Average	- Net Investment			1,999,605	2,000,359	1,998,681	1,993,783	1,988,707	1,986,925	1,983,148	1,978,009	1,972,982	1,987,895	1,962,808	1,957,794	
7 Return o	an Average Net Investment															
	Component (Line 6 x 2.95% x 1/12)	2.86%		4.920	4,922	4.917	4,905	4,893	4,886	4,879	4,867	4,854	4.842	4.629	4.817	\$58,531
b. Equity	y Component Grossed Up For Taxes	8.62%		13,370	13,375	13,364	13,331	13,297	\$3,278	13,260	13,226	13,192	13, 158	13,124	13,090	159,065
c. Other	r			0	0	0	0	0	0	0	0	G	0	0	0	0
8 imesime	ert Expenses															
a. Depre				5,059	5.075	5,076	5,076	5,076	5,087	5,087	5,087	5,067	5.087	5,067	5,087	60,971
b. Amort				0	0	0,010	4	0,010	0,000,	0,007	0,007	0,007	3,087	3,067	0	00,077
	aniiament			N/A	NA	NIA	NA	NIA	N/A T	NA	N/A	N/A	NA	NVA	N/A	NVA
	orty Taxes 6.818228			1,738	1,743	1,744	1,744	1,744	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,949
e. Ceher	ſ				Q	0	0	0	9		. 9	0	0	0	0	Q
9 Total Sys	etem Recoverable Expenses (Linus 7 + 8)			25,087	25,115	26,101	25,055	25,010	24,999	24,974	24,928	24,881	24,835	24,765	24,742	299,610
a. Recov	verable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Recov	verable Costs Allocated to Demand			25,097	25,115	26,101	25,058	25,010	24,999	24,974	24,928	24,881	24,835	24,786	24,742	299.516

For Project: ABOVE GROUND TANK SECONDARY CONTABULENT - BARTOW CTs (Project 4.1b) (in Dallers)

Line	Description	Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
		Pariod Amount	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
1	1 investmente														
	a. Expanditures/Additions		\$160,868	\$267.000	\$187,420	\$6,241	\$13	\$0	50	\$0	-		**	**	****
	b. Cleanings to Plant		0	0	1.314.849	5,241	13			30	\$0	\$0	\$0	\$0	\$621,231
	c. Retirements		ō	ů							Š	, i i i i i i i i i i i i i i i i i i i		0	
	d. Other		ō	ō	ă	ā	ő	ă	ő	0	ů	ů		·	
			-	-	•	•	•	-	•	•		•	•	v	
	2 Plant-in-Service/Depreciation Base	\$153,000	153,695	153,096	1,406,547	1,473,788	1,473,801	1,473,801	1,473,801	1.473.801	1.473.801	1.473.601	1 473 801	1,473,801	
	3 Less: Accumulated Depreciation	(36,884)	(38,088)	(36,452)	(38,287)	(41,971)	(45,856)	(49,341)	(53,026)	(50,711)	(60,396)	(64,081)	(67,705)	(71,451)	
	CWIP - Non-Interest Bearing	000,872	659,740	1,127,428	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	i Net Investment (Lines 2 + 3 + 4)	\$\$16,857	977,271	1,244,676	1,430,200	1,431,817	1.428,145	1,424,480	1,420,778	1,417,090	1,413,405	1,409,720	1,406,035	1,402,350	
8	3 Average Net Investment		897,129	1,111,023	1,337,407	1,431,036	1,429,981	1,420,303	1,422,618	1,418,933	1,415,248	1,411,563	1,407,878	1,404,193	
7	Return on Average Net Investment														
		15%	2,207	2,733	3,291	3,521	3,518	3.509	3,500	3,491	3.482	3,473	3.464	3,455	\$39,544
		12%	5,998	7,429	8,943	9.565	9,561	9,537	9.512	9,487	8,463	9.438	9.413	0.369	107,738
	c. Other		0	0	0	0	0	0	0	0		0	0	0	01,130
_	I investment Expenses														
	e. Deprecision 3,99%		384	384											
	b Amortization			304	1,636	3,064	3, 06 5 G	3,085	3,665	3,005	3,005	3,686	3,685	3,685	35,768
	c. Districtionent		NA	NA	NKA	NA	NA	NA	0 NKA	N/A	0 N/A	N/A U	0	0	0
	d. Property Taxes 6.666336		120	120	1,142	1,148	1,145	1,148	1,148	1,145	1,146	1,145	N/A 1,146	N/A 1,146	N/A 11,698
	e. Other				1,194		1.140	1,140	1,140	1,140	1,140	1,140	1,140	1,140	11,040
		-				···· ¥	v	¥			¥	<u> </u>	<u> </u>	, v	¥
	Total System Recovarable Expanses (Lines 7 + 8)		8,709	10,000	15,212	17,919	17,910	17.877	17,843	17,809	17,776	17,742	17,706	17,075	194,840
	a. Recoverable Costs Allocated to Energy		0	0	0	Ó Ó	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		8,709	10,668	15,212	17,919	17,910	17,877	17,643	17,800	17,776	17,742	17,708	17,675	194.845

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PROFESS ENERGY FLORIDA Estimatinatida Cata Resource Clause (ECRC) Capital Programs Datal Report - Sanory 2016 Inversit Desember 2016 Above Granul Tatk Essandery Confederati (Projects 4.1 - 4.3 Resep)

Docket No. 110007-EI Progress Energy Fle Witness: Will Ga Exhibit No.__(WG-2)

East of

For Project: ABOVE GROUND TANK BECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2) (in Dailara)

																End of
	•		Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Lne	Description	<u></u>	ariod Amount	Jan-10	Feb-10	Mar-10	Apr-10	May 10	Jun-10	hal-10	Aug-10	Sep-10	Oct+10	Nov-10	Dec-10	Total
1 invest	ineria.															
a. En	penditures/Addeone			\$0	\$0	50	80	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$4
b. Cir	anings to Plant			Ğ	Ö	0	0	Ó	0	0	0	0	0	0	0	
	draments			ó	ò	ß	a	0	0	0	0	0	0	0	0	
d. Oth	Nor			ō	ō	ō	Ū.	ů.	0	•	0	0	0	0	Q	
2 Plent-	in-Service/Depreciation Base		\$33,002	33,092	33.092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	
3 1.000	Accumulated Depreciation		(8,547)	(8,849)	(8,751)	(8,863)	(6.955)	(9.067)	(0,150)	(9,261)	(9,363)	(9,486)	(9,567)	(9,009)	(0,771)	
	- Non-Interest Bearing			(0,010,	0	()	,,	0	0	0	0	0	0	<u> </u>	0	
	nushment (Lines 2 + 3 + 4)		\$24,545	24,443	24,341	24,239	24,137	24,036	23,933	23,831	23,729	23,627	23,525	23,423	23,321	
6 Avera	ge Net Investment			24,494	24,392	24,290	24,100	24,066	23,994	23,882	23,780	23,678	23,576	23,474	23,372	
	n on Average Net Investment															
a. De	Int Component (Line 6 x 2.95% x 1/12)	2.96%		60	80	80	60	59	59	59	59	58	58	58	58	\$708
b. Eq	ully Component Grossed Up For Taxes	E42%		164	163	162	162	161	180	180	159	158	158	157	156	1,920
c. Cel	har			0	0	9	0	û	o	٥	0	0	0	0	C	0
	ment Expenses															
a. De	precision 3.78%			102	102	102	102	102	102	102	102	102	102	102	102	1,224
	nortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	intenfersent			N/A	N/A	N/A	NA	N/A	NA	N/A	NA	NA	NA	NA	N/A	N/A
	operty Taxes 6.810000			30	30	30	30	30	30	30	36	30	30	30	30	360
e. Oil	har		_	0	0	0	0	<u>0</u>		. 0	<u> </u>	Q	0	Q	Q	
	System Recoverable Expenses (Lines 7 + 8)			366	355	364	364	352	361	361	350	348	348	347	348	4,212
	coverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	o	0	0	0	0
b. Ra	coverable Costs Allocated to Demand			366	365	364	364	362	36 t	36 1	350	348	348	347	348	4.212

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c) (In Ballana)

																End of
			Beginning of	Actual	Period											
Ļ	ne Description	-	Period Amount	Jan-10	Feb-10	Mar-10	Apr-10	May 10	Jun-10	Jul-10	Aug-10	Sep-10	Dat-10	Nov-10	Dec-10	Total
	1 investments															
	a. Expenditures/Additions			\$0	\$0	\$0	50	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50
	b. Clearings to Plant			\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Retirements			80	\$0	50	\$0	50	80	30	\$0	\$0	50	50	\$0	
	d. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	2 Plant-in-Service/Depreciation Base		\$1,861,664	1.661.664	1.051.064	1.051.004	1,051,084	1,661,664	1.061.064	1,061,064	1.061.064	1.061.064	1.001.004	1.001.004	1.001.004	
	3 Loss: Accumulated Depreciation		(176,123)	(185,282)	(194,401)	(203,540)	(212,679)	(221,818)	(230,957)	(240,006)	(249,235)	(258,374)	(267,513)	(276,652)	(205,791)	
	4 CWIP - Non-Interest Searing			0	0	0	0	,,	0	0	0	0	0	0	0	
	5 Net Investment (Lines 2 + 3 + 4)	-	\$1,486,641	1,476,402	1,467,283	1,458,124	1,448,085	1,439,846	1,430,707	1,421,508	1,412,429	1,403,290	1,394,151	1,305,012	1,375,873	
	8 Average Net Investment			1,480,972	1,471,833	1,462,694	1,453,565	1,444,416	1,436,277	1,426,138	1,416,999	1,407,860	1,398,721	1,389,582	1,380,443	
	7 Return on Average Net Investment															
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%		3.644	3,621	3,599	3,576	3,554	3,531	3,509	3,480	3,464	3,441	3,419	3,396	\$42,240
	b. Equity Component Grossed Up For Taxes	8.62%		9,902	9,841	9,780	9,719	9,668	9,597	8,535	9,474	0,413	9,352	9,291	9,230	114,792
	c. Other			0	0	0	6	0	0	6	0	0	0	0	0	0
	8 investment Experies															
	a. Depreciation 0.00%			9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,008
	b. Amontzation			0	0	6	0	0	0	0	0	0	0	0	0	0
	c. Diementiement			N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	NA	N/A	N/A	N/A	NA
	d. Property Taxes 6.007000			1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	13,224
	s. Other		-	0	ę	¢	0	•	ę	<u> </u>		0	<u> </u>	0	0	<u> </u>
	9 Total System Recoverable Expenses (Lines 7 + 8)			23,787	23,703	23,620	23,536	23,453	23,309	23,285	23,201	23,118	23,034	22,061	22,867	279,924
	a. Recoverable Costs Allocated to Energy			0	0	0	a	C	e	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			23,787	23,703	23,620	23,535	23,453	23,369	23,205	23,201	23,118	23,034	22,961	22,867	279,924

PROBRESS ENERGY FLOREDS Environmental Geos Resources (ECRC) Capital Programs Datal Support - Annuary 2010 Groups December 2010 Above Ground Task Becaning Containing (Projecto 4.1 - 4.3 Ramp)

For Project: ABOVE GROUND TANK RECONDARY CONTABULENT - AVON PARK CTs (Project 4.1d) (in Dallars)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May 10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
	utimenia.														
	Expanditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	54
	Cleanings to Plant Relinements		0	0	0	٥	0	0	0	0	0	0	0	<u>o</u>	
	National Contraction		0	0	0	0	e	0	0	0	0	0	0	0	
u			6	0	0	0	Û	Q	0	0	0	0	e	0	
2 Plei	nt-in-Service/Depreciation Base	\$178,936	178,938	178,938	178,938	176.938	178.938	178,938	178,938	178.938	178,938	4 7 0.000			
	as: Accumulated Depreciation	(21,191)	(21,877)	(22,593)	(23,309)	(24,025)	(24,741)	(25,457)	(28,173)	(26,889)	(27,005)	176,936	178,938	178,938 (29,753)	
	VP - Non-Interest Bearing	(*)	(0)	(0)	(0)	(0)	(0)	(20,407)	(20,113)	(20,000)	(27,903)	(26,321) (0)	(29,037) (D)	(29,153)	
5 Net	l Investment (Lines 2 + 3 + 4)	\$167,777	157,081	158,345	155,629	154,913	154,197	153,481	162,765	152,049	151,333	150,017	149,901	149,185	
0 Ave	anga Natimusiment		157,418	158,703	155,987	156,271	154,555	153,839	163,123	152,407	151,691	150,875	150,259	149,543	
7.8	Ium on Average Net Investment														
	Debt Component (Line 6 x 2.96% x 1/12)	2.96%	387	300	384	382	380	378	377	375	373	371	370	368	\$4,531
	Equily Component Grossed Up For Taxes	4.42%	1,053	1,048	1.043	1,038	1,033	1,029	1,024	1,010	1.014	1,000	1.005	1,000	12,315
c. (Other		0	0	0	0	0	0	ō	0	0	0	0	0	0
8 town	national Experience														
a. C	Depreciation 4,89%		716	710	716	710	716	716	716	718	716	718	718	716	6,592
	Amortization		0	0											0,002
	Dismentioment		NA	N/A	N/A	N/A -	N/A -	N/A	N/A	N/A	NA	NA	NA	N/A	NA
	Property Taxes 6.000000		132	132	132	132	132	132	132	132	132	132	132	132	1,564
e. C	Other	-		0	<u> </u>	0		e	0	Ð		Q	0	0	9
9 Tota	al System Recoverable Expanses (Lines 7 + 8)		2,288	2,282	2,275	2,298	2,261	2,255	2,249	2 242	2.235	2,228	2,223	2,216	27,022
a. R	Recoverable Costs Allocated to Energy		0	1,242	2,2/0	2,200	2,201	4,230 D	2,249	4442	06.2,2	4,448	2,223	4,418	21,442
	Recoverable Costs Allocated to Demand		2,200	2,282	2,275	2,208	2,261	2,255	2,249	2,242	2,236	2,228	2,223	2,210	27.022

For Project: ABOVE GROUND TANK SECONDARY CONTAINENT - BAYBORD CTs (Project 4.1e)

		B	A	• · ·											End of
Line	December	Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
	Description	Period Amount	Jan-10	Fab-10	<u>Ner-10</u>	Apr-10	May-10	<u>Jun-10</u>	Jul-10	Aug-10	Sep-10	Oct-10	Nov 10	Dec-10	Total
1 5000	eiments.														
	zenditures/Additions		50					-	-						
	Clearings to Plant		240	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	54
			u	6	0	0	0	0	0	0	0	Q	0	0	
ā.0				0	0	0	0	0	0	0	0	0	0	0	
u. 🗸			u		0	¢.	0	a	Q	0	0	0	0	0	
2 Plan	t-in-Service/Depreciation Base	\$730,286	730,296	730,295	730,295	730,295	730,296	730,295	730,295	730,295	730,295	730,295	730,295	730,295	
	E Accumulated Depreciation	(46,006)	(47,422)	(49,248)	(51,074)	(52,900)	(54,726)	(56,552)	(58,378)	(00,204)	(62,030)	(63,856)	(05,062)	(67,508)	
	P - Non-Internet Bearing		0	0	9		0	(,	,,,	,,.,,	(,0)	(*******)	(***,****)	(01,000)	
5 Net	Investment (Lines 2 + 3 + 4)	\$454,000	662,873	001,047	679,221	977,395	675,509	673,743	971,917	870,091	808,205	666,439	664,613	642,747	
		<u> </u>													
6 Avec	rage Net Investment		683,786	681,960	680,134	678,308	676,482	874,058	872,830	471,004	009,178	667,352	665,526	663,700	
7 Retu	an on Average Net Investment														
a. D	lebt Component (Line & x 2.95% x 1/12)	2.95%	1.652	1.676	1.673	1,009	1.004	1,660	1,655	1.051	1.640	1,642	1.637	1,633	\$19,890
	quity Component Grossed Up For Taxes	8.82%	4,572	4,560	4,547	4,536	4.523	4,511	4,499	4,480	4,474	4,462	4,450	4,438	54,057
۵ ۵	Hur		0	0	0		4					4,442	-,0	8	
			-	•	-	•	•	•	•	•		•	•	•	v
	stment Expenses														
	Appreciation 3.00%		1,826	1,826	1,625	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,828	21,912
	notization		0	0	. 0	6	0	6	6	6			.,		
	immentioment,		NA	NA	NA	N/A	N/A	N/A	N/A	NIA	N/A -	NA	NA	NA	NA
	roperty Taxes 0.000330		586	588	566	588	588	6 68	508	500	508	566	588	500	0.616
e. O	Nhar .	-	0	Q	0	Ó	C C	0	0	0	9	9	0	0	9
	System Recoverable Expenses (Lines 7 + 5)		8,648	8,632	8,014	8,598	8,581	8,566	8,548	8,531	8,514	8,498	8,481	8,466 [102,675
	scoverable Costs Allocated to Energy		C	0	0	G	Ó	0	0	0	0	0	9		0
b. H	acoverable Costs Allocated to Demand		6,648	8,632	8,014	8,598	8,581	8,565	8,548	8,531	8,514	8,408	8,481	8,465	102.675

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PRODELSE ENERGY FLORIDA Emvironmental Care Resource (Sauna (ECRC)) Capital Programs Detail Depart - January 2014 Brough December 2014 Aporto Ground Task Researdery Cestinburnet (Projecto 4.1 - 4.3 Recept

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUMANNEE CTs (Project 4.17) (in Dellemi

																End of
			Beginning of	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Period
Line	Description		Period Amount	Jan-10	Feb 10	Mar-10	Apr-10	Mary-10	Jun-10	Jui-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
	Contraction of the second s	-														
t inune	imente															_
	menditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30
	learings to Plant			i i i i i i i i i i i i i i i i i i i			0	<u>a</u>	0	٥	0	0	0	Q	٥	
				ŏ	ā	ě.	0	0	0	8	0	0	0	o	0	
d. Ot				Ď	ō	ō	0	0	0	6	0	0	0	0	Q	
				-		_										
2 Plant	Hin-Service/Depreciation Base		\$1,837,198	1,037,199	1.037,199	1,037,199	1.037.199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	
	Accumulated Depresention		(84,389)	(87,212)	(90,064)	(92,918)	(96,786)	(98,620)	(101,472)	(104,324)	(107,178)	(110,028)	(112,000)	(115,732)	(118,584)	
	P - Non-Internal Bearing			6	6	0	0	0	. O	0	0	0	Q	<u> </u>	<u> </u>	
	investment (Linue 2 + 3 + 4)	-	\$442,839	949,987	947,135	944,263	041,431	938,579	935,727	\$32,875	930,023	627,171	924,319	921,487	918,615	
		-														
6 Aven	age Net Investment			961,413	948,581	945,709	942,857	940,005	937, 153	834,301	931,449	928,597	925,746	022,863	920,041	
7 Rate	m on Average Net Investment															
	whit Component (Line 6 x 2.96% x 1/12)	2.95%		2.341	2,334	2,327	2,320	2,313	2,306	2,299	2,292	2,285	2,278	2,271	2,264	\$27,630
	outy Component Grossed Up For Terms	1.62%		8,361	8,342	6,323	6,304	6,265	6,200	6,247	8,228	6,209	8,190	6,171	6,152	75,078
c. O				0	0	٥	0	0	•	0	û	Ó	0	9	0	0
A low	stment Expenses															
	opraciation 3.30%			2,852	2,862	2,862	2,862	2,862	2,862	2,862	2,862	2,862	2,862	2,852	2,062	34,224
	montization			D	0	0	0	0	0	0	0	0	0	0	0	0
	in antionent			NA	N/A	NA	NA	N/A	NA	NA	NA	N/A	N/A	NA	NA	NA
d. Pr	toparty Taxes 8.897466			645	645	645	645	645	645	645	645	645	645	645	645	7,740
e. O			-	Q	<u>e</u>	0	<u> </u>		<u>e</u>	9		0	<u> </u>	Q	9	0
0 Total	(System Recoverable Expenses (Lines 7 + 8)			12,109	12,173	12,147	12,121	12,095	12,089	12,043	12,017	11,991	11,985	11,939	11,913	144,672
	acoverable Costs Allocated to Energy				0	·2. (47	6	0		0	0	0	0	0	0	0
	ecoverable Costs Allocated to Demand			12,109	12,173	12,147	12.121	12,095	12.009	12,043	12,017	11,991	11,985	11,939	11,913	144.072

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4-1g) (III: DeBars)

Lne	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Age-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
14	rvestvente															
	 Expenditures/Additions 			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
	b. Cleanings to Plant			0	0	0	0	0	0	0	0	0	Q	0	0	
	c. Retromente			0	0	0	0	0	0	Q	o	0	0	0	0	
	d. Other			0	0	0	0	Q	0	0	0	٥	0	0	0	
26	Plant-in-Service/Depreciation Base		\$2,304,294	2,394,294	2,394,294	2.394.294	2.394.294	2,394,294	2,304,204	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	
	Less: Accumulated Depreciation		(38,622)	(43,210)	(46,396)	(53,586)	(58,774)	(63,962)	(89,150)	(74,338)	(78,526)	(64,714)	(69,902)	(96,090)	(180,278)	
	CWIP - Non-Interest Bearing		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
	Nat investment (Lines 2 + 3 + 4)		\$2,364,272	2,351,084	2,345,896	2,340,708	2,335,520	2,330,332	2,325,144	2,319,950	2,314,700	2,309,580	2,304,392	2,209,204	2,294,010	
a /	Average Net Investment			2,353,678	2,348,490	2,343,302	2,338,114	2,332,926	2,327,738	2,322,550	2,317,362	2,312,174	2,305,986	2,301,798	2,298,610	
	Return on Average Net Investment										5,701	5.689	5,876	5.663	5,660	\$08,540
	 Debt Component (Line 6 x 2.85% x 1/12) 	2.96%		5,701	5,77B	5,765	5,752	5,740	5,727	5,714	15,494	15,460	15.425	15,390	15,366	186,556
	b. Equity Component Grossed Up For Texes	6.62%		15,737	15,702	15,000	15,633	15,598	15,564	15,529	15,464	13,460	10,420	10,040	10,000	0
•	c. Other			0	0	0	0	a	U	v	v	•	, v	•	•	•
0 1	nvestment Expenses														c	
	a. Depreciation 2.00%			5,186	5,188	5,180	5,188	5,188	5,186	5,186	5,186	5,166	6,186	5,186	5,186	62,256
-	b. Amonization			0	0	0	O	0	•		0	0	N/A O	NVA	NA	NA
	c. Diementiement			NA	N/A	NA	NA	NA	N/A	NA	NA	N/A	2,039	2.039	2,039	24,408
	d. Property Taxes 0.016220			2,039	2,039	2,030	2,039	2,039	2,039	2,039	2,039	2,030	2,036	2,030	2,000	24,440
	e. Other		-	0	Q	0	<u>e</u>	0	9	<u> </u>		¥	¥	¥	¥_	¥_
9 1	Total System Recoverable Expenses (Lines 7 + 8)			28,755	28,707	28,860	28,612	28,585	28,518	28,470	28,422	28,376	26,328	28,280	28,233	341,928
	Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	244 000
1	b. Recoverable Costs Allocated to Demand			28,755	28,707	28,660	28,612	26,505	28,518	28,470	28,422	28,376	26,328	26,280	28,233	341.926

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End of

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PROGRESS ENERGY FLORIDA

and Goot Researcy Cla e (ECRC)

Capital Programs Coluli Support - January 2016 Brough December 2016 Above Ground Task Recordary Contained (Projects 4.1 - 4.3 Recept

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For Project: ABOVE GROUND TANK RECONDARY CONTABULENT - University of Florida (Project 4.1h) (in Dellam)

End of Period **Beginning** of Actual Actual Actual Actual Actual Actual Actual Actual لسرويك Actual Actual Arch mi Line Description Period Amount Jan-10 Feb-10 Mar-10 Apr-10 May-10 Jun-10 Jul- 10 Aug-10 Oct-10 Nov-10 Dec-10 Total Sep-10 1 km a. Expenditures/Additions 50 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 58 b. Clearings to Plant 'n Ð ¢ ð • ٥ 0 0 Ö 0 0 0 c. Retirements a ٥ 0 0 0 ٥ 0 ٥ 0 ۵ ¢ 8 d. Other ٥ ٥ ۵ ٥ 0 0 0 0 0 ٥ ٥ 2 Plant-in-Service/Depreciation Base \$141,435 141 435 141,435 141,436 141,435 141,435 141,435 141.435 141.435 141.435 141.435 141,435 141,435 3 Less: Accumulated Deprecision 4 CWIP - Non-Internet Bearing (37,320) (37,562) (37,798) (38,034) (38,270) (38,508) (38,742) (36,978) (39,214) (39,450) (39,888) (40,158) (39,922) (0) (0) (0) 103,636 (0) (0) (0) (0) (0) 101,270 (0) 102,4**56** (0) (0) (0) (0) 5 Net investment (Lines 2 + 3 + 4) 103,872 102 220 \$104,100 103,400 102,928 102,092 101,984 101.748 101,512 **6** Average Net Investment 103,990 103,754 103,518 103,282 103.648 102.010 102.574 102 336 102,102 161.666 101.630 101.304 7 Return on Average Net Investment a. Debt Component (Line 6 x 2.95% x 1/12) b. Equity Component Grossed Up For Taxes 2.95% 256 255 255 254 254 263 262 252 251 261 250 249 \$3,032 4.42% 696 894 802 691 880 887 886 884 663 661 080 676 8,240 c. Other 8 ۵ 8 0 0 0 ٥ 0 0 a ۰ Ó ۵ 8 Investment Expenses a. Depreciation 2.00% 236 236 236 238 236 230 238 236 236 236 236 236 2,832 b. Amortization 0 a ٥ ٥ 0 ٥ 0 0 0 0 0 0 0 c. Disventiement N/A N/A N/A N/A 61/A N/A N/A NA N/A N/A NA N/A N/A 2,085 d. Property Taxes 8.814708 174 174 174 174 174 174 174 174 174 174 174 174 e. Other 0 Total System Recoverable Expenses (Lines 7 + 8)
 B. Recoverable Costs Allocated to Energy
 b. Recoverable Costs Allocated to Demand 1,361 1,369 1,367 1.365 1,363 16,192 1,360 1,348 1,348 1,344 1,337 1,342 1,340 a a e 0 0 0 0 a. 0 ۵ ۵ Ô - 0 1,361 1,360 1,367 1,368 1,363 1,360 1,348 1,348 1.344 1 347 1.340 1 337 16,192

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anciote (Project 4.3)

(in Dollars)

<u>Line</u>	Description		eginning of riod Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Juni-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Acilual Nov-10	Actual Dec-10	End of Period Total
1 imme	dmenta															
a. E	apendituree/Additions			50	50	\$0	50	50	\$0	\$0	30	\$0	\$0	\$0	\$0	54
b. C	learings to Plant			0	0		0	0				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			~	-
	alitereards			Ó	Ō	õ	ō	ő	ő	ŏ	ő	ň	ň		ň	
d. Ot	ther and the second s			0	a	9	0	ō	ō	ō	ō	ō	ō	ō	0	
2 Plan	Lin-Service/Depreciation Base		\$299,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3 Less	Accumulated Depreciation		(622,210)	(22,750)	(23,262)	(23,814)	(24,346)	(24,878)	(25,410)	(25,942)	(28,474)	(27,006)	(27,536)	(26,070)	(28,602)	
	P - Non-Interest Bearing		54	0	0	0	0	0	120,0101	(10,042)	(20,414)	(21,000)	(21,030)	(20,0/0)	{20,002}	
6 Net i	Investment (Lines 2 + 3 + 4)		\$248,488	267,548	267,018	206,484	266.952	296,420	264,806	264,365	263,824	263,292	262,766	262,228	201,095	
6 Aven	age Nat Investment			267,814	267,282	208,750	285,218	205,000	285,154	264,622	264,090	263,558	263,026	262,494	261,962	
7 Reta	m on Average Net Investment															
a. De	ebt Component (Line 8 x 2.96% x 1/12)	2.06%		669	868	656	665	654	662	6651	660	645	647	646	645	\$7,821
b. Ec	quity Component Grossed Up For Taxes	6.62%		1.791	1,787	1,784	1,780	1,770	1,773	1,769	1,706	1,762	1.759	1,755	1,752	21,254
c. O	ther			0	0	0	0	0	0	0			0	1,740	0	0
8 kives	tmont Expenses															
a. De	epreciation 2.28%			532	532	632	532	532	532	532	632	532	532	532	532	6.384
b. Ar	mortization						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	0		6		0		-	9.94	0,304
	inemitten en la companya de la compa			NA	NA	NA	N/A -	N/A	NA	N/A	NA	N/A U	NA	NA	NA	NA
	ropesty Taxaa 0.007448			580	180	180	180	180	180	180	180	180	180	180	180	2,160
e. O	ther .			<u>e</u> .	0	Q	Q	0	Q	0		0	Q	0		0
9 Total	System Recoverable Expanses (Lines 7 + 8)			3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,100 [37,619
a. Re	coverable Costs Allocated to Energy			0	0	0		0,142		0, Juli 0	a, 140 B	3,122	3,718	3,153	3,100	37,019
b. Re	ncoverable Costs Allocated to Demand			3,162	3,157	3,152	3,147	3,142	3,137	3,132	3,128	3,122	3,118	3,113	3,100	37.019

Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2) Page 7 of 21 4/1/2011

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PROORESE ExtENCY FLORIDA Environmental Cost Resourcey Closes (ECRC) Capital Programs Dotal Resport - January 2016 terrogit December 2016 Aboro Browni Tanti Secondary Castelanant (Projecto 4.1 - 4.3 Remp)

CPD Page # of 22

For Project: ABOVE GROUND TANK RECONDARY CONTAINMENT - CRYSTAL RIVER 4 & \$ (Project 4.2a) (in Deliver)

															End of
		Begenne	ng of Actual	Actual	Actual	Period									
Line	Description	Period A	nount Jan-10	Feb 10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Col-10	Nov-10	Dec-10	Total
1 investo															
	nens: enditures/Additions								**	**			F00 000	\$75	\$28,307
	endeuros lo Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,322 28,322	•/3 75	040,001
	inalia in cana		U	0	0								20,342	, o A	
d. Only			, v					, i							
	-		v	U	ų	v	v	v	v	v		v		v	
2 Plant-i	n-Service/Depreciation Base	\$2,61	6,329 2,816,320	2,816,320	2,818,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2.844.642	2,644,718	
3 Less: i	Accumulated Depreciation	(4	3,633) (86,900)	(74,767)	(80,634)	(88,501)	(92,306)	(98,235)	(104,102)	(109,969)	(116,836)	(121,703)	(127 629)	(133,566)	
4 CWIP	- Non-interest Bearing		• 0	0	0	0	0	Q	Q _	0	0	0	0	0	
5 Net Inc	natmant (Lines 2 + 3 + 4)	\$1.71	3.200 2,747,421	2,741,564	2,736,007	2,729,820	2,723,963	2,718,006	2,712,219	2,708,362	2,700,485	2.894.618	2,717,014	2,711,164	
6 Averag	e Nat Investment		2,750,355	2,744,488	2,738,621	2,732,764	2,726,867	2,721,020	2,715,163	2,709,286	2,703,419	2,697,552	2,705,818	2,714,089	
7 Return	on Average Net Investment														
	x Component (Line 8 x 2.95% x 1/12)	2.06%	6,767	6,752	6,738	6,723	6,709	8,096	6,660	6.666	8,651	6.637	6.667	6,678	\$80,353
	ity Component Grossed Up For Taxes	L.12%	18,389	18,350	18,311	18,272	18,232	18,193	18,154	18,115	18.076	18,036	18.092	18,147	218,387
c. Oth	.		0	0	0	Ó	0	Ó 0	0	0	Û	0	0	٥	0
8 investo	nent Expenses														
	recision 2.50%		5,667	5,867	5,807	5,867	5,807	6.867	5,807	5,867	5,867	5,867	5,926	5,926	70,522
	officialion		0			0	0	0	0	0	0	0	0	0	0
c. Der	manifement		NA	NA	NA	NA	NA	NA	N/A	N/A -	N/A -	N/A -	N/A .	NA	NA
d. Pro	perty Taxes 8.818888		2,535	2,536	2,536	2,535	2,535	2,536	2,536	2,536	2,536	2,535	2,500	2,580	30,470
e. Oik	er i i i i i i i i i i i i i i i i i i i		0	0	0	0	0	9		0	<u> </u>	<u>a</u>	<u> </u>	Q	
9 Total S	iyatam Recoverable Expanses (Lines 7 + 8)		33,568	33,504	33,461	33,397	33,343	33,290	33,236	33,163	33,129	33,075	33,235	33,311 [399,712
	overable Costs Allocated to Energy		33,308 0	33,304	35,401	33,347		33,200	33,230		d	32,010	0		0
	overable Costs Allocated to Demand		33,554	33,504	33,451	33,397	33,343	33,290	33.236	33.183	33,129	33,075	33,236	33,311	399.712
			,+												

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.11) (In Dallan)

Lave	Description		leginning of riod Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual Mag-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-18	Actual Nov-10	Actual Dec-10	End of Period Total
b. Clea	anditures/Addeons anings to Plant inemania			\$0 0 0	\$0 0 0 5	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$*
3 Link: 4 4 CWIP	m-Service/Depreciation Base Accumulating Depreciation - Non-Internet Bearing vestment (Lines 2 + 3 + 4)		\$384,958 (11,798) 8 \$383,172	394,908 (13,673) 0 381,395	394,958 (15,359) 0 379,818	304,968 (17,127) <u>B</u> 377,841	394,908 (18,904) <u>0</u> 376,064	304,906 (20,061) 0 <u>374,287</u>	304,985 (22,458) 0 372,510	394,909 (24,236) 0 <u>370,733</u>	304,958 (26,012) 0 305,956	394,986 (27,789) 0 367,179	394,958 (29,568) 0 385,402	304,968 (31,343) 0 363,625	394,956 (33,120) <u>0</u> 361,848	
•	ge Net Investment			362,263	380,505	378,729	378,952	375,175	373,308	371,621	389,844	385,067	365,290	364,513	362,736	
a. Oab	bt Component (Line 6 x 2.95% x 1/12) ally Component Grossed Up For Taxes	2.95% 8.82%		941 2,556 0	936 2,544 G	932 2,532 0	927 2,520 0	823 2,508 0	919 2,497 0	914 2,486 0	910 2,473 0	906 2,481 0	901 2,449 0	807 2,437 0	892 2,426 0	\$ 10,996 29,887 0
a. Dap b. Am c. Dian d. Proj	meni Expenses precision 5.49% ionization manifement ipenty Tases 8.849.338			1,777 G N/A 307	1,777 0 N/A 307	1,777 G N/A 307	1,777 G N/A 307	1,777 0 N/A 307	1,777 0 NKA 307	1,777 0 NVA 307	1,777 0 NVA 307	1,777 0 N/A 307	1,777 0 N/A 307	1,777 0 N/A 307	1,777 G NAA 307	21,324 0 N/A 3,084
a. Reca	er System Recoverable Expenses (Lases 7 + 8) overable Costs Allocated to Energy overable Costs Allocated to Demand		_	5,581 0 5,581	5,564 0 5,564	5,548 0 5,548	5,531 0 5,531	5,515 0 5,515	5,500 0 5,500	5,483 0 5,483	0 5,467 0 5,467	5,451 0 5,461	5,434 0 5,434	5,418 6 5,418	5,401 5,401 5,401	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Progress Energy Florida Witness: Will Garrett Exhibit No. _ (WG-2) Page 8 of 21 4/1/2011

PROGRESS EMERGY FLORIDA Embrowended Cost Nacovery Genues (ECRC) Copital Programs Datal Support - January 2016 Grough December 2016 CAR CTS (Project 1.2 Result

For Project: CAIR CTs - AVON PARK (Project 7.2a) (in Dollars)

ALL Per	dung															
Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Achuel Apr-10	Actual Miny-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investm	eria															
a. Exce	ndiharas/Additions			\$0	50	\$0	\$0	50	\$0	\$0	\$0	\$0	\$0	50	\$0	50
b. Clea	ings to Plant				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	•••	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	 0	-
c. Retir	ements			ŏ	ő	ň	, i		ŏ	ŏ	ŏ	ň	ň	ő	ŏ	
d. Other				ō	ō	õ		0	ŏ	õ	ő	ŏ	õ	ŏ	ů	
2 Plant-in-	Service/Deprecation Base		\$161,754	161.754	161.754	161.754	161,754	161,754	161.754	161.754	161.754	161,754	161.754	161.754	161.754	
3 Loos: A	counsisted Depreciation		(4,663)	(4,967)	(5,361)	(5,765)	(6,109)	(6,573)	(6,977)	(7,361)	(7,786)	(8,189)	(8,593)	(8,997)	(9,401)	
4 CWIP-	Non-Interest Bearing			0	(0.001)	,,	(4, 144)	(0,010)	(0,017)	(1.001)	(7., 60,	(0, 100)	(0.000)	(0,007)	(0,,)	
5 Net Inve	atment (Lines 2 + 3 + 4)	•	\$157,201	156,797	156,393	156,989	155,585	155,181	154,777	154,373	153,909	153,565	153,181	152,757	152,353	
6 Average	Net Investment			156,999	156,595	156,191	156,787	166,383	154,979	154,575	154,171	153,767	153,363	152,959	152,555	
7 Return o	n Average Net Investment															
a. Oebt	Component (Line 8 x 2.95% x 1/12)	2.45%		386	386	364	383	382	361	380	379	378	377	376	375	\$4,586
b. Equa	y Component Grossed Up For Taxes	8.62%		1,060	1,047	1,044	1,042	1,039	1,036	1,034	1,031	1,028	1,025	1,023	1,020	12,419
c. Othe	ŕ			0	0	0	0	0	0	0	0	0	0	0	0	0
8 investry	ant Expenses															
6. Depr	actuation 3.00%			404	404	404	404	404	404	404	404	404	404	404	404	4,848
b. Amor	tization			0	0	0	9	0	0	0		0	0			1.0.0
	andoment			NA	NA	N/A	NA	NA -	N/A	N/A -	N/A	N/A	N/A	NA	N/A	NA
	erty Taxon 0.000000			120	120	120	120	120	120	120	120	120	120	120	120	1,440
s. Othe	r		_	<u> </u>	. 0	<u> </u>	. 0	0	0	<u> </u>	<u>Q</u>	Q	g	g	0	Q
9 Total Sy	stem Recoverable Expenses (Lines 7 + 8)		1,960	1,958	1,952	1,949	1.945	1.941	1.938	1.934	1,930	1.926	1,923	1,919	23,273
	retable Costs Allocated to Energy			0	. 0	0	0	0	0	0	0	0		0	0	0
b. Recu	vershie Costs Allocated to Damand.			1,960	1,966	1,962	1,949	1,945	1,941	1,938	1,934	1,630	1,926	1,023	1,919	23,273

For Project: GAIR CTs - BARTOW (Project 7.2b) (in Dollars)

Line Description		Beginning of Pariod Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 Investments 6. Expenditures/Additions 5. Cleanings to Plant			\$0 0	5 0 0	\$0 0	\$0 0	\$ 0 0	\$0 0	5 0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	50
c. Retiremente d. Other			0	0	0 0	0	0 0	0	0	0	0	0	0	0	
2 Plant-in-Servica/Depreciation Bar 3 Less: Accumulated Depreciation	•	\$275,347 (18,273)	275,347 (19,640)	275,347 (20,007)	275,347 (20,374)	275,347 (20,741)	275,347 (21,108)	275,347 (21,476)	275,347 (21, 84 2)	275,347 (22,209)	275,347 (22,576)	275,347 (22,943)	275,347 (23,310)	275,347 (23, 677)	
4 CWIP - Non-Interest Bearing 6 Net investment (Lines 2 + 3 + 4)		0 1256,674	0 255,707	0 256,340	0 254,973	0 254,608	0 254,239	0 253,872	0 253,505	0 263,138	<u>0</u> 262,771	0 <u>252,40</u> 4	0 252,037	0 251,670	
6 Average Nat Investment			255,891	266,524	255,157	254,790	254,423	254,056	263,669	263,322	252,955	252,566	252,221	251,854	
 Return on Average Net Investme a. Debt Component (Line 6 x 2.9 b. Equity Component Grossed U 	5% x 1/12) 2.961	•	630 1,711	629 1,706	620 1,706	827 1,704	626 1,701	625 1, 699	624 1,696	623 1. 694	622 1. 69 1	621 1,669	621 1, 666	620 1, 684	\$7,496 20,3 69
c. Other			0	0	0	٥	0	0	0	0	ů	0	0	0	0
8 Investment Expenses 9. Depreciation b. Amortization	1.60%		367 0	367 0	367 0	367 0	367 D	367 0	367 0	367 0	367 0	3467 D	367 0	367 0	4,404
c. Distructionent d. Property Taxes s. Other	8.008330		N/A 214 0	N⊮A 214 Q	N/A 214 0	N/A 214 0	N/A 214 0	N/A 214 0	N/A 214 0	N/A 214 0	N/A 214	N/A 214 0	N/A 214	N/A 214	N/A 2,568 0
9 Total System Recoverable Expen a. Recoverable Costs Allocated to	Energy	_	2, <u>922</u> 0	2,918 0	2,915 0	2,912	2,908 0	2,905 0	2,901	2,898	2, 894 0	2,891 G	2, 886 0	2,865	34,637
b. Recoverable Costs Allocated 5	o Demand		2,922	2,918	2,915	2,912	2,908	2,905	2,901	2,898	2,894	2,891	2,886	2,885	34,637

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PSOGRESS ENERGY FLORIDA Environmental Case Resource (ECRC) Capital Program Datal Resport - January 2016 through Documbur 2010 Call C1 Gregori 2.2 Recej

For Project: CAIR CTs - BAYBORO (Project 7.2c) (in Dollars)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-19	Actual Nov-10	Actual Dato-10	End of Pariod Total
1 inves	éments.															
a. Ex	(penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8
b. Ci	earings to Plant			0	ů.	a	i a	0	0	0	0	0	0	0	0	
	diremente			õ	ő	Ô	ō	ō	ō	0	0	0	0	0	0	
d. CH	her			Ō	0	0	Ó	0	0	0	0	0	0	0	٥	
2 Plant	-in-Service/Depreciation Base		\$196,568	198,988	196,968	198,988	196,968	196,988	196,985	198,988	196,986	198,988	196,968	198,988	198,988	
3 Lone:	Accumulated Depreciation		(11,070)	(11,400)	(11,841)	(12,222)	(12,603)	(12,984)	(13,386)	(13,746)	(14,127)	(14,508)	(14,889)	(15,270)	(15,661)	
4 CWIP	P - Non-Internet Searing		•	0	0	0	0	9	0	0	0	Q	0	Ŷ	0	
5 Net Ir	nvedment (Lines 2 + 3 + 4)	_	\$107,900	187,528	167,147	105,705	186,395	186,004	186,823	145,242	184,881	164.480	184,099	183,718	183,337	
6 Avera	ige Nel Investment			187,710	187,338	186,967	186,676	186, 195	185,814	185,433	186,052	184,671	164,290	183,909	183,528	
7 Retur	m on Average Net Investment															
a. De	ebt Component (Line 6 x 2.95% x 1/12)	2.95%		462	461	460	459	458	457	456	466	454	463	452	452	\$5,479
b. Eq	guity Component Grossed Up For Taxes	8.82%		1,255	1,253	1,250	1,247	1,245	1,242	1,240	1,237	1,235	1,232	1,230	1,227	14,893
6. OI	har			0	0	0	0	0	0	Ó	0	0	0	0	٥	0
8 inves	Ament Expenses															
a De	epreciation 2.30%			361	381	301	381	381	381	361	361	361	381	381	361	4,572
b. An	nortization			0	0	Q	0	0	0	0	0	0	0	0	0	0
	ementioment			N/A	N/A	NA	NA	NA	NA	NA	N/A	N/A	NA	NA	NA	N/A
	operty Taxes 0.000330			155	155	166	156	155	166	155	155	155	155	155	156	1,660
e. Ol	iher		-	<u> </u>	0	Q		Q	<u> </u>	0	9		9	Q	<u> </u>	
	System Recoverable Expenses (Lines 7 + 8)			2,253	2,250	2,246	2,242	2,239	2,236	2,232	2,228	2,225	2,221	2,218	2,215	26,604
	coverable Costs Allocated to Energy			0	0	Q	0	0	0	0	0	0	0	0	0	0
b. Ra	ecoverable Costs Allocated to Demand			2,253	2,250	2,248	2,242	2,239	2,235	2,232	2,228	2,225	2,221	2,218	2,215	26,804

For Project: CAIR CTs - DellARY (Project 7.2d) (in:Dollars)

<u>Line</u>	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actuai Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 invest	mente															
	penditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$9
	erings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	tir emerite			0	0	. 0	0	0	0	0	0	a	0	0	U O	
d. Oth				0	a	0	a	4	q	U	U	Ų	Ų	v	ų	
2 Plant-	in-Service/Depreciation Base		\$87,667	87.667	87.667	67.667	87.867	87.067	87,867	67.867	87.667	87.867	87,667	87,067	67,667	
	Accumulated Depreciation		(6,376)	(8,594)	(6,813)	(7,032)	(7,251)	(7,470)	(7,000)	(7,908)	(8,127)	(8,346)	(8,586)	(8,784)	(9,003)	
4 CWIP	- Non-Interest Bearing			(0)	(0)	ີ່ເຫຼ	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Nel In	waatmant (Lines 2 + 3 + 4)		\$61,292	81,073	80,854	80,636	80,416	80,197	79,978	79,759	79,540	79,321	79,102	78,683	78,864	
6 Avera	ge Net Investment			81,162	80,963	80,744	80,525	80,305	80.067	79,668	79,649	79,430	79,211	78,992	78,773	
	n on Average Net Investment															
	bt Component (Line 6 x 2 95% x 1/12)	2.25%		200	199	199	196	195	197	197	196	195	195	194	194	\$2,362
	uity Component Grossed Up For Taxes	8.82%		543	541	- 540	538	537	536	534	533	531	530	528	527	6,417
c. (M	har			Û	¢	0	0	0	0	0	0	Ð	0	0	0	0
8 invest	ment Expenses															
a De	preciation 3.00%			219	219	219	219	219	219	219	219	219	219	219	219	2,628
b. An	nortization			0	Q	0	0	0	0	0	0	0	Q	0	Q	0
	in antioment			N/A	NA	N/A	N/A	NA	N/A	N/A	NA	NA	N/A	NA	N/A	N/A
	operty Taxes 8.010220			76	75	75	75	75	75	75	75	75	75	75	75	900
s. Oi	heir		_	Q	<u> </u>	<u> </u>	<u> </u>	<u> </u>	0	<u>0</u>	Q	Q	<u> </u>	0	9	<u> </u>
9 Total :	System Recoverable Expenses (Lines 7 + 8)			1,037	1,034	1,033	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,016	1,015	12,307
	overable Costs Allocated to Energy			0	0	Ó	0	0	0	0	0	0	0	0	0	0
b. Re	coverable Costs Allocated to Demand			1,037	1,034	1,033	1,030	1,029	1,026	1,025	1,023	1,020	1,019	1,016	1,016	12,307

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2) Page 10 of 21

PROGREAS ENERGY FLORIDA Environmental Cast Resource Glasse & CRC) Capital Programs Datal Resport - January 2010 Urough Documbur 2010 CASt CTa (Program 7.2 Respo

For Project: CAIR CTs - HIGGINS (Project 7.2e)

(in Collem)

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investo	l'adriža.														
a. Exp	enditures/Additions		\$0												
b. Clea	arings to Plant		~	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	54
c. Reti	remente			Ű	a	0	0	0	0	0	0	0	0	D	
d. Othe	r			a a	a	0	0	0	0	0	0	0	0	٥	
			v	U	0	0	0	0	0	0	0	0	0	0	
2 Plant-in	-Service/Depreciation Base	\$345.499	345,490												
	Accumulated Depresiation	(6,607)		345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	
	Non-Internet Bearing	(4,447)	(7,632)	(8,367)	(9,202)	(10,037)	(10,672)	(11,707)	(12,542)	(13,377)	(14,212)	(15,047)	(15,882)	(16,717)	
	estment (Linus 2 + 3 + 4)	\$336,793	102.010	U	0	<u> </u>	0	0	0	0	0	0	0	0	
			337,958	337,123	330,200	336,463	334,618	333,783	332,048	332,113	331,278	330,443	329,808	328,773	
6 Averag	e Nat investment		338,376	337,541	336,706	336,871	336,036	334,201	333,386	332,531	331,696	336,861	330,026	329.191	
7 Returns	on Average Net investment														
a. Deb	· • · · · · · ·	2.95%													
b. Eau		8.62%	633	830	828	826	824	822	820	818	816	814	812	810	\$9,853
c. Othe		0.96 M	2,262	2,257	2,251	2,246	2,240	2,235	2,229	2,223	2,218	2,212	2,207	2,201	26,781
			0	0	0	0	0	0	8	0	0	0	0		
8 investm	vent Expenses													•	•
	reciation 2.99%		835												
	dization		636	836	835	836	836	836	635	835	836	836	836	835	10,020
c. Dien	A ment		•	a	Q	0	0	0	0	0	0	ů.	0		
d. Prop	early Taxon 8.000330		N/A	NA	NVA	NA									
e. Oth			209	269	269	269	269	269	269	286	269	269	269	209	3,228
		_	<u>v</u>	<u> </u>	<u> </u>	Q	<u> </u>	Q	Q	0	0	0	0		0,220
8 Total Sy	retem Recoverable Expenses (Lines 7 + 8)		4,199				,						-	_	¥_
a. Reco	verable Costs Allocated to Energy		4,199	4,191	4,183	4,178	4,168	4,161	4,153	4,146	4,138	4,130	4,123	4,115	49,862
b. Recc	werable Costs Allocated to Demand		4,199	0	0	0	0	0	0	0	6	0	0	0	0
			4,199	4,191	4,183	4,176	4,105	4,101	4,153	4,145	4,138	4,130	4,123	4,115	49.862

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)

		-			
í in	ł	3.	٨.	a)	
		_		-	

Line	Description	Beginnir Period Ar		Actual Faib-10	Actual Mar-10	Activel Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actuel Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Date-10	End of Period Total
	stments.												····		
	Apanditures/Additions		50	\$0	50	\$0	50	\$0	*0						
	learings to Plant		0	Ō	0			-	\$0	\$0	\$0	\$0	\$ 0	\$0	\$4
	diremente		ó	Ď	Ď	ň	Ň		, v	0	0	0	0	0	
d. Ci	har .		Q	Ū.	ē	ň				U	0	0	Q	0	
				-	-	v	•	ų	v	Q	0	Ó	Q	Q	
	-in-Service/Depreciation Base	\$34	1,583 349,583	349,583	349,583	349,583	349,583	349,583	349.583						
3 Less:	Accumulated Depreciation	(11	(20,246)			(22,607)	(23,394)	(24,181)		349,583	349,583	349,583	349,583	349,583	
4 CWI	P - Non-Interest Bearing		• a	6	(,)	(444,444)	120,000)	(255,101)	(24,988)	(26,756)	(26,542)	(27,320)	(26,116)	(28,903)	
5 Net in	nveelment (Lines 2 + 3 + 4)	\$33	125 329,330	328,661	327,764	326,977	326,190	325,403	324,618	0	0	0	0	<u>0</u>	
									324,616	323.829	323,042	322,255	321,408	320,681	
	ege Net Investment		329,731	326,944	326, 157	327,370	326,583	325,798	325,009	324,222	323,436	322,648	321,861	321.074	
7 Retur	m on Average Net Investment														
a. De	abt Component (Line 8 x 2.85% x 1/12)	2.95%	811												
6. Ec	pully Component Grossed Up For Yates	1.62%	2,205	609	807	805	803	802	800	796	798	794	792	790	\$9,607
6. Ot	her		2,200	2,198	2,104	2,100	2,164	2,178	2,173	2,168	2,163	2,157	2,162	2,147	26,109
			U	U	0	0	0	6	0	0	0	0	0	_,,	0
8 inves	Ament Expenses												•	•	v
8. De	preciation 2,78%		101												
	norlization		787	787	787	787	767	787	767	787	767	787	787	787	9.444
c. Die	mentioment		NA	0	0	0	0	0	0	0	Ð	Ô	0		-,
d. Pr	operty Taxes 6,667666			NA	NA	NA	N/A	N/A	N/A	N/A	N/A	NA	N/A	NA	NA
e. Ot			232	232	232	232	232	232	232	232	232	232	232	232	2,764
			V	0	Q	Q		0		0	0	0			2,704
9 Total	System Recoverable Expenses (Lines 7 + 8)		4.005												······ <u>·····</u> ···· <u>·····</u> ··············
a Rei	coverable Costs Allocated to Energy		4,036	4,027	4,020	4,013	4,096	3,999	3,992	3,985	3,678	3,970	3,963	3,966	47,944
b. Re	coverable Costs Allocated to Demand		4.036	0	0	0	0	0	0	0	<u></u> 0	0	0	0	
			4,035	4,027	4,020	4,013	4,008	3,000	3,002	3,986	3,978	3,970	3,963	3,966	47.944
															11222

PROGRESS ENERGY FLORIDA Endrammendel Carel Resovery Clause (ECRC) Capital Programs Datall Report - January 3018 Investib December 2010 CAR CEs (Program 1.2 Recog)

For Project: CAIR CTs - TURNER (Project 7.2g) (in Dollars)

Line	Description			Actual Jan-10	Actual Faib-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investmente a Excendi	s tures/Additions			50	\$0	50	50	\$0	\$0	\$0	50	\$0	50	\$0	\$0	50
b. Clearing						~				-						
c. Retirem				ŏ	ŏ	å	ŏ	ŏ	ŏ	0	0	ŏ	0	ŏ	õ	
d. Other				Ģ	ō	ŏ	Ō	õ	õ	õ	ő	õ	ō	ō	Ō	
2 Plant-m-Se	rvice/Depreciation Base		\$134,012	134.012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134.012	134,012	
3 Lees: Accu	mulated Depreciation		(7,767)	(7,901)	(8,036)	(8,189)	(0,303)	(8,437)	(8,571)	(8,705)	(8,839)	(8,973)	(9,107)	(9,241)	(9,375)	
	-Internet Beering		. i 🛉	Ó	Ċ Ó	0		0	0	0	0	0	0	0	0	
5 Net Investo	nent (Lines 2 + 3 + 4)		\$126,246	126,111	125,977	125,843	125,709	126,575	125,441	126,307	125,173	125,039	124,905	124,771	124,637	
6 Average No	t investment			126,178	126,044	125,910	125,778	125,642	125,508	125,374	125,240	125,106	124,972	124,838	124,704	
7 Return on A	werage Net Investment															
a. Debt Co	mponent (Line 6 x 2.95% x 1/12)	2.95%		310	310	310	309	308	309	308	308	306	307	307	307	\$3,702
	omponent Grossed Up For Taxes	8.62%		644	843	#42	841	840	839	838	637	836	836	835	834	10,085
c. Other				0	¢	0	0	0	0	0	0	0	Ð	0	0	0
8 Investment																
a. Osprecia				134	134	134	134	134	134	134	134	134	134	134	134	1,608
b. Amortiza				0	0	0	0	0	0	0	C	0	0	0	0	0
c. Diemani				N/A	N/A	N/A	NA	N/A	NA	NA	NA	N/A	NA	NA	NA	N/A
d. Property	Taxas 0.010220			\$14	114	114	114	114	114	114	114	114	114	114	114	1,368
e. Other				Q.	9	<u> </u>		Q	Q	ç	Q	Q	Q	0	0	0
9 Total System	m Recoverable Expenses (Lines 7 + 8)			1,402	1,401	1,400	1,398	1,397	1,398	1,394	1,393	1,392	1,391	1,390	1,389	16,743
	the Costs Allocated to Energy			0	0	0	0	G	0	0	0	0	0	0	0	0
b. Recover	able Costs Allocated to Demand			1,402	1,401	1,400	1,398	1,397	1,395	1,394	1,393	1,392	1,391	1,390	1,389	16.743

For Project: GAIR CTs - SUMANNEE (Project 7.2h)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sap-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 Investr	nenis															
a. Exp	endituree/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0
	kings to Plant			0	0	0	0	0	0	0	0	0	0	0	Q	
c Ret				0	0	Ð	0	0	0	0	0	0	0	0	0	
d. Othe	d and a second se			0	0	9	0	0	0	Ô	٥	0	0	0	0	
2 Plant-m	-Service/Depreciation Base		\$381,560	361,560	381,560	381,560	381,560	361,560	361.560	381.560	361,560	381,500	361,560	381,560	381,560	
	Accumulated Depreciation		(16,822)	(16,235)	(16,648)	(17,061)	(17,474)	(17,007)	(18,300)	(18,713)	(19,126)	(19,639)	(19,952)	(20,365)	(20,778)	
	Non-interest Bearing			0	, p	0	0	Q	0	0	0	0	0	0	0	
6 Net Inv	estment (Lines 2 + 3 + 4)		\$366,736	366,325	364,912	304,499	364,086	363,673	363,260	362,847	362,434	362,021	361,600	361,195	360,782	
6 Averag	e Net Investment			366,531	365,118	364,705	364,292	363,879	363,466	363,053	362,640	362,227	361,814	361,401	360,986	
7 Return	on Average Net investment															
a. Deb	t Component (Line 6 x 2.95% x 1/12)	2.95%		899	898	897	896	895	894	893	892	891	890	886	886	\$10,722
b. Equi	ity Component Grossed Up For Taxes	8.42%		2,444	2,441	2,438	2,436	2,433	2,430	2,427	2,425	2,422	2,419	2,416	2,414	29,145
c. Onin	r i i i			0	0	0	0	a	0	0	0	0	0	0	0	0
8 investr	nent Expenses															
a. Dep	recision 1.39%			413	413	413	413	413	413	413	413	413	413	413	413	4,968
b. Amo	stuzation			0	0	0	9	a	D	B	0		0	0	0	0
	nantiement			N/A	N/A	NA	N/A	N/A	N/A	N/A	N/A	NA	NA	N/A	N/A	NA
	perty Taxes 8.007460			237	237	237	237	237	237	237	237	237	237	237	237	2,844
e. Qihi				<u>Q</u>	Q	Q	Q	0	0	0	<u> </u>	g	0	Q	Q	9
9 Total S	ystem Recoverable Expenses (Lines 7 + 8)			3,993	3,989	3,985	3,982	3,978	3.974	3.970	3.967	3,963	3,959	3,966	3.952	47,667
	werable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Rea	overable Costs Allocated to Demand			3,993	3,989	3,965	3,962	3,978	3,974	3,970	3,967	3,963	3,969	3,956	3,962	47.667

PROGREAN CHERGY FLORIDA Environmental Cast Reservery Clauses (ECRC) Capital Programs Dotal Support - Jonary 2019 Novagh Dao CANICARIE Crystal Roor APLIC (Program 7.4 Rosap) mber 2010

Docket No. 110007-EJ Progress Energy Florid Witness: Will Garrett Exhibit No(WG-2) Page 13 of 21) Page 14 of 22
Page 13 of 21	

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Acituti Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
b. Cleari	nditures/Additions ings to Plant			\$0 0	\$ 0 0	\$0 0	\$0 0	\$ 0 0	\$0 0	50 0	\$0 0	\$0 0	\$169,105 0	\$304,905 0	\$263,542 0	\$737,561
c. Retra d. Other	menis			D	0 0	0	0 0	0	0	0	0	0 0	0	0	0	
3 Lone: Ac 4 CWIP - N	Service/Depreciation Base counsided Depreciation ion-interest Bearing Mimert (Lines 2 + 3 + 4)	_	\$15,381,150 (861,865) 0 \$14,515,285	15,381,150 (881,091) 0 14,500,059	15.381,150 (900,317) 0 14,480,833	15,381,150 (919,543) 0 14,461,607	15,381,150 (938,769) 0 14,442,381	15,381,150 {957,995} 0 14,423,155	15,381,150 (977,221) 0 14,403,929	15,381,150 (996,447) 0 14,394,703	15,381,150 (1,015,673) 0 14,365,477	15,381,150 (1,034,899) 0 14,346,251	15,381,150 (1,054,125) <u>189,105</u> 14,496,130	15,381,150 (1,073,351) <u>474,010</u> 14,781,809	15,381,150 (1.002,577) 737,551 15,026,125	
	Net investment	-		14,509,672	14,490,446	14,471,220	14,451,994	14,432,768	14,413,542	14,394,316	14,375,090	14,355,864	14,421,190	14,638,969	14,903,967	
a. Debt i	n Average Net Investment Component (Line 8 x 2.96% x 1/12) / Component Grossed Up For Taxes	2.95% 8.82%		35,696 97,014 0	35,651 96,886 0	35,604 96,757 0	35.556 96,629 0	35,509 96,500 0	35,462 96,372 0	35,415 96,243 0	35,367 96,114 0	35,320 95,986 0	35,481 96,423 0	36,016 97,879 0	36,668 99,651 0	\$427,747 1,162,454 0
8 Investme s. Depre b. Amort c. Diems d. Prope	ization Internent			19,226 0 N/A 13,843	19,226 Q N/A 13,843	19,226 G N/A 13,843	19,226 0 NVA 13,843	19,226 G N/A 13,843	1 <u>9,226</u> 0 N/A 13,843	19,226 D N/A 13,843	19,226 D NVA 13,843	19,226 0 N/A 13,843	19,226 0 N/A 13,843	19,226 0 N/A 13,843	19,226 0 N/A 13,843	230,712 0 N/A 166,116
	rty insurance			0	0	Q	0	0	0	0	, 3,643 0 0	0	0 0	0	0	000,116 0
A. Recov	stem Recoverable Expenses (Lines 7 + 8) erable Coste Allocated to Energy remble Coste Allocated to Demand			165,781 0 165,781	165,606 0 165,606	165,430 0 165,430	165,254 0 165,254	165,078 0 165,078	164,903 0 164,903	164,727 D 164,727	164,550 0 164,550	164,375 0 164,375	164,973 0 164,973	166,964 0 166,964	169,368 0 169,388	1,967,029 0 1,967,029

For Project: CAIR Crystal River AFUDC - UNIT 4 LMB/AH (Project 7.4b) (In Dallars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sec-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
		-														
1 in	week internite															
	Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,279,083	\$2,278,083
b.	Clearings to Plant			0	0	0	0	0	0	0	0	Ū.	Ö	0	2,279,083	******
	Retirements			٥	0	0	0	0	0	0	0	Ó	0	0	0	
¢.	Other			0	0	0	0	0	0	0	0	0	0	0	٥	
2 PI	ant-u-Service/Depreciation Base		\$19,589,290	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10.580,200	10.580,200	10,580,200	10.580.200	10.580.200	12,859,283	
3 Le	ms: Accumulated Depreciation		(274,292)	(296,334)	(316,376)	(340,418)	(382,460)	(384,502)	(406,544)	(428,586)	(450,628)	(472,670)	(494,712)	(516,754)	(543,544)	
4 C	WIP - Non-Interest Bearing		(8)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 N	et investment (Lines 2 + 3 + 4)		\$10,305,308	10,283,860	10,281,824	10,239,782	10,217,740	10,195,095	10,173,656	10,151,614	10,129,572	10,107,530	10,065,486	10,063,446	12,315,740	
6 A	verage Net Investment			10,294,887	10,272,845	10,250,803	10,228,761	10,206,719	10,384,677	10,162,635	10,140,593	10,118,551	10.096,509	10,074,467	11,189,593	
7 R	etum on Average Net Investment															-
а.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		25,329	25,274	25,220	25,166	25,112	25,057	25,003	24,949	24,895	24,841	24,786	27,530	\$303,162
b.	Equity Component Grossed Up For Taxes	8.02%		68,833	68,686	66,539	68,391	68,244	66,097	67,949	67,802	67,654	67,507	67,360	74,816	823,878
c .	Other			0	0	0	0	0	0	D	0	0	D	0	0	0
8 in	vestment Expenses															
۹.	Depreciation 2.50%			22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	26,790	269,252
	Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	Dismanifement			N/A	NA	N/A	N/A	N/A	N/A	NA						
	Property Taxes 0.019800			9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9.522	9,522	11,573	116,315
	Property insurance			0	0	Đ	0	0	0	0	0	0	0	0	0	0
f.	Other		-	0	0	Q_	Q		0_	Q	0		<u> </u>	Q	0	0
	otal System Recoverable Expenses (Lines 7 + 8)			125,726	125.524	125,323	125,121	124,920	124,716	124,516	124,315	124,113	123,912	123,710	140,709	1,512,607
	Recoverable Costs Allocated to Energy			0	0	0	0	0	٥	0	0	0	0	0	0	0
Đ.	Recoverable Costs Allocated to Demand			125,726	125,524	125,323	125,121	124,920	124,718	124,516	124,315	124,113	123,812	123,710	140,709	1,512,607

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End of

PROGRESS ENERGY FLORIDA Endrommanhai Geat Recovery Censes (ECRC) Capital Programs Dotad Report - Jacamy 2010 through Denomber 2010 CAMICANE Crystal New AFUIC (Project 7.4 Recept)

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c) (in Dailara)

Line	Description		Beginning of Period Amount	Actual	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual <u>May-10</u>	Actual Jun-10	Actual	Actual	Actual Sep-10	Actual Oci-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 100	velments															
	Expenditures/Additions			\$46,650	\$1.067.428	\$700,799	(\$4,664)	\$91,398	\$276.823	\$1,117,008	(\$714.059)	(\$1.031.816)	\$21,942	\$199,659	\$781,000	\$2.552.169
	Clearings to Plant			\$46,660	1,067,425	700,799	(4,864)	91.398	276.823	1,117,008	(714,059)	(1.031.816)	\$21,942	199,659	781,000	
	Retirements			0	0	0	0	0	0	0	(, , , , , , , , , , , , , , , , , , ,	0	0	0	0	
d.	Other			å	ů	Ō	ō	0	Ō	Ō	Ō	Ō	Ō	Ō	Q	
2 PM	ant-in-Service/Depreciation Base		891.577.453	91.624.143	92 691 571	93,392,370	93,387,706	93,479,104	93,755,927	94,672,935	94,158,876	93,127,060	93.149.002	93,348,661	94, 129, 661	
3 Le	es: Accumulated Depreciation		(1,400,754)	(1.600,638)	(1,793,745)	(1,968,312)	(2,182,870)	(2,377,618)	(2,572,943)	(2,770,595)	(2,966,759)	(3,160,774)	(3,354,834)	(3,549,310)	(3,745,413)	
4 CV	WIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5 Ne	el investment (Lines 2 + 3 + 4)		\$90,167,730	90,023,506	90,897,826	91,404,058	91,204,636	91,101,486	91,182,984	82,102,340	91,192,117	89,966,286	89,794,168	89,799,351	90,384,248	
6 Av	verage Net Investment			90,095,622	90,460,665	91,150,942	91,304,447	91,153,161	91,142,235	91,642,662	91,647,229	90,579,202	89,880,227	89,796,760	90,091,800	
7 Re	stum on Average Net Investment															
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		221,663	222,562	224,260	224,637	224,265	224,238	225,470	225,481	222.853	221,133	220,928	221,654	\$2,679.144
	Equity Component Grossed Up For Taxes	8.82%		602,396	604,836	609,452	610,478	609,467	609,393	612,739	612,770	605,629	600,955	600,397	602,370	7,280,882
C .	Other			0	0	0	0	0	0	0	0	0	0	0	0	0
6 km	vasiment Expenses															
	Depreciation 2.50%			190,884	193,107	194,567	194,558	194,748	195,325	197,652	196,164	194,015	194,060	194,476	196,103	2,335,659
	Amortization			0	0	0	0	0	0	0	Ŭ	0	G	0	0	0
	Dismantiament			N/A	N/A	N/A	NA	NA	NA	NA	NVA	NA	NA	NA	NA	N/A
	Property Taxes 0.010600			82,462	\$3,422	84,053	64,049	84,131	84,380	85,386	84,743	83,814	83.834	84,014	84,717	7,009,005
	Property Insurance Other			0	0	0	0	0	С С	0	0	0	0	0	0	0
			-	•	T				_	_						
	tal System Recoverable Expenses (Lines 7 + 8)			1,097,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,121,247	1,119,158	1,106,311	1,099,982	1,099,815	1,104,644 🛛	13,304,690
	Recoverable Costs Allocated to Energy			Đ	0	0	0	0	Û	0	0	C	0	0	0	0
b.	Recoverable Costs Allocated to Demand			1,097,405	1,103,927	1,112,332	1,113,722	1,112,611	1,113,336	1,121,247	1,119,158	1,106,311	1.099.982	1,099,815	1,104,844	13.304.690

For Project: CAIR Crystal River AFUOC - FGD Common (Project 7.4d) (in Dollars)

<u>Line</u>	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
a. 6 b. 0	etments Expenditures/Additions Clearings to Plant			\$420,817 420,817	(\$1.576,956) (1,5 76,956)	\$14.450.736 14.450.738	\$11,323,064 11,323,064	\$361 361	\$551,847 551,847	(\$5,182,335) (5,182,335)	(\$4,816,559) (4,818,559)	(\$14,571,971) (14,571,971)	(\$1,903,144) {1,903,144}	(\$84,513) (84,513)	(\$334,852) (334,852)	(\$1,723,597)
c. F d. C	Retirements Nhèr			0	0 0	0	0	ů O	0	0	0 0	0 0	0 0	0	0 0	
3 Lee	nt-in-Service/Depreciation Base 6: Accumulated Depreciation 17 - Non-Interest Bearing		\$617,790,388 (728,478)	618,211,204 (2,016,418)	616,634,245 (3,301,073)	631,084,984 (4,615,833)	642,406,047 (5.954,183)	842,408,408 (7,292,534)	642,960,255 (6,632,036)	637,777,920 (9,960,739)	632,961,360 (11,279,409)	618,389,389 (12,587,720)	616,486,245 {13,852,086}	616,401,732 (15,136,236)	616,066,880 (18,419,709)	
	investment (Lines 2 + 3 + 4)	-	\$617,061,918	616,194,786	613,333,175	626,469,151	636,453,864	635,115,874	634,328,220	627,817,181	621,661,951	605,821,669	602,634,179	601,265,496	599,647,171	
6 Ave	rege Net Invesiment			616,628,348	614,763,981	619,901,163	631,461,508	635,784,869	634,722,047	631,072,700	824,749,566	613,751,810	604,227,924	601,949,837	600,456,334	
a. C 6. S	um on Average Net Investment Debt Component (Line 6 x 2.95% x 1/12) Equity Component Grossed Up For Taxes Diter	2.95% 8.82%		1,517,098 4,122,889 0	1,512,511 4,110,423 0	1,525,151 4,144,771 0	1,553,593 4,222,066 0	1,564,229 4,250,973 0	1,561,615 4,243,867 0	1,552,636 4,219,466 0	1,537,079 4,177,189 0	1,510,021 4, 103,65 6 0	1,486,589 4,039,977 D	1,460,985 4,024,746 0	1,477,310 4,014,760 0	\$18,278,817 49,874,783 0
a. C b. A c. C d. F a. F	Internant Expenses Depression 2.50% Amoritization Bernander Bernandernant Property Insurance Niter			1,287,940 0 NVA 566,390 0 0	1,284,655 0 N/A 554,971 0	1,314,760 0 N/A 567,976 0 0	1,338,350 0 N/A 578,167 0	1,338,351 0 NVA 578,168 0 0	1,339,501 0 N/A 578,864 0 0	1,328,704 0 N/A 574,000 0 0	1,318,670 0 N/A 569,665 0 0	1,288,311 0 N/A 556,550 0 0	1,284,346 0 N/A 554,838 0	1,284,170 0 NVA 554,762 0 0	1,283,473 0 N/A 554,460 0 0	15,691,231 0 N/A 6,778,611 0 0
a. R	al System Recoverable Expenses (Lines 7 + 8) lecoverable Costs Allocated in Energy Recoverable Costs Allocated to Demend			7,484,317 0 7,484,317	7,462,560 0 7,462,560	7,552,658 0 7,552,658	7 <u>.692,176</u> 0 7,692.176	7,731,721 0 7,731,721	7,723,647 0 7,723,647	7,674,806 0 7,874,806	7,602,603 0 7,602,603	7,458,538 0 7,458,538	7,365,750 0 7,365,750	7,344,663 0 7,344,663	7,330,003 0 7,330,003	90,423,442 0 90,423,442

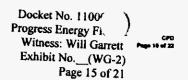
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Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2)

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CPO Page 16 of 22

PROGRESS CHERGY FLORINA Environmental Cast Resonary Clause (ECRC) Capital Programs Dealt Report - Jampy 2010 through Do CANFCAME Crystal River AFLDC (Proget 7.4 Recept 2010



For Project: CAIR Crystal River AFUDC - SCR Common items (Project 7.4e) (in Dollare)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Tatal
	estmente															
	Expenditures/Additions			(\$13,583)	\$0	50	\$0	50	S 0	50	\$0	\$54,120	***	••		
	Clearings to Plant Relitionents			(13,583)	Û	0					90	\$39,120 54,120	\$89 89	\$0	(\$54,120)	(\$13,494)
	Käältamente Dähar			O O	0	Ó	ō	ō	ő	ŏ	ů.	JM, 120		0	(54,120)	
u. (0	0	0	0	Ő	0	ŏ	0	õ	ŏ	ů	, ,	
2 Pla	nt-in-Service/Depreciation Base		\$61,273,808								_	-	•	•	•	
	a: Accumulated Depreciation		(796,621)	61,260,225 (923,246)	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,314,345	61,314,434	61 314 434	61,260,314	
	/IP - Non-Interest Bearing		(****,****)	(923,240)	(1.050,871)	(1,178,495)	(1,306,121)	(1.433,746)	(1,561,371)	(1,888,996)	(1,816,621)	(1,944,359)	(2,072,007)	(2,199,835)	(2,327,461)	
5 Net	investment (Lines 2 + 3 + 4)		\$46,478,187	60,336,979	60,299,354	60,081,729	59,954,104	59,826,479	0	0	0	0	0	0	0	
		-					30,000,100	39,020,478	59,696,854	59,571,229	59,443,604	59,369,986	59,242,337	59,114,599	58,932,853	
6 Ave	rage Net Investment			60,407,583	60,273,167	60,145,542	60,017,917	59,890,292	59,762,667	59,635,042	59,507,417	59,406,795	59,306,162	59,178,468	59,023,726	
	am on Average Net Investment															
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		148.622	148.291	147.977	147.663	147.349	147.035	146,721	146,407					
	Equity Component Grossed Up For Taxes	8.82%		403.896	402.997	402,144	401,291	400,437	399,584	398,731	397,877	146,159 397,205	145,912	145,598	145,217	\$1,762,951
c. (Other			0	0	0	0			0	3497,677	387,7005	396,532	395,676 0	394,643	4,791,015
	estment Expenses						-	-	-	v		v	U	Ų	U	Q
	Deprecution 2.50%															
	Amoritzation			127.625	127,625	127,625	127,625	127,625	127,825	127,625	127.625	127,738	127,738	127,738	127,626	1.531.840
	Dismontement			0 N/A	0 N/A	C	0	0	0	0	0	0	0	0	0	0
	Property Taxes 0.019990			55,134	55,134	N/A 55,134	N/A 55,134	N/A 55,134	N/A	NVA	NA	NA	N/A	N/A	NA	N/A
	Property Insurance			0	6		30,134	33,134	55,134	55,134	55,134	55,183	55,183	55,183	55,134	661,755
6.0	Nher			ŏ	õ	0. 0	ő	, v	0	0	0	0	0	0	0	0
0 Tete			_				Z	······································	¥	······································	<u> </u>	<u> </u>	0	<u> </u>		Q
9100	al System Recoverable Expanses (Lines 7 + 8) Recoverable Costs Allocated to Energy			136,277	734,047	732,680	731,713	730,545	729,378	728,211	727.043	726,285	725,365	724,197	722,620	8,747,561
b. 6	Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0,747,303
				735,277	734,047	732,880	731,713	730,545	729,378	728,211	727,043	726,285	725,365	724,197	722,620	8,747,561

For Project: CAIR Crystal River AFUDC - Five Gas Desulfurization CR6 (Project 7.4f) (im Daliana)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1	investments															
	a. Expanditures/Additions			\$66,118	\$15,160	\$1,488,696	(\$160,510)	\$1,721,129	\$251.031							
	b. Civeringe to Plant			68.118	15,160	1,488,696	(160,510)	1,721,129	251,031	\$151,183 151,183	(\$183,066)	(\$1,296,362)	(\$7,404)	\$96,378	\$595,327	\$2,758,668
	c. Reirements			0	0	0	(100,310)	1,721,120	201,001	131,183	(183,086)	(1,296,362)	(7.404)	96,378	595,327	
	d. Other			0	ō	ō	ŏ	ŏ	ŏ	ő	Ű	U 0	U O	0	0	
2	Plant-in-Service/Depreciation Base								-	-	-	v	v	u	v	
	Less: Accumulated Depreciation		\$133,754,089	133,852,206	133,867,366	135,356,062	135,195,552	135,916,681	137 167 711	137,318,895	137,135,808	135,839,447	135,832,043	135,928,420	136.523.748	
4	CWIP - Non-Interest Bearing		(157,730)	(436.589)	(715,479)	(997,471)	(1,279,128)	(1.564.371)	(1,860,137)	(2,136,218)	(2.421,918)	(2,704,917)	(2,987,900)	(3,271,084)	(3,566,508)	
	Net Investment (Lines 2 + 3 + 4)	-	\$133,666,350	133,415,617	0	0	0	0	<u> </u>	0			0	0	0	
				133,413,017	133,151,887	134,358,591	133,916,424	135,352,310	135,317,574	135,182,677	134,713,890	133,134,530	132,844,143	132,657,336	132,968,240	
6.	Average Nat Investment			133,510,968	133,283,752	133,755,239	134,137,507	134,634,367	135,334,942	136,250,126	134,945,284	133,924,210	132,989,336	132,750,740	132,812,788	
	Return on Average Nat investment															
	 Debt Component (Line 6 x 2.95% x 1/12) 	2.95%		328,479	327,920	329.060	330.020	331,243	332,966	332.758	200.005					
	b. Equity Component Grossed Up For Taxes	8.82%		892,679	891,159	894,312	896,868	900,190	904,874	904,307	332,015 902,269	329,495 895,442	327,195	326,608	326,761	\$3,954,540
	6. Other			0	0	0	0	0	0	, 0	104,200	080,442	889,191	887,595	888.010	10,746,916
	investment Expenses							-	•	v	•	v	u	0	0	0
	e. Depreciation 2.59%															
	b. Amortization			278,850	278,690	281,992	281,657	265,243	285,768	286,081	285,700	282,999	282,963	283,184	284,424	3,397,778
	c. Diemantiement			N/A U	0 N/A	0	0	0	Q	Q	C	0	0	0	0	0,001,170
	d. Property Taxes 0.010000			120,467	120,481	N/A 121,820	N/A 121.676	N/A 123,225	NA	N/A	N/A	N/A	N/A	NA	N/A	NA
	 Property insurance 				0	121,820	121,010	123,223	123,451	123,587	123,422	122,256	122,249	122,336	122,871	1,467,841
ļ	. Other		_		ŏ	ŭ	õ	ň	0	0	U	0	0	0	0	0
· •	Fotel Summer Research Frances days and an								v	¥_	<u>v</u>	¥	V	0	<u> </u>	Q
	Fotal System Recoverable Expenses (Lines 7 + 8) a. Recoverable Costs Allocated to Energy			1,620,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,646,733	1,643,426	1,630,192	1.621.618	1,619,723	1.622.066	19,567,075
	 Recoverable Costs Allocated to Demend 			0 1.620.484	0	0	0	0	0	0	Ó	0	0	0	0	18,307,075
				1,020,484	1,618,450	1,627,204	1,630,221	1,639,901	1,647,057	1,648,733	1,643,426	1,630,192	1,621,618	1,619,723	1,622,066	19.567.075

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PROGRESS ENERGY FLORIDA Environmental Gest Resourcy Clause (ECRC) Capital Programs Datal Support - January 2019 Horough De CANDGAldt Grystal Neur AFUDG (Project 7.4 Recep)

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Docket No. 110007-F* Progress Energy Floria Witness: Will Garrett Exhibit No.__(WG-2)

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For Project: CAIR Crystal River AFUDC - CR5 Southlower & Intelligent Sout Blowing Controls (Project 7.4g) (in Dallers)

Line	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Achini May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
	ná imen iz															
	Expenditures/Additions			\$0	\$0	\$0	\$0	\$1,005,002	(\$60,639)	(\$94,035)	\$0	\$0	(\$131)	\$0	\$0	\$859,198
	Cinerings to Plant			٥	Û	G	0	1,005,002	(60,639)	(94,035)	0	0	(131)	0	0	
	latiremente			0	0	Q	0	0	0	0	0	0	0	0	0	
d. O	liher .			0	0	Q	Q	0	0	Û	0	0	0	0	0	
2 Plan	w-in-Service/Depreciation Base		50	0	0	۵	0	1,005,002	944,364	850,329	850,329	850,329	850,198	850,198	850,198	
3 Loss	s: Accumulated Depreciation		•	0	0	0	Ó	(1,047)	(3.014)	(4,786)	(6,558)	(8,330)	(10,101)	(11,872)	(13,643)	
4 CWI	IP - Non-Interest Bearing	_	0	0	0	0	0	C	0_	0	0	0	0	0	0	
5 Net	investment (Lines 2 + 3 + 4)		54	0	<u>0</u>	0	0	1,003,955	941,350	845,543	843,771	841,999	840,097	838,328	836,555	
6 Ave	rage Not Investment			0	0	0	0	501,978	972,653	893,446	844,657	842,885	641,048	839,211	837,440	
7 Retu	um on Average Net Investment															
e. D	Debt Component (Line 5 x 2.95% x 1/12)	2.95%		0	0	0	0	1,235	2,393	2,195	2.078	2.074	2,069	2,065	2,060	\$16,172
b. E	Equity Component Grossed Up For Taxes	4.42%		0	Ō	ō	ō	3,366	6,503	5,974	5,648	5,636	5,623	5,611	5,599	43,950
c. O	Déhar			0	0	Q	0	0	a	0	0	0	0	a	0	0
8 inve	etment Expenses															
a. D	Depreciation 2.50%			0	0	0	0	1,047	1,967	1,772	1,772	1,772	1,771	1.771	1.771	13,643
	montzation			0	0	0	0	0	0	0	0	0	0	0	0	0
	Dementement			NA	NA	NA	N/A	NA	NA	N/A	NA	NA	NA	N/A	NA	N/A
	Toperty Taxee 0.010000			0	0	0	0	905	850	765	765	765	765	765	765	6.345
	roperty insurance			0	0	0	0	0	0	0	0	0	0	0	0	0
£ 0	illuar -		_	0_	<u>0</u>	0	· 0	0	0	<u>Q</u> .	<u> </u>	<u>Q</u> .	. 0	0	0	<u> </u>
9 Total	i System Recoverable Expenses (Lines 7 + 8)			0	٥	a	a	6,543	11,713	10,708	10,263	10,247	10,228	10,212	10,195	80,110
a. Ri	acoverable Costs Allocated to Energy			ŏ	ŏ	ŏ	ŏ	0,040	0	0	0	0	0	0	0	0
b. R	Recoverable Costs Allocated to Demand			Ó	Ű.	Ō	ō	6,543	11,713	10,709	10,263	10,247	10,228	10,212	10,195	80,110

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Biowing Controls (Project 7.4h) (in Dollarg)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Period Total
1 knv																
	Expenditures/Additions			\$0	\$0	\$0	\$0	\$0	\$0	\$868,428	\$32,627	\$10,518	\$894	\$5,074	\$450	\$817,501
	Cleanings to Plant			0	0	0	0	0	0	868,428	32,627	10,518	894	5,074	450	
	Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
d . (Other			0	0	0	D	0	0	0	0	0	0	٥	0	
2 Pla	Int-in-Service/Depreciation Base		\$0	0	0	0	0	0	0	868,428	901,055	911,572	912,467	917,541	917,991	
3 Lei	as: Accumulated Depreciation		0	0	0	0	0	0	0	(906)	(2,782)	(4,681)	(6,562)	(8,494)	(10,406)	
	VIP - Non-Interest Bearing		. 0	0	0	. 0	0	0	0	Ó	0	0	0	0	0	
5 Ne	t Investment (Lines 2 + 3 + 4)		<u></u>	<u> </u>	- Q	Ó	0	<u> </u>	0	867,523	896,273	906,892	905,885	909,047	907,585	
6 Av	araga Nat Invesiment			٥	0	D	0	0	0	433,762	882,896	902,583	906,389	907,466	906,316	
7 Re	tum on Average Net Investment															
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		0	0	0	0	0	0	1,067	2,172	2,221	2,230	2,233	2,235	\$12,158
ь.	Equity Component Grossed Up For Taxes	8.82%		Ó	ō	Ó	Ó.	Ō	0	2,900	5,903	6.035	6,060	6.067	6,073	33,038
G .	Other			0	Q	0	0	0	0	0	0	Q	0	0	0	0
8 km/	estment Expenses															
- .	Depreciation 2.59%			٥	0	٥	۵	0	0	905	1,877	1,899	1,901	1,912	1,912	10,406
b.	Amortization			Û	à	ō	<u>o</u>	à	Ó	0	Ö	0	0	0	0	0
С.	Dismanijement			N/A -	N/A	N/A	N/A	N/A	N/A -	N/A	N/A	N/A	N/A	N/A	N/A	NA
d.	Property Taxes 5.010000			0	0	- 0	Ŭ	0	0	782	811	620	821	826	826	4,886
€.	Property insurance			0	0	0	0	0	0	0	0	0	0	0	0	0
f. (Other		_	9	<u> </u>	Q	0	Q		0		0	0	<u> </u>	0	0
9 Tol	al System Recoverable Expenses (Lines 7 + 8)			۵	0	٥	D	0	0	5,654	10,763	10,975	11,012	11,038	11,946	60,468
	Recoverable Costs Allocated to Energy			0	ō	ō	ō	ō	ō	0	0	0	0	0	ō	0
	Recoverable Costs Allocated to Demand			ō	Ū	ō	ō	ō	ō	5,654	10,763	10,975	11,012	11,038	11,046	60.468

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PROGRESS ENERGY FLORIDA Environmental Goot Resourcy Chains (ECRG) Capital Program Datal Report - January 2010 Neuroph De Calificant Crystal Row APUDC (Project 7.4 Resource) 2818

Docket No. 110007-* Progress Energy Flori CPD Page 12 of 22 Witness: Will Garrett Exhibit No. (WG-2) Page 17 of 21

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4) (in Dollars)

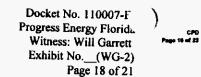
Line	Description		nning of 1 Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actuali Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 Inves																
	(penditures/Additions			\$0	50	50	\$0	\$96,108,513	\$1,742,681	\$2,420,271	\$1,372,492	\$7,803,944	\$528,725	\$342,057		
	earings to Plant			0	D	Ū	0	96.108.513	1,742,681	2,420,271	1,372,492	7,803,944	528,725	342,057	(\$851,115) (851,115)	\$100,467,560 .
d. Off	Hirements			0	0	0	0	0	0	0	0		0		(001,113) 0	
a. 04				0	٥	0	0	0	0	Ō	Ő	ŏ	õ	ŏ	ŏ	
2 Plant	In-Service/Depreciation Base		80	•	•		-									
3 Less:	Accumulated Depreciation				U	Ů,	U	96,106,513	97,851,195	100,271,465	101,643,957	109,447,902	109,976,827	110,318,684	109,467,569	
4 CWIF	- Non-Interest Bearing		ā	ň	0	ů,	U O	(100,113)	(303,970)	(512,800)	(724,627)	(952,643)	(1,181,761)	(1,411,592)	(1,639,649)	
5 Net le	tvestment (Lines 2 + 3 + 4)		50	ŏ	······································	U	0	96,006,400	97,547,225	99,758,596	100,919,330	109 405 350	0	0		
					· · · · ·	<u>-</u>					100,8 (9,330	108,495,259	106,794,866	109,907,092	107,827,920	
6 Avera	ige Net Investment			Q	0	0	0	48,004,200	96,777,812	98,652,911	100,338,963	104,707,295	108,645,062	108,850,979	108,367,506	
	n on Average Net Investment															
a. De	bt Component (Line 6 x 2.96% x 1/12)	2.95%		0	0	0	0	118,105	238,104	242,717	246.865	257.613	267.301	047 807		
b. Eq	uity Component Grossed Up For Taxes	8.82%		0	0	ō	ō	320,965	647,074	659,611	670,884	700,092	726,421	267,607 727,797	266,618	\$1,905,130
6 OI	her			0	0	Ō	0	0	0	0	0	0	120.421	121,111 0	724,565	5,177,409
8 Inves	Interi Expenses										-	•	•	•	v	U
	praciation 2.50%			•	•		_									
b. An	nortization			ŏ		U O	U O	100,113	203,657	208,899	211,758	228,016	229,118	229,831	228,057	1,639,649
	manlamani			NA	N/A	NA	NA	NA	NVA U	0 N/A	0 N/A	0	0	0	0	0
	operty Taxes 0.810806			0	0	0	0	86,496	88,066	90,244	81.480	N/A 96,503	N/A 08.979	N/A 99.287	NA COL	NA
4. PK E. Off	operty insurance			0	0	0	ō	0	0	0	01,400	ee,aua 0	90,979 O	W9,267	98,521	751,578
				<u> </u>	0	. 0	0	0		0	ō	ŏ	õ	ő	0	U A
9 Total	System Recoverable Expenses (Lines 7 + 8)			•											— ···· · · · · ·	······································
a. Rei	poverable Costs Allocated to Energy			ő	Ň	0	0	625,681	1,177,101	1,201,471	1,220,987	1,284,224	1,321,819	1,324,722	1,317,761	9,473,766
b. Re	coverable Costs Allocated to Demend			å	ă	ő	0	625,661	1.177.101	0 1.201.471	0	0	0	0	0	0
				•	•	•		unt 3,00 I	1, 177, 101	(,201,471	1,220,987	1,284,224	1,321,819	1.324,722	1,317,761	9,473,768

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)) (in Dollery)

<u>Line</u>	Description	_	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 inv	delmente.														······································	
	Expanditures/Additions			\$0	\$0	\$0										
	Clearings to Plant					au A	\$0	\$123,632,639 123,632,639	\$2,006,774	\$1.061.537	\$5,005,745	\$9,179,682	\$317,857	\$134,282	(\$1,283,872)	\$140,064,642
	Retirements			ŏ	ů.	Ň	U A	123,652,639	2,008,774	1,061,537	5,005,745	9,179,682	317,857	134,282	(1.283.872)	
d. C	Other			ŏ	ň	ŏ	Ň	Ň	U O	U O	0	a	0	0	0	
				-	-	•	v	v	v	Ų	v	0	0	0	0	
	Int-in-Service/Depreciation Base		\$4	0	0	0	0	123.632.639	125.639.412	126,700,949	131,706,694	140,886,376				
	e: Accumulated Depreciation		•	0	Ō	0	0	(128,784)	(390,533)	(654,493)	(928,882)	(1,222,395)	141,204,232	141,338,514	140,054,642	
	VIP - Non-Interest Bearing			0	0	0	0	(((001,100)	(020,002)	(1,222,385)	(1,516,570)	(1,811,025)	(2.102,806)	
5 Nel	t Investment (Lines 2 + 3 + 4)			Ó	9	0	ō	123,503,855	125,248,879	126,046,455	130,777,812	139,663,991	139,687,662	139,527,489	137.064.030	
	Notes - Notes											100,000,001	1.38,007,002	130,327,400	137,951,836	
0 144	arage Net Invesiment			0	0	0	0	61,751,927	124,376,367	125.647.668	126,412,134	135,220,896	139,675,821	139.607.576	138,739,663	
7 Rei	tum on Average Net Investment													100,001,010	130,738,003	
	Debt Component (Line 6 x 2.95% x 1/12)	2.95%														
	Equity Component Grossed Up For Taxes	8.82%		U	0	0	0	151,929	306,005	309,133	315,934	332,686	343,646	343,478	341,343	\$2,444,154
	Other	0.000.70		U	a	0	0	412,885	\$31,603	840,103	656,587	904,111	933,896	\$33,442	927,639	6,642,268
				U	. U	0	0	0	0	0	0	0	0	0	0	0
8 inve	estmeni Expenses															-
a. 4	Depreciation 2.50%			0	0	0	•	128,764	261,749							
	Amortization			Ď	Ď	ő	ő	120,704	201,749	263,960 0	274,389	293,513	294,175	294,455	291,781	2,102,806
	Dismantisment			N/A	NA	N/A	N/A U	NVA	NA	NA	N/A U	0 N/A	0	0	0	0
	Property Taxes 0.010000			0	0	0		111,269	113,075	114,031	118,536	126,796	N/A 127.084	N/A 127,205	N/A	N/A
	Property Insurance			0	G	Ó	õ	0	6	0	0	1200,7100	(27,UH)	127,205	126,049	964,047
1. U	Diher		_	0		0		ō	ů.	ā	ň	å	v	, in the second s	U O	0
9 Tota	al System Recoverable Expenses (Lines 7 + 8)			_							······································	V	¥_		V	<u>0</u>
	Recoverable Costs Allocated to Energy			0	0	0	0	804,867	1.512,432	1,527,227	1,567,446	1,657,108	1.698,603	1,698,580	1.686.812	12,153,275
b. #	Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	
				U	Q	0	Û	804,867	1,512,432	1,527,227	1,567,446	1,657,108	1,698,803	1,898,580	1,686,812	12.153.275

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PROGRESS ENERGY FLORIDA Environmental Cent Recovery Cleane (ECRC) Capital Programs Dolad Report - Jonary 2018 Norough Den CalificAnth Crystal New AFUDC (Project 7.4 Recept ambar 2010



For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k) (in Dalian)

Line	Description_		Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oci-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 invesio	nente	_														
	enditures/Additione			(\$566,415)	(\$483)	\$140	\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$566,741)
b. Clea	arings to Plant			(586,415)	(483)	140	18	Ö	0	Ó	0	0	0	0	0	••••••
c. Rati	iremente			0	0	0	0	0	0	0	0	0	0	0	0	
d. Othe				0	0	0	0	0	8	0	0	0	0	0	0	
2 Plant-in	n-Service/Depreciation Base		\$21,565,142	20,988,727	20.988,244	20,968,364	20,968,402	20,988,402	20.988,402	20,988,402	20,988,402	20,968,402	20,968,402	20,968,402	20,968,402	
3 Loss: /	Accumulated Depreciation		(25,417)	(69,144)	(112,870)	(156,596)	(200,322)	(244,048)	(287,774)	(331,500)	{375,226}	(418.952)	(482,678)	(506,404)	(550,130)	
4 CWIP -	- Non-Interest Bearing	_		0	0	0	0	0	0	0	0	0	0	<u> 0 </u>	0	
5 Net Inv	resiment (Lines 2 + 3 + 4)	_	21,529,725	20,919,583	20,875,374	20,831,786	20,788,080	20,744,354	20,700,628	20,656,902	20,613,176	20,569,450	20,525,724	20,481,998	20,438,272	
6 Averag	je Net investment			21,224,654	20,897,479	20,853,581	20,809,934	20,766,217	20,722,491	20,678,765	20,635,039	20,591,313	20,547,587	20,503,861	20,460,135	
7 Return	an Average Net Investment															
	st Component (Line 6 x 2.95% x 1/12)	2.95%		52,219	51,414	51,306	51,199	51,091	50,984	50,876	50,769	50,661	50,553	50,446	50,338	\$611,856
	ity Component Grossed Up For Taxes	8.82%		141,912	139,724	139,431	130,130	138,847	138,554	138,262	137,970	137,677	137,385	137,093	136,800	1,662,794
c. Othe				0	8	8	0	0	6	0	0	0	0	0	0	0
	nent Expenses															
	meciation 2.59%			43,727	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,728	43,726	43,726	43 726	524,713
	orlization			Q	0	0	Û	0	0	0	0	0	0	0	0	0
	manifement			NA	NA	N/A	NA	NA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	perty Taxee 0.010000			18,890	18.889	18,890	18,890	18,890	18,890	18,800	18,890	18.890	18,690	18,890	18,890	226,679
4. 110) [. Othe	perty insurance				U O		U				v .	U O			Ň	
	-		-	V	¥	<u> </u>	¥	V	¥	<u>¥</u>	¥.	, y	¥.	¥	<u>v</u>	<u> </u>
	iyatam Recoverable Expenses (Lines 7 + 8)			256,748	253,753	253,353	252,954	252,554	252,154	251,754	251,365	250,954	250,554	250,155	249,754	3,026,042
	overable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
b. Rea	overable Costs Allocated to Demand			256,748	253,753	253,353	252,954	252,554	252,154	251,754	251.355	250,954	250.554	250,155	249,754	3.026.042

For Project: CAIR Crystal River AFUDC - CR5 Acid Miet Miligation Controls (Project 7.4) (in Dallace)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Achuel Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
	ndituree/Additions rings to Plant rements			\$0 0 0	\$0 0 0	5 0 0 0 0	\$0 0 0 0	\$9,356,547 9,356,547 0 0	\$50,156 50,156 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$0 0 0 0	\$0 0 0	\$9,406,784
3 Loss: A 4 CWIP-I	-Service/Depreciation Base Iccumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	-	\$0 8 8 8	0 0 0	0 0 0	0 0 0	0 0 0	9,356,547 (9,747) <u>9,346,801</u>	9,406,704 (29,344) <u>9,377,360</u>	9,406,704 (48,941) 0 9,357,763	9,406,704 (66,538) <u>0</u> 9,338,166	9,406,704 (88,135) 0 9,318,569	9,406,704 (107,732) 0 9,296,972	9,406,704 (127,329) 0 9,279,375	9,406,704 (146,926) 0 9,259,778	
7 Return o a. Debt	o Net investment on Average Net Investment I Component (Line 6 x 2.95% x 1/12) by Component Grossed Up For Taxes r	2.95% 8.62%		0 0 0 0	0 0 0	0 0 0	0 0 0 0	4,673,400 11,496 31,247 0	9,362,060 23,034 62,567 0	9.367,562 23,047 62,633 0	9,347,965 22,999 62,502 0	9,328,369 22,951 62,371 0	9,306,771 22,902 62,240 0	9,289,174 22,854 62,109 0	9,269,577 22,806 61,978 0	\$172,091 467,677 0
a. Dapro b. Amor c. Diam d. Prop	rlization vantiemen: verty Taxes 0.010000 verty insurance		_	0 N/A 0 0 0	0 0 NVA 0 0 0	0 NVA 0 0 0	0 0 N/A 0 0	9,747 0 N/A 8,421 0 0	19,597 0 N/A 8,466 0 0	19,597 0 NVA 8,466 0 0	19,597 0 N/A 8,486 0 0	19,597 0 N/A 8,466 0 0	19,597 0 N/A 6,466 0 0	19,597 8 N/A 8,466 0 Q	19,597 D N/A 8,465 0 0	146,925 0 N/A 67,663 0 0
a. Reco	vstem Recoverable Expenses (Lines 7 + 8) verable Costs Allocated in Energy overable Costs Allocated in Demend			0 0 0	0 0 0	0 0 0	0 0 0	60,913 C 60,913	113,694 0 113,694	113,743 0 113,743	113,564 0 113,564	113,385 0 113,385	113,205 0 113,205	113,026 0 113,026	112,847 0 112,847	854,377 0 854,377

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PROUMERS ENERGY FLORIDA Environmental Cent Recovery Classe (ECRC) Capital Programs Detail Bugent - Jonany 2019 Isough Deat CANVCANT Crystel New APUDC (Project 7.4 Recept iar 2010

Docket No. 110007-EI Progress Energy Florida Witness: Will Garrett Exhibit No.__(WG-2) Page 19 of 21

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For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m) (in Dollars)

Line	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep- <u>10</u>	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investment	ta ituree/Additiona															
b. Cleaning				\$0	\$5,902,274	(\$145,728)	(\$823,951)	(\$179,522)	(\$94.910)	\$1,802,912	\$1,220,226	\$578,296	(\$591,775)	\$9,443	\$0	\$7,677,264
c. Retirem				0	5,902,274	(145,728)	(#23,951)	(179,522)	(94,910)	1.802,912	1,220,226	578.298	(591,775)	9,443	0	
d. Other				<u>a</u>		0	U 0	D	U O	0	a a	0	a	0	0	
				Ŭ	v	v	U	U	U	v	Ű	g	U	U	Q	
	NVICe/Depreciation Base		50	0	5,902,274	5,756,546	4,932,594	4,753,073	4,658,163	6,461,074	7,681,300	8,259,596	7,667,821	7,677,264	7,677,264	
	umulated Depreciation			0	(3,689)	(10,685)	(17,061)	(22,992)	(28,815)	(36,891)	(46,493)	(56,817)	(66,402)	(75,999)	(85,596)	
	n-Interest Beering	-	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5 Net Invest	Want (Lines 2 + 3 + 4)	-	•	0	5,898,585	5,745,680	4,915,543	4,730,000	4,629,347	6,424,183	7,834,807	8,202,778	7,601,418	7,601,265	7,591,668	
6 Average N	et invesiment			C	2,949,292	5,822,122	5,330,602	4,822,812	4,679,714	5,526,765	7,029,495	7,918,793	7,902,098	7.601,341	7,596,466	
7 Return on a	Average Net Investment															
a. Debi Co	Imponent (Line 8 x 2.95% x 1/12)	2.95%		0	7,256	14.324	13,115	11,866	11.514	13,598	17,295	19,483	19,442	18,702	18,690	\$165,285
	Component Grossed Lip For Taxes	8.82%		0	19,720	36,928	35,641	32,246	31,289	36,953	47,000	52,946	52,835	50,824	50,791	449,173
c. Other				0	G	0	0	0	Ū.	0	0	0	0	Q	0	0
8 kivestnen	Eroenee															-
a. Depreci				•	3,689	7,196	6,166	5,941	5,823		0.000		6 5 5 5	A F P P		
b. Amortiz				ŏ	0,000	7,180	0,100	3,941	3,623	8,076	9,602 D	10.324 D	9,585 0	9,597	9,597	85,596
c. Diemeni				N/A	NVA Ŭ	NA	N/A	NA	NA	NA	NA	N/A	N/A U	N/A U	NVA U	0 NVA
d. Property				0	5,312	5,181	4,439	4.278	4,192	5.815	6.913	7,434	6,901	6.910	6.910	64,285
	y Insurance			0	0	0	0	ů.	0	0	0	0	0	0	0,010	04,205 A
f. Other			_	<u> </u>	9	Q	<u> </u>	0	0	2	<u> </u>		õ	ŭ	Ŏ	
9 Total Syste	m Recoverable Expenses (Lines 7 + 8)			0	35,977	65,629	59,361	44.334	53 646	F4 447		~				
a. Recover	able Costs Allocated to Energy			0	30,877	40,029		54,331	52,618	64,442	80,810 0	90,187	86,763	86,033 0	85,968	764,339
	rable Costs Allocated to Demand			ŏ	35,977	\$5,629	59,361	54,331	52,818	64,442	80,810	90,187	88,763	66.033	85,968	764.339

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n) (in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual N <u>ov-10</u>	Actual Dec-10	End of Period Total
1 1004	estmente.															
a. 8	Expenditures/Additions			\$0	\$15,906,132	\$49,595	\$0	\$0	\$13,377	\$0	\$0	50	-0			
b. C	Clearings to Plant				15,906,132	49,595		~	13.377	*	*0	**	\$0	\$0	\$0	\$15,969,105
c. f	Retrumente			ŏ	10,000,102		ă	Ň	13,377	Ň		0	ÿ	0	0	
d. C	Deltons						ň	Ň		Ň	ŭ		v	, v	0	
				-	-	-	-	•		•	v	v	u	U	Ŷ	
2 Plan	ni-in-Service/Depreciation Base		30	٥	15,906,132	15,955,728	15,955,728	15.955.728	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	
	a: Accumulated Depreciation			ŏ	(9,942)	(29,887)	(49,832)	(69,777)	(89,736)	(109,099)	(129,660)	(149,621)	(199,582)	(189,543)		
4 CW	NP - Non-Interest Bearing			Ō	0	0	() 0	(,	((00,000)	(100,000)	1.46.46.1	(100,302)	(100,043)	(209,504)	
5 N#	l Investment (Lines 2 + 3 + 4)				15,896,191	15,925,841	15,905,995	15,885,961	16.879.367	15.859.406	15,839,445	15,819,484	15,799,523	15,779,562	15 750 401	
										10,000	10,000,000	10,010,404	10,799,020	13,779,302	15,759,601	
6 Ave	stage Net Investment			0	7,948,095	15,911,018	15,915,869	15,895,924	15,882,659	15,869,387	15.849,428	15,829,465	15,809,504	15,789,543	15,769,582	
7 Reb	turn on Average Net Investment															
a. C	Debt Component (Line 6 x 2.95% x 1/12)	2.95%		0	19,555	39,146	39,158	39,109	39.076	39.044	38,995	38,945	38,896	38.847	38,798	A 100 A 11-
	Equity Component Grossed Up For Taxes	8.42%		Ō	53,142	105,364	106,416	106,283	106,194	106,106	105,972	105,839	105,705	105,572	105,438	\$409,569
c. C	Other			ō	0	0	0	0		, uu, iuu	100,012	0	100,700	105,572	100,430	1.113.051
						•	-	•	•	v	•	•	•	•	U	q
	esiment Expenses															
	Depreciation 1.50%			0	9,942	19,945	19,945	19,945	19,961	19,961	19,961	19,961	19,961	19,961	19,961	209,504
	Amortization			0	0	0	C	0	0	0	0	0	0	0	0	200,004
	Diemantiement			NA	N/A	N/A ·	NA	NA	N/A	N/A	NA	NA	NA	N/A	N/A -	NA
	Property Taxes 0.010800			0	14,31Ø	14,360	14,360	14,360	14,372	14,372	14,372	14,372	14,372	14,372	14,372	158.000
	Property Insurance			0	0	0	0	0	0	0	0	0	. 0	0	0	0
r u	Other				0	Q	0	<u> </u>	<u> </u>	0	0	Q	Q	0	. 0	0
9 Tola	al System Recoverable Expenses (Lines 7 + 6)			•	96,955	179,835			470.000							
a R	Recoverable Costs Allocated to Energy			Ň	0000	1/9,635	179.079	179,607	179,603	179,483	179,300	179,117 D	178,934	178,752	178.569	1,890,124
	Recoverable Costs Allocated to Demand			ň	96,955	179,835	179,879	179,697	179,603	179,483	179,300	179,117	178.034	0	0	0
				*			1.2.01.5	** **** *	***	119,463	178,300	119,117	178,934	178,752	178,569	1,690,124

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PROCINESS EXERCIT FLORIDA Environmental Cost Resource Clause (ECRC) Capital Programs Gatal Baypert - January 2018 Grouph December 2018 CAURCAMR Crystal Rover AFADC (Project 7.4 Recept

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For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4o) <u>(in Dollars)</u>

<u>Line</u>	Description	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual <u>Nov-10</u>	Actual Dec-10	End of Period Total
b. Cle	penditures/Additions terings to Plant			\$0 0	\$0 9	\$0 0	\$310,322 310,322	\$0 0	\$341 341	\$968 968	\$0 0	\$0 0	\$0 0	\$772,016 772,016	\$10,771 10,771	\$1,064,417
c. Rei d. Oth	linensenie. ar			C D	0 0	0 0	0	0	0	0	0 O	0	0 0	0	0	
3 Less:	m-Service/Depreciation Base Accumulated Depreciation		\$0 0	0	C D	0 0	310,322 (324)	310,322 (971)	310,663 (1,618)	311.631 (2.267)	311,631 (2,916)	311,631 (3,565)	311,631 (4,214)	1,083,647 (6,472)	1,094,417 (8,752)	
	- Non-Interest Bearing vestment (Lines 2 + 3 + 4)	_	0 \$4	0	<u>0</u>	0	0 309,999	309,352	0 309,045	309,364	306,715	308,066	0 307,417	0 1,077,175	1,065,666	
6 Averaj	ge Net investment			0	0	Q	154,999	309,675	309,199	309,205	309.040	308,391	307,742	692,296	1,061,420	
a. Del	n on Average Net Investment bt Component (Line 8 x 2.95% x 1/12) uity Component Grossed Up For Taxee	2.95% 8.82%		G O	0 0	0	381 1,036	7 <u>62</u> 2,071	761 2,067	761 2,067	760 2, 066	759 2,062	757 2,058	1,703 4,629	2,661 7,231	\$9,305 25,267
c. Oth				0	0	0	D	0	0	0	0	0	0	D	0	0
a. Dej b. Am	ment Expenses preciation 2.50% Ionization			0 0	0	0	324 0	647 0	84 7 0	649 0	649 0	649 0	649 0	2,258 0	2,280 0	6,752 0
d. Pro	manilement operty Taxee 0.010800 operty Insurance			N/A 0	NVA Q	N/A 0 0	N/A 279 0	N/A 279 Q	N/A 280 0	N/A 280 0	NVA 280 0	N/A 280 0	N/A 290 0	N/A 975 0	N/A 985 0	NA 3,918 0
f. Oth			-	0	0	0	Q .	Q	. 0	Q	<u> </u>	<u> </u>	<u> </u>	0	•	<u> </u>
a. Rec	System Recoverable Expenses (Lines 7 + 8) coverable Costs Allocated to Energy coverable Costs Allocated to Demand			0 0	0 0	0 0 0	2,020 0 2,020	3,759 0 3,759	3,755 0 3,755	3,757 0 3,757	3,756 0 3,755	3,750 0 3,750	3,744 0 3,744	9,565 0 9,565	13,157 0 13,157	47,262 0 47,262

For Project: GAIR Crystal River AFUDC - Boltons Ash (PH) (Project 7.4p) (in Dollars)

Line_	Description_	-	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
	anditurea/Additions mings to Plant remants			\$0 0 0	\$0 0 0	\$0 0 0	50 0 0 0	50 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	0 0 0	\$39,471 0 0 0	\$38,471
3 Less. A 4 CWIP -	-Service/Depreciation Base Accumulated Depreciation Non-Interest Bearing estment (Lines 2 + 3 + 4)	-	50 6 <u>5</u>	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 <u>39,471</u> 39,471	
7 Return c a. Dabi	e Net Investment on Average Net Investment I Component (Line 6 x 2.95% x 1/12) Ny Component Grossed Up For Taxes N	2.95% 8.02%		0 0 0	0 8 0	0 0 0 0	0 0 0 0	6 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	19,736 49 132 0	\$49 132 0
a Depr b. Amo c. Diam d. Prop	vizalion tentiement terty Taxes 0.010600 terty insurance		_	0 N/A D 0	NVA 0 0 0	0 D N/A 0 0 0	0 D NVA 0 0 0	0 NVA 0 0 0	0 N/A 0 0 0	0 0 N/A 0 0 0	0 0 N/A 0 0 0	0 0 N/A 0 0 0	0 N/A 0 0	0 NVA 0 0	0 0 N/A 0 0 0	0 0 Nia 0 0
a. Reco	ysism Recoverable Expenses (Lines 7 + 8) iverable Costs Allocated to Energy overable Costs Allocated to Demend			0 0 8	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	181 0 181	181 0 181

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For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a) (in Dollara)

	•

Line	Description	Beginning of Period Amount	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May 10	Actual	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 Investments a. Expenditures/Additiona b. Clearings to Ptert c. Retirements d. Other			\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0 0	\$0 0	\$0 0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$0 0	\$4
2 Plan	I-In-Service/Depreciation Base		0 0	0	0	0	0	ō	à	ŏ	ŏ	ŏ	0	0	
4 CWI	: Accumulated Depreciation IP - Non-Interest Bearing Investment (Lines 2 + 3 + 4)		0	0	0	0	0	0	0 0	0	0 0 0	0 0 0	0 0	0 0	
	rage Nat Investment		0	<u>v</u>	0	v	<u>v</u>	QQQQQQQQ	<u>0</u> 0	<u>0</u> 0	0 0	<u>0</u> 0	<u> </u>	0	
a. O	m on Average Net Investment Net Component (Line 6 x 2.95% x 1/12) quity Component Grossed Up For Taxas Ner	2.96% 8.82%	0	0	0	0	0	0 0	0	0 0	0	0	0	0	\$0 0
8 inve	niment Expenses aprocution 2.64%		0	0	0	0	Û	0	0	Ō	0	ō	ō	õ	0 0
G. D	rnortization iumentilement roperty Taxes 0.818846		NVA 0	NVA 0	0 N/A	0 D NVA	0 D N/A	0 0 N/A	0 0 N/A	0 0 N/A	0 0 N/A	0 0 N/A	0 0 N/A	0 Q N/A	0 0 N/A
а. Р Г. Сі	toparty insurance her		0 	0 0	0 0	0 0 0	0 0 0	0 0 0	0 0 9	0 0 0	0 0 0	0 0 0	0 0 0	0	0
a. Re	System Recoverable Expenses (Lines 7 + 8) coverable Costs Allocated to Energy ecoverable Costs Allocated to Demand		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 8	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b) (in Dollars)

ine	Description	Beginning of Period Amount	Actual Jan-10	Actual Fab-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	End of Period Total
1 investme	nte							-							
	tditurwe/Additiona		\$0	\$0	\$0	50	**	••							
	nge to Plant				~		\$0 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	54
c. Retire	Ments		ō		ň	Ň	0	, v	0	0	0	0	0	0	
d. Other			0	ŏ	ŏ	ŏ	ů D	0 0	Ű	0	0	0	0	0	
2 Plantus 4	Service/Depreciation Base						-	-	-	Ŷ	v	v	U	Q	
	cumulated Depreciation	\$361,735	361,736	361,735	361,735	361,735	361,736	361 735	361,735	361 735	361,736	361,735	361,736	361,735	
	ion-Internet Bearing	(2,434)	(2,946)	(3,458)	(3,970)	(4,482)	(4,994)	(5,605)	(6,018)	(6,630)	(7,042)	(7,554)	(8,066)	(8,678)	
	iment (Lines 2 + 3 + 4)		0	. 0	<u> </u>	0	0			0	0	0	(0,000)	(0,010)	
		\$368,362	358,790	368,278	367,788	367.264	356,742	356,230	365,718	365,206	354,694	364,182	353,670	363,158	
5 Average	Nel kiveelmeni.		359,046	358,534	358,022	367,510	356,996	366,486	355,974	355,462	354,950	354,438	363,926	353,414	
	Average Net Investment														
a. Debt (Component (Line 8 x 2.95% x 1/12)	2.95%	683	882	861	880	878	877							
 b. Equity 	Component Grossed Up For Taxes	8.42%	2,401	2,397	2,394	2,390	2,387	2,384	876 2,380	875	673	672	871	870	\$10,51
c. Other			0	0		0	2,367	2,364	2,380	2,377	2,373	2,370	2,366	2,363	28,58
8 investme	rt Excenses						-	-	-	•		v	v	U	
a. Depre															
b. Amorti			512	512	512	512	512	512	512	512	512	512	512	512	6,14
c. Diama			NA	N/A	0	0	0	0	0	0	0	0	o l	0	
d. Proper	ty Taxos 0.010040		330	330	NA	N/A	N/A	NA	NA	N/A	N/A	N/A	N/A	N/A	N
	ty insurance			330	330	330	330	330	330	330	330	330	330	330	3,98
E Other	•		ŏ	å	å	Ŭ	0	0	a 0	0	0	0	0	٥	, i
					z		¥	<u> </u>	U	V	0	<u>Q</u>	9	<u> </u>	
9 Total System Recoverable Expenses (Lines 7 + 8)			4,120	4,121	4,117	4,112	4,107	4,103	4,098	4.094	4,088	4.084	4.030		
a. Recove	rable Costs Allocated to Energy		0	0	0	0	0			-,044	4,008 0	-	4,079	4,075	49,204
	erable Costs Allocated to Demand		4,126	4,121	4,117	4,112	4.107	4,103	4.098	4.004	4.086	0 4.084	0	0	0
JACING STATES	intingshingiLoosi Satings\Temporary internet Floo\Co	THIN. IESAURZUSSBECRC 2	010 Actual Can Prom	Datasi_FINAL[1].sts.	Para 22			-,		4,004	4,000	4,004	4,079	4,076	49,204