

RECEIVED-FPSC

11 APR 21 AM 8:37

COMMISSION
CLERK



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoe-naturalgas.com

REGISTRATION CENTER
11 APR 21 AM 7:17

April 19, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L. Shoaf
President

Enclosures

COM	___
APA	1
ECR	8
GCL	1
RAD	___
SSC	___
ADM	___
OPC	___
CLK	___

DOCUMENT NUMBER-DATE

02735 APR 21 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011				Through DECEMBER 2011			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$273.42	\$468.72	\$195	41.67	\$1,016.82	\$1,388.52	\$372	26.77
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
4	COMMODITY (Other)	\$56,914.99	\$96,706.83	\$39,792	41.15	\$255,565.88	\$287,260.13	\$31,694	11.03
5	DEMAND	\$11,663.75	\$11,663.75	\$0	0.00	\$33,862.50	\$26,864.25	-\$6,998	-26.05
6	OTHER	\$3,678.79	\$23,064.00	\$19,385	84.05	\$20,311.14	\$59,810.00	\$39,499	66.04
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$72,530.95	\$131,903.30	\$59,372	45.01	\$310,756.34	\$375,322.90	\$64,567	17.20
12	NET UNBILLED	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
13	COMPANY USE	\$28.20	\$0.00	-\$28	#DIV/0!	\$129.57	\$0.00	-\$130	#DIV/0!
14	TOTAL THERM SALES	\$68,870.79	\$131,903.30	\$63,033	47.79	\$320,852.76	\$375,322.90	\$54,470	14.51
THERMS PURCHASED									
15	COMMODITY (Pipeline)	108,500	186,000	\$77,500	41.67	403,500	551,000	\$147,500	26.77
16	NO NOTICE SERVICE	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
17	SWING SERVICE	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
18	COMMODITY (Other)	99,939	189,410	\$89,471	47.24	474,831	563,230	\$88,399	15.69
19	DEMAND	155,000	155,000	\$0	0.00	450,000	357,000	-\$93,000	-26.05
20	OTHER	0	4,436	\$4,436	100.00	0	11,482	\$11,482	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
22	DEMAND	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
23		0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
24	TOTAL PURCHASES (+15-(21+23))	108,500	186,000	\$77,500	41.67	403,500	551,000	\$147,500	26.77
25	NET UNBILLED	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
26	COMPANY USE	44	0	-\$44	#DIV/0!	215	0	-\$215	#DIV/0!
27	TOTAL THERM SALES	106,488	186,000	79,513	42.75	533,915	551,000	17,085	3.10
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00252	0.00252	0.00000	0.00	0.00252	0.00252	0.00000	0.00
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.56950	0.51057	0.05893	11.54	0.53822	0.51002	0.02820	5.53
32	DEMAND (5/19)	0.07525	0.07525	0.00000	0.00	0.07525	0.07525	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	5.20902	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST OF PURCHASES (11/24)	0.66849	0.70916	-0.04067	-5.73	0.77015	0.68117	0.08899	13.06
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	0.00000	0.64675	#DIV/0!	0.60403	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL COST OF THERM SALES (11/27)	0.68112	0.70916	-0.02804	-3.95	0.58203	0.68117	-0.09913	-14.55
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.61871	0.64675	-0.02804	-4.33	0.51962	0.61876	-0.09913	-16.02
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62182	0.65000	-0.02818	-4.33	0.52224	0.62187	-0.09963	-16.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.622	0.65	-0.028	-4.31	0.522	0.622	-0.100	-16.08

DOCUMENT NUMBER-DATE

02735 APR21 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH:	DECEMBER 2011	
CURRENT MONTH: MARCH		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	108,500	\$273.42	0.00252	
3 No Notice Commodity Adjustment				
4 Commodity Pipeline - Scheduled PTS				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	108,500	\$273.42	0.00252	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	111,910	\$56,794.33	0.50750	
18 Commodity Other - Area Imbalance				
19 Imbalance Bookout - Transporting				
20 Imbalance Cashout - Transporting				
21 Imbalance Cashout - FGT 2/11 Adj.		\$5,443.12	#DIV/0!	
22 Imbalance Bookout - Other Shippers	-18,600	-\$7,836.18	0.42130	
23 Imbalance Bookout - Transporting Customers	6,629	\$2,513.72		
24 TOTAL COMMODITY OTHER	99,939	\$56,914.99	0.56950	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,663.75	0.07525	
27 Less Relinquished Off System				
28 Less Demand Billed to Others				
29 Less Demand Billed to Others				
30 Other				
31 Other				
32 TOTAL DEMAND	155,000	\$11,663.75	0.07525	
OTHER				
33 Revenue Sharing - FGT				
34 Peak Shaving				
35 FGT Refund				
36 Overage Alert Day Charge - FGT				
37 Overage Alert Day Charge - GCI				
38 Overage Alert Day Charge - AC				
39 Payroll allocation		\$3,678.79	#DIV/0!	
40 TOTAL OTHER	0	\$3,678.79	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011				
		CURRENT MONTH:		MARCH		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$56,915	\$96,707	39,792	0.41	\$255,566	\$287,260	31,694	0.11
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$15,616	\$35,196	19,581	0.56	\$55,190	\$88,063	32,872	0.37
3	TOTAL		\$72,531	\$131,903	59,372	0.45	\$310,756	\$375,323	64,567	0.17
4	FUEL REVENUES		\$68,871	\$131,903	63,033	0.48	\$320,853	\$375,323	54,470	0.15
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$6,806	\$6,806	0	0.00	\$20,419	\$20,419	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$75,677	\$138,709	63,033	0.45	\$341,271	\$395,741	54,470	0.14
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$3,146	\$6,806	3,660	0.54	\$30,515	\$20,419	-10,096	-0.49
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		-\$8	-\$11	-3	0.31	-\$29	-\$36	-7	0.19
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		-\$39,184	-\$59,385	-20,201	0.34	-\$52,919	-\$59,360	-6,441	0.11
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$6,806	-\$6,806	0	0.00	-\$20,419	-\$20,419	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		-\$42,852	-\$59,396	-16,544	0.28	-\$42,852	-\$59,396	-16,544	0.28
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		-39,184	-59,385	-20,201	0.34				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		-42,844	-59,385	-16,541	0.28				
14	TOTAL (12+13)		-82,028	-118,769	-36,742	0.31				
15	AVERAGE (50% OF 14)		-41,014	-59,385	-18,371	0.31				
16	INTEREST RATE - FIRST DAY OF MONTH		0.25	0.25	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.20	0.20	0.00	0.00				
18	TOTAL (16+17)		0.45	0.45	0.00	0.00				
19	AVERAGE (50% OF 18)		0.23	0.23	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21	INTEREST PROVISION (15x20)		-8	-11	-3	0.31				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2011

Through

DECEMBER 2011

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0		0		\$75.95	\$11,663.75	\$197.47	#DIV/0!
2	"	PRIOR	SJNG	FT	111,910	111,910	\$56,794.33					50.75
3	"	SJNG	REEDY CREEK	BO	-18,600	-18,600	-\$7,836.18					42.13
4	"	INFIN. ENERGY	SJNG	BO	6,629	6,629	\$2,513.72					37.92
5	"	SJNG	FGT - 2/11 ADJ	CO	0	0	\$5,443.12					#DIV/0!
6						0						
7						0						
8						0						
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					99,939	0	99,939	\$56,914.99	\$75.95	\$11,663.75	\$197.47	68.89

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	361	350	11,191	10,850	5.08	5.24
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	361	350	11,191	10,850		
27.				WEIGHTED AVERAGE		5.08	5.24

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
		CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	9,435	10,632	1,197	12.68%	45,702	34,627	-11,075	-0.24	
RS-2 (Residential 150-299)	19,794	26,555	6,761	34.16%	108,300	87,488	-20,812	-0.19	
RS-3 (Residential 300-UP)	35,768	47,942	12,174	34.04%	197,520	164,872	-32,648	-0.17	
GS-1 (Commercial <2000)	8,777	14,800	6,023	68.62%	54,115	47,214	-6,901	-0.13	
GS-2 (Commercial 2000-24,999)	20,223	18,977	-1,246	-6.16%	80,361	62,966	-17,395	-0.22	
GS-4 (Commercial 150000-999999)	12,534	13,327	793	6.33%	48,131	39,981	-8,150	-0.17	
TOTAL FIRM	106,531	132,233	25,702	24.13%	534,129	437,148	-96,981	-0.18	
THERM SALES (INTERRUPTIBLE)									
FTS-4	40,435	37,479	-2,956	-7.31%	172,230	152,933	-19,297	-0.11	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	40,435	37,479	-2,956	-7.31%	172,230	152,933	-19,297	-0.11	
TOTAL THERM SALES	146,966	169,712	22,746	15.48%	706,359	590,081	-116,278	-0.16	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	911	902	-9	-0.99%	893	898	6	0.01	
RS-2 (Residential 150-299)	898	949	51	5.68%	921	950	29	0.03	
RS-3 (Residential 300-UP)	887	871	-16	-1.80%	879	866	-13	-0.01	
GS-1 (Commercial <2000)	189	195	6	3.17%	185	195	10	0.06	
GS-2 (Commercial 2000-24,999)	36	36	0	0.00%	25	36	11	0.44	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
TOTAL FIRM	2,922	2,954	32	1.10%	2,903	2,947	43	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,923	2,955	32	1.09%	2,904	2,948	43	0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	10	12	1	13.81%	51	39	-13	-24.71%	
RS-2 (Residential 150-299)	22	28	6	26.95%	118	92	-25	-21.68%	
RS-3 (Residential 300-UP)	40	55	15	36.50%	225	190	-34	-15.31%	
GS-1 (Commercial <2000)	46	76	29	63.43%	293	242	-51	-17.37%	
GS-2 (Commercial 2000-24,999)	562	527	-35	-6.16%	3,214	1,749	-1,465	-45.59%	
GS-4 (Commercial 150000-999,999)	12,534	13,327	793	6.33%	48,131	39,981	-8,150	-16.93%	
FTS-4	40,435	37,479	-2,956	-7.31%	172,230	152,933	-19,297	-11.20%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	04/07/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	April 10, 2011	Invoice Total Amount:	\$273.42
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000327235
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0182	0.0000	0.0252	10.850	273.42	01 - 31	

Transportation Commodity

Invoice Sub-Total Amount	10,850	273.42
Invoice Total Amount:	10,850	273.42

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	03/31/2011 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	April 01, 2011	Invoice Total Amount:	\$11,663.75
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000327234
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/11/2011

Begin Transaction Date: March 01, 2011 **End Transaction Date:** March 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7525	0.0000	0.0000	0.7525	15,500	11,663.75	01 - 31		
				Reservation/Demand D1																
																Invoice Sub-Total Amount	15,500	11,663.75		
																Invoice Total Amount:	15,500	11,663.75		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9061084
Invoice Date 04/14/2011
Contract # 9000114
Delivery Month Mar 2011
Due Date 04/25/2011

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Remit:

Fax # (850) 229-8392

Natural Gas delivered during Mar 2011

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 03/01-03/31	5301584 / 9220700	11,191	5.0750	56,794.48 ³³
Total For CS #11 MOUNT VERNON (0025309)		11,191		56,794.48³³
Total Amount Due		11,191		56,794.48³³

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40611

TO: Reedy Creek Imp. District
Attn: Tony Jackson
POB 10000
Lake Buena Vista, FL 32830

Office: 407-824-4358
Fax: 407-824-7393

DATE: 15-Apr-11
DELINQUENT: 25-Apr-11

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Mar-11	\$4.2130		\$4.2130	1,860	\$7,836.18
TOTAL DECATHERM / INVOICE						<u>\$7,836.18</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoaf@stjoegas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40613

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DATE: 15-Apr-11

DELINQUENT: 25-Apr-11

REMITT: Infinite Energy Office: 352-331-1654
7001 SW 24th Street Fax: 352-331-7588
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Mar-11	\$4.21	90.00%	\$3.79	662.94	\$2,513.72
TOTAL DECATHERM / INVOICE						<u>\$2,513.72</u>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoaf@stjoegas.com

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40587

DATE: 10-Apr-11
DELINQUENT: 20-Apr-11

TO: FGT

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Feb-11	\$3.9420	80.00%	\$3.1536	6,904	\$21,772.45

TOTAL DECATHERM / INVOICE

\$21,772.45

- 27215.57

3/11 PGA Correction # 5443.12