

Diamond Williams

110003 - GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Thursday, April 21, 2011 2:36 PM
To: Filings@psc.state.fl.us
Subject: FCG March 2011 PGA
Attachments: PGA 0311.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is electronic of Florida City Gas purchased gas adjustment for the month of March 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



4/21/2011

DOCUMENT NUMBER-DATE
02758 APR 21 =
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

April 21, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the electronic filing of Florida City Gas purchased gas adjustment for the month of March 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

02758 APR 21 =

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	JANUARY 2011		Through		DECEMBER 2011		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	DIFFERENCE		(E) ACTUAL	(F) ORG. EST.	DIFFERENCE			
			(C) AMOUNT	(D) %			(G) AMOUNT	(H) %		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	11,279	11,279	100.00	-	33,104	33,104	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,509,603	2,680,747	1,171,144	43.69	5,052,015	7,828,583	2,776,568	35.47		
5 DEMAND (Line 32 A-1 support detail)	1,083,196	1,083,193	(3)	-	3,148,029	2,705,158	(442,871)	(16.37)		
6 OTHER (Line 40 A-1 support detail)	45,464	41,054	(4,410)	(10.74)	136,483	126,021	(10,462)	(8.30)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,638,263	3,816,273	1,178,010	30.87	8,336,527	10,692,866	2,356,339	22.04		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(9)	(1,840)	(1,831)	99.51	(137)	(5,267)	(5,130)	97.40		
14 TOTAL THERM SALES	2,456,069	3,814,433	1,358,364	35.61	8,679,611	10,687,599	2,007,988	18.79		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,452,787	4,146,562	693,775	16.73	11,505,676	12,170,449	664,773	5.46		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,526,167	4,104,462	578,295	14.09	11,622,108	12,040,649	418,541	3.48		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	64,092,717	48,733,200	(15,359,517)	(31.52)		
20 OTHER Commodity (Line 40 A-1 support detail)	43,012	44,100	1,088	2.47	971,488	135,800	(835,688)	(615.38)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,569,179	4,148,562	579,383	13.97	12,593,596	12,176,449	(417,147)	(3.43)		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(13)	(2,000)	(1,987)	99.35	(214)	(6,000)	(5,786)	96.43		
27 TOTAL THERM SALES (24-26 Estimated only)	3,798,040	4,146,562	348,522	8.41	13,307,442	12,170,449	(1,136,993)	(9.34)		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.42811	0.65313	0.22502	34.45	0.43469	0.65018	0.21549	33.14		
32 DEMAND (5/19)	0.05924	0.06453	0.00529	8.20	0.04912	0.05551	0.00639	11.51		
33 OTHER (6/20)	1.05701	0.93093	(0.12608)	(13.54)	0.14049	0.92799	0.78750	84.86		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.73918	0.91990	0.18072	19.65	0.66197	0.87816	0.21619	24.62		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.69231	0.92000	0.22769	24.75	-	0.87783	0.87783	100.00		
40 TOTAL THERM SALES (11/27)	0.69464	0.92035	0.22571	24.52	0.62646	0.87859	0.25213	28.70		
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-		
42 TOTAL COST OF GAS (40+41)	0.69313	0.91884	0.22571	24.56	0.62495	0.87708	0.25213	28.75		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69662	0.92346	0.22684	24.56	0.62809	0.88149	0.25340	28.75		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.697	0.92300	0.226	24.49	0.628	0.881	0.253	28.72		

DOCUMENT NUMBER-DATE

02758 APR 21 =

FPS-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 03/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,078	23,078	100.00	-	73,802	73,802	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,509,603	1,772,754	263,151	14.84	5,052,015	6,045,239	993,224	16.43
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,083,196	885,981	(197,215)	(22.26)	3,148,029	2,575,469	(572,560)	(22.23)
6	OTHER (Line 40 A-1 support detail)	45,464	41,054	(4,410)	(10.74)	136,483	114,061	(22,422)	(19.66)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,638,263	2,722,867	84,604	3.11	8,336,527	8,808,571	472,044	5.36
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(9)	(1,297)	(1,288)	99.31	(137)	(3,950)	(3,813)	96.53
14	TOTAL THERM SALES	2,456,069	2,721,571	265,502	9.76	8,679,611	8,804,622	125,011	1.42
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,452,787	4,158,255	705,468	16.97	11,505,676	13,289,488	1,783,812	13.42
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,526,167	4,158,255	632,088	15.20	11,622,108	13,289,488	1,667,380	12.55
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	64,092,717	48,733,200	(15,359,517)	(31.52)
20	OTHER Commodity (Line 40 A-1 support detail)	43,012	44,100	1,088	2.47	971,488	116,100	(855,388)	(736.77)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,569,179	4,202,355	633,176	15.07	12,593,596	13,405,588	811,992	6.06
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(13)	(2,000)	(1,987)	-	(214)	(6,000)	(5,786)	96.43
27	TOTAL THERM SALES (24-26 Estimated only)	3,798,040	4,200,355	402,315	9.58	13,307,442	13,399,588	92,146	0.69
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.42811	0.42632	(0.00179)	(0.42)	0.43469	0.45489	0.02020	4.44
32	DEMAND (5/19)	0.05924	0.05278	(0.00646)	(12.24)	0.04912	0.05285	0.00373	7.06
33	OTHER (6/20)	1.05701	0.93093	(0.12608)	(13.54)	0.14049	0.98244	0.84195	85.70
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.73918	0.64794	(0.09124)	(14.08)	0.66197	0.65708	(0.00489)	(0.74)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69231	0.64825	(0.04406)	(6.80)	-	0.65833	0.65833	100.00
40	TOTAL THERM SALES (11/27)	0.69464	0.64825	(0.04639)	(7.16)	0.82646	0.65738	0.03092	4.70
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.64674	0.64674	100.00	0.62495	0.65587	0.03092	4.71
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69662	0.64999	(0.04663)	(7.17)	0.62809	0.65917	0.03108	4.72
45	PGA FACTOR ROUNDED TO NEAREST .001	0.697	0.650	(0.047)	(7.23)	0.628	0.659	0.031	4.70

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 03/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,452,800	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(13)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,452,787	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,452,800	1,485,606.75	0.43026
18 Bay Gas Storage	0	378.50	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	73,380	(2,222.18)	
22 Other Shippers (Line 85 Page 10)	0.00	25,848.66	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(13)	(8.58)	0.66000
24 TOTAL COMMODITY (Other)	3,526,167	1,509,603.15	0.42811
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	1,049,446.31	0.06252
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	1,083,196.31	0.05924
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	43,012	45,464.43	1.05702
34 Peak Shaving			
35 Storage withdrawal	0	0.00	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	43,012	45,464.43	1.05702
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 03/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,555,067	1,813,808	258,741	14.27%	5,188,498	6,159,300	970,802	15.76%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,083,196	909,059	(174,137)	-19.16%	3,148,029	2,649,271	(498,758)	-18.83%
3 TOTAL	2,638,263	2,722,867	84,604	3.11%	8,336,527	8,808,571	472,044	5.36%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,456,069	2,721,571	265,502	9.76%	8,679,611	8,804,622	125,011	1.42%
5 TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	101,030	101,030	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,503,759	2,769,261	265,502	9.59%	8,780,641	8,905,652	125,011	1.40%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(134,504)	46,394	180,898	389.92%	444,114	97,081	(347,033)	-357.47%
8 INTEREST PROVISION-THIS PERIOD (21)	157	(100)	(257)	257.00%	354	(299)	(653)	218.39%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	837,903	(474,881)	(1,312,784)	276.44%	312,428	(472,029)	(784,457)	166.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(101,030)	(101,030)	-	0.00%
10a ADJUSTMENTS	-	-	-	-	-	-	-	-
10b OSS 50% Margin Sharing	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	655,866	(476,277)	(1,132,143)	237.71%	655,866	(476,277)	(1,132,143)	237.71%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	837,903	(474,881)	(1,312,784)	276.44%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	655,709	(476,177)	(1,131,886)	237.70%				
14 TOTAL (12+13)	1,493,612	(951,058)	(2,444,670)	257.05%				
15 AVERAGE (50% OF 14)	746,806	(475,529)	(1,222,335)	257.05%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18 TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19 AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21 INTEREST PROVISION (15x20)	157	(100)	(257)	257.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/11

JANUARY 2011

Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,049,446.31	3,751.26	33.69
2	Sequent Energy Management	System Supply	FTS	3,126,050		3,126,050	1,460,739.26				46.73
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,126,050	-	3,126,050	1,460,739	-	1,049,446	3,751	80.42

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

SCHEDULE A-4

(REVISED 8/19/93)

PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

FOR THE PERIOD: JANU CURRENT MONTH: 03/11

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,084	9,807	312,605	304,008	4.6728	4.8049
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,084	9,807	312,605	304,008	4.7523	4.8867
					WEIGHTED AVERAGE		4.6728	4.8049

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 03/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,598,393	1,728,768	128,375	8.03%	6,685,197	5,370,663	(1,194,534)	-18.19%
2 GAS LIGHTS	1,325	1,900	575	43.40%	4,081	6,700	1,839	40.36%
3 COMMERCIAL	2,035,993	2,352,694	316,701	15.56%	6,248,687	6,599,696	352,999	5.65%
4 LARGE COMMERCIAL	160,476	64,900	(95,576)	-59.56%	486,326	193,500	(292,826)	-60.21%
5 NATURAL GAS VEHICLES	1,853	300	(1,553)	-83.81%	5,171	900	(4,271)	-82.60%
6 TOTAL FIRM	3,798,040	4,146,562	348,522	-9.18%	13,307,442	12,170,449	(1,136,993)	-8.54%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,477,872	2,339,770	(138,102)	-5.57%	7,451,205	6,514,810	(936,395)	-12.57%
11 SMALL COMMERCIAL TRANSP. FIRM	2,071,654	1,806,300	(165,354)	-7.98%	6,500,239	5,886,350	(613,889)	-9.44%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	3,000	3,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	168,607	181,300	12,693	7.53%	774,624	625,300	(149,324)	-19.28%
19 TOTAL TRANSPORTATION	4,718,133	4,428,370	(289,763)	-6.14%	14,726,068	13,029,460	(1,696,608)	-11.52%
TOTAL THERMS SALES & TRANSP.	8,616,173	8,574,932	41,241	0.48%	28,033,510	25,199,909	(2,833,601)	-10.11%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	96,771	96,652	81	0.08%	96,704	96,305	(399)	-0.41%
21 GAS LIGHTS	-	221	221	0.00%	-	213	213	0.00%
22 COMMERCIAL	4,763	4,788	25	0.52%	4,748	4,822	74	1.56%
23 LARGE COMMERCIAL	11	10	(1)	-9.09%	11	8	(3)	-27.27%
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	1	1	-	0.00%
25 TOTAL FIRM	101,547	101,672	325	0.32%	101,464	101,349	(115)	-0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	80	79	(1)	-1.25%	80	75	(5)	-6.25%
30 SMALL COMMERCIAL TRANSP. FIRM	1,700	1,611	(89)	-5.24%	1,703	1,612	(91)	-5.34%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	2	2	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,782	1,695	(87)	-4.88%	1,785	1,694	(91)	-5.10%
TOTAL CUSTOMERS	103,329	103,567	238	0.23%	103,249	103,043	(206)	-0.20%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	17	18	1	5.88%	23	19	(4)	-17.39%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	427	491	64	14.99%	439	456	17	3.87%
42 LARGE COMMERCIAL	14,589	6,490	(8,099)	-55.51%	14,737	8,063	(6,674)	-45.29%
43 NATURAL GAS VEHICLES	927	300	(627)	-67.64%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	30,973	29,617	(1,356)	-4.38%	31,047	28,955	(2,092)	-6.74%
47 SMALL COMMERCIAL TRANSP. FIRM	1,219	1,183	(36)	-2.95%	1,272	1,217	(55)	-4.32%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	#DIV/0!	-	#DIV/0!	#DIV/0!
54 SPECIAL CONTRACT	64,304	90,650	6,346	7.53%	129,104	104,217	(24,887)	-19.28%

FLORIDA CITY GAS
Gas invoices for the month of 03/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,452,800	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,452,800		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.05754	391,316.86	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	371,690	0.05754	21,387.06	()
8	" System supply	Brevard	4,893,660	0.05754	281,581.20	()
9	" " "	Merritt Sq.	0	0.05754	0.00	()
10	Total FTS-1 demand		12,066,130		694,285.12	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07525	355,161.19	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,719,750		355,161.19	
16						
17						
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		16,785,880		1,049,446.31	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,126,050		1,460,739.26	()
26	Bay Gas Storage - Injection		100,000		24,867.49	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,226,050		1,486,606.75	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,535,053.06

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/11

	FOR THE PERIOD: JANUARY 2011 THRU		Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
	FGT -	therms billed		This month					
				Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/11		3,452,800.0						
2	Reverse FTS-1 & FTS-2 Commod accr 02/11		(3,126,050.0)						
3	FTS-1 & FTS-2 Commodity 02/11		3,126,050.0						
4			3,452,800.0						
5									
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/11	16,785,880.0			1,049,446.31	1,049,446.31			
7	Reverse FTS-1 & FTS-2 Demand accr 02/11	(15,161,440.0)			(947,886.99)	(947,886.99)			
8	FTS-1 & FTS-2 Demand 02/11	15,161,440.0			947,886.99	947,886.99	B1 (1)		
9									
10	TOTAL FGT DEMAND	16,785,880.0				1,049,446.31			
11	No-Notice Demand								
12									
13									
14									
15									
16	TOTAL NO-NOTICE DEMAND								
17									
18									
19	FGT - Special Fuel Surcharge -								
20	FGT - Supplier Refund								
21	TECO - Peoples Gas -								
22	TECO - Peoples Gas -		6,373		7,468.91	7,468.91	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		36,639		37,995.52	37,995.52	B4		
24	Reverse Sequent - 02/11	(3,226,050.0)			(1,529,370.18)	(1,529,370.18)			
25									
26	Sequent - 03/11	3,226,870.0			1,490,204.81	1,490,204.81	B1 (2)		
27	Sequent - - Adjustment								
28									
29									
30	Bay Gas Storage Activity - Inventory - 03/11				50,540.96	50,540.96			
31	Bay Gas Storage Activity - Release - 03/11				(24,867.49)	(24,867.49)			
32	Bay Gas Storage Activity 02/11	103,250.0			39,340.54	39,340.54	B1 (3)		
33	Bay Gas Storage Activity 02/11								
34	Bay Gas Storage Activity 02/11								
35	Bay Gas Storage Activity 03/11								
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55	Net Activity	106,070.00				25,848.66			
56									
57	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,226,050.0			1,485,606.75	1,485,606.75			
58									
59	Total purchases & accruals -		3,496,812.0		2,546,570.24	57,795.91		2,606,366.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	73,380.0	(2,222.18)		(2,222.18)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	73,380.0	(2,222.18)	0.00	(2,222.18)		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout		0.00			B1 (5)		
26	Annual Cashout (aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00	C		
32	Storage Injections Purch. - Bay Gas	98,500	98.50		98.50	B1 (4)		
33	Storage Injections Transp. - Bay Gas	100,000	280.00		280.00	B1 (6)		
34	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (8)		
35	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
36	Total storage costs	1,698,500.0	34,128.50	0.00	34,128.50			
37								
38			3,669,192.0	2,680,476.56	67,796.91	2,638,272.47		
39				(e)	(b)			
40								
41	Total Gas Cost - (a + b):			2,638,272.47				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr 10		(13.0)	(8.58)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,669,179.00	2,638,263.89				

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,420.14

THIS MONTH'S CHARGE DUE BEFORE
03/23/11

PAYABLE UPON RECEIPT

B2

010122 00648097 000342014

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C. ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
3,420.14

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE DUE BEFORE
03/23/11

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
03/01/11	28	03/02/11

ACCOUNT NUMBER
00648097

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	12343 9534		2809	1.0350		1.00000			2907.3
TOTAL THERMS =									2907.3

AVERAGE DAILY THERM USAGE
FEB 11 103.8
FEB 10 106.2

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4347.21
PAYMENT		4347.21-
CUSTOMER CHARGE		150.00
DISTRIBUTION 2907.3 THMS @	0.15634	454.53
PGA 2907.3 THMS @	0.96846	2815.61
TOTAL GAS CHARGES		3420.14
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3420.14
TOTAL BALANCE DUE		3420.14

NEXT SCHEDULED READ DATE
03/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
4,048.77

THIS MONTH'S CHARGE DUE BEFORE
03/23/11

PAYABLE UPON RECEIPT

B3

010122 00648071 000404877

CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON--
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE
4,048.77

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
03/23/11

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO			
03/01/11		28	03/02/11

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZSM08935	55287 51938		3349	1.0350 1.00000		3466.2
TOTAL THERMS =						3466.2

AVERAGE DAILY THERM USAGE	
FEB 11	123.8
FEB 10	149.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		4923.48
PAYMENT		4923.48-
CUSTOMER CHARGE		150.00
DISTRIBUTION	3466.2 THMS @ 0.15634	541.90
PGA	3466.2 THMS @ 0.96846	3356.87
TOTAL GAS CHARGES		4048.77
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4048.77
TOTAL BALANCE DUE		4048.77

NEXT SCHEDULED READ DATE
03/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
37,995.52

THIS MONTH'S CHARGE
DUE BEFORE
03/21/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B4

010120 15791056 003799552

FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
37,995.52

THIS MONTH'S CHARGE
DUE BEFORE
03/21/11

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE
FEB 11 1263.4
FEB 10 1153.7

NEXT SCHEDULED
READ DATE
03/25/11

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 02/24/11 29 02/28/11

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X FACTORS----- THERMS USED
ZTE87908 164226 160686 3540 1.0350 10.00000 36639.0
TOTAL THERMS = 36639.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 70412.35
PREVIOUS BALANCE 70412.35-
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 36639.0 THMS @ 0.15634 5728.14
PGA 36639.0 THMS @ 0.87659 32117.38
TOTAL GAS CHARGES 37995.52
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 37995.52
TOTAL BALANCE DUE 37995.52

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 03/11

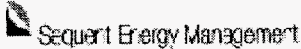
B5

	dth	Therms	Amount
FPU	(4,202)	(42,020)	(\$47,658.55)
FPL Energy	3,568	35,680	\$14,646.64
Infinite Energy	2,264	22,640	\$9,293.72
Interconn Resources	5,537	55,370	\$22,303.18
Mirabito	342	3,420	\$1,197.22
End Users Inc	-	-	\$0.00
MX Energy	-	-	\$0.00
Penninsula Energy	33	330	\$135.47
Pacific Summit	-	-	\$0.00
Utility Resources Sol	-	-	\$0.00
Pro Energy Partners	(204)	(2,040)	(\$2,139.86)
Florida Natural Gas	-	-	\$0.00
PRI Energy Services	-	-	-
PRI Energy Services	-	-	-
PRI Energy Services	-	-	-
	7,338	73,380	(\$2,222.18)

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.


 Netted Invoice
 Invoice #: FCG201102
 Invoice Date: 3/15/2011
 Due Date: 3/25/2011
 Delivery Period: Feb-11

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.2900	FGT Z1	86,744	Baseload	\$ 372,131.76	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1777	FGT Z2	112,840	Baseload	\$ 584,250.80	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	17,360	Baseload	\$ 92,876.00	
									216,944		\$ 1,049,258.56	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.0209	FGT Z1	98,968	Swing	\$ 397,940.74	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.0889	FGT Z2	5,955	Swing	\$ 24,349.36	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.7135	FGT Z3	1,020	Swing	\$ 4,807.76	
									105,943		\$ 427,097.85	B1(2)
									Total Commodity Purchases	322,887	\$ 1,476,356.41	
STORAGE PURCHASES												
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.7950	FGT Z1	6,447	Bay Gas	\$ 24,466.37	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8300	FGT Z2	2,449	Bay Gas	\$ 9,379.67	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8450	FGT Z3	1,429	Bay Gas	\$ 5,494.51	
									Total Storage Purchases	10,325	\$ 39,340.54	B1(9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	9,850	Bay Gas	\$ 98.50	B1(4)
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FSS	-	Bay Gas	\$ -	
									9,850		\$ 98.50	
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	210,000	Baseload	\$ 9,303.00	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -	
									210,000		\$ 9,303.00	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	102,605	Swing	\$ 4,545.40	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -	
									102,605		\$ 4,545.40	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	10,000	Bay Gas Inj	\$ 280.00	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -	
									10,000		\$ 280.00	B1(5)
									Total Transportation Charges	332,455	\$ 14,226.90	
									Sub Total Florida Gas Transmission Company		\$ 1,529,923.85	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$ 981,636.99	B1(1)
MISCELLANEOUS												
Cashout FGT - Jan2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.2430		-		\$ -	B1(3)
											\$ 981,636.99	B1
									Sub Total "Other Charges"		\$ 981,636.99	
											Total Due	\$ 2,511,560.84