

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress Energy Florida, Inc. for approval of a negotiated purchase power agreement with U.S. EcoGen Polk, LLC.

Docket No. 110090-EQ

Dated: April 27, 2011

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COMMISSION  
CLERK

**PROGRESS ENERGY FLORIDA INC.'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Progress Energy Florida, Inc., ("PEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in PEF's Responses to Staff Data Request No. 1 filed on April 27, 2011. In support of this Request, PEF states:

1. PEF's Responses contain information that is "proprietary business information" under Section 366.093(3), Florida Statutes.
2. The following exhibits are included with this request:
  - (a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which PEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted versions, the information asserted to be confidential is highlighted by yellow marker.

(b) Composite Exhibit B is a package containing two copies of redacted versions

COM \_\_\_\_\_ of the documents for which the Company requests confidential classification. The specific  
 APA \_\_\_\_\_  
 ECR \_\_\_\_\_ information for which confidential treatment is requested has been blocked out by opaque marker or  
 GCL 1  
 RAD 3 other means.

- claim of confidentiality
- notice of intent
- request for confidentiality
- filed by OPC

For DN 02897-11 which is in locked storage. You must be authorized to view this DN.-CLK

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(c) Exhibit C is a justification table which identifies by page and line the information for which PEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

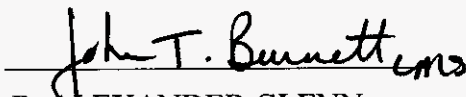
3. As indicated in Exhibit C, the information for which PEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated contractual data, such as certain energy/capacity payments and commodity costs (\$/MMBtu), the disclosure of which would impair the efforts of the Company or its affiliates to negotiate purchase power contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of David Gammon at ¶ 5. Furthermore, the information at issue relates to the competitive interests of PEF, the disclosure of which would impair their competitive businesses. *Id.* § 366.093(3)(e); Affidavit of David Gammon at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of David Gammon at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of David Gammon at ¶ 7.

5. PEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, PEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 27<sup>th</sup> day of April, 2011.

A handwritten signature in black ink that reads "John T. Burnett" with a stylized flourish at the end.

R. ALEXANDER GLENN  
General Counsel  
JOHN T. BURNETT  
Associate General Counsel  
Progress Energy Service Company, LLC  
Post Office Box 14042  
St. Petersburg, Florida 33733-4042  
Telephone: 727-820-5184  
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Email: [john.burnett@pgnmail.com](mailto:john.burnett@pgnmail.com)

Attorneys for  
PROGRESS ENERGY FLORIDA, INC.

**REDACTED**

**Exhibit B**

**REDACTED**

DOCUMENT NUMBER-DATE

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Standard Offer Contract						2010					
Fuel Forecast						Baseline					
Year	Energy (MWh)	Contract Payments				Avoided Payments				Difference	
		Capacity (\$000)	Energy (\$000)	Total (\$000)	Cumulative (\$000)	Capacity (\$000)	Energy (\$000)	Total (\$000)	Cumulative (\$000)	Annual (\$000)	Cumulative (\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
2015	494,067	\$ 3,838	\$ 29,392	\$ 33,230	\$ 65,970						
2016	495,420	\$ 3,845	\$ 29,973	\$ 33,818	\$ 99,788						
2017	494,067	\$ 3,845	\$ 30,400	\$ 34,245	\$ 134,033						
2018	494,067	\$ 3,852	\$ 30,919	\$ 34,771	\$ 168,803						
2019	494,067	\$ 3,852	\$ 31,442	\$ 35,294	\$ 204,098						
2020	495,420	\$ 3,859	\$ 32,064	\$ 35,923	\$ 240,021						
2021	494,067	\$ 3,859	\$ 32,519	\$ 36,379	\$ 276,399						
2022	494,067	\$ 3,866	\$ 33,073	\$ 36,939	\$ 313,338						
2023	494,067	\$ 3,874	\$ 33,636	\$ 37,510	\$ 350,848						
2024	495,420	\$ 3,874	\$ 34,303	\$ 38,176	\$ 389,025						
2025	494,067	\$ 3,881	\$ 34,792	\$ 38,673	\$ 427,698						
2026	494,067	\$ 3,888	\$ 35,385	\$ 39,273	\$ 466,971						
2027	494,067	\$ 3,888	\$ 35,988	\$ 39,876	\$ 506,847						
2028	495,420	\$ 3,895	\$ 36,701	\$ 40,596	\$ 547,442						
2029	494,067	\$ 3,902	\$ 37,223	\$ 41,125	\$ 588,568						
2030	494,067	\$ 3,902	\$ 37,855	\$ 41,758	\$ 630,326						
2031	494,067	\$ 3,910	\$ 38,498	\$ 42,407	\$ 672,733						
2032	495,420	\$ 3,917	\$ 39,257	\$ 43,174	\$ 715,907						
2033	494,067	\$ 3,917	\$ 39,817	\$ 43,734	\$ 759,641						
2034	494,067	\$ 3,924	\$ 40,494	\$ 44,418	\$ 804,058						
2035	494,067	\$ 3,931	\$ 41,180	\$ 45,112	\$ 849,170						
2036	495,420	\$ 3,938	\$ 41,997	\$ 45,935	\$ 895,105						
2037	494,067	\$ 3,938	\$ 42,594	\$ 46,532	\$ 941,637						
2038	494,067	\$ 3,946	\$ 43,320	\$ 47,265	\$ 988,902						
2039	494,067	\$ 3,953	\$ 44,056	\$ 48,009	\$ 1,036,911						
2040	495,420	\$ 3,960	\$ 44,930	\$ 48,890	\$ 1,085,801						
2041	494,067	\$ 3,967	\$ 45,568	\$ 49,535	\$ 1,135,336						
2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 159,518	\$ 1,180,965	\$ 1,340,484		\$ 133,674	2896
NPV (\$2011 @8.10%)		\$ 36,776	\$ 322,357	\$ 359,133		\$ 36,573	\$ 329,365	\$ 365,937		\$ 6,804	

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Standard Offer Contract						2010					
Fuel Forecast						Low					
Year	Energy (MWh)	Contract Payments				Avoided Payments				Difference	
		Capacity (\$000)	Energy (\$000)	Total (\$000)	Cumulative (\$000)	Capacity (\$000)	Energy (\$000)	Total (\$000)	Cumulative (\$000)	Annual (\$000)	Cumulative (\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
2015	494,067	\$ 3,838	\$ 29,392	\$ 33,230	\$ 65,970						
2016	495,420	\$ 3,845	\$ 29,973	\$ 33,818	\$ 99,788						
2017	494,067	\$ 3,845	\$ 30,400	\$ 34,245	\$ 134,033						
2018	494,067	\$ 3,852	\$ 30,919	\$ 34,771	\$ 168,803						
2019	494,067	\$ 3,852	\$ 31,442	\$ 35,294	\$ 204,098						
2020	495,420	\$ 3,859	\$ 32,064	\$ 35,923	\$ 240,021						
2021	494,067	\$ 3,859	\$ 32,519	\$ 36,379	\$ 276,399						
2022	494,067	\$ 3,866	\$ 33,073	\$ 36,939	\$ 313,338						
2023	494,067	\$ 3,874	\$ 33,636	\$ 37,510	\$ 350,848						
2024	495,420	\$ 3,874	\$ 34,303	\$ 38,176	\$ 389,025						
2025	494,067	\$ 3,881	\$ 34,792	\$ 38,673	\$ 427,698						
2026	494,067	\$ 3,888	\$ 35,385	\$ 39,273	\$ 466,971						
2027	494,067	\$ 3,888	\$ 35,988	\$ 39,876	\$ 506,847						
2028	495,420	\$ 3,895	\$ 36,701	\$ 40,596	\$ 547,442						
2029	494,067	\$ 3,902	\$ 37,223	\$ 41,125	\$ 588,568						
2030	494,067	\$ 3,902	\$ 37,855	\$ 41,758	\$ 630,326						
2031	494,067	\$ 3,910	\$ 38,498	\$ 42,407	\$ 672,733						
2032	495,420	\$ 3,917	\$ 39,257	\$ 43,174	\$ 715,907						
2033	494,067	\$ 3,917	\$ 39,817	\$ 43,734	\$ 759,641						
2034	494,067	\$ 3,924	\$ 40,494	\$ 44,418	\$ 804,058						
2035	494,067	\$ 3,931	\$ 41,180	\$ 45,112	\$ 849,170						
2036	495,420	\$ 3,938	\$ 41,997	\$ 45,935	\$ 895,105						
2037	494,067	\$ 3,938	\$ 42,594	\$ 46,532	\$ 941,637						
2038	494,067	\$ 3,946	\$ 43,320	\$ 47,265	\$ 988,902						
2039	494,067	\$ 3,953	\$ 44,056	\$ 48,009	\$ 1,036,911						
2040	495,420	\$ 3,960	\$ 44,930	\$ 48,890	\$ 1,085,801						
2041	494,067	\$ 3,967	\$ 45,568	\$ 49,535	\$ 1,135,336						
2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 159,518	\$ 1,003,821	\$ 1,163,339		\$ (43,471)	
NPV (\$2011 @ 8.10%)		\$ 36,776	\$ 322,357	\$ 359,133		\$ 36,573	\$ 279,960	\$ 316,533		\$ (42,601)	

Standard Offer Contract						2010					
Fuel Forecast						High					
Year	Energy	Contract Payments				Avoided Payments				Difference	
		Capacity	Energy	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
2015	494,067	\$ 3,838	\$ 29,392	\$ 33,230	\$ 65,970						
2016	495,420	\$ 3,845	\$ 29,973	\$ 33,818	\$ 99,788						
2017	494,067	\$ 3,845	\$ 30,400	\$ 34,245	\$ 134,033						
2018	494,067	\$ 3,852	\$ 30,919	\$ 34,771	\$ 168,803						
2019	494,067	\$ 3,852	\$ 31,442	\$ 35,294	\$ 204,098						
2020	495,420	\$ 3,859	\$ 32,064	\$ 35,923	\$ 240,021						
2021	494,067	\$ 3,859	\$ 32,519	\$ 36,379	\$ 276,399						
2022	494,067	\$ 3,866	\$ 33,073	\$ 36,939	\$ 313,338						
2023	494,067	\$ 3,874	\$ 33,636	\$ 37,510	\$ 350,848						
2024	495,420	\$ 3,874	\$ 34,303	\$ 38,176	\$ 389,025						
2025	494,067	\$ 3,881	\$ 34,792	\$ 38,673	\$ 427,698						
2026	494,067	\$ 3,888	\$ 35,385	\$ 39,273	\$ 466,971						
2027	494,067	\$ 3,888	\$ 35,988	\$ 39,876	\$ 506,847						
2028	495,420	\$ 3,895	\$ 36,701	\$ 40,596	\$ 547,442						
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2038	494,067	\$ 3,946	\$ 43,320	\$ 47,265	\$ 988,902						
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2040	495,420	\$ 3,960	\$ 44,930	\$ 48,890	\$ 1,085,801						
2041	494,067	\$ 3,967	\$ 45,568	\$ 49,535	\$ 1,135,336						
2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 159,518	\$ 1,358,110	\$ 1,517,629		\$ 310,819	
NPV (\$2011 @8.10%)		\$ 36,776	\$ 322,357	\$ 359,133		\$ 36,573	\$ 378,769	\$ 415,342		\$ 56,209	

Standard Offer Contract						2011					
Fuel Forecast						Baseline					
Year	Energy	Contract Payments				Avoided Payments				Difference	
		Capacity	Energy	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
2015	494,067	\$ 3,838	\$ 29,392	\$ 33,230	\$ 65,970						
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2035	494,067	\$ 3,931	\$ 41,180	\$ 45,112	\$ 849,170						
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2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 119,080	\$ 1,180,965	\$ 1,300,045		\$ 93,235	
NPV (\$2011 @6.75%)		\$ 43,013	\$ 381,592	\$ 424,604		\$ 32,545	\$ 392,874	\$ 425,418		\$ 814	



Standard Offer Contract						2011					
Fuel Forecast						Low					
Year	Energy	Contract Payments				Avoided Payments				Difference	
		Capacity	Energy	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
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2040	495,420	\$ 3,960	\$ 44,930	\$ 48,890	\$ 1,085,801						
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2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 119,080	\$ 1,003,821	\$ 1,122,900		\$ (83,909)	
NPV (\$2011 @6.75%)		\$ 43,013	\$ 381,592	\$ 424,604		\$ 32,545	\$ 333,943	\$ 366,487		\$ (58,117)	

Standard Offer Contract						2011					
Fuel Forecast						High					
Year	Energy	Contract Payments				Avoided Payments				Difference	
		Capacity	Energy	Total	Cumulative	Capacity	Energy	Total	Cumulative	Annual	Cumulative
	(MWh)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
2011	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2012	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014	494,067	\$ 3,838	\$ 28,903	\$ 32,741	\$ 32,741						
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2023	494,067	\$ 3,874	\$ 33,636	\$ 37,510	\$ 350,848						
2024	495,420	\$ 3,874	\$ 34,303	\$ 38,176	\$ 389,025						
2025	494,067	\$ 3,881	\$ 34,792	\$ 38,673	\$ 427,698						
2026	494,067	\$ 3,888	\$ 35,385	\$ 39,273	\$ 466,971						
2027	494,067	\$ 3,888	\$ 35,988	\$ 39,876	\$ 506,847						
2028	495,420	\$ 3,895	\$ 36,701	\$ 40,596	\$ 547,442						
2029	494,067	\$ 3,902	\$ 37,223	\$ 41,125	\$ 588,568						
2030	494,067	\$ 3,902	\$ 37,855	\$ 41,758	\$ 630,326						
2031	494,067	\$ 3,910	\$ 38,498	\$ 42,407	\$ 672,733						
2032	495,420	\$ 3,917	\$ 39,257	\$ 43,174	\$ 715,907						
2033	494,067	\$ 3,917	\$ 39,817	\$ 43,734	\$ 759,641						
2034	494,067	\$ 3,924	\$ 40,494	\$ 44,418	\$ 804,058						
2035	494,067	\$ 3,931	\$ 41,180	\$ 45,112	\$ 849,170						
2036	495,420	\$ 3,938	\$ 41,997	\$ 45,935	\$ 895,105						
2037	494,067	\$ 3,938	\$ 42,594	\$ 46,532	\$ 941,637						
2038	494,067	\$ 3,946	\$ 43,320	\$ 47,265	\$ 988,902						
2039	494,067	\$ 3,953	\$ 44,056	\$ 48,009	\$ 1,036,911						
2040	495,420	\$ 3,960	\$ 44,930	\$ 48,890	\$ 1,085,801						
2041	494,067	\$ 3,967	\$ 45,568	\$ 49,535	\$ 1,135,336						
2042	494,067	\$ 3,974	\$ 46,343	\$ 50,318	\$ 1,185,654						
2043	204,395	\$ 1,659	\$ 19,497	\$ 21,156	\$ 1,206,810						
Sum	14,541,809	\$ 114,692	\$ 1,092,118	\$ 1,206,810		\$ 119,080	\$ 1,358,110	\$ 1,477,190		\$ 270,380	
NPV (\$2011 @6.75%)		\$ 43,013	\$ 381,592	\$ 424,604		\$ 32,545	\$ 451,805	\$ 484,349		\$ 59,745	

REDACTED

Year	Natural Gas	Coal 1.8 (lbs/MMBtu) SO2 Content	Coal 5 (lbs/MMBtu) SO2 Content	Uranium	DIST ULS 0.0015 lbs/MMBtu	OIL 1.1	OIL 1.7
	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020							
2021							
2022							
2023							
2024							
2025							
2026							
2027							
2028							
2029							
2030							
2031							
2032							
2033							
2034							
2035							
2036							
2037							
2038							
2039							
2040							
2041							
2042							
2043							

# **Exhibit C**

## **PROGRESS ENERGY FLORIDA Confidentiality Justification Matrix**

<b>DOCUMENT/RESPONSES</b>	<b>PAGE/LINE</b>	<b>JUSTIFICATION</b>
PEF Responses to Staff Data Request No. 1	<b>Attachment A</b> (Pages 1-6): all \$ amounts for years 2014-2043 in the 2010 Baseline, 2010 Low, 2010 High, 2011 Baseline, 2011 Low & 2011 High chart columns.  <b>Attachment B:</b> all commodity costs (\$/MMBtu) for years 2011 – 2043.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.  §366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT NUMBER-DATE

02896 APR 27 =

FPSC-COMMISSION CLERK