Diamond Williams

110003-60

From:

Bernal, Victoria [vxbernal@tecoenergy.com]

Sent:

Friday, April 29, 2011 10:28 AM

To:

Filings@psc.state.fl.us

Cc:

Daniel Lee; Floyd, Kandi M.; Aldazabal, Carlos; Ashburn, Bill R.; Elliott, Ed

Subject:

PGA May Flex Filing for PGS

Attachments: May Flex Filing FINAL.pdf

Ms. Cole,

Attached is the May PGA Flex Filing for People Gas. These PGA factors will be effective May 2, 2011.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.



April 29, 2011

VIA E-FILING

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re:

Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)

-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective May 2, 2011, for the month of May 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Kandi M. Floyd

Manager, State Regulatory

Kardi Morge

Enclosures

CC:

Mr. Daniel Lee (via e-mail)

Ms. Paula Brown (via e-mail)

Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

02934 APR 29 =

www.PEOPLESGAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 110003-GU

Submitted for Filing: 4-29-11

PEOPLES GAS SYSTEM'S NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective May 2, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.92606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.83919 per therm for commercial (non-residential) rate class for the month of May, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for May 2011 has been submitted.

Dated this 29th day of April, 2011.

Respectfully submitted,

Kardi morge

Kandi M. Floyd

Peoples Gas System

P.O. Box 2562, Tampa, Florida 33601-2562

(813) 228-4668

Manager, State Regulatory

DOCUMENT NUMBER - DATE

02934 APR 29 =

CURRENT MONTH: MAY 2011 (A) (B) ORIGINAL PROJECTION ESTIMATE COST OF GAS PURCHASED 1 COMMODITY Pipeline \$61,233 \$54,133 \$1 al COMMODITY Pipeline \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	HEDULE A-1			
COMMODITY Pipeline \$61,233 \$54,133 1a COMMODITY Pipeline \$61,233 \$54,133 1a COMMODITY Pipeline \$0 \$0 \$0 1b COMMODITY Pipeline \$0 \$0 \$0 2 NO NOTICE SERVICE \$29,059 \$25,927 3 SWING SERVICE \$0 \$0 \$5,283,488 5 DEMAND \$3,3735,389 \$2,996,351 5 DEMAND \$0 \$0 \$0 5 DEMAND \$0 \$0 \$0 6 OITHER \$250,000 \$201,157 6 DEMAND \$0 \$0 \$0 6 OITHER \$250,000 \$201,157 6 DEMAND \$0 \$0 \$0 7 COMMODITY Pipeline \$11,607 \$0 8 DEMAND \$0 \$0 \$0 9 OTHER \$250,000 \$201,157 1 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) \$9,055,440 \$82,246,948 12 NET UNBILLED \$0 \$0 \$0 14 TOTAL THERM SALES (11) \$9,059,540 \$8,248,948 15 COMMODITY Pipeline \$0 \$0 15 COMMODITY Pipeline \$0 \$0 \$0 16 COMMODITY Pipeline \$0 \$0 17 SWING SERVICE \$0 \$0 \$0 18 COMMODITY Pipeline \$0 \$0 19 DEMAND \$0 \$0 \$0 19 DEMAND \$0 \$0 \$0 10 DEMAND \$0 \$0 \$0 20 OTHER \$0 \$0	ANUARY 11 THROUGH DECEMBER 11			
I COMMODITY Pipeline	(D) FFERENCE AMOUNT			
	(\$7,100)			
1b COMMODITY Pipeline	\$0			
3 SWING SERVICE 4 COMMODITY Other (THIRD PARTY) 5 5,504,610 5 \$2,83,488 5 DEMAND 5 DEMAND 5 SO	\$0			
COMMODITY Other (THIRD PARTY) \$5,504,610 \$5,283,488 \$0,DEMAND \$3,735,389 \$2,996,351 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000	(\$3,132)			
SDEMAND	\$0 (\$334,433)			
So So So So So So So So	(\$221,122) (\$739,038)			
SES END-USE CONTRACT: S250,000 \$201,157	\$0			
LESS END-USE CONTRACT:	\$0			
Total Commodity Pipeline	(\$48,843)			
B DEMAND \$245,535 \$0 9 OTHER \$263,609 \$312,108 10 \$10 \$9.059,540 \$8,248,948 11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10) \$9,059,540 \$8,248,948 12 NET UNBILLED \$0 \$0 \$0 13 COMPANY USE \$0 \$0 \$0 14 TOTAL THERM SALES (11) \$9,059,540 \$8,248,948 14 TOTAL THERM SALES (11) \$9,059,540 \$8,248,948 14 TOTAL THERM SALES (11) \$9,059,540 \$8,248,948 15 COMMODITY Pipeline \$0 \$0 \$0 15 COMMODITY Pipeline \$0 \$0 \$0 15 COMMODITY Pipeline \$0 \$0 \$0 16 NO NOTICE SERVICE \$6,65,000 \$6,65,000 \$0,665,000 17 SWING SERVICE \$0,650,000 \$6,650,000 \$0,665,000	(\$11,607)			
9 OTHER	(\$245,535)			
11 TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$48,499			
12 NET UNBILLED	\$0 (\$910.503)			
13 COMPANY USE \$0 \$0 \$0	(\$810,592) \$0			
14 TOTAL THERM SALES (11) \$9,059,540 \$8,248,948	\$0			
	(\$810,592)			
15a COMMODITY Pipeline 0 0 0 0 15b COMMODITY Pipeline 0 0 0 0 0 15b COMMODITY Pipeline 0 0 0 0 0 17 SWING SERVICE 0 0 0 18 COMMODITY Other (THIRD PARTY) 9,512,771 9,512,771 9,512,771 9 DEMAND 53,736,020 56,117,590 19a DEMAND 0 0 0 0 0 0 0 0 0				
COMMODITY Pipeline	8,539,637			
16 NO NOTICE SERVICE	0			
18 COMMODITY Other (THIRD PARTY) 9,512,771 9,512,771 9 10 10 10 10 10 10 10	ō			
19 DEMAND 53,736,020 56,117,590 19a DEMAND 0 0 0 0 0 0 0 0 0	0			
19a DEMAND 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			
DEMAND O O O O O O O O O	2,381,570 0			
LESS END-USE CONTRACT: 21 COMMODITY Pipeline 22 DEMAND 30 THER 30 0 0 24 TOTAL PURCHASES (17+18-23) 25 NET UNBILLED 30 0 0 26 COMPANY USE 30 0 0 30 TOTAL THERM SALES (24) 31 TOTAL PIPELINE 32 COMM. Pipeline 33 COMM. Pipeline 34 COMM. Pipeline 35 COMM. Pipeline 36 COMM. Pipeline 37 TOTAL THERM SALES (24) 38 COMM. Pipeline 39 COMM. Pipeline 30 COMM. Pipeline 30 COMM. Pipeline 30 COMM. Pipeline 30 COMM. Pipeline 31 COMM. Pipeline 31 COMM. Pipeline 32 COMM. Pipeline 33 SWING SERVICE 37 COMM. Pipeline 34 COMM. Pipeline 35 COMM. Pipeline 36 COMM. Pipeline 37 COMM. Pipeline 38 COMM. Pipeline 39 COMM. Pipeline 30 SWING SERVICE 37 COMM. Pipeline 37 COMM. Other (THIRD PARTY) (4/18) 38 DEMAND 39 COMM. Other (THIRD PARTY) 39 COMM. Pipeline 30 COMM. Pipeline 30 SWING SERVICE 37 COMM. Pipeline 30 COMM. Pipeline 31 COMM. Pipeline 31 COMM. Pipeline 32 COMM. Pipeline 34 COMM. Pipeline 35 COMM. Pipeline 36 COMM. Pipeline 37 COMM. Pipeline 38 COMM. Pipeline 39 COMM. Pipeline 30 COMM. Pipelin	ŏ			
COMMODITY Pipeline	0			
22 DEMAND	(4.007.040)			
23 OTHER 24 TOTAL PURCHASES (17+18-23) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES (24) 28 COMM. Pipeline 28 COMM. Pipeline 30 COMM. Pipeline 30 COMM. Pipeline 31 COMM. Pipeline 32 COMM. Pipeline 33 SWING SERVICE 34 COMM. Other (THIRD PARTY) 35 DEMAND 36 DEMAND 37 TOTAL THERM (52) 38 DEMAND 38 DEMAND 39 SWING SERVICE 30 COMM. Pipeline 30 COMM. Other (THIRD PARTY) 30 COMM. Other (THIRD PARTY) 31 COMM. Other 32 DEMAND 33 DEMAND 34 DEMAND 35 DEMAND 36 DEMAND 37 TOTAL COST 38 COMMODITY Pipeline 38 COMMODITY Pipeline 39 COMMODITY Pipeline 30 COMMODITY Pipeline 30 COMMODITY Pipeline 31 COMMODITY Pipeline 32 DEMAND 33 OTHER 34 COMMODITY Pipeline 35 DEMAND 36 OTHER 36 COMMODITY Pipeline 36 COMMODITY Pipeline 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 39 COMPANY USE 30 COMPA	(4,267,210) (4,267,210)			
25 NET UNBILLED 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			
26 COMPANY USE 0 0 27 TOTAL THERM SALES (24) 9,512,771 9,512,771 ENTS PER THERM 28 COMM. Pipeline (1/15) 0.00566 0.00280 28a COMM. Pipeline (1a/15a) 0.00000 0.00000 28b COMM. Pipeline (1b/15b) 0.00000 0.00000 29 NO NOTICE SERVICE (2/16) 0.00436 0.00389 30 SWING SERVICE (3/17) 0.00000 0.00000 31 COMM. Other (THIRD PARTY) (4/18) 0.57865 0.55541 32 DEMAND (5/19) 0.06951 0.05339 32a DEMAND (5a/19a) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000	0			
TOTAL THERM SALES (24) 9,512,771 9,512,771	0 0			
28 COMM. Pipeline (1/15) 0.00566 0.00280	0			
28 COMM. Pipeline (1/15) 0.00566 0.00280 28a COMM. Pipeline (1a/15a) 0.00000 0.00000 28b COMM. Pipeline (1b/15b) 0.00000 0.00000 29 NO NOTICE SERVICE (2/16) 0.00436 0.00389 30 SWING SERVICE (3/17) 0.00000 0.00000 31 COMM. Other (THIRD PARTY) (4/18) 0.57865 0.55541 32 DEMAND (5/19) 0.06951 0.05339 32a DEMAND (5a/19a) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 4 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714				
COMM. Pipeline	(0.00286)			
29 NO NOTICE SERVICE (2/16) 0.00436 0.00389 30 SWING SERVICE (3/17) 0.00000 0.00000 31 COMM. Other (THIRD PARTY) (4/18) 0.57865 0.55541 32 DEMAND (5/19) 0.06951 0.05339 32 DEMAND (5a/19a) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	0.00000			
30 SWING SERVICE (3/17) 0.00000 0.00000 31 COMM. Other (THIRD PARTY) (4/18) 0.57865 0.55541 32 DEMAND (5/19) 0.06951 0.05339 32a DEMAND (5b/19a) 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	0.00000 (0.00047)			
31 COMM. Other (THIRD PARTY) (4/18) 0.57865 0.55541 32 DEMAND (5/19) 0.06951 0.05339 32a DEMAND (5b/19a) 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	0.00000			
32 DEMAND (5/19) 0.06951 0.05339 32a DEMAND (5a/19a) 0.00000 0.00000 32b DEMAND (5b/19b) 0.00000 0.00000 33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	(0.02324)			
DEMAND (5b/19b) 0.00000 0.00	(0.01612)			
33 OTHER (6/20) 0.00000 0.00000 LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	0.00000 0.00000			
LESS END-USE CONTRACT: 34 COMMODITY Pipeline (7/21) 0.00272 0.00000 35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	0.00000			
35 DEMAND (8/22) 0.05754 0.00000 36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	(0.000=0)			
36 OTHER (9/23) 0.00000 0.00000 37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	(0.00272)			
37 TOTAL COST (11/24) 0.95236 0.86714 38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	(0.05754) 0.00000			
38 NET UNBILLED (12/25) 0.00000 0.00000 39 COMPANY USE (13/26) 0.00000 0.00000 40 TOTAL THERM SALES (37) 0.95236 0.86714	(0.08522)			
40 TOTAL THERM SALES (37) 0.95236 0.86714	0.0000			
	0.00000			
71[110E-0] (E-4) V.00771 V.00771	(0.08522) 0.00000			
42 TOTAL COST OF GAS (40+41) 0.96006 0.87485	(0.08522)			
43 REVENUE TAX FACTOR 1.00503 1.00503	0.00000			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43) 0.96489 0.87926 45 PGA FACTOR ROUNDED TO NEAREST .001 96.489 9€.489 第1章 [1]	0.00000			

FOR	RESIDENTIAL CUSTOMERS	SCHEDULE A-1			
	ESTIMATE FOR THE PERIOD: CURRENT MONTH: MAY 2011	JANUARY 11 THROUGH DECEMBER 11			
000	(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
	OF GAS PURCHASED COMMODITY Pipeline	\$28,240	\$24,966	(\$3,274)	
	COMMODITY Pipeline	\$26,240 \$0	\$24,906 \$0	(\$3,274) \$0	
	COMMODITY Pipeline	\$0	\$0	\$0	
	NO NOTICE SERVICE	\$15,593	\$13,912	(\$1,681)	
	SWING SERVICE	\$0	\$0	\$0	
	COMMODITY Other (THIRD PARTY) DEMAND	\$2,538,726	\$2,436,745	(\$101,981) (\$306,568)	
	DEMAND	\$2,004,410 \$0	\$1,607,842 \$0	(\$396,568) \$0	
	DEMAND	\$0	\$0	\$0	
	OTHER	\$115,300	\$92,774	(\$22,526)	
_	LESS END-USE CONTRACT:				
	COMMODITY Pipeline	\$5,353	\$0	(\$5,353)	
	DEMAND OTHER	\$131,754 \$141,453	\$0 \$167,477	(\$131,754) \$26,024	
10	OTTER	\$141,433	\$107,477	\$20,024	
	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,423,710	\$4,008,762	(\$414,948)	
	NET UNBILLED	\$0	\$0	\$0	
13	COMPANY USE	\$0	\$0	\$0	
	TOTAL THERM SALES (11)	\$4,423,710	\$4,008,762	(\$414,948)	
	MS PURCHASED				
	COMMODITY Pipeline	4,993,547	8,932,027	3,938,480	
	COMMODITY Pipeline COMMODITY Pipeline	0	0	0	
	NO NOTICE SERVICE	3,576,439	3,576,439	ő	
	SWING SERVICE	0	0	Ŏ	
	COMMODITY Other (THIRD PARTY)	4,386,932	4,387,290	358	
	DEMAND	28,834,748	30,112,699	1,277,951	
	DEMAND DEMAND	0	0	0 0	
	OTHER	0	0	Ö	
	LESS END-USE CONTRACT:	•	-	·	
	COMMODITY Pipeline	1,968,037	0	(1,968,037)	
	DEMAND	2,289,785	0	(2,289,785)	
	OTHER TOTAL BURCHASES (47+49-22)	0 4,386,932	0 4,387,290	0 358	
	TOTAL PURCHASES (17+18-23) NET UNBILLED	4,360,932	4,367,290	0	
	COMPANY USE	ŏ	ŏ	ŏ	
27	TOTAL THERM SALES (24)	4,386,932	4,387,290	358	
CENT	S PER THERM				
	COMM. Pipeline (1/15)	0.00566	0.00280	(0.00286)	
	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000 0.00000	
	COMM. Pipeline (1b/15b) NO NOTICE SERVICE (2/16)	0.00000 0.00436	0.00000 0.00389	(0.00047)	
	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	
31	COMM. Other (THIRD PARTY) (4/18)	0.57870	0.55541	(0.02329)	
32	DEMAND (5/19)	0.06951	0.05339	(0.01612)	
	DEMAND (5a/19a) DEMAND (5b/19b)	0.00000 0.00000	0.00000	0.00000 0.00000	
	OTHER (6/20)	0.00000	0.00000	0.00000	
"	LESS END-USE CONTRACT:	3.0000	3.00000		
	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)	
	DEMAND (8/22)	0.05754	0.00000	(0.05754)	
	OTHER (9/23)	0.00000 1.00838	0.00000	0.00000	
	TOTAL COST (11/24) NET UNBILLED (12/25)	0.00000	0.9137 1 0.00000	(0.09467) 0.00000	
	COMPANY USE (13/26)	0.00000	0.00000	0.00000	
	TOTAL THERM SALES (37)	1.00838	0.91371	(0.09467)	
	TRUE-UP (E-4)	0.00771	0.00771	0.00000	
	TOTAL COST OF GAS (40+41)	1.01609	0.92142	(0.09467)	
	REVENUE TAX FACTOR PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503 1.02120	1.00503 0.92606	0.00000 0.00000	
	PGA FACTOR ROUNDED FOR TAXES (42,443)	102.120	92.606	0.000	
		192.129	02.000	0.000	

FOR COMMERCIAL CUSTOMERS				SCHEDULE A-1			
	ESTIMATE FOR THE PERIOD: CURRENT MONTH: MAY 2011	JANUARY 11 THROUGH DECEMBER 11		JANUARY 11 THROUGH DECEMBER 11			
(A) COST OF GAS PURCHASED		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT			
1 COMMODITY Pipeline		\$32,992	\$29,167	(\$3,825)			
1a COMMODITY Pipeline		\$0 \$0	\$0	\$0			
1b COMMODITY Pipeline		\$0	\$0	\$0			
2 NO NOTICE SERVICE		\$13,466	\$12,015	(\$1,451)			
3 SWING SERVICE		\$0	\$0	\$0			
4 COMMODITY Other (THIRD PAR	RTY)	\$2,965,884	\$2,846,743	(\$119,141)			
5 DEMAND		\$1,730,979	\$1,388,509	(\$342,470)			
5a DEMAND		\$0	\$0	\$0			
5b DEMAND		\$0	\$0	\$0 (\$20.247)			
6 OTHER LESS END-USE CONTRACT:		\$134,700	\$108,383	(\$26,317)			
7 COMMODITY Pipeline	`	\$6,254	\$0	(\$6,254)			
8 DEMAND		\$113,781	\$0	(\$113,781)			
9 OTHER		\$122,156	\$144,631	\$22,475			
10		\$0	\$0	\$0			
11 TOTAL C (1+1a+1b+2+3+4+5+5a	a+5b+6)-(7+8+9+10)	\$4,635,830	\$4,240,186	(\$395,644)			
12 NET UNBILLED		\$0	\$0	\$0			
13 COMPANY USE		\$0	\$0	\$0			
14 TOTAL THERM SALES (11)		\$4,635,830	\$4,240,186	(\$395,644)			
HERMS PURCHASED		5 000 744	40 404 004	1 001 157			
15 COMMODITY Pipeline		5,833,744	10,434,901	4,601,157			
15a COMMODITY Pipeline 15b COMMODITY Pipeline		0	0	0 0			
16 NO NOTICE SERVICE		3,088,561	3,088,561	0			
17 SWING SERVICE		3,000,001	0,000,001	Ö			
18 COMMODITY Other (THIRD PAR	RTY)	5,125,839	5,125,481	(358)			
19 DEMAND		24,901,272	26,004,891	1,103,619			
19a DEMAND		0	0	0			
19b DEMAND		0	0	0			
20 OTHER		0	0	0			
LESS END-USE CONTRACT:		2 200 472	0	(2.200.472)			
21 COMMODITY Pipeline 22 DEMAND		2,299,173 1,977,425	0	(2,299,173) (1,977,425)			
23 OTHER		1,977,425	0	(1,977,429)			
24 TOTAL PURCHASES (17+18-2)	3)	5,125,839	5,125,481	(358)			
25 NET UNBILLED	,	0,720,000	0,120,401	(330)			
26 COMPANY USE		ŏ	ŏ	ŏ			
27 TOTAL THERM SALES (24)		5,125,839	5,125,481	(358)			
CENTS PER THERM							
28 COMM. Pipeline	(1/15)	0.00566	0.00280	(0.00286)			
28a COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.00000			
28b COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000			
29 NO NOTICE SERVICE	(2/16)	0.00436	0.00389	(0.00047)			
30 SWING SERVICE	(3/17) (4/18)	0.00000	0.00000	0.00000			
31 COMM. Other (THIRD PARTY) 32 DEMAND	(4/18) (5/19)	0.57861 0.06951	0.55541 0.05339	(0.02320) (0.01612)			
32a DEMAND	(5a/19a)	0.00000	0.00000	0.00000			
32b DEMAND	(5b/19b)	0.00000	0.00000	0.00000			
33 OTHER	(6/20)	0.00000	0.00000	0.00000			
LESS END-USE CONTRACT:	/m = 45						
34 COMMODITY Pipeline	(7/21)	0.00272	0.00000	(0.00272)			
35 DEMAND	(8/22)	0.05754	0.00000	(0.05754)			
36 OTHER	(9/23)	0.00000	0.00000	0.00000			
37 TOTAL COST	(11/24)	0.90440	0.82728	(0.07712)			
38 NET UNBILLED 39 COMPANY USE	(12/25) (13/26)	0.00000 0.00000	0.00000	0.00000 0.00000			
40 TOTAL THERM SALES	(37)	0.90440	0.82728	(0.07712)			
41 TRUE-UP	(E-4)	0.90440	0.00771	0.00000			
42 TOTAL COST OF GAS	(40+41)	0.91211	0.83499	(0.07712)			
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000			
	T43/F0 (40 40)						
44 PGA FACTOR ADJUSTED FOR	TAXES (42x43)	0.91670	0.83919	0.00000			