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May 3, 2011

HAND DELIVERED

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11 MAY -3 PM 4:21

COMMISSION
CLERK

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 110002-EG

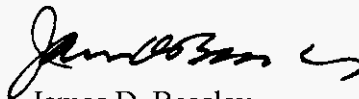
Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of Howard T. Bryant's Exhibit HTB-1, entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2010 – December 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

COM 5
APA 1 cc:
ECR 7
GCL 1
RAD _____
SSC _____
ADM _____
OPC _____
CLK CF, RPR

All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

03070 MAY-3 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 3rd day of May 2011 to the following:

Ms. Theresa Tan*
Senior Attorney
Florida Public Service Commission
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Tallahassee, FL 32399-0850

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ATTORNEY

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
JANUARY 2010 - DECEMBER 2010

COM 5
APA 1
ECR 1
GCL 1
RAD
SSC
ADM
OPC
CLK (F.R.R)

DOCUMENT NUMBER-DATE
03070 MAY-3=
FPSC-COMMISSION CLERK

CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2010 through December 2010

End of Period True-up

Principal	(\$1,049,599)	
Interest	(\$4,155)	
Total		(\$1,053,754)

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	(\$1,210,614)	
Interest	(\$4,709)	
Total		(\$1,215,323)

Adjusted Net True-up		\$161,569
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TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2010 through December 2010

Description	Actual	Projected	Difference
1 Capital Investment	\$588,068	\$605,042	(\$16,974)
2 Payroll	\$3,227,284	\$3,367,202	(\$139,918)
3 Materials and Supplies	\$352,444	\$693,831	(\$341,387)
4 Outside Services	\$4,662,423	\$4,589,715	\$72,708
5 Advertising	\$852,130	\$828,825	\$23,305
6 Incentives	\$33,455,283	\$33,878,530	(\$423,247)
7 Vehicles	\$183,606	\$181,832	\$1,774
8 Other	\$354,613	\$513,454	(\$158,841)
9 Subtotal	\$43,675,851	\$44,658,431	(\$982,580)
10 Less: Program Revenues	(\$304,409)	(\$566,370)	\$261,961
11 Total Program Costs	\$43,371,442	\$44,092,061	(\$720,619)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up Under-recovery	\$1,434,024	\$1,434,024	\$0
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$43,755,867)	(\$44,315,471)	\$559,604
16 True-up Before Interest	(\$1,049,599)	(\$1,210,614)	\$161,015
17 Interest Provision	(\$4,155)	(\$4,709)	\$554
18 End of Period True-up	(\$1,053,754)	(\$1,215,323)	\$161,569

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
For Months January 2010 through December 2010

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling (E)	\$0	\$73,155	\$2,536	\$16,201	\$0	\$931,100	\$207	\$4,401	\$0	\$1,027,600
2 Prime Time (D)	5,936	258,983	29,172	94,034	0	5,621,969	18,269	38,341	0	6,066,704
3 Energy Audits (E)	0	1,094,444	38,570	294,734	443,541	0	85,828	68,377	0	2,025,494
4 Cogeneration (E)	0	116,272	0	0	0	0	978	1,856	0	119,106
5 C & I Load Mngmt (D)	18	350	0	0	0	5,921	0	0	0	6,289
6 Commerical Lighting (E)	0	38,093	0	548	0	249,068	1,082	0	0	288,791
7 Standby Generator (D)	0	30,401	15,473	2,346	0	1,634,711	3,190	0	0	1,686,121
8 Conservation Value (E)	0	4,981	1,017	0	0	66,153	1	1,029	0	73,181
9 Duct Repair (E)	0	80,964	10,493	23,513	47,822	1,257,973	2,810	11,806	0	1,435,381
10 Renewable Energy Initiative (E)	0	39,017	74,531	181,655	0	0	297	8,909	(304,409)	0
11 Industrial Load Management (D)	0	23,516	0	0	0	21,172,616	211	0	0	21,196,343
12 DSM R&D (D&E) (50% D, 50% E)	0	502	62,155	38,162	0	2,452	34	2,100	0	105,405
13 Commercial Cooling (E)	0	12,772	0	0	0	39,255	16	0	0	52,043
14 Residential New Construction (E)	0	11,076	0	195	0	462,300	108	0	0	473,679
15 Common Expenses (D&E) (50% D, 50% E)	0	465,251	0	113,350	0	0	1,902	16,885	0	597,388
16 Price Responsive Load Mgmt (D&E) (50% D, 50% E)	582,114	796,102	43,691	421,859	360,767	0	63,774	176,970	0	2,445,277
17 Residential Building Envelope Improvement (E)	0	103,827	5,886	21,615	0	841,962	3,246	3,405	0	979,741
18 Energy Education Outreach (E)	0	1,258	63,948	6,627	0	0	14	16,574	0	88,421
19 Residential Low- Income Weatherization (E)	0	4,860	2,636	0	0	3,065	88	224	0	10,873
20 Commercial Duct Repair (E)	0	30,666	2,536	53	0	1,098,800	754	779	0	1,133,588
21 Commercial Building Envelope Improvement (E)	0	5,626	0	0	0	7,565	17	0	0	13,208
22 Commercial Energy Efficient Motors (E)	0	1,689	0	0	0	4,504	40	0	0	6,233
23 Commercial Demand Response (D)	0	16,181	0	3,446,983	0	0	606	2,957	0	3,466,727
24 Commercial Chiller Replacement (E)	0	6,485	0	0	0	10,832	2	0	0	17,319
25 Commercial Occupancy Sensors (Lighting) (E)	0	10,461	0	548	0	45,037	132	0	0	56,178
26 Commercial Refrigeration (Anti-Condensate) (E)	0	176	0	0	0	0	0	0	0	176
27 Commercial Water Heating (E)	0	176	0	0	0	0	0	0	0	176
28 Total All Programs	\$588,068	\$3,227,284	\$352,444	\$4,662,423	\$852,130	\$33,455,283	\$183,606	\$354,613	(\$304,409)	\$43,371,442

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2010 through December 2010

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling (E)	\$0	(\$3,192)	\$936	(\$5,755)	\$0	\$71,205	(\$46)	\$1,765	\$0	\$64,913
2 Prime Time (D)	0	(947)	16,919	14,169	0	(72,712)	4,053	(249)	0	(38,767)
3 Energy Audits (E)	0	(17,283)	15,831	67,496	17,205	0	(267)	7,116	0	90,098
4 Cogeneration (E)	0	1,157	19	0	0	0	(719)	794	0	1,251
5 C & I Load Mngmt (D)	0	(4,166)	0	0	0	(177)	(22)	0	0	(4,365)
6 Commerical Lighting (E)	0	12,490	0	(5,960)	0	(243,559)	424	(5,000)	0	(241,605)
7 Standby Generator (D)	0	(2,358)	40	(500)	0	(2,374)	(149)	0	0	(5,341)
8 Conservation Value (E)	0	1,117	1,017	0	0	(9,000)	(59)	1,029	0	(5,896)
9 Duct Repair (E)	0	(14,712)	10,153	14,889	(54,301)	155,732	579	68	0	112,408
10 Renewable Energy Initiative (E)	0	(8,341)	(418,231)	179,000	0	0	(759)	(13,630)	261,961	0
11 Industrial Load Management (D)	0	6,203	0	0	0	(527,077)	(500)	0	0	(521,374)
12 DSM R&D (D&E) (50% D, 50% E)	0	(103,023)	4,452	0	0	2,452	(2,359)	0	0	(98,478)
13 Commercial Cooling (E)	0	(7,498)	0	0	0	(9,860)	(159)	0	0	(17,517)
14 Residential New Construction (E)	0	(1,801)	0	195	0	319	38	(50)	0	(1,299)
15 Common Expenses (D&E) (50% D, 50% E)	0	(23,424)	0	13,051	0	0	452	5,309	0	(4,612)
16 Price Responsive Load Mgmt (D&E) (50% D, 50% E)	(16,974)	46,149	15,004	39,885	60,401	0	2,786	12,181	0	159,432
17 Residential Building Envelope Improvement (E)	0	4,605	5,343	18,100	0	283,069	97	(179,780)	0	131,434
18 Energy Education Outreach (E)	0	95	18,723	405	0	0	(630)	10,189	0	28,782
19 Residential Low- Income Weatherization (E)	0	(23,821)	(14,129)	0	0	0	85	62	0	(37,803)
20 Commercial Duct Repair (E)	0	1,303	2,536	53	0	(50,200)	277	353	0	(45,678)
21 Commercial Building Envelope Improvement (E)	0	(3,398)	0	0	0	2,309	(283)	0	0	(1,372)
22 Commercial Energy Efficient Motors (E)	0	(1,219)	0	0	0	3,810	(60)	0	0	2,531
23 Commercial Demand Response (D)	0	3,299	0	(262,856)	0	0	(593)	1,002	0	(259,148)
24 Commercial Chiller Replacement (E)	0	1,278	0	0	0	(14,485)	(123)	0	0	(13,330)
25 Commercial Occupancy Sensors (Lighting) (E)	0	(1,131)	0	548	0	(11,599)	(39)	0	0	(12,221)
26 Commercial Refrigeration (Anti-Condensate) (E)	0	(634)	0	(12)	0	(500)	(125)	0	0	(1,271)
27 Commercial Water Heating (E)	0	(666)	0	0	0	(600)	(125)	0	0	(1,391)
28 Total All Programs	<u>(\$16,974)</u>	<u>(\$139,918)</u>	<u>(\$341,387)</u>	<u>\$72,708</u>	<u>\$23,305</u>	<u>(\$423,247)</u>	<u>\$1,774</u>	<u>(\$158,841)</u>	<u>\$261,961</u>	<u>(\$720,619)</u>

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TAMPA ELECTRIC COMPANY
Description for Accounts
For Months January 2010 through December 2010

18251	RESIDENTIAL LOAD MANAGEMENT	90876	COMMERCIAL ENERGY EFFICIENT MOTORS
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90877	DEFERRED CONSERVATION EXPENSE
18253	PRICE RESPONSIVE LOAD MGMT	90878	DEFERRED CONSERVATION INTEREST
45609	OTHER REVENUE COMM & IND AUDIT	90879	AMORT DEFERRED CONSERVATION EXPENSE
45610	OTHER ELECTRIC REVENUE PARKING	90880	COMMERCIAL DEMAND RESPONSE
45611	JOB ORDER REVENUES	90881	COMMERCIAL CHILLER
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90882	COMMERCIAL LIGHTING OCCUPANCY SENSOR
90849	COMMON RECOVERABLE CONS COSTS	90883	COMMERCIAL REFRIGERATION
90850	HEATING & COOLING PROGRAM	90884	COMMERCIAL WATER HEATING PROGRAM
90851	PRIME TIME EXPENSES	90885	DSM R&D LANDFILL GAS MICROTURBINE
90852	RESIDENTIAL CUSTOMER ASSISTED AUDIT	90886	DSM R&D DAIS ANALYTIC MER SYST
90853	RESIDENTIAL PHONE-ASSISTED AUDIT	90887	DSM R&D SOLAR PHOTOVOLTAICS
90854	COMPREHENSIVE HOME SURVEY	90888	LOW INCOME WEATHERIZATION
90855	FREE HOME ENERGY CHECK	90890	DSM COMMERCIAL R&D
90856	COMPREHENSIVE C/I AUDIT	90891	DSM COMMERCIAL COOLING
90857	FREE C/I AUDIT	90892	ENERGY PLUS HOMES
90858	WALL INSULATION	90893	PRICE RESPONSIVE LOAD MGMT R&D
90859	WINDOW REPLACEMENT	90950	HEATING & COOLING PROG ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90951	PRIME TIME ADVERTISING
90861	COGENERATION	90952	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
90862	WINDOW FILM	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90863	EDUCATIONAL ENERGY AWARENESS	90955	FREE HOME ENERGY CHECK ADVERTISING
90864	COMMERCIAL DUCT REPAIR PROGRAM	90957	FREE C/I AUDIT ADVERTISING
90865	INDUSTRIAL LOAD MANAGEMENT	90965	INDUSTRIAL LOAD MANAGEMENT ADVERTISING
90866	CEILING INSULATION	90966	CEILING INSULATION ADVERTISING
90867	COMMERCIAL LOAD MGMT	90967	C&I LOAD MANAGEMENT ADVERTISING
90868	COMMERCIAL INDOOR LIGHTING PROGRAM	90968	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISING
90869	STANDBY GENERATOR PROGRAM	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90870	CONSERVATION VALUE PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90871	RESIDENTIAL DUCT EFFICIENCY	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90872	RENEWABLE ENERGY INITIATIVE	90972	RENEWABLE ENERGY INITIATIVE ADVERTISING
90873	COMMERCIAL SOLAR WINDOW FILM	90991	COMMERCIAL COOLING ADVERTISING
90874	COMMERCIAL CEILING INSULATION	90992	ENERGY PLUS HOMES ADVERTISING
90875	COMMERCIAL WALL INSULATION	90993	PRICE RESPONSIVENESS LOAD MGMT

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
For Months January 2010 through December 2010

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling (E)	61,420	69,661	47,106	77,801	88,870	108,910	128,415	111,084	75,329	95,799	81,087	82,118	1,027,600
2 Prime Time (D)	612,868	609,076	593,336	444,194	447,108	454,984	464,663	468,563	463,646	437,729	520,999	549,538	6,066,704
3 Energy Audits (E)	91,466	106,907	138,008	123,334	153,917	112,695	267,126	170,122	234,503	199,486	168,643	259,287	2,025,494
4 Cogeneration (E)	8,270	9,406	9,837	10,629	7,498	8,509	15,310	9,797	9,025	8,970	9,456	12,399	119,106
5 C & I Load Mngmnt (D)	5	5	5	891	888	1,043	883	870	829	870	0	0	6,289
6 Commerical Lighting (E)	8,289	36,430	2,343	68,870	36,116	20,279	47,927	3,384	9,245	10,020	36,548	9,340	288,791
7 Standby Generator (D)	147,527	140,543	140,015	136,493	145,304	133,342	136,581	136,496	145,085	144,434	141,974	138,327	1,686,121
8 Conservation Value (E)	211	538	491	66,434	140	468	187	329	468	2,443	540	932	73,181
9 Duct Repair (E)	127,196	53,566	205,987	61,999	101,390	106,113	66,375	176,177	118,375	183,428	110,264	124,511	1,435,381
10 Renewable Energy Initiative (E)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Industrial Load Management (D)	1,683,623	1,807,256	2,023,648	1,929,920	1,955,475	1,851,331	1,759,234	1,592,407	1,531,729	1,627,990	1,703,601	1,730,129	21,196,343
12 DSM R&D (D&E) (50% D, 50% E)	36,482	33,043	35,291	12,375	5,263	4,547	1,945	2,513	3,640	1,026	1,060	(31,780)	105,405
13 Common Expenses	26,413	63,987	36,424	79,526	50,973	44,758	86,244	39,922	32,138	26,033	35,487	75,483	597,388
14 Commercial Cooling	669	2,614	1,848	6,021	5,227	15,749	2,997	533	2,453	990	10,574	2,368	52,043
15 Residential New Construction	26,931	30,485	35,015	862	32,632	89,149	36,021	40,528	16,104	94,673	63,738	7,541	473,679
16 Price Responsive Load Management	110,300	156,378	181,298	211,456	187,764	193,305	265,640	204,765	223,968	212,424	225,287	272,692	2,445,277
17 Residential Building Improvement	62,485	72,288	55,404	63,342	87,851	86,224	59,427	135,607	93,512	79,005	98,637	85,959	979,741
18 Educational Energy Awareness (Pilot)	990	4,449	4,755	9,409	35,469	3,477	(1,674)	0	8,379	68	3,129	19,970	88,421
19 Residential Low-Income Weatherization	307	452	670	764	527	349	3,560	480	95	33	49	3,587	10,873
20 Commerical Duct Repair	40,563	62,942	83,500	91,186	121,516	108,049	200,744	236,816	118,585	34,407	5,908	29,372	1,133,588
21 Commerical Building Improvement	814	1,018	1,083	301	519	328	690	297	74	414	634	7,036	13,208
22 Commercial Energy Efficiency Motors	0	0	47	41	69	0	321	188	127	468	196	4,776	6,233
23 Commercial Demand Response	500,754	259,798	250,792	499,064	2,361	527,329	281,612	1,506	281,605	561,963	1,071	298,872	3,466,727
24 Commerical Chiller Replacement	340	6,066	538	269	710	1,906	3,470	1,921	275	597	638	589	17,319
25 Commerical Occupancy Sensors (Lighting)	543	20,853	2,501	2,120	7,890	4,964	6,255	2,563	(525)	856	4,319	3,839	56,178
26 Commerical Refrigeration (Anti-Condensate)	0	0	94	0	0	0	41	41	0	0	0	0	176
27 Commerical Water Heating	0	0	94	0	0	0	41	41	0	0	0	0	176
28 Total	3,548,466	3,547,761	3,850,130	3,897,301	3,475,477	3,877,808	3,834,035	3,336,950	3,368,664	3,724,126	3,223,839	3,686,885	43,371,442
29 Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Recoverable Conservation Expenses	<u>3,548,466</u>	<u>3,547,761</u>	<u>3,850,130</u>	<u>3,897,301</u>	<u>3,475,477</u>	<u>3,877,808</u>	<u>3,834,035</u>	<u>3,336,950</u>	<u>3,368,664</u>	<u>3,724,126</u>	<u>3,223,839</u>	<u>3,686,885</u>	<u>43,371,442</u>

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2010 through December 2010

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	3,822,263	3,451,171	3,325,129	2,976,662	3,409,618	4,113,384	4,154,979	4,316,725	4,122,169	3,623,939	3,149,277	3,290,551	43,755,867
3 Total Revenues	3,822,263	3,451,171	3,325,129	2,976,662	3,409,618	4,113,384	4,154,979	4,316,725	4,122,169	3,623,939	3,149,277	3,290,551	43,755,867
4 Prior Period True-up	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(119,502)	(1,434,024)
5 Conservation Revenue Applicable to Period	3,702,761	3,331,669	3,205,627	2,857,160	3,290,116	3,993,882	4,035,477	4,197,223	4,002,667	3,504,437	3,029,775	3,171,049	42,321,843
6 Conservation Expenses	3,548,466	3,547,761	3,850,130	3,897,301	3,475,477	3,877,808	3,834,035	3,336,950	3,368,664	3,724,126	3,223,839	3,686,885	43,371,442
7 True-up This Period (Line 5 - Line 6)	154,295	(216,092)	(644,503)	(1,040,141)	(185,361)	118,074	201,442	860,273	634,003	(219,689)	(194,064)	(515,836)	(1,049,599)
8 Interest Provision This Period	(221)	(205)	(274)	(404)	(657)	(769)	(617)	(397)	(189)	(112)	(130)	(180)	(4,155)
9 True-up & Interest Provision Beginning of Period	(1,434,024)	(1,160,448)	(1,257,243)	(1,782,518)	(2,703,561)	(2,770,077)	(2,535,270)	(2,214,943)	(1,235,565)	(482,249)	(582,548)	(657,240)	(1,434,024)
10 Prior Period True-up Collected (Refunded)	119,502	119,502	119,502	119,502	119,502	119,502	119,502	119,502	119,502	119,502	119,502	119,502	1,434,024
11 End of Period Total Net True-up	(\$1,160,448)	(\$1,257,243)	(\$1,782,518)	(\$2,703,561)	(\$2,770,077)	(\$2,535,270)	(\$2,214,943)	(\$1,235,565)	(\$482,249)	(\$582,548)	(\$657,240)	(\$1,053,754)	(\$1,053,754)

* Net of Revenue Taxes

(A) Included in Line 6

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2010 through December 2010

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	(\$1,434,024)	(\$1,160,448)	(\$1,257,243)	(\$1,782,518)	(\$2,703,561)	(\$2,770,077)	(\$2,535,270)	(\$2,214,943)	(\$1,235,565)	(\$482,249)	(\$582,548)	(\$657,240)	
2 Ending True-up Amount Before Interest	(1,160,227)	(1,257,038)	(1,782,244)	(2,703,157)	(2,769,420)	(2,534,501)	(2,214,326)	(1,235,168)	(482,060)	(582,436)	(657,110)	(1,053,574)	
3 Total Beginning & Ending True-up	<u>(2,594,251)</u>	<u>(2,417,486)</u>	<u>(3,039,487)</u>	<u>(4,485,675)</u>	<u>(5,472,981)</u>	<u>(5,304,578)</u>	<u>(4,749,596)</u>	<u>(3,450,111)</u>	<u>(1,717,625)</u>	<u>(1,064,685)</u>	<u>(1,239,658)</u>	<u>(1,710,814)</u>	
4 Average True-up Amount (50% of Line 3)	<u>(1,297,126)</u>	<u>(1,208,743)</u>	<u>(1,519,744)</u>	<u>(2,242,838)</u>	<u>(2,736,491)</u>	<u>(2,652,289)</u>	<u>(2,374,798)</u>	<u>(1,725,056)</u>	<u>(858,813)</u>	<u>(532,343)</u>	<u>(619,829)</u>	<u>(855,407)</u>	
5 Interest Rate - First Day of Month	0.200%	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.280%	0.250%	0.250%	0.250%	
6 Interest Rate - First Day of Next Month	0.200%	0.210%	0.210%	0.230%	0.340%	0.350%	0.280%	0.280%	0.250%	0.250%	0.250%	0.250%	
7 Total (Line 5 + Line 6)	0.400%	0.410%	0.420%	0.440%	0.570%	0.690%	0.630%	0.560%	0.530%	0.500%	0.500%	0.500%	
8 Average Interest Rate (50% of Line 7)	0.200%	0.205%	0.210%	0.220%	0.285%	0.345%	0.315%	0.280%	0.265%	0.250%	0.250%	0.250%	
9 Monthly Average Interest Rate (Line 8/12)	0.017%	0.017%	0.018%	0.018%	0.024%	0.029%	0.026%	0.023%	0.022%	0.021%	0.021%	0.021%	
10 Interest Provision (Line 4 x Line 9)	(\$221)	(\$205)	(\$274)	(\$404)	(\$657)	(\$769)	(\$617)	(\$397)	(\$189)	(\$112)	(\$130)	(\$180)	(\$4,155)

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2010 through December 2010

PRIME TIME

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		50,333	7,602	1,135	203	386	-	208	-	181	102	85	-	60,235
3 Depreciation Base		28,182	20,580	19,445	19,242	18,856	18,856	18,648	18,648	18,467	18,365	18,280	18,280	
4 Depreciation Expense		889	406	334	322	317	314	313	311	309	307	305	305	4,432
5 Cumulative Investment	78,515	28,182	20,580	19,445	19,242	18,856	18,856	18,648	18,648	18,467	18,365	18,280	18,280	\$18,280
6 Less: Accumulated Depreciation	63,062	13,618	6,422	5,621	5,740	5,671	5,985	6,090	6,401	6,529	6,734	6,954	7,259	7,259
7 Net Investment	<u>\$15,453</u>	<u>\$14,564</u>	<u>\$14,158</u>	<u>\$13,824</u>	<u>\$13,502</u>	<u>\$13,185</u>	<u>\$12,871</u>	<u>\$12,558</u>	<u>\$12,247</u>	<u>\$11,938</u>	<u>\$11,631</u>	<u>\$11,326</u>	<u>\$11,021</u>	<u>\$11,021</u>
8 Average Investment		15,009	14,361	13,991	13,663	13,344	13,028	12,715	12,403	12,093	11,785	11,479	11,174	
9 Return on Average Investment		89	85	83	81	79	77	76	74	72	70	68	66	920
10 Return Requirements		<u>146</u>	<u>139</u>	<u>136</u>	<u>132</u>	<u>129</u>	<u>126</u>	<u>124</u>	<u>121</u>	<u>118</u>	<u>114</u>	<u>111</u>	<u>108</u>	<u>1,504</u>
11 Total Depreciation and Return		<u>\$1,035</u>	<u>\$545</u>	<u>\$470</u>	<u>\$454</u>	<u>\$446</u>	<u>\$440</u>	<u>\$437</u>	<u>\$432</u>	<u>\$427</u>	<u>\$421</u>	<u>\$416</u>	<u>\$413</u>	<u>\$5,936</u>

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59480%
Return Requirements are calculated using an income tax multiplier of 1.634900

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2010 through December 2010

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	324	0	0	0	0	0	0	0	0	324
3 Depreciation Base		324	324	324	0	0	0	0	0	0	0	0	0	
4 Depreciation Expense		5	5	5	3	0	0	0	0	0	0	0	0	18
5 Cumulative Investment	324	324	324	324	0	0	0	0	0	0	0	0	0	\$0
6 Less: Accumulated Depreciation	306	311	316	321	0	0	0	0	0	0	0	0	0	0
7 Net Investment	\$18	\$13	\$8	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Average Investment		16	11	6	2	0	0	0	0	0	0	0	0	
9 Return on Average Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
10 Return Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
11 Total Depreciation and Return		\$5	\$5	\$5	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59480%
Return Requirements are calculated using an income tax multiplier of 1.634900

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2010 through December 2010

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	PRICE RESPONSIVE LOAD MANAGEMENT												Total
		January	February	March	April	May	June	July	August	September	October	November	December	
1 Investment		\$ 250,069	\$ 99,373	\$ 217,670	\$ 103,400	\$ 173,942	\$ 79,673	\$ 138,754	\$ 183,368	\$ 79,464	\$ 116,877	\$ 15,480	\$ 10,417	\$1,468,488
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		1,284,108	1,383,481	1,601,151	1,704,551	1,878,493	1,958,166	2,096,920	2,280,288	2,359,752	2,476,629	2,492,109	2,502,526	
4 Depreciation Expense		19,318	22,230	24,872	27,548	29,859	31,972	33,792	36,477	38,667	40,303	41,406	41,622	388,066
5 Cumulative Investment	1,034,039	\$1,284,108	\$1,383,481	\$1,601,151	\$1,704,551	\$1,878,493	\$1,958,166	\$2,096,920	\$2,280,288	\$2,359,752	\$2,476,629	\$2,492,109	\$2,502,526	\$2,502,526
6 Less: Accumulated Depreciation	108,538	127,856	150,086	174,958	202,506	232,365	264,337	298,129	334,606	373,273	413,576	454,982	496,604	496,604
7 Net Investment	\$925,501	\$1,156,252	\$1,233,395	\$1,426,193	\$1,502,045	\$1,646,128	\$1,693,829	\$1,798,791	\$1,945,682	\$1,986,479	\$2,063,053	\$2,037,127	\$2,005,922	\$2,005,922
8 Average Investment		1,040,877	1,194,824	1,329,794	1,464,119	1,574,087	1,669,979	1,746,310	1,872,237	1,966,081	2,024,766	2,050,090	2,021,525	
9 Return on Average Investment		6,191	7,107	7,910	8,709	9,363	9,933	10,387	11,136	11,694	12,043	12,194	12,024	118,691
10 Return Requirements		10,122	11,619	12,932	14,238	15,308	16,239	16,982	18,206	19,119	19,689	19,936	19,658	194,048
11 Total Depreciation and Return		\$29,440	\$33,849	\$37,804	\$41,786	\$45,167	\$48,211	\$50,774	\$54,683	\$57,786	\$59,992	\$61,342	\$61,280	\$582,114

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59480%
Return Requirements are calculated using an income tax multiplier of 1.634900

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2010 through December 2010

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 5,926 units were installed.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$1,027,600.

Program Progress Summary: Through this reporting period 173,372 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2010 to December 31, 2010

There were 2,651 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$6,066,704.

Program Progress Summary: Through this reporting period there are 45,429 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line and telephone surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2010 to December 31, 2010

Number of audits completed:
Residential on-site - 10,291
Residential customer assisted - 2,020
Commercial on-site – 652

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$2,025,494.

Program Progress Summary: Through this reporting period 289,535 on-site audits have been performed. Additionally, the company has processed 118,129 residential and commercial customer assisted audits.

Program Description and Progress

Program Title: Cogeneration

Program Description: This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.

Program Accomplishments: January 1, 2010 to December 31, 2010

The company continued communication and interaction with all present and potential customers.

Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$119,106.

Program Progress Summary: The total maximum generation by electrically interconnected cogeneration during 2010 was approximately 511 MW and 4,756 GWH.

The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 11 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2010 to December 31, 2010

There was one net customer that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$6,289.

Program Progress Summary: Through this reporting period there are six⁽¹⁾ participating customers.

⁽¹⁾ Corrected from 2009.

Program Description and Progress

Program Title: Commercial Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 129 customers received an incentive.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual program expenses were \$288,791.

Program Progress Summary: Through this reporting period 1,426 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial and industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2010 to December 31, 2010

There were four net customers added during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$1,686,121.

Program Progress Summary: Through this reporting period there are 88 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial and industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2010 to December 31, 2010

Five customers qualified for an incentive during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$73,181.

Program Progress Summary: Through this reporting period 36 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2010 through December 2010 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2010 - DECEMBER 2010

CUSTOMER DATA	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
HILLSBOROUGH COUNTY SCHOOLS - BING ⁽¹⁾				\$10,543								
AVG. SUM DEMAND SAVING: 84.84												
AVG. WIN DEMAND SAVING: 30.36												
ANNUAL ENERGY SAVING: 48,506												
HILLSBOROUGH COUNTY SCHOOLS - BOYETTE ⁽¹⁾				\$10,543								
AVG. SUM DEMAND SAVING: 84.84												
AVG. WIN DEMAND SAVING: 30.36												
ANNUAL ENERGY SAVING: 48,506												
HILLSBOROUGH COUNTY SCHOOLS - HUNTERS GREEN ⁽¹⁾				\$14,790								
AVG. SUM DEMAND SAVING: 118.32												
AVG. WIN DEMAND SAVING: 42.59												
ANNUAL ENERGY SAVING: 119,640												
HILLSBOROUGH COUNTY SCHOOLS - ROLAND PARK ⁽¹⁾				\$14,790								
AVG. SUM DEMAND SAVING: 123.90												
AVG. WIN DEMAND SAVING: 44.61												
ANNUAL ENERGY SAVING: 96327												
HILLSBOROUGH COUNTY SCHOOLS - SCWARZKOPH ⁽¹⁾				\$15,487								
AVG. SUM DEMAND SAVING: 118.32												
AVG. WIN DEMAND SAVING: 42.59												
ANNUAL ENERGY SAVING: 119640												
MONTHLY TOTALS:	\$0	\$0	\$0	\$66,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$66,153
 TOTAL OTHER EXPENSES FOR PERIOD: \$7,028
 GRAND TOTAL EXPENSES FOR PERIOD: \$73,181

⁽¹⁾ Represents initial incentive payment. Final incentive to be paid in 2011.

INPUT DATA - PART 1
PROGRAM TITLE: Bing

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 PAGE 1 OF 1
 RUN DATE: October 14, 2009

PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	84.340 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	87.402 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	51493 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	78,371 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	48506 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	25 YEARS
II. (3) T & D ECONOMIC LIFE	25 YEARS
II. (4) K FACTOR FOR GENERATION	1.5983
II. (5) K FACTOR FOR T & D	1.5983
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	250.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	110114.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0789
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	21085.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2009
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2012
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2012
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	572.54 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	27.15 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	49.89 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	20.47 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.3 %
IV. (10) TRANSMISSION FIXED O & M COST	0.72 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	2.84 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.3 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.381 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.3 %
IV. (15) GENERATOR CAPACITY FACTOR	5.6 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.18 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.83 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.756 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	10.610 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	1.43
(2)* PARTICIPANT NET BENEFITS (NPV)	34
(3)* RIM TEST - BENEFIT/COST RATIO	1.072

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DOCKET NO. 110002-EG
 FINAL ECCR 2010 TRUE-UP
 EXHIBIT HTB-1, SCHEDULE CT-6, PAGE 11 OF 34

INPUT DATA - PART 1
PROGRAM TITLE: Boyette

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 PAGE 1 OF 1
 RUN DATE: October 14, 2009

PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	84.340 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	87.402 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	51493 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	78,371 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	48506 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	25 YEARS
II. (3) T & D ECONOMIC LIFE	25 YEARS
II. (4) K FACTOR FOR GENERATION	1.5983
II. (5) K FACTOR FOR T & D	1.5983
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	250.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	126923.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0789
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	21085.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2009
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2012
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2012
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	572.54 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	27.15 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	49.89 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	20.47 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.3 %
IV. (10) TRANSMISSION FIXED O & M COST	0.72 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	2.84 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.3 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.381 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.3 %
IV. (15) GENERATOR CAPACITY FACTOR	5.6 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.18 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.83 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.756 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	10.610 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	1.24
(2)* PARTICIPANT NET BENEFITS (NPV)	17
(3)* RIM TEST - BENEFIT/COST RATIO	1.072

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INPUT DATA - PART 1
PROGRAM TITLE: Hunters Green

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	118,320 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	122,615 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	127006 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	78,371 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	119640 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	25 YEARS
II. (3) T & D ECONOMIC LIFE	25 YEARS
II. (4) K FACTOR FOR GENERATION	1.5983
II. (5) K FACTOR FOR T & D	1.5983
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	250.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	126923.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0789
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	29580.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2009
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2012
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2012
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	572.54 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	27.15 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	49.89 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	20.47 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.3 %
IV. (10) TRANSMISSION FIXED O & M COST	0.72 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	2.84 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.3 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.381 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.3 %
IV. (15) GENERATOR CAPACITY FACTOR	5.6 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.18 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.83 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.756 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	10.610 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	2.21
(2)* PARTICIPANT NET BENEFITS (NPV)	133
(3)* RIM TEST - BENEFIT/COST RATIO	1.070

INPUT DATA - PART 1
PROGRAM TITLE: Roland Park

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PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	123.900 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	128.399 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	102258 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	78,371 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	96327 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	25 YEARS
II. (3) T & D ECONOMIC LIFE	25 YEARS
II. (4) K FACTOR FOR GENERATION	1.5983
II. (5) K FACTOR FOR T & D	1.5983
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	250.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	61318.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0789
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	30975.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2009
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2012
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2012
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	572.54 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	27.15 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	49.89 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	20.47 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.3 %
IV. (10) TRANSMISSION FIXED O & M COST	0.72 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	2.84 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.3 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.381 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.3 %
IV. (15) GENERATOR CAPACITY FACTOR	5.6 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.18 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.83 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.756 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	10.610 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	4.22
(2)* PARTICIPANT NET BENEFITS (NPV)	188
(3)* RIM TEST - BENEFIT/COST RATIO	1.037

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INPUT DATA - PART 1
PROGRAM TITLE: Swarzkopf

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RUN DATE: October 14, 2009

PROGRAM DEMAND SAVINGS & LINE LOSSES

I. (1) CUSTOMER KW REDUCTION AT THE METER	118.320 KW /CUST
I. (2) GENERATOR KW REDUCTION PER CUSTOMER	122.615 KW GEN/CUST
I. (3) KW LINE LOSS PERCENTAGE	6.5 %
I. (4) GENERATION KWH REDUCTION PER CUSTOMER	127006 KWH/CUST/YR
I. (5) KWH LINE LOSS PERCENTAGE	5.8 %
I. (6) GROUP LINE LOSS MULTIPLIER	1
I. (7) CUSTOMER KWH PROGRAM INCREASE AT METER	78,371 KWH/CUST/YR
I. (8)* CUSTOMER KWH REDUCTION AT METER	119640 KWH/CUST/YR

ECONOMIC LIFE & K FACTORS

II. (1) STUDY PERIOD FOR CONSERVATION PROGRAM	20 YEARS
II. (2) GENERATOR ECONOMIC LIFE	25 YEARS
II. (3) T & D ECONOMIC LIFE	25 YEARS
II. (4) K FACTOR FOR GENERATION	1.5983
II. (5) K FACTOR FOR T & D	1.5983
II. (6)* SWITCH REV REQ(0) OR VAL-OF-DEF (1)	1

UTILITY & CUSTOMER COSTS

III. (1) UTILITY NONRECURRING COST PER CUSTOMER	250.00 \$/CUST
III. (2) UTILITY RECURRING COST PER CUSTOMER	0.00 \$/CUST/YR
III. (3) UTILITY COST ESCALATION RATE	2.5 %
III. (4) CUSTOMER EQUIPMENT COST	126923.00 \$/CUST
III. (5) CUSTOMER EQUIPMENT ESCALATION RATE	2.5 %
III. (6) CUSTOMER O & M COST	0 \$/CUST/YR
III. (7) CUSTOMER O & M ESCALATION RATE	2.5 %
III. (8)* CUSTOMER TAX CREDIT PER INSTALLATION	0 \$/CUST
III. (9)* CUSTOMER TAX CREDIT ESCALATION RATE	0 %
III. (10)* INCREASED SUPPLY COSTS	0 \$/CUST/YR
III. (11)* SUPPLY COSTS ESCALATION RATE	0 %
III. (12)* UTILITY DISCOUNT RATE	0.0789
III. (13)* UTILITY AFUDC RATE	0.0779
III. (14)* UTILITY NON RECURRING REBATE/INCENTIVE	29580.00 \$/CUST
III. (15)* UTILITY RECURRING REBATE/INCENTIVE	0.00 \$/CUST/YR
III. (16)* UTILITY REBATE/INCENTIVE ESCAL RATE	0 %

AVOIDED GENERATOR, TRANS. & DIST COSTS

IV. (1) BASE YEAR	2009
IV. (2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2012
IV. (3) IN-SERVICE YEAR FOR AVOIDED T & D	2012
IV. (4) BASE YEAR AVOIDED GENERATING UNIT COST	572.54 \$/KW
IV. (5) BASE YEAR AVOIDED TRANSMISSION COST	27.15 \$/KW
IV. (6) BASE YEAR DISTRIBUTION COST	49.89 \$/KW
IV. (7) GEN, TRAN, & DIST COST ESCALATION RATE	2.3 %
IV. (8) GENERATOR FIXED O & M COST	20.47 \$/KW/YR
IV. (9) GENERATOR FIXED O&M ESCALATION RATE	2.3 %
IV. (10) TRANSMISSION FIXED O & M COST	0.72 \$/KW/YR
IV. (11) DISTRIBUTION FIXED O & M COST	2.84 \$/KW/YR
IV. (12) T&D FIXED O&M ESCALATION RATE	2.3 %
IV. (13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.381 CENTS/KWH
IV. (14) GENERATOR VARIABLE O&M COST ESCALATION RATE	2.3 %
IV. (15) GENERATOR CAPACITY FACTOR	5.6 %
IV. (16) AVOIDED GENERATING UNIT FUEL COST	8.18 CENTS/KWH
IV. (17) AVOIDED GEN UNIT FUEL ESCALATION RATE	3.83 %
IV. (18)* AVOIDED PURCHASE CAPACITY COST PER KW	0 \$/KW/YR
IV. (19)* CAPACITY COST ESCALATION RATE	0 %

NON-FUEL ENERGY AND DEMAND CHARGES

V. (1) NON-FUEL COST IN CUSTOMER BILL	1.756 CENTS/KWH
V. (2) NON-FUEL ESCALATION RATE	1 %
V. (3) CUSTOMER DEMAND CHARGE PER KW	10.610 \$/KW/MO
V. (4) DEMAND CHARGE ESCALATION RATE	1 %
V. (5)* DIVERSITY and ANNUAL DEMAND ADJUSTMENT FACTOR FOR CUSTOMER BILL	1

CALCULATED BENEFITS AND COSTS

(1)* TRC TEST - BENEFIT/COST RATIO	2.21
(2)* PARTICIPANT NET BENEFITS (NPV)	133
(3)* RIM TEST - BENEFIT/COST RATIO	1.070

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Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 7,467 customers have participated.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$1,435,381.

Program Progress Summary: Through this reporting period 86,133 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a program designed to assist in the delivery of renewable energy for the company's Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2010 to December 31, 2010
Net customers discontinued – 277
Net blocks of energy discontinued – 422
One time blocks of energy sold - 466

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010
Actual expenses were \$304,409.

Program Progress Summary: Through this reporting period 2,581 customers are participating purchasing a total of 3,620 blocks of energy. The company added two new solar generating resources from the excess program revenue.

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2010 to December 31, 2010

No new customers qualified for participation during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$21,196,343.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2010, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Beginning May 2009, Tampa Electric transferred existing IS (non-firm) customers to a new IS (firm) rate schedule. These customers are now incented under GSLM-2 or GSLM-3 rate riders with expenses recovered through the ECCR clause.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2010 to December 31, 2010

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$105,405.

Program Progress Summary: For 2010, Tampa Electric worked toward completion of a Commercial General Service Price Responsive Load Management Pilot. The company concluded the pilot in December 2010 and removed equipment through February 2011. With an ending credit of \$17,636 to be booked in 2011, the total cost of the pilot will be \$271,682, thus not exceeding the \$286,000 cap for the pilot.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2010 to December 31, 2010

N/A

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$597,388.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 109 units were installed.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$52,043.

Program Progress Summary: Through this reporting period 1,230 approved units have been installed.

Program Description and Progress

Program Title: Energy Plus Homes

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 854 homes qualified.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$473,679.

Program Progress Summary: Through this reporting period 1,151 approved homes have participated.

Program Description and Progress

Program Title: Price Responsive Load Management

Program Description: This program is designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure. This rate structure is designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2010 to December 31, 2010

There were 674 net customers that were added during this reporting period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$2,445,277.

Program Progress Summary: Through this reporting period 1,348 customers are participating in the program.

Program Description and Progress

Program Title: Commercial Demand Response

Program Description: This program is intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company has contracted for a turn-key program that will induce commercial and industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 21 new customers are participating.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$3,466,727.

Program Progress Summary: Through this reporting period the company's vendor has 103 participating customers providing an available total of 35 MW for control.

Program Description and Progress

Program Title: Residential Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on residential air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation, window replacement and window film.

Program Accomplishments: January 1, 2010 to December 31, 2010

Number of installations completed:
Ceiling insulation installed – 2,126
Exterior wall insulation installed – 12
Window replacement installations – 1,349
Window film installations – 547

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$979,741.

Program Progress Summary: Through this reporting period the following measures have been installed:

Ceiling insulation – 85,541
Exterior wall insulation – 20
Window replacement – 2,325
Window film – 1,350

Program Description and Progress

Program Title: Commercial Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation and window film.

Program Accomplishments: January 1, 2010 to December 31, 2010

Number of installations completed:
Ceiling insulation installed – 5
Exterior wall insulation installed – 0
Window film installations – 9

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$13,208.

Program Progress Summary: Through this reporting period the following measures have been installed:

Ceiling insulation – 11
Exterior wall insulation – 0
Window film – 39

Program Description and Progress

Program Title: Educational Energy Awareness (Pilot)

Program Description: This program is designed to save demand and energy by increasing customer awareness of available conservation measures and practices that can reduce their energy use. Tampa Electric will partner with schools within its service area at the third grade level to teach students the benefits of energy efficiency.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period Tampa Electric partnered with 26 local schools to present the pilot program to 8,227 students through 54 performances.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$88,421.

Program Progress Summary: During this reporting period Tampa Electric partnered with eight local schools to present the pilot program to 19,067 students. In addition, the program presentations generated 104 customer assisted audits.

Program Description and Progress

Program Title: Commercial Duct Repair

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a facility.

Program Accomplishments: January 1, 2010 to December 31, 2010

In this reporting period 5,494 customers have participated in the program.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$1,133,588.

Program Progress Summary: Through this reporting period 6,731 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Efficient Motors

Program Description: This program is designed to encourage commercial/industrial customers to install premium-efficiency motors in new or existing facilities through incentives. The program is aimed at reducing the growth of peak demand and energy by encouraging customers to replace worn out, inefficient equipment with high efficiency equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2010 to December 31, 2010
In this reporting period 49 customers have participated in the program.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010
Actual expenses were \$6,233.

Program Progress Summary: Through this reporting period 56 customers have participated in the program.

Program Description and Progress

Program Title: Residential Low-Income Weatherization

Program Description: This program is designed to save demand and energy by decreasing the energy consumption at a residence. Aimed at low-income customers, the following will be provided at no cost to qualified customers (where applicable).

- Eight Compact fluorescent lamps
- One water heater wrap
- Three low flow faucet aerators and two showerheads
- Window HVAC weatherstripping kit
- Wall plate thermometers
- HVAC filters
- Weatherstripping and caulking
- Ceiling insulation (up to R-19)

Program Accomplishments: January 1, 2010 to December 31, 2010

There were 43 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$10,873.

Program Progress Summary: Through this reporting period 376 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Chillers

Program Description: This is an incentive program to encourage the installation of high efficiency cooling equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2010 to December 31, 2010
There were four customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010
Actual expenses were \$17,319.

Program Progress Summary: Through this reporting period 24 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Occupancy Sensors

Program Description: This is an incentive program to encourage the installation of occupancy sensors in any area where indoor lights would be used on peak.

Program Accomplishments: January 1, 2010 to December 31, 2010

There were 45 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$56,178.

Program Progress Summary: Through this reporting period 68 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Refrigeration (Anti-Condensate)

Program Description: This is an incentive program to encourage the installation of efficient refrigeration controls and equipment.

Program Accomplishments: January 1, 2010 to December 31, 2010

For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$176.

Program Progress Summary: Through this reporting period no customers have participated in the program.

Program Description and Progress

Program Title: Commercial Water Heating

Program Description: This program is designed to encourage commercial/industrial customers to install high efficiency water heating systems. The two technologies covered under this program are heat recovery units and heat pump water heaters.

Program Accomplishments: January 1, 2010 to December 31, 2010

For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2010 to December 31, 2010

Actual expenses were \$176.

Program Progress Summary: Through this reporting period no customers have participated in the program.