

Diamond Williams

110001-EI

From: Milstead, Natalie [NBMILSTE@SOUTHERNCO.COM]
Sent: Friday, May 20, 2011 3:46 PM
To: Filings@psc.state.fl.us
Cc: Michael Barrett; Lynn Deamer
Subject: Gulf Power Company's April 2011 Fuel Filing
Attachments: April 2011 Monthly Fuel Filing.pdf

- A. s/Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola FL 32520
850.444.6231
sdriteno@southernco.com
- B. Docket No. 110001-EI
- C. Gulf Power Company
- D. Document consists of 19 pages
- E. The attached document is Gulf Power Company's April 2011 Fuel Filing

DOCUMENT NUMBER-DATE
03554 MAY 20 =
FPSC-COMMISSION CLERK

5/20/2011

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
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SDRITENO@southernco.com



May 20, 2011

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for official filing in the above referenced docket on behalf of Gulf Power Company are the following for the month of April, 2011 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to Order No. PSC-11-0132-PCO-EI, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

nbn

Enclosures

cc w/enclosure: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

DOCUMENT NUMBER-DATE

03554 MAY 20 =

FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 110001-EI

MONTHLY FUEL FILING

APRIL 2011



DOCUMENT NUMBER-DATE
03554 MAY 20 =
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2011
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	42,011,750	50,612,489	(8,600,739)	(16.99)	837,973,000	1,044,551,000	(206,578,000)	(19.78)	5.0135	4.8454	0.17	3.47
2 Hedging Settlement Costs (A2)	920,350	0	920,360	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(1,609)	0	(1,609)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	42,930,501	50,612,489	(7,681,988)	(15.18)	837,973,000	1,044,551,000	(206,578,000)	(19.78)	5.1231	4.8454	0.28	5.73
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,995,037	1,138,000	2,857,037	251.06	184,432,900	35,054,000	149,378,900	426.14	2.1681	3.2464	(1.08)	(33.28)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	567,596	0	567,596	100.00	11,483,000	0	11,483,000	100.00	4.8429	0.0000	4.94	0.00
12 TOTAL COST OF PURCHASED POWER	4,562,633	1,138,000	3,424,633	300.93	195,915,900	35,054,000	160,861,900	458.90	2.3289	3.2464	(0.92)	(28.26)
13 Total Available MWH (Line 5 + Line 12)	47,493,134	51,750,489	(4,257,355)	(8.23)	1,033,888,900	1,079,605,000	(45,716,100)	(4.23)				
14 Fuel Cost of Economy Sales (A6)	(257,240)	(486,000)	228,760	(47.07)	(7,320,461)	(12,764,000)	5,443,539	(42.65)	(3.5140)	(3.8076)	0.29	7.71
15 Gain on Economy Sales (A6)	(60,189)	(75,000)	(5,189)	6.92	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(1,262,802)	(6,824,000)	5,561,198	(81.49)	(122,704,439)	(180,342,000)	57,637,561	(31.96)	(1.0291)	(3.7839)	2.75	72.80
TOTAL FULL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(1,600,231)	(7,385,000)	5,784,769	(78.33)	(130,024,900)	(193,106,000)	63,081,100	(32.67)	(1.2307)	(3.8243)	2.59	67.82
17 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	45,892,903	44,365,489	1,527,414	3.44	603,864,000	885,499,000	17,365,000	1.96	5.0774	5.0046	0.07	1.45
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	81,691	90,283	(8,592)	(9.52)	1,508,909	1,804,000	(195,091)	(10.81)	5.0774	5.0046	0.07	1.45
22 T & D Losses *	1,184,997	2,102,833	(917,836)	(43.85)	23,338,658	42,018,000	(18,679,342)	(44.46)	5.0774	5.0046	0.07	1.45
23 TERRITORIAL KWH SALES	45,892,903	44,365,489	1,527,414	3.44	878,916,433	842,677,000	36,239,433	4.30	5.2215	5.2648	(0.04)	(0.82)
24 Wholesale KWH Sales	1,358,981	1,278,258	80,723	6.32	26,028,279	24,279,000	1,747,279	7.20	5.2216	5.2649	(0.04)	(0.82)
25 Jurisdictional KWH Sales	44,533,922	43,087,231	1,446,691	3.26	852,890,154	818,398,000	34,492,154	4.21	5.2215	5.2648	(0.04)	(0.82)
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	44,565,096	43,117,392	1,447,704	3.36	852,890,154	818,398,000	34,492,154	4.21	5.2252	5.2685	(0.04)	(0.82)
28 TRUE-UP	1,152,236	1,152,235	0	0.00	852,890,154	818,398,000	34,492,154	4.21	0.1351	0.1408	(0.01)	(4.05)
29 TOTAL JURISDICTIONAL FUEL COST	45,717,331	44,269,827	1,447,704	3.27	852,890,154	818,398,000	34,492,154	4.21	5.3603	5.4093	(0.05)	(0.91)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									5.3642	5.4132	(0.05)	(0.91)
32 GPIF Howard / (Penalty)	6.854	6.854	0	0.00	852,890,154	818,398,000	34,492,154	4.21	0.0008	0.0008	0.00	0.00
33 Fuel Factor Adjusted for GPIF Howard / (Penalty)									5.3650	5.4140	(0.05)	(0.91)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.365	5.414		

* Included for Informational Purposes Only
 ** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER - DATE
 03554 MAY 20 =
 FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: APRIL 2011**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 42,011,750
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(1,609)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	920,360
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	3,995,037
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	567,596
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(1,600,231)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 45,892,903</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2011
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Not Generation (A3)	157,581,446	177,305,900	(19,724,454)	(11.12)	3,270,819,000	3,660,604,000	(389,785,000)	(10.65)	4.8178	4.8438	(0.03)	(0.53)
2 Hedging Settlement Costs (A2)	4,669,516	0	4,669,516	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	22,524	0	22,524	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	162,273,486	177,305,900	(15,032,414)	(8.48)	3,270,819,000	3,660,604,000	(389,785,000)	(10.65)	4.9812	4.8438	0.12	2.43
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	19,403,141	12,636,000	6,767,141	53.55	884,993,949	362,185,000	522,808,949	144.35	2.1925	3.4888	(1.30)	(37.16)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,061,294	0	3,061,294	100.00	62,345,000	0	62,345,000	100.00	4.9102	0.0000	4.91	0.00
12 TOTAL COST OF PURCHASED POWER	22,464,435	12,636,000	9,828,435	77.78	947,338,949	362,185,000	585,153,949	161.56	2.3713	3.4888	(1.12)	(32.03)
13 Total Available MWH (Line 5 + Line 12)	164,737,921	189,941,900	(25,203,979)	(2.74)	4,218,157,949	4,022,769,000	195,388,949	4.68				
14 Fuel Cost of Economy Sales (A6)	(681,720)	(2,052,000)	1,369,280	(66.44)	(18,394,144)	(57,408,000)	39,103,856	(68.01)	(3.7442)	(3.6688)	(0.18)	(4.91)
15 Gain on Economy Sales (A6)	(156,599)	(338,000)	181,001	(53.55)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(5,104,905)	(15,532,000)	10,427,095	(67.13)	(573,544,424)	(421,822,000)	(151,722,424)	36.03	(0.8901)	(3.6839)	2.79	75.84
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINE 14 + 15 + 16)	(5,950,624)	(17,922,000)	11,971,376	(66.80)	(591,938,568)	(479,120,000)	(112,818,568)	23.55	(1.0053)	(3.7406)	2.74	73.12
18 Not Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17)	178,787,297	172,019,900	6,767,397	3.93	3,626,219,381	3,543,669,000	82,550,381	2.33	4.9304	4.8543	0.08	1.57
20 Not Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	359,080	364,287	(5,187)	(1.42)	7,282,973	7,504,000	(221,027)	(2.95)	4.9304	4.8543	0.08	1.57
22 T & D Losses *	10,127,012	8,193,088	1,933,924	23.60	205,399,397	188,780,000	36,619,397	21.70	4.9304	4.8543	0.08	1.57
23 TERRITORIAL KWH SALES	178,787,298	172,019,900	6,767,398	3.93	3,413,537,011	3,367,385,000	46,152,011	1.37	5.2378	5.1084	0.13	2.53
24 Wholesale KWH Sales	5,934,531	5,428,038	506,493	9.33	113,088,052	106,368,000	6,720,052	6.32	5.2477	5.1031	0.14	2.83
25 Jurisdictional KWH Sales	172,852,767	166,591,864	6,260,903	3.76	3,300,448,959	3,261,017,000	39,431,959	1.21	5.2373	5.1086	0.13	2.52
26 Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
27 Jurisdictional KWH Sales Adj. for Line Losses	172,973,766	166,708,479	6,265,287	3.76	3,300,448,959	3,261,017,000	39,431,959	1.21	5.2409	5.1122	0.13	2.52
28 TRUE UP	4,606,941	4,608,941	0	0.00	3,300,448,959	3,261,017,000	39,431,959	1.21	0.1390	0.1413	(0.00)	(1.20)
29 TOTAL JURISDICTIONAL FUEL COST	177,582,707	171,317,420	6,265,287	3.66	3,300,448,959	3,261,017,000	39,431,959	1.21	5.3805	5.2536	0.13	2.42
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									5.3844	5.2573	0.13	2.42
32 GPIF Reward / (Penalty)	27,416	27,416	0	0.00	3,300,448,959	3,261,017,000	39,431,959	1.21	0.0008	0.0008	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.3852	5.2581	0.13	2.42
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.385	5.258		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	41,788,932.10	50,473,951	(8,685,018.90)	(17.21)	156,554,031.02	176,751,747	(20,197,715.98)	(11.43)
1a Other Generation	255,525.04	138,538	116,987.04	84.44	1,243,500.21	554,153	689,347.21	124.40
2 Fuel Cost of Power Sold	(1,600,231.08)	(7,385,000)	5,784,768.92	78.33	(5,950,624.42)	(17,922,000)	11,971,375.58	66.80
3 Fuel Cost - Purchased Power	3,962,330.04	1,138,000	2,824,330.04	248.18	19,187,057.70	12,636,000	6,551,057.70	51.84
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	567,596.48	0	567,596.48	100.00	3,061,294.22	0	3,061,294.22	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	920,360.00	0	920,360.00	100.00	4,669,516.00	0	4,669,516.00	100.00
6 Total Fuel & Net Power Transactions	45,894,512.58	44,365,489	1,529,023.58	3.45	178,764,774.73	172,019,900	6,744,874.73	3.92
7 Adjustments To Fuel Cost*	(1,609.33)	0	(1,609.33)	100.00	22,523.57	0	22,523.57	100.00
8 Adj. Total Fuel & Net Power Transactions	45,892,903.25	44,365,489	1,527,414.25	3.44	178,787,298.30	172,019,900	6,767,398.30	3.93
B. KWH Sales								
1 Jurisdictional Sales	852,890,154	818,398,000	34,492,154	4.21	3,300,448,959	3,261,017,000	39,431,959	1.21
2 Non-Jurisdictional Sales	26,026,279	24,279,000	1,747,279	7.20	113,088,052	106,368,000	6,720,052	6.32
3 Total Territorial Sales	878,916,433	842,677,000	36,239,433	4.30	3,413,537,011	3,367,385,000	46,152,011	1.37
4 Juris. Sales as % of Total Terr. Sales	97.0388	97.1188	(0.0800)	(0.08)	96.6871	96.8412	(0.1541)	(0.16)

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	43,457,888.63	41,736,891	1,720,997.26	4.12	168,201,426.55	166,306,262	1,895,164.46	1.14
2 Fuel Adj. Rcv's. Not Applicable to Period:								
2a True-Up Provision	(1,152,234.92)	(1,152,235)	0.00	0.00	(4,608,939.68)	(4,608,940)	0.00	0.00
2b Incentive Provision	(6,849.24)	(6,849)	0.00	0.00	(27,396.96)	(27,397)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	42,298,804.47	40,577,807	1,720,997.47	4.24	163,565,089.91	161,669,925	1,895,164.91	1.17
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	45,892,903.25	44,365,489	1,527,414.25	3.44	178,787,298.30	172,019,900	6,767,398.30	3.93
5 Juris. Sales % of Total KWH Sales (Line B4)	97.0388	97.1188	(0.0800)	(0.08)	96.6871	96.8412	(0.1541)	(0.16)
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0007)	44,565,096.34	43,117,392	1,447,704.34	3.36	172,973,765.81	166,708,479	6,265,286.81	3.76
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(2,266,291.87)	(2,539,585)	273,293.13	10.76	(9,408,675.90)	(5,038,554)	(4,370,121.90)	(86.73)
8 Interest Provision for the Month	(3,318.50)	(2,212)	(1,106.50)	(50.02)	(15,677.37)	(9,658)	(6,019.37)	(62.33)
9 Beginning True-Up & Interest Provision	(19,801,897.06)	(12,876,529)	(6,925,368.06)	(53.78)	(17,436,548.60)	(13,826,819)	(3,609,729.60)	(26.11)
10 True-Up Collected / (Refunded)	1,152,234.92	1,152,235	0.00	0.00	4,608,939.68	4,608,940	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(20,919,272.51)	(14,266,091)	(6,653,181.51)	(46.64)	(22,251,962.19)	(14,266,091)	(7,985,871.19)	(55.98)
12 Adjustment	0.00	0	0.00	0.00	1,332,689.68	0	1,332,689.68	100.00
13 End of Period - Total Net True-Up	(20,919,272.51)	(14,266,091)	(6,653,181.51)	(46.64)	(20,919,272.51)	(14,266,091)	(6,653,181.51)	(46.64)

**Adjustment to include NOX component in energy sales revenues.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(19,801,897.06)	(12,876,529)	(6,925,368.06)	53.78
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(20,915,954.01)	(14,263,879)	(6,652,075.01)	46.64
3 Total of Beginning & Ending True-Up Amts.	(40,717,851.07)	(27,140,408)	(13,577,443.07)	50.03
4 Average True-Up Amount	(20,358,925.54)	(13,570,204)	(6,788,721.54)	50.03
Interest Rate				
5 1st Day of Reporting Business Month	0.20	0.20	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.19	0.19	0.0000	
7 Total (D5+D6)	0.39	0.39	0.0000	
8 Annual Average Interest Rate	0.20	0.20	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0163	0.0163	0.0000	
10 Interest Provision (D4*D9)	(3,318.50)	(2,212)	(1,106.50)	50.02
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	118,096	33,733	84,363	250.09	779,995	133,598	646,397	483.84
2 COAL	31,072,645	38,201,706	(7,129,161)	(18.66)	114,073,708	129,437,916	(15,364,208)	(11.87)
3 GAS	10,722,941	12,326,267	(1,603,326)	(13.01)	42,170,125	47,531,253	(5,361,128)	(11.28)
4 GAS (B.L.)	21,846	0	21,846	100.00	264,062	-	264,062	100.00
5 LANDFILL GAS	56,985	50,783	6,202	12.21	230,021	203,133	26,888	13.24
6 OIL - C.T.	19,337	0	19,337	100.00	63,535	0	63,535	100.00
7 TOTAL (\$)	<u>42,011,750</u>	<u>50,612,489</u>	<u>(8,600,739)</u>	<u>(16.99)</u>	<u>157,581,446</u>	<u>177,305,900</u>	<u>(19,724,454)</u>	<u>(11.12)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	556,736	736,982	(180,246)	(24.46)	2,069,732	2,465,850	(396,118)	(16.06)
10 GAS	279,139	305,553	(26,414)	(8.64)	1,192,377	1,186,890	5,687	0.48
11 LANDFILL GAS	2,103	2,016	87	4.32	8,601	8,064	537	6.66
12 OIL - C.T.	(5)	0	(5)	100.00	109	0	109	100.00
13 TOTAL (MWH)	<u>837,973</u>	<u>1,044,551</u>	<u>(206,578)</u>	<u>(19.78)</u>	<u>3,270,819</u>	<u>3,660,604</u>	<u>(389,785)</u>	<u>(10.65)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	939	328	611	186.28	6,767	1,312	5,455	415.78
15 COAL (TONS)	267,227	340,855	(73,628)	(21.60)	978,969	1,156,756	(179,787)	(15.52)
16 GAS (MCF) (1)	1,939,684	2,042,946	(103,262)	(5.05)	8,135,521	7,628,591	506,930	6.65
17 OIL - C.T. (BBL)	220	0	220	100.00	723	0	723	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	5,917,726	7,728,553	(1,810,827)	(23.43)	22,226,190	26,269,354	(4,043,164)	(15.39)
19 GAS - Generation (1)	1,967,593	2,104,234	(136,641)	(6.49)	8,215,364	7,857,448	357,916	4.56
20 OIL - C.T.	1,275	0	1,275	100.00	4,190	0	4,190	100.00
21 TOTAL (MMBTU)	<u>7,886,594</u>	<u>9,832,787</u>	<u>(1,946,193)</u>	<u>(19.79)</u>	<u>30,445,744</u>	<u>34,126,802</u>	<u>(3,681,058)</u>	<u>(10.79)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	66.44	70.56	(4.12)	(5.84)	63.29	67.36	(4.07)	(6.04)
24 GAS	33.31	29.25	4.06	13.88	36.45	32.42	4.03	12.43
25 LANDFILL GAS	0.25	0.19	0.06	31.58	0.26	0.22	0.04	18.18
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/UNIT								
28 LIGHTER OIL (\$/BBL)	125.77	102.84	22.93	22.30	115.26	101.83	13.43	13.19
29 COAL (\$/TON)	116.28	112.08	4.20	3.75	116.52	111.70	4.82	4.32
30 GAS (\$/MCF) (1)	5.41	5.97	(0.56)	(9.38)	5.06	6.16	(1.10)	(17.86)
31 OIL - C.T. (\$/BBL)	87.90	0.00	87.90	100.00	87.89	0.00	87.88	100.00
FUEL COST (\$)/MMBTU								
32 COAL + GAS B.L. + OIL B.L.	5.27	4.95	0.32	6.46	5.18	4.93	0.25	5.07
33 GAS - Generation (1)	5.32	5.79	(0.47)	(8.12)	4.38	5.98	(1.00)	(16.72)
34 OIL - C.T.	15.17	0.00	15.17	100.00	15.16	0.00	15.16	100.00
35 TOTAL (\$/MMBTU)	<u>5.29</u>	<u>5.13</u>	<u>0.16</u>	<u>3.12</u>	<u>5.13</u>	<u>5.17</u>	<u>(0.04)</u>	<u>(0.77)</u>
BTU BURNED / KWH								
36 COAL + GAS B.L. + OIL B.L.	10,629	10,487	142	1.35	10,739	10,653	86	0.81
37 GAS - Generation (1)	7,208	6,950	258	3.71	7,070	6,684	386	5.77
38 OIL - C.T.	0	0	0	0.00	38,440	0	38,440	100.00
39 TOTAL (BTU/KWH)	<u>9,505</u>	<u>9,457</u>	<u>48</u>	<u>0.51</u>	<u>9,421</u>	<u>9,372</u>	<u>49</u>	<u>0.52</u>
FUEL COST (¢/KWH)								
40 COAL + GAS B.L. + OIL B.L.	5.61	5.19	0.42	8.09	5.56	5.25	0.31	5.90
41 GAS	3.84	4.00	(0.19)	(4.71)	3.54	4.01	(0.47)	(11.72)
42 LANDFILL GAS	2.71	2.52	0.19	7.54	2.67	2.52	0.15	5.95
43 OIL - C.T.	0.00	0.00	0.00	0.00	58.29	0.00	58.29	100.00
44 TOTAL (¢/KWH)	<u>5.01</u>	<u>4.85</u>	<u>0.16</u>	<u>3.30</u>	<u>4.82</u>	<u>4.84</u>	<u>(0.02)</u>	<u>(0.41)</u>

Note: (1) Calculations for Line 16, 19, 30, 35, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2011	(c) Net Gen (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	(1,193)	(2.2)	100.0	0.0	0	Coal	960	0	0	118,497	0.00	123.43
2			0					Gas-G	0	1,016	0	0	0.00	0.00
3								Gas-S	0	1,016	0	0		0.00
4								Oil-S	0	138,107	0	0		0.00
5	Crist 5	75.0	45,867	84.9	100.0	84.9	10,513	Coal	20,422	11,806	482,194	2,520,726	5.50	123.43
6			0					Gas-G	0	1,016	0	0	0.00	0.00
7								Gas-S	518	1,016	526	2,270		4.38
8								Oil-S	97	138,107	562	9,871		101.76
9	Crist 6	241.0	(3,493)	(1.7)	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,016	0	0	0.00	0.00
11								Gas-S	0	1,016	0	0		0.00
12								Oil-S	0	138,107	0	0		0.00
13	Crist 7	405.0	282,184	84.3	99.0	85.2	10,716	Coal	128,907	11,729	3,023,901	15,011,562	5.64	123.43
14			0					Gas-G	0	1,016	0	0	0.00	0.00
15								Gas-S	4,463	1,016	4,535	19,576		4.39
16								Oil-S	219	138,107	1,268	22,274		101.71
17	Scholz 1	46.0	(223)	(0.7)	83.3	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	140,019	0	0		0.00
19	Scholz 2	46.0	(252)	(0.8)	23.5	0.0	0	Coal	13	12,213	308	1,581	0.00	121.62
20								Oil-S	4	140,019	26	492		123.00
21	Smith 1	182.0	79,936	68.5	83.7	81.9	10,492	Coal	36,943	11,351	838,686	4,580,818	5.73	124.00
22								Oil-S	368	138,957	2,146	50,859		138.20
23	Smith 2	195.0	19,855	14.1	73.2	19.3	10,966	Coal	9,921	10,973	217,724	1,230,153	6.20	123.99
24								Oil-S	242	138,957	1,415	33,539		138.59
25	Smith 3	479.0	272,982	79.2	99.7	79.4	7,208	Gas-G	1,934,703	1,017	1,967,593	10,467,416	3.83	5.41
26	Smith A (2)	32.0	(5)	(0.0)	100.0	0.0	0	Oil	220	138,205	1,275	19,337	0.00	87.90
27	Other Generation		6,157									255,525	4.15	0.00
28	Perdido		2,103					Landfill Gas				56,985	2.71	0.00
29	Daniel 1 (1)	255.0	134,984	73.5	99.9	73.6	9,960	Coal	70,062	9,594	1,344,382	5,953,686	4.41	84.98
30								Oil-S	9	138,999	53	1,062		118.00
31	Daniel 2 (1)	255.0	(929)	(0.5)	89.0	0.0	0	Coal	0	0	0	0	0.00	0.00
32								Oil-S	0	138,999	0	0		0.00
33	Total	2,376.0	837,973	49.0	91.0	0.0	9,435				7,886,594	41,256,229	4.92	

Notes & Adjust: (1) Represents Gull's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas G is gas used for generation; Gas S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
N/A Daniel Coal Adj	(22,802)	
NA Crist Coal Additive	782,382	
- Recoverable Fuel	42,011,750	5.01

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
PURCHASES:								
1 UNITS (BBL)	533	984	(451)	(45.83)	7,211	3,405	3,806	111.75
3 UNIT COST (\$/BBL)	142.74	102.94	39.80	38.66	128.40	103.04	25.36	24.61
4 AMOUNT (\$)	76,079	101,290	(25,211)	(24.89)	925,879	350,852	575,027	163.89
BURNED:								
6 UNITS (BBL)	962	328	634	193.29	8,938	1,312	5,626	428.81
7 UNIT COST (\$/BBL)	125.93	102.84	23.09	22.45	115.44	101.83	13.61	13.37
8 AMOUNT (\$)	121,149	33,733	87,416	259.14	800,946	133,598	667,348	499.52
ENDING INVENTORY:								
10 UNITS (BBL)	6,169	37,752	(31,583)	(83.66)	6,169	37,752	(31,583)	(83.66)
11 UNIT COST (\$/BBL)	110.49	59.46	51.03	85.82	110.49	59.46	51.03	85.82
12 AMOUNT (\$)	681,636	2,244,852	(1,563,216)	(69.64)	681,636	2,244,852	(1,563,216)	(69.64)
13 DAYS SUPPLY	N/A	N/A						
COAL								
PURCHASES:								
15 UNITS (TONS)	251,830	372,000	(120,170)	(32.30)	1,069,483	1,241,500	(172,017)	(13.88)
16 UNIT COST (\$/TON)	112.68	111.39	1.29	1.16	111.70	110.94	0.76	0.69
17 AMOUNT (\$)	28,376,642	41,436,045	(13,059,403)	(31.52)	119,461,372	137,732,426	(18,271,054)	(13.27)
BURNED:								
19 UNITS (TONS)	267,227	340,855	(73,628)	(21.80)	978,969	1,158,756	(179,787)	(15.52)
20 UNIT COST (\$/TON)	113.45	112.08	1.37	1.22	114.37	111.70	2.67	2.39
21 AMOUNT (\$)	30,317,023	38,201,706	(7,884,683)	(20.64)	111,959,951	129,437,916	(17,477,965)	(13.50)
ENDING INVENTORY:								
22 UNITS (TONS)	807,837	958,600	(150,763)	(15.73)	807,837	958,600	(150,763)	(15.73)
23 UNIT COST (\$/TON)	111.83	104.78	7.05	6.73	111.83	104.78	7.05	6.73
25 AMOUNT (\$)	90,340,263	100,438,981	(10,098,718)	(10.05)	90,340,263	100,438,981	(10,098,718)	(10.05)
26 DAYS SUPPLY	39	46	(7)	(15.22)	39	46	(7)	(15.22)
GAS (Reported on a MMBTU and \$ basis)								
PURCHASES:								
27 UNITS (MMBTU)	2,012,079	2,104,234	(92,155)	(4.38)	8,188,737	7,857,448	331,289	4.22
29 UNIT COST (\$/MMBTU)	5.56	5.79	(0.21)	(3.63)	5.03	5.98	(0.95)	(15.89)
30 AMOUNT (\$)	11,228,404	12,187,729	(959,325)	(7.87)	41,192,457	46,977,100	(5,784,643)	(12.31)
BURNED:								
32 UNITS (MMBTU)	1,972,654	2,104,234	(131,580)	(6.25)	8,280,289	7,857,448	422,841	5.38
33 UNIT COST (\$/MMBTU)	5.32	5.79	(0.47)	(8.12)	4.97	5.98	(1.01)	(16.89)
34 AMOUNT (\$)	10,489,282	12,187,729	(1,698,467)	(13.94)	41,190,686	46,977,100	(5,786,414)	(12.32)
ENDING INVENTORY:								
35 UNITS (MMBTU)	841,274	0	841,274	100.00	841,274	0	841,274	100.00
37 UNIT COST (\$/MMBTU)	5.32	0.00	5.32	100.00	5.32	0.00	5.32	100.00
38 AMOUNT (\$)	4,475,501	0	4,475,501	100.00	4,475,501	0	4,475,501	100.00
OTHER - C.T. OIL								
PURCHASES:								
40 UNITS (BBL)	0	0	0	0.00	0	0	0	0.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42 AMOUNT (\$)	0	0	0	0.00	0	0	0	0.00
BURNED:								
44 UNITS (BBL)	220	0	220	100.00	722	0	722	100.00
45 UNIT COST (\$/BBL)	87.90	0.00	87.90	100.00	88.00	0.00	88.00	100.00
46 AMOUNT (\$)	19,337	0	19,337	100.00	63,534	0	63,534	100.00
ENDING INVENTORY:								
48 UNITS (BBL)	5,061	7,143	(2,082)	(29.15)	5,061	7,143	(2,082)	(29.15)
49 UNIT COST (\$/BBL)	88.02	88.15	(0.13)	(0.15)	88.02	88.15	(0.13)	(0.15)
50 AMOUNT (\$)	445,482	629,684	(184,202)	(29.25)	445,482	629,684	(184,202)	(29.25)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	a) FUEL COST	b) \$/KWH TOTAL COST	(5) x (6)a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	180,342,000	0	180,342,000	3.78	4.07	6,824,000	7,347,000	
2	Various Economy Sales	12,764,000	0	12,764,000	3.81	4.23	486,000	540,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	75,000	75,000	
4	TOTAL ESTIMATED SALES	193,106,000	0	193,106,000	3.92	4.12	7,385,000	7,962,000	
ACTUAL									
5	Southern Company Interchange	48,238,711	0	48,238,711	3.15	3.29	1,518,266	1,587,909	
6	A.E.C. External	129,395	0	129,395	3.66	4.88	4,734	6,319	
7	AEC External	10,149	0	10,149	4.66	6.00	473	609	
8	AEP External	66,316	0	66,316	2.59	3.60	1,766	2,593	
9	AMERENEM External	76,104	0	76,104	2.60	2.99	1,921	2,278	
10	BPENERGY External	0	0	0	0.00	0.00	0	0	
11	CALPINE External	0	0	0	0.00	0.00	0	0	
12	CARGILE External	256,781	0	256,781	3.52	4.00	9,032	10,278	
13	CONSTELL External	28,860	0	28,860	3.38	4.28	975	1,236	
14	CPL External	0	0	0	0.00	0.00	0	0	
15	DTE External	0	0	0	0.00	0.00	0	0	
16	DUKE PWR External	237,862	0	237,862	4.19	5.95	9,969	14,181	
17	EAGLE EN External	182,633	0	182,633	2.86	4.14	4,654	6,733	
18	EASTKY External	0	0	0	0.00	0.00	0	0	
19	ENDURE External	33,237	0	33,237	3.01	4.17	1,002	1,385	
20	ENERGY External	477,751	0	477,751	4.55	9.94	21,757	47,482	
21	FPC External	269,248	0	269,248	3.49	4.95	9,339	13,321	
22	FPL External	2,697,220	0	2,697,220	3.87	5.53	104,353	149,183	
23	JARON External	0	0	0	0.00	0.00	0	0	
24	JPMVEC External	248,438	0	248,438	3.13	4.39	7,765	10,916	
25	MORGAN External	75,605	0	75,605	3.18	4.32	2,403	3,268	
26	NCEMC External	0	0	0	0.00	0.00	0	0	
27	NCMPA1 External	0	0	0	0.00	0.00	0	0	
28	NRG External	0	0	0	0.00	0.00	0	0	
29	OFC External	203,289	0	203,289	2.50	3.69	5,078	7,503	
30	ORLANDO External	0	0	0	0.00	0.00	0	0	
31	PJM External	185,533	0	185,533	2.57	2.45	4,772	4,548	
32	SCE&G External	114,174	0	114,174	3.31	5.60	3,776	6,260	
33	SEC External	178,103	0	178,103	3.01	4.35	5,368	7,750	
34	SFPA External	57,084	0	57,084	4.35	5.40	2,485	3,083	
35	SHELL External	0	0	0	0.00	0.00	0	0	
36	TAL External	159,831	0	159,831	3.79	6.24	6,056	9,981	
37	TEA External	1,353,892	0	1,353,892	2.88	4.19	38,934	56,785	
38	TECO External	97,956	0	97,956	2.84	3.54	2,784	3,469	
39	TVA External	54,549	0	54,549	3.66	5.66	1,997	3,033	
40	WR External	144,491	0	144,491	3.96	5.34	5,723	7,714	
41	Less Flow-Thru Energy	(7,320,461)	0	(7,320,461)	3.49	3.49	(255,464)	(255,464)	
42	SEPA	2,586,120	2,386,120	0	0.00	0.00	0	0	
43	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	80,189	80,189	
44	Other transactions including adj.	79,400,059	112,595,843	(33,195,774)	0.00	0.00	0	0	
45	TOTAL ACTUAL SALES	130,024,900	114,981,963	15,042,937	1.23	1.32	1,600,231	1,712,350	
46	Difference in Amount	(63,081,100)	114,981,963	(178,063,063)	(2.59)	(2.80)	(5,764,769)	(6,249,650)	
47	Difference in Percent	(32.67)	0.00	(92.21)	(67.80)	(67.96)	(76.33)	(76.49)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 43

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	6		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FCP FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	421,622,000	0	421,622,000	3.68	3.98	15,532,000	16,784,000
2	Various Economy Sales	57,498,000	0	57,498,000	3.57	4.04	2,052,000	2,321,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	328,000	328,000
4	TOTAL ESTIMATED SALES	479,120,000	0	479,120,000	3.74	4.06	17,922,000	19,443,000
ACTUAL								
5	Southern Company Interchange	175,239,264	0	175,239,264	3.28	3.26	5,756,160	5,716,759
6	A.E.C. External	879,627	0	879,627	3.57	4.87	32,317	42,859
7	AECI External	124,259	0	124,259	3.84	5.21	4,775	6,473
8	AEP External	74,849	0	74,849	5.36	3.34	4,011	2,352
9	AMERENEM External	76,104	0	76,104	2.60	2.93	1,981	2,276
10	SPENERGY External	0	0	0	0.00	0.00	3,692	0
11	CALPINE External	0	0	0	0.00	0.00	1,827	0
12	CARGILE External	1,230,194	0	1,230,194	4.21	4.44	51,748	54,561
13	CONSTELL External	167,199	0	167,199	5.12	4.54	13,570	7,536
14	CPL External	574,368	0	574,368	3.98	5.83	22,877	35,458
15	DTE External	6,533	0	6,533	3.78	5.70	247	372
16	DUKE PWR External	897,404	0	897,404	3.50	5.04	31,394	45,207
17	EAGLE EN External	682,313	0	682,313	3.42	5.03	23,323	34,337
18	EASTKY External	19,664	0	19,664	4.22	6.30	829	1,239
19	ENDURE External	71,234	0	71,234	3.11	4.42	2,216	3,162
20	ENTERGY External	604,609	0	604,609	4.34	12.10	29,687	73,158
21	FPC External	364,392	0	364,392	3.59	4.98	13,081	18,066
22	FPL External	3,481,258	0	3,481,258	3.80	5.32	132,326	188,152
23	JARON External	50,736	0	50,736	3.91	4.10	1,986	2,680
24	JPMVEC External	474,301	0	474,301	3.80	4.47	18,047	21,204
25	MORGAN External	368,135	0	368,135	5.06	4.51	18,610	16,618
26	NCEMC External	0	0	0	0.00	0.00	(37)	0
27	NCMPA1 External	110,997	0	110,997	3.85	5.81	4,273	6,444
28	NRG External	50,736	0	50,736	3.04	4.00	4,077	2,030
29	OPC External	446,152	0	446,152	2.87	4.06	12,803	18,118
30	OFLANDO External	0	0	0	0.00	0.00	911	0
31	PJM External	242,238	0	242,238	2.58	2.61	6,261	6,327
32	SCE&G External	114,174	0	114,174	3.31	5.50	3,774	6,260
33	SEC External	624,900	0	624,900	3.42	4.82	21,357	30,146
34	SEPA External	1,033,227	0	1,033,227	3.60	5.09	37,256	52,541
35	SHELL External	0	0	0	0.00	0.00	64	0
36	TAL External	159,831	0	159,831	3.73	6.24	6,056	9,981
37	TEA External	4,601,247	0	4,601,247	3.30	4.69	151,792	215,924
38	TECO External	249,849	0	249,849	2.95	3.85	7,362	3,609
39	TVA External	469,063	0	469,063	3.67	5.30	17,194	24,280
40	WRI External	144,491	0	144,491	4.61	5.34	6,655	7,714
41	Less: Flow-Thru Energy	(18,394,144)	0	(18,394,144)	3.54	3.54	(651,255)	(651,255)
42	SEPA	5,351,520	5,331,520	0	0.00	0.00	0	0
43	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	156,999	156,999
44	Other transactions including adj.	411,367,784	507,120,282	95,752,498	0.00	0.00	0	0
45	TOTAL ACTUAL SALES	591,958,568	512,451,802	79,486,766	1.01	1.01	5,950,624	6,006,238
46	Difference in Amount	112,818,568	512,451,802	(399,633,234)	(2.73)	(3.05)	(11,271,370)	(13,456,762)
47	Difference in Percent	23.55	0.00	(83.41)	(72.99)	(75.12)	(66.60)	(69.11)

Note: (1) Economy Sales Gains in column B are included in the total cost for each counterparty and are not included as depicted on line 43.

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL 2011**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 2011

(1)	(2)	CURRENT MONTH						(7)		(8)
		PURCHASED FROM:	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
							(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>										
1		0	0	0	0	0.00	0.00	0		
<i>ACTUAL</i>										
2	Bay County/Engen, LLC	Contract	4,200,000	0	0	0	7.38	7.38	309,955	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0		
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	10		
5	Ascend Performance Materials	COG 1	7,190,000	0	0	3.53	3.53	253,849		
6	International Paper	COG 1	93,000	0	0	4.07	4.07	3,782		
7	TOTAL		11,483,000	0	0	4.94	4.94	567,596		

(1)	(2)	PERIOD-TO-DATE						(7)		(8)
		PURCHASED FROM:	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
							(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>										
1		0	0	0	0	0.00	0.00	0		
<i>ACTUAL</i>										
2	Bay County/Engen, LLC	Contract	19,846,000	0	0	0	7.38	7.38	1,464,723	
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0		
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	10		
5	Ascend Performance Materials	COG 1	41,917,000	0	0	3.75	3.75	1,572,912		
6	International Paper	COG 1	582,000	0	0	4.06	4.06	23,649		
7	TOTAL		62,345,000	0	0	4.91	4.91	3,061,294		

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2011

	(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
		(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	26,187,000	2.95	773,000	330,393,000	3.43	11,331,000
2	Economy Energy	4,712,000	3.86	182,000	20,068,000	3.76	755,000
3	Other Purchases	4,155,000	4.40	183,000	11,724,000	4.69	550,000
4	TOTAL ESTIMATED PURCHASES	<u>35,054,000</u>	3.25	<u>1,138,000</u>	<u>362,185,000</u>	3.49	<u>12,636,000</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	88,627,432	3.71	3,286,818	372,624,678	4.62	17,226,373
6	Non-Associated Companies	3,766,222	3.86	145,558	27,589,074	4.31	1,189,704
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	21,554,000	3.80	819,013	29,483,000	5.50	1,622,096
9	Other Wheeled Energy	0	0.00	N/A	24,233,000	0.00	N/A
10	Other Transactions	77,805,707	0.02	19,333	519,016,341	0.01	68,736
11	Less: Flow-Thru Energy	(7,320,461)	3.77	(275,685)	(87,952,144)	0.80	(703,768)
12	TOTAL ACTUAL PURCHASES	<u>184,432,900</u>	2.17	<u>3,995,037</u>	<u>884,993,949</u>	2.19	<u>19,403,141</u>
13	Difference in Amount	149,378,900	(1.08)	2,857,037	522,808,949	(1.30)	6,767,141
14	Difference in Percent	426.14	(33.23)	251.06	144.35	(37.25)	53.55

2011 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		
				JAN		FEB		MAR		APR		MAY		JUN				
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$		\$	
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	Term															
1 Southern Intercompany Interchange	SF,S Opco	2/18/2000	5 Yr Notice	321.0	738,310	289.2	295,176	(6.6)	10,576	111.7	41,326					1,085,388		
SUBTOTAL				\$	738,310	\$	295,176	\$	10,576	\$	41,326	\$	-	\$	-	\$	1,085,388	
B. CONFIDENTIAL CAPACITY CONTRACTS																		
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,609,746	Varies	1,539,890	Varies	1,528,814	Varies	1,551,634					6,230,084		
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(4,694)	Varies	(3,171)	Varies	(3,171)	Varies	(3,172)					(14,208)		
SUBTOTAL					\$	1,605,052	\$	1,536,719	\$	1,525,643	\$	1,548,462	\$	-	\$	-	\$	6,215,876
TOTAL					\$	2,343,362	\$	1,831,895	\$	1,536,219	\$	1,589,788	\$	-	\$	-	\$	7,301,264

2011 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. CONTRACT/COUNTERPARTY																	
1 Southern Intercompany Interchange	SFS Opco	2/16/2000	5 Yr Notice														1,085,388
SUBTOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,085,388
B. CONFIDENTIAL CAPACITY CONTRACTS																	
1 Power Purchase Agreements	Other	Varies	Varies														6,230,084
2 Other Confidential Agreements	Other	Varies	Varies														(14,208)
SUBTOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,215,876
TOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	7,301,264

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 110001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of May, 2011, on the following:

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