

Diamond Williams

110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Wednesday, May 25, 2011 11:04 AM
To: Filings@psc.state.fl.us
Subject: FCG April 2011 PGA filing
Attachments: 0411 PGA Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is electronic of Florida City Gas purchased gas adjustment for the month of April 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

5/25/2011

DOCUMENT NUMBER-DATE
03666 MAY 25 =
FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

May 23, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find Florida City Gas purchased gas adjustment filing for the month of April 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER-DATE

03666 MAY 25 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 8/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011		PAGE 1 OF 11	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,461	9,461	100.00	-	42,565	42,565	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,228,840	2,255,271	1,026,331	45.51	6,280,955	10,083,854	3,802,899	37.71
5	DEMAND (Line 32 A-1 support detail)	653,028	697,299	44,271	6.35	3,801,057	3,402,457	(398,600)	(11.72)
6	OTHER (Line 40 A-1 support detail)	168,093	40,005	(128,088)	(320.18)	304,576	166,026	(138,550)	(83.45)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,050,061	3,002,056	951,995	31.71	10,386,588	13,694,922	3,308,334	24.16
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(846)	(1,722)	(876)	50.87	(983)	(6,989)	(6,006)	85.94
14	TOTAL THERM SALES	2,191,673	3,000,334	808,661	26.95	10,871,284	13,687,933	2,816,649	20.58
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,011	3,465,597	377,576	10.83	14,613,687	15,656,036	1,042,349	6.66
16	NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,047,861	3,444,687	396,826	11.52	14,669,989	15,485,336	815,367	5.27
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,768,100	(1,501,000)	(13.94)	76,361,817	59,501,300	(16,860,517)	(28.34)
20	OTHER Commodity (Line 40 A-1 support detail)	40,123	42,900	2,777	6.47	1,011,611	178,700	(832,911)	(466.09)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,087,984	3,487,587	399,603	11.46	15,681,580	15,664,036	(17,544)	(0.11)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,219)	(2,000)	(781)	39.05	(1,433)	(8,000)	(6,567)	82.09
27	TOTAL THERM SALES (24-26 Estimated only)	3,390,375	3,485,587	95,212	2.73	16,697,817	15,656,036	(1,041,781)	(6.65)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00271	0.00271	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40321	0.65471	0.25150	38.41	0.42815	0.65119	0.22304	34.25
32	DEMAND (5/19)	0.05323	0.06476	0.01153	17.80	0.04978	0.05718	0.00740	12.94
33	OTHER (6/20)	4.18944	0.93252	(3.25692)	(349.26)	0.30108	0.92908	0.62800	67.59
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66388	0.86078	0.19690	22.87	0.66234	0.87429	0.21195	24.24
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69401	0.86100	0.16699	19.39	0.87363	0.87363	0.87363	100.00
40	TOTAL THERM SALES (11/27)	0.60467	0.86128	0.25661	29.79	0.62203	0.87474	0.25271	28.89
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.60316	0.84857	0.24541	28.92	0.62052	0.86203	0.24151	28.02
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60619	0.85284	0.24665	28.92	0.62364	0.86637	0.24273	28.02
45	PGA FACTOR ROUNDED TO NEAREST .001	0.606	0.85300	0.247	28.86	0.624	0.866	0.242	27.94

DOCUMENT NUMBER-DATE

03666 MAY 25 =

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,078	23,078	100.00	-	96,880	96,880	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,228,940	1,772,754	543,814	30.68	6,280,955	7,817,993	1,537,038	19.66
5	DEMAND (Line 25 + Line 31 A-1 support detail)	653,028	885,981	232,953	26.29	3,801,057	3,461,450	(339,607)	(9.81)
6	OTHER (Line 40 A-1 support detail)	168,093	41,054	(127,039)	(309.44)	304,576	155,115	(149,461)	(96.35)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,050,061	2,722,867	672,806	24.71	10,386,588	11,531,438	1,144,850	9.93
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(846)	(1,297)	(451)	34.77	(983)	(5,247)	(4,264)	81.27
14	TOTAL THERM SALES	2,191,673	2,721,571	529,898	19.47	10,871,284	11,526,193	654,909	5.88
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,108,011	4,158,255	1,050,244	25.26	14,813,887	17,447,743	2,834,056	16.24
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,047,861	4,158,255	1,110,394	26.70	14,669,969	17,447,743	2,777,774	15.92
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	16,785,880	4,516,780	26.91	76,361,817	65,519,080	(10,842,737)	(16.55)
20	OTHER Commodity (Line 40 A-1 support detail)	40,123	44,100	3,977	9.02	1,011,611	160,200	(851,411)	(531.47)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,087,984	4,202,355	1,114,371	26.52	15,681,580	17,607,943	1,926,363	10.94
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,219)	(2,000)	(781)	-	(1,433)	(8,000)	(6,567)	82.09
27	TOTAL THERM SALES (24-26 Estimated only)	3,390,375	4,200,355	809,980	19.28	16,697,817	17,599,943	902,126	5.13
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00555	0.00555	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40321	0.42632	0.02311	5.42	0.42815	0.44808	0.01993	4.45
32	DEMAND (5/19)	0.05323	0.05278	(0.00045)	(0.85)	0.04978	0.05283	0.00305	5.77
33	OTHER (6/20)	4.18944	0.93093	(3.25851)	(350.03)	0.30108	0.96826	0.66718	68.91
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.66388	0.64794	(0.01594)	(2.46)	0.66234	0.65490	(0.00744)	(1.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.69401	0.64825	(0.04576)	(7.06)	-	0.65588	0.65588	100.00
40	TOTAL THERM SALES (11/27)	0.60467	0.64825	0.04358	6.72	0.62203	0.65520	0.03317	5.06
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.64674	0.64674	100.00	0.62052	0.65369	0.03317	5.07
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60619	0.64999	0.04380	6.74	0.62364	0.65698	0.03334	5.07
45	PGA FACTOR ROUNDED TO NEAREST .001	0.606	0.650	0.044	6.77	0.624	0.657	0.033	5.02

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 04/11

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,219,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(110,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,219)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,108,011	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,109,230	1,346,025.80	0.43291
18 Bay Gas Storage	0	227.44	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(72,150.00)	(28,441.50)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	12,000	(44,459.49)	
22 Other Shippers (Line 85 Page 10)	0.00	(43,566.33)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,219)	(846.10)	0.69409
24 TOTAL COMMODITY (Other)	3,047,861	1,228,939.82	0.40321
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	619,277.98	0.05751
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	12,269,100	653,027.98	0.05323
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	40,123	39,584.17	0.98657
34 Peak Shaving			
35 Storage withdrawal	0	600.88	
36 Storage Activity		127,907.46	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,123	168,092.51	4.18943
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011				(REVISED 8/08/94)			
						PAGE 4 OF 11			
FOR THE PERIOD:		CURRENT MONTH: 04/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,397,033	1,813,808	416,775	22.98%	6,585,531	7,973,108	1,387,577	17.40%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	653,028	909,059	256,031	28.16%	3,801,057	3,558,330	(242,727)	-6.82%
3	TOTAL	2,050,061	2,722,867	672,806	24.71%	10,386,588	11,531,438	1,144,850	9.93%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,191,673	2,721,571	529,898	19.47%	10,871,284	11,526,193	654,909	5.68%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	148,720	148,720	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,239,363	2,769,261	529,898	19.13%	11,020,004	11,674,913	654,909	5.61%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	189,302	46,394	(142,908)	-308.03%	633,416	143,475	(489,941)	-341.48%
8	INTEREST PROVISION-THIS PERIOD (21)	15	(10)	(25)	250.00%	369	(309)	(678)	219.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	655,866	(476,277)	(1,132,143)	237.71%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(148,720)	(148,720)	-	0.00%
10a	ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	OSS 50% Margin Sharing	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	797,493	(477,583)	(1,275,076)	266.99%	797,493	(477,583)	(1,275,076)	266.99%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	655,866	(476,277)	(1,132,143)	237.71%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	797,478	(477,573)	(1,275,051)	266.99%				
14	TOTAL (12+13)	1,453,344	(953,850)	(2,407,194)	252.37%				
15	AVERAGE (50% OF 14)	726,672	(476,925)	(1,203,597)	252.37%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00020	0.00020	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00019	0.00019	-	0.00%				
18	TOTAL (16+17)	0.00039	0.00039	-	0.00%				
19	AVERAGE (50% OF 18)	0.00020	0.00020	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00002	0.00002	-	0.00%				
21	INTEREST PROVISION (15x20)	15	(10)	(25)	250.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through DECEMBER 2011

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/11

DATE	(A) PURCHASED FROM	Y 2011 THE PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRV/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						619,277.98		18.36
2	Sequent Energy Management	System Supply	FTS	3,219,230		3,219,230	1,346,025.80			3,863.08	41.81
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,219,230	-	3,219,230	1,346,026	-	619,278	3,863	61.17

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY: FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 2011 Through				DECEMBER 2011			
FOR THE PERIOD:		CURRENT MONTH: 04/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,338,537	1,327,437	(11,100)	-0.83%	7,803,734	8,688,100	(1,205,834)	-15.25%
2 GAS LIGHTS		1,422	1,900	478	33.61%	5,483	7,800	2,117	38.81%
3 COMMERCIAL		1,901,806	2,078,000	176,394	9.28%	8,148,293	8,677,888	529,393	6.50%
4 LARGE COMMERCIAL		147,157	77,950	(69,207)	-47.03%	633,483	271,450	(362,033)	-57.15%
5 NATURAL GAS VEHICLES		1,653	300	(1,353)	-81.85%	6,824	1,200	(5,624)	-82.42%
6 TOTAL FIRM		3,390,375	3,485,587	95,212	2.81%	16,687,817	15,856,036	(1,041,781)	-6.24%
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.		2,359,690	2,097,770	(261,920)	-11.10%	8,810,895	8,612,580	(1,98,315)	-12.21%
11 SMALL COMMERCIAL TRANSP. FIRM		1,929,184	1,748,210	(180,974)	-9.38%	8,429,423	7,634,580	(794,863)	-9.43%
12 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV		-	1,000	1,000	0.00%	-	4,000	4,000	0.00%
14 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.		133,090	65,800	(37,290)	-28.02%	907,714	721,100	(186,614)	-20.56%
19 TOTAL TRANSPORTATION		4,421,964	3,942,780	(479,184)	-10.84%	19,148,032	18,972,240	(2,175,792)	-11.38%
TOTAL THERMS SALES & TRANSP.		7,812,339	7,428,367	(383,972)	-4.91%	36,845,849	32,828,276	(3,217,673)	-8.98%
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL		96,711	96,852	141	0.15%	96,704	96,305	(399)	-0.41%
21 GAS LIGHTS		-	221	221	0.00%	-	213	213	0.00%
22 COMMERCIAL		4,786	4,788	22	0.48%	4,748	4,822	74	1.56%
23 LARGE COMMERCIAL		10	10	-	0.00%	11	8	(3)	-27.27%
24 NATURAL GAS VEHICLES		2	1	(1)	-50.00%	1	1	-	0.00%
25 TOTAL FIRM		101,489	101,872	383	0.38%	101,464	101,349	(115)	-0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
26 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 COMMERCIAL TRANSP.		81	78	(2)	-2.47%	80	75	(5)	-6.25%
30 SMALL COMMERCIAL TRANSP. FIRM		1,702	1,809	(93)	-5.48%	1,703	1,612	(91)	-5.34%
31 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV		-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	2	2	0.00%
37 SPECIAL CONTRACT TRANSP.		2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION		1,785	1,693	(92)	-5.15%	1,785	1,694	(91)	-5.10%
TOTAL CUSTOMERS		103,274	103,566	291	0.28%	103,249	103,043	(206)	-0.20%
THERM USE PER CUSTOMER									
39 RESIDENTIAL		14	14	-	0.00%	20	17	(3)	-15.00%
40 GAS LIGHTS		-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL		399	434	35	8.77%	429	450	21	4.90%
42 LARGE COMMERCIAL		14,716	7,795	(6,921)	-47.03%	14,397	6,483	(5,914)	-41.08%
43 NATURAL GAS VEHICLES		827	300	(527)	-63.72%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.		29,132	26,554	(2,578)	-8.85%	30,659	28,709	(1,950)	-6.38%
47 SMALL COMMERCIAL TRANSP. FIRM		1,133	1,087	(46)	-4.08%	1,237	1,184	(53)	-4.28%
48 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV		-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT		68,545	47,900	(18,645)	-28.02%	113,464	90,138	(23,326)	-20.56%

FLORIDA CITY GAS
Gas invoices for the month of 04/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034 FTS 1	3,219,230	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381 FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice		n/a	n/a		
4	Total Firm:	3,219,230		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply Miami	4,418,100	0.04694	207,385.59	()	
6	" Capacity release		---			
7	" System supply Treasure Coast	359,700	0.04694	16,884.34	()	
8	" System supply Brevard	1,423,800	0.04694	66,833.17	()	
9	" " " Merritt Sq.	0	0.04694	0.00	()	
10	Total FTS-1 demand	6,201,600		291,103.10		
11						
12	FTS-2 Demand - System supply Miami	4,567,500	0.07185	328,174.88	()	
13	FTS-2 Demand - Capacity release	0	---	0.00		
14						
15	Total FTS-2 demand	4,567,500		328,174.88		
16						
17						
18	FGT Storage Demand					
19						
20					()	
21	Total fixed charges	10,769,100		619,277.98		
22						
23	OTHER SUPPLIERS:					
24		THERMS		AMOUNT		
25	Sequent Energy Management	3,219,230		1,346,026.80	()	
26	Bay Gas Storage - Injection	0		0.00	()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:	3,219,230		1,346,026.80		
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			1,965,303.78		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/11

FOR THE PERIOD: JANUARY 2011	THRU:	Net therma received	Amount		Net Activity	Invoice Reference	Invoice #PG11E42	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/11	3,219,230.0						
2	Reverse FTS-1 & FTS-2 Commod accr 03/11	(3,452,800.0)						
3	FTS-1 & FTS-2 Commodity 03/11	3,342,800.0						
4		3,109,230.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/11	10,769,100.0		619,277.98	619,277.98			
7	Reverse FTS-1 & FTS-2 Demand accr 03/11	(10,765,880.0)		(1,049,446.31)	(1,049,446.31)			
8	FTS-1 & FTS-2 Demand 03/11	10,785,880.0	1,049,446.31		1,049,446.31	B1 (1)		
9								
10	TOTAL FGT DEMAND	10,769,100.0			619,277.98			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas -	6,278	6,423.60		6,423.60	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	33,845	33,160.57		33,160.57	B4		
24	Reverse Sequent - 03/11	(3,226,050.0)		(1,485,608.75)	(1,485,608.75)			
25								
26	Sequent - 04/11	3,452,290.0	1,459,141.11		1,459,141.11	B1 (2)	B6 (4)	B5 (6)
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity - Inventory - 04/11		7,756.87		7,756.87	B1 (8)	B6 (1)	B5 (10)
31	Bay Gas Storage Activity 03/11		27,102.32		27,102.32			
32	Bay Gas Storage Activity 03/11		(50,540.98)		(50,540.98)			
33	Bay Gas Storage Activity 03/11		24,867.49		24,867.49			
34	Bay Gas Storage Activity 04/11		82,180.91		82,180.91			
35	Bay Gas Storage Activity 03/11		19,659.34		19,659.34			
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55	Net Activity	228,240.00			84,560.33			
56								
57	CURRENT MTH ACCRUALS(Page 9 Ln 45):	3,219,230.0		1,346,025.80	1,346,025.80			
58								
59	Total purchases & accruals -	3,149,363.0	2,659,197.56	(669,749.25)	2,089,446.28			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 04/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	12,000.0	(44,459.49)		(44,459.49)	B8		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	12,000.0	(44,459.49)	0.00	(44,459.49)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(72,150.0)	(28,441.50)	(28,441.50)	B1 (3)		
26	Annual Cashout (aug 08 - jul 09)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(72,150.0)	(28,441.50)	0.00	(28,441.50)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00	C		
32	Storage injections Purch - Bay Gas	59,190		6.82	6.82	B1 (4)	B8 (3)	B8 (8)
33	Storage injections Transp - Bay Gas	80,000		(10.07)	(10.07)	B1 (5)	B8 (3)	B8 (9) B8 (12)
34	Storage Withdrawals - Bay Gas	113,580		107.35	107.35	B1 (6)	B8 (5)	B8 (11)
35	Storage Withdrawals - Transp - Bay Gas	110,000		505.02	505.02	B1 (7)	B8 (7)	
36	Total storage costs	1,842,860.0		34,388.12	0.00	34,388.12		
37								
38			3,088,203.0	2,620,658.89	(589,749.28)	2,050,908.41		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,050,908.41				
42					0.00			
43	50% margin sharing							(For information only)
44	Company Use - Apr 10		(1,218.0)	(848.10)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,087,984.00	2,050,060.31				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Ngo
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.


 Netted Invoice
 Invoice #: FCG201103
 Invoice Date: 4/15/2011
 Due Date: 4/25/2011
 Delivery Period: Mar-11

B1

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)		
COMMODITY PURCHASES													
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.7700	FGT Z1	115,227	Baseload	\$	434,405.79	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1150	FGT Z2	76,880	Baseload	\$	393,241.20	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	19,220	Baseload	\$	102,827.00	
									<u>211,327</u>		\$	<u>930,473.99</u>	B1 (2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8532	FGT Z1	100,110	Swing	\$	385,743.15	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8476	FGT Z2	7,961	Swing	\$	30,631.11	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.8279	FGT Z3	25,831	Swing	\$	98,877.28	
									<u>133,902</u>		\$	<u>515,251.53</u>	B1 (2)
									-		\$	-	
											\$	-	
											\$	-	
									Total Commodity Purchases			<u>345,229</u>	\$ 1,445,725.52
STORAGE PURCHASES													
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$3.7650	FGT Z1	4,139	Bay Gas	\$	15,583.34	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$	-	
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3850	FGT Z3	2,065	Bay Gas	\$	9,055.03	
									<u>6,204</u>		\$	<u>24,638.36</u>	B1 (9)
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	5,919	Bay Gas	\$	59.19	B1 (4)
STORAGE WD's													
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	11,358	Bay Gas	\$	113.58	
									<u>17,277</u>		\$	<u>172.77</u>	B1 (6)
TRANSPORTATION													
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	204,600	Baseload	\$	9,063.78	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$	-	
									<u>204,600</u>		\$	<u>9,063.78</u>	B1 (2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	129,680	Swing	\$	5,744.82	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$	-	
									<u>129,680</u>		\$	<u>5,744.82</u>	B1 (2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	6,009	Bay Gas Inj	\$	168.25	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$	-	
									<u>6,009</u>		\$	<u>168.25</u>	B1 (5)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	11,000	Bay Gas Wd	\$	487.30	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$	-	
									<u>11,000</u>		\$	<u>487.30</u>	B1 (7)
									Total Transportation Charges		\$	<u>15,636.93</u>	
									Sub Total Florida Gas Transmission Company		\$	<u>1,486,000.81</u>	
DEMAND CHARGES													
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31					\$	1,083,196.31	B1 (1)
MISCELLANEOUS													
Cashout FGT - Feb2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.9420		(7,215)		\$	(28,441.53)	B1 (3)
											\$	<u>1,054,754.78</u>	
											\$	<u>2,540,755.59</u>	

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,646.86

THIS MONTH'S CHARGE
DUE BEFORE
04/22/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000364686

CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

3,646.86

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/01/11 31 04/01/11

THIS MONTH'S CHARGE
DUE BEFORE

04/22/11

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 58751 55287 3464 1.0350 1.00000 3585.2
TOTAL THERMS = 3585.2

AVERAGE DAILY
THERM USAGE

MAR 11 115.7
MAR 10 157.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4048.77
PAYMENT 4048.77-
CUSTOMER CHARGE 150.00
DISTRIBUTION 3585.2 THMS @ 0.15634 560.51
PGA 3585.2 THMS @ 0.81902 2936.35
TOTAL GAS CHARGES 3646.86
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3646.86
TOTAL BALANCE DUE 3646.86

NEXT SCHEDULED
READ DATE

04/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,776.74

THIS MONTH'S CHARGE DUE BEFORE
04/22/11

PAYABLE UPON RECEIPT

B3

010122 00648097 000277674

CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

2,776.74

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
04/01/11	31	04/01/11

THIS MONTH'S CHARGE DUE BEFORE

04/22/11

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	14945 12343		2602		1.0350		1.00000		2693.1
TOTAL THERMS =									2693.1

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

MAR 11 86.9
MAR 10 113.6

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3420.14
PAYMENT		3420.14-
CUSTOMER CHARGE		
DISTRIBUTION	2693.1 THMS @	0.15634 150.00
PGA	2693.1 THMS @	0.81902 2205.70
TOTAL GAS CHARGES		2776.74
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		2776.74
TOTAL BALANCE DUE		2776.74

NEXT SCHEDULED READ DATE

04/30/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
33,160.57

THIS MONTH'S CHARGE DUE BEFORE
04/19/11

PAYABLE UPON RECEIPT

B4

010120 15791056 003316057
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747 AMOUNT NOW DUE
33,160.57

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF DAYS	DATE	DATE
03/25/11	29		03/29/11

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTE87908	167496 164226		3270	1.0350 10.00000		33844.5
TOTAL THERMS =						33844.5

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		37995.52
PAYMENT		37995.52-
CUSTOMER CHARGE		150.00
DISTRIBUTION	33844.5 THMS @ 0.15634	5291.25
PGA	33844.5 THMS @ 0.81902	27719.32
TOTAL GAS CHARGES		33160.57
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		33160.57
TOTAL BALANCE DUE		33160.57

THIS MONTH'S CHARGE DUE BEFORE
04/19/11

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE
MAR 11 1167.1
MAR 10 1232.0

NEXT SCHEDULED READ DATE
04/27/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 04/11

B5

	dth	Therms	Amount
FPU	(6,918)	(69,180)	(\$75,440.93)
FPL Energy	4,242	42,420	\$16,586.22
Infinite Energy	1,530	15,300	\$5,982.30
Interconn Resources	6,363	63,630	\$24,084.35
Mirabito	(1)	(10)	(\$9.58)
End Users Inc	-	-	\$0.00
MX Energy		-	
Penninsula Energy	(253)	(2,530)	(\$2,424.09)
Penninsula Energy Adjustment	(3,713)	(37,130)	(\$12,674.85)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners		-	
Florida Natural Gas	(50)	(500)	(\$562.91)
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	1,200	12,000	(\$44,459.49)

B5 (1)

B5(1)

INVOICE for the Month of March 2011

FLORIDA CITY GAS
MARKETER INVOICE
PO BOX 5720
ATLANTA, GA 31107-0720

Page: 1
Invoice No: 201104-44042
Invoice Date: 04/26/2011
Customer Number: 238003354
Due Date: 05/16/2011
Item Type: MKT
Location: 0303

PENINSULA ENERGY SERVICE CO.
1015 NW 6TH STREET
WINTER HAVEN FL 33881-4018

Service Address:
1015 NW 6TH STREET
WINTER HAVEN

AMOUNT DUE: \$ 16,977.07

\$ _____
Amount Remitted

Please Return This Portion With Your Payment


Please Remit To:
By Check:
Florida City Gas
Location 1190
P.O. Box 5720
Atlanta GA 31107-0720

By Wire:
Florida City Gas
Wachovia Bank Atlanta GA
ABA # 061000227
Account # 2000032625891

Account Rep: Kim Ledbetter
Telephone: 404/584-3778
Email: kledbett@agiresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	03/01/2011	Tier 1 Dollars	(383.00)	DTS	9.5614	2,424.09
TPS Charges						
2	03/01/2011	TPS Monthly Service Charge	1.00	EA	400.0000	400.00
3	03/01/2011	TPS Customer Fee	103.00	EA	5.9200	609.76
SUBTOTAL:						3,433.85
Tier 1 Dollars - Adjustment due to resolution of consumption issue for Crown lines.						12,574.85
OVERDUE INVOICE 201103-41775						869.37
TOTAL AMOUNT DUE :						16,977.07

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A.	 Netted Invoice Invoice #: FCG201008 Invoice Date: 9/15/2010 Due Date: 9/25/2010 Delivery Period: Aug-10 REVISED Mar11
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.7700	FGT Z1	154,163	Baseload	\$ 735,357.51
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									154,163		\$ 735,357.51
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.4970	FGT Z1	64,977	Swing	\$ 292,198.73
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2290	FGT Z2	13,984	Swing	\$ 59,138.41
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.9667	FGT Z3	5,236	Swing	\$ 26,005.64
									84,197		\$ 377,342.77
									-		\$ -
									-		\$ -
									238,360		\$ 1,112,700.28
Total Commodity Purchases											
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.6520	FGT Z1	8,368	Bay Gas	\$ 38,927.99
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0741	FGT Z2	8,463	Bay Gas	\$ 34,479.52
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									16,831		\$ 73,407.51
											\$ 85,760.05
											\$ (12,352.54)
											\$ (29.40)
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	16,006	Bay Gas	\$ 160.06
											\$ 189.46
											\$ (29.40)
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	18,254	Bay Gas	\$ 182.54
									34,260		\$ 342.60
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	148,800	Baseload	\$ 4,047.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload	\$ -
									148,800		\$ 4,047.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	79,241	Swing	\$ 2,155.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	2,033	Swing	\$ 16.47
									81,274		\$ 2,171.82
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	16,248	Bay Gas Inj	\$ 454.94
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									16,248		\$ 454.94
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	14,268	Bay Gas Wd	\$ 388.09
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	3,352	Bay Gas Wd	\$ 27.15
									17,620		\$ 415.24
									298,202		\$ 7,431.97
Total Transportation Charges											
Sub Total Florida Gas Transmission Company											\$ 1,193,539.77
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 612,182.52
MISCELLANEOUS											
Cashout FGT - June2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$4.6380		(26,424)		\$ (122,554.51)
Sub Total "Other Charges"											\$ 489,628.01
Total Due										\$ 1,683,167.78	\$ (12,465.52)
											\$ (12,465.51)

Bd1

B6(a)

B6(3)

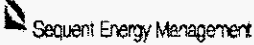
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SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A.	 Netted Invoice Invoice #: FCG201101 Invoice Date: 2/15/2011 Due Date: 2/25/2011 Delivery Period: Jan-11
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.1900	FGT Z1	93,248	Baseload \$ 390,709.12
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.1730	FGT Z2	120,798	Baseload \$ 624,891.86
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$5.3500	FGT Z3	16,240	Baseload \$ 89,559.00
									230,786	\$ 1,105,159.98
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4026	FGT Z1	152,457	Swing \$ 671,205.36
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.4609	FGT Z2	41,041	Swing \$ 183,078.50
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.5400	FGT Z3	2,567	Swing \$ 11,654.18
									196,065	\$ 865,938.04
									Total Commodity Purchases	\$ 1,971,098.02
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.3375	FGT Z1	22,637	Bay Gas \$ 98,187.20
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.6185	FGT Z2	7,471	Bay Gas \$ 34,504.71
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$4.9283	FGT Z3	4,545	Bay Gas \$ 22,399.15
									Total Storage Purchases	\$ 155,091.06
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	33,053	Bay Gas \$ 330.53
										Original Invoice \$ 353.50
										Difference \$ (22.97) B6(8)
STORAGE W/D'S										
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	34,466	Bay Gas \$ 344.66
									67,519	\$ 675.19
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	223,400	Baseload \$ 9,896.62
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ -
									223,400	\$ 9,896.62
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	183,832	Swing \$ 8,143.76
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	6,057	Swing \$ 152.64
									189,889	\$ 8,296.39
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	31,956	Bay Gas Inj \$ 894.77
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0089	FTS-2	1,600	Bay Gas Inj \$ 14.24
									33,556	\$ 909.01
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0443	FTS-1	31,666	Bay Gas Wd \$ 1,402.80
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31	\$0.0252	FTS-2	1,714	Bay Gas Wd \$ 43.19
									33,380	\$ 1,446.00
									Total Transportation Charges	\$ 21,223.21
									Sub Total Florida Gas Transmission Company	\$ 2,147,412.28
DEMAND CHARGES										
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	31				\$ 1,083,196.31
MISCELLANEOUS										
Cashout FGT - Dec2010	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.2430		(19,210)	\$ (81,508.03)
									Sub Total "Other Charges"	\$ 1,001,688.28
									Total Due	\$ 3,149,100.56
										\$ (88.26) \$ (88.26)

960.06 \$ (65.29) B6(9)


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SELLER: Sequent Energy Management 1200 Smith Street Suite 900 Houston, TX 77002-4374 Contact: Tracy Tran Phone: 832.397.8505 Fax: 832.397.3711	BUYER: NUI Utilities, Inc. d/b/a/ Florida City Gas in c/o AGL Services Company P.O. Box 4569 Atlanta, GA 30302 Contact: Freda Porter Phone: 404.584.3134 Fax: 404.584.4233	Remit To: Sequent Energy Management Wachovia, N.A.	 Netted Invoice Invoice #: FCG201005 Invoice Date: 6/15/2010 Due Date: 6/25/2010 Delivery Period: May-10 REVISED Mar11
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Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2800	FGT Z1	202,307	Baseload \$ 865,873.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload \$ -
									202,307	\$ 865,873.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.0331	FGT Z1	14,369	Swing \$ 57,951.35
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1900	FGT Z2	866	Swing \$ 3,628.54
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Swing \$ -
									15,235	\$ 61,579.89
									-	\$ -
									217,542	\$ 927,453.85

STORAGE PURCHASES											Original Invoice	Difference
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1350	FGT Z1	17,506	Bay Gas \$ 72,387.91	\$ 76,916.86	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9450	FGT Z2	2,364	Bay Gas \$ 9,325.98	\$ 9,325.98	
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.9300	FGT Z3	2,163	Bay Gas \$ 8,500.59	\$ 8,500.59	
									22,033	\$ 90,214.48	\$ 94,743.43	\$ (4,528.95)

COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	20,967	Bay Gas \$ 209.67	\$ 220.03	\$ (10.36)
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	16,477	Bay Gas \$ 164.77		
									37,444	\$ 374.44		

TRANSPORTATION												
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	195,300	Baseload \$ 5,312.16		
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Baseload \$ -		
									195,300	\$ 5,312.16		

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	14,706	Swing \$ 400.00		
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing \$ -		
									14,706	\$ 400.00		

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0280	FTS-1	21,276	Bay Gas Inj \$ 595.73	\$ 625.18	\$ (29.45)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -		\$ (12)
									21,276	\$ 595.73		

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0272	FTS-1	5,723	Bay Gas Wd \$ 155.67		
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0081	FTS-2	10,185	Bay Gas Wd \$ 82.50		
									15,908	\$ 238.16		
									284,634	\$ 6,920.50		
										\$ 1,024,588.83		I/C

DEMAND CHARGES												
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31				\$ 612,182.52		PT

MISCELLANEOUS												
Cashout FGT - Apr2010	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.9479		96	\$ 379.00		PT
Annual Cash Out (August2008-July2009)			Florida Gas Transmission Company	FGT						\$ (42,324.24)		PT
										\$ 570,237.28		

Total Due \$ 1,594,826.11 \$ (4,568.76) \$ (4,568.76)