## Marguerite McLean

| From: | Stright, Lisa [Lisa.Stright@pgnmail.com] |
| :---: | :---: |
| Sent: | Thursday, May 26, 2011 4:18 PM |
| To: | Filings@psc.state.fl.us |
| Cc: | Phillip Ellis |
| Subject: | E-Filing: Docket No. 110090-EQ |
| Attachments: Dkt\# 110090-Appendix 7-3 \& Amended Appendix 7-1.pdf |  |
| This electronic filing is made by: |  |
| John T. Burnett |  |
| 299 First Avenue North |  |
| St. Petersburg, FL 33733 (727) 820-5184 |  |
| john.burnett@pgnmail.com |  |
| Docket No. 110090-EQ |  |
| On Behalf of Progress Energy Florida, Inc. |  |
| Consisting of 3 Pages. |  |
| The atta and App original | document for filing is Amended Appendix 7-1 dix 7-3 which was inadvertently omitted from the g. |

Lisa Stright<br>Regulatory Analyst - Legal Dept.<br>Progress Energy Svc Co.<br>106 E. College Ave., Suite 800<br>Tallahassee, FL 32301<br>direct line: (850) 521-1425<br>VN 230-5095<br>lisa.stright@pgnmail.com

## Progress Energy

## VIA ELECTRONIC FILING

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Progress Energy Florida, Inc. for approval of a negotiated purchase power agreement with U.S. EcoGen Polk, LLC; Docket No. 110090-EQ

Dear Ms. Cole:
Progress Energy Florida, Inc. ("PEF") filed its original petition for approval of a negotiated purchase power agreement with U.S. EcoGen Polk, LLC ("USEG POLK") on April 1, 2011. Some typographical errors were discovered in Appendix 7-1 and Appendix 7-3 was inadvertently omitted from the original filing. Please replace the originally filed Appendix 7-1 with the Amended Appendix 7-1 attached hereto. In addition, please incorporate the attached Appendix 7-3 which was inadvertently omitted from the original filing.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5184 should you have any questions.


JTB/lms
Attachments

## APPENDIX 7 - TERMINATION FEE

Capitalized terms not otherwise defined herein have the meaning ascribed to them in this Contract.

The "Termination Fee" shall be the sum of the values for each month beginning with the month in which the Capacity Delivery Date occurs through the month of the Termination Date (or month of calculation, as the case may be) computed according to the following formula:

$$
\sum_{i=1}^{n}\left(\text { MCP }_{i}-\mathrm{MNCP}_{\mathrm{i}}\right) \cdot(1+r)^{(n-i)}
$$

where

| i | $=$ number of Monthly Billing Periods commencing with the Capacity Delivery Date (i.e., the month in which Capacity Delivery Date occurs $=1$; the month following this month in which Capacity Delivery Date occurs $=2$ etc.) |
| :---: | :---: |
| n | $=$ the number of Monthly Billing Periods which have elapsed from the month in which the Capacity Delivery Date occurs through the month of termination (or month of calculation, as the case may be) |
| r | $=8.10 \%$ |
| MCP ${ }_{i}$ | $=$ Monthly Capacity Payment corresponding to the Monthly Billing Period i, as shown in Appendix 4. |
| $\mathrm{MNCP}_{i}$ | $=$ Monthly Normal Capacity Payment corresponding to the Monthly Billing Period $i$, as shown in Table 2 (Appendix 7-3). |

In the event that for any Monthly Billing Period, the computation of the value of the Termination Fee for such Monthly Billing Period (as set forth above) yields a value less than zero, the amount of the Termination Fee shall be decreased by the amount of such value expressed as a positive number (the "Initial Reduction Value"); provided, however, that such Initial Reduction Value shall be subject to the following adjustments (the Initial Reduction Value, as adjusted, the "Reduction Value"):
a. In the event that in the applicable Monthly Billing Period the Annual Billing Factor, as defined in Section 9.3.4 is less than or equal to $74 \%$, then the Initial Reduction Value shall be

Table 2
Monthly Normal Capacity Payment

| Year | Normal <br> Capacity <br> Rate <br> (\$/kW-mo.) |
| :---: | :--- |
|  |  |
| 2014 | $\$ 0.00$ |
| 2015 | $\$ 0.00$ |
| 2016 | $\$ 0.00$ |
| 2017 | $\$ 0.00$ |
| 2018 | $\$ 6.05$ |
| 2019 | $\$ 6.23$ |
| 2020 | $\$ 6.41$ |
| 2021 | $\$ 6.60$ |
| 2022 | $\$ 6.79$ |
| 2023 | $\$ 6.99$ |
| 2024 | $\$ 7.20$ |
| 2025 | $\$ 7.41$ |
| 2026 | $\$ 7.63$ |
| 2027 | $\$ 7.85$ |
| 2028 | $\$ 8.08$ |
| 2029 | $\$ 8.32$ |
| 2030 | $\$ 8.56$ |
| 2031 | $\$ 8.82$ |
| 2032 | $\$ 9.08$ |
| 2033 | $\$ 9.34$ |
| 2034 | $\$ 9.62$ |
| 2035 | $\$ 9.90$ |
| 2036 | $\$ 10.19$ |
| 2037 | $\$ 10.50$ |
| 2038 | $\$ 10.80$ |
| 2039 | $\$ 11.12$ |
| 2040 | $\$ 11.45$ |
| 2041 | $\$ 11.79$ |
| 2042 | $\$ 12.14$ |
| 2043 | $\$ 12.49$ |
|  |  |

Appendix 7-3 DOCUMEM NIMERE-DATE
03706 May $26=$

