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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

COMMISSION
CLERK

June 15, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-E1

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of May, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SSC _____
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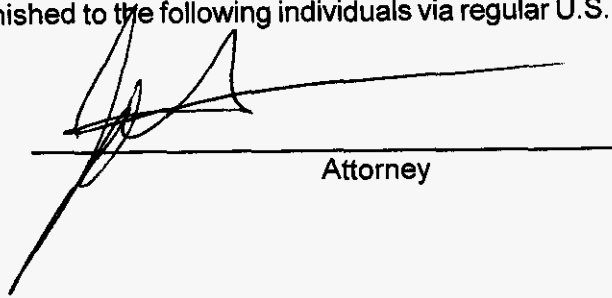
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2011 have been furnished to the following individuals via regular U.S. Mail on this 15th day of June, 2011.



Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>AFFIRM Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffrey Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq/F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Federal Executive Agencies Allan Jungels, Capt. ULFSC c/o AFLSA/JACL-ULFSC 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Public Utilities Company Mr. Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Florida Retail Federation Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	145,963,758	134,396,863	11,566,895	8.6	2,997,605	3,105,979	(108,374)	(3.5)	4.8663	4.3270	0.5423	12.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	481,814	(481,814)	(100.0)	0	512,568	(512,568)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	10,336	10,634	(298)	(2.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,062,603)	(147,917)	(21,914,586)	14,815.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	123,911,591	134,741,395	(10,829,804)	(8.0)	2,997,605	3,105,979	(108,374)	(3.5)	4.1337	4.3381	(0.2044)	(4.7)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	20,421,252	21,571,533	(1,150,281)	(5.3)	383,075	357,899	25,176	7.0	5.3309	6.0273	(0.6964)	(11.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	239,759	0	239,759	0.0	4,079	0	4,079	0.0	5.8779	0.0000	5.8779	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,098,783	2,101,884	6,996,899	332.9	164,370	42,103	122,267	290.4	5.5356	4.9922	0.5434	10.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,907,830	14,340,921	2,466,909	17.2	333,514	321,292	12,222	3.8	5.0398	4.4635	0.5761	12.9
12 TOTAL COST OF PURCHASED POWER	46,567,624	38,014,338	8,553,286	22.5	885,037	721,294	163,743	22.7	5.2617	5.2703	(0.0086)	(0.2)
13 TOTAL AVAILABLE MWH					3,882,642	3,827,273	55,369	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(75,682)	(940,535)	864,853	(91.9)	(1,954)	(28,029)	26,075	(93.0)	3.8840	3.3556	0.5284	15.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(9,939)	(145,638)	135,699	(93.2)	(1,954)	(28,029)	26,075	(93.0)	0.5086	0.5196	(0.0110)	(2.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(9,246,341)	(10,671,061)	1,424,720	(13.4)	(220,420)	(208,997)	(11,423)	5.5	4.1949	5.1058	(0.9109)	(17.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,332,172)	(11,757,234)	2,425,062	(20.6)	(222,374)	(237,025)	14,652	(6.2)	4.1966	4.9603	(0.7637)	(16.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,133	0	3,133					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	161,147,043	160,998,499	148,544	0.1	3,683,401	3,590,247	73,154	2.0	4.3988	4.4843	(0.0855)	(1.9)
21 NET UNBILLED	12,217,110	21,136,342	(8,919,232)	(42.2)	(277,735)	(471,338)	193,603	(41.1)	0.3790	0.7313	(0.3523)	(48.2)
22 COMPANY USE	569,267	538,120	31,147	5.8	(12,941)	(12,000)	(941)	7.8	0.0177	0.0166	(0.0009)	(4.8)
23 T & D LOSSES	6,574,238	9,714,902	(3,140,664)	(32.3)	(149,454)	(216,641)	67,187	(31.0)	0.2040	0.3361	(0.1321)	(39.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	161,147,043	160,998,499	148,544	0.1	3,223,271	2,890,268	333,003	11.5	4.9995	5.5704	(0.5709)	(10.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,724,273)	(3,364,869)	1,640,595	(46.8)	(34,630)	(60,455)	25,825	(42.7)	4.9781	5.5659	(0.5878)	(10.5)
26 JURISDICTIONAL KWH SALES	159,422,770	157,633,630	1,789,139	1.1	3,188,641	2,829,813	358,828	12.7	4.9997	5.5705	(0.5708)	(10.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	159,799,007	157,915,794	1,883,213	1.2	3,188,641	2,829,813	358,828	12.7	5.0115	5.5804	(0.5689)	(10.2)
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	3,188,641	2,829,813	358,828	12.7	0.1581	0.1782	(0.0201)	(11.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,188,641	2,829,813	358,828	12.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,188,641	2,829,813	358,828	12.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	164,640,771	162,957,558	1,683,213	1.2	3,188,641	2,829,813	358,828	12.7	5.1696	5.7596	(0.5890)	(10.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1733	5.7627	(0.5894)	(10.2)
32 GPIF	(56,358)	(56,358)			3,188,641	2,829,813			(0.0018)	(0.0020)	0.0002	(10.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.172	5.761	(0.589)	(10.2)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	645,194,586	535,158,962	110,035,624	20.6	13,535,444	13,422,475	112,969	0.8	4.7667	3.9670	0.7797	19.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,603,988	(2,603,988)	(100.0)	0	2,770,200	(2,770,200)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	60,404	61,247	(844)	(1.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(50,247,016)	(739,583)	(49,507,432)	6,694.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	595,007,974	537,084,614	57,923,360	10.8	13,535,444	13,422,475	112,969	0.8	4.3959	4.0014	0.3945	9.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	64,644,205	69,924,424	(5,280,219)	(7.6)	1,143,734	1,138,627	4,907	0.4	5.8520	6.1400	(0.4880)	(8.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	334,558	0	334,558	0.0	6,153	0	6,153	0.0	5.4373	0.0000	5.4373	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	17,145,087	6,330,161	10,814,908	170.9	295,030	124,246	170,784	137.5	5.8113	5.0949	0.7164	14.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	71,505,027	68,314,778	3,190,249	4.7	1,493,457	1,520,799	(27,342)	(1.8)	4.7879	4.4920	0.2959	6.6
12 TOTAL COST OF PURCHASED POWER	153,628,876	144,569,383	9,059,493	6.3	2,938,373	2,783,672	154,501	5.6	5.2284	5.1931	0.0353	0.7
13 TOTAL AVAILABLE MWH					16,473,616	16,208,347	267,471	1.7				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(971,686)	(4,164,368)	3,192,682	(76.7)	(30,777)	(113,985)	83,208	(73.0)	3.1572	3.6534	(0.4962)	(13.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(215,670)	(579,243)	363,573	(62.8)	(30,777)	(113,985)	83,208	(73.0)	0.7008	0.5082	0.1926	37.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(36,332,069)	(43,878,057)	7,545,988	(17.2)	(803,636)	(867,601)	83,963	(9.5)	4.5210	4.9434	(0.4224)	(8.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(37,519,425)	(48,621,668)	11,102,243	(22.8)	(834,415)	(1,001,586)	187,171	(16.7)	4.4965	4.8545	(0.3580)	(7.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					12,255	0	12,255					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	711,117,425	633,032,329	78,085,096	12.3	15,651,658	15,204,781	446,897	2.9	4.5434	4.1634	0.3800	9.1
21 NET UNBILLED	7,529,666	17,438,406	(9,908,720)	(56.8)	(165,728)	(384,431)	218,703	(56.9)	0.0521	0.1260	(0.0739)	(58.7)
22 COMPANY USE	3,174,477	2,489,160	685,317	27.5	(89,870)	(60,000)	(9,870)	16.5	0.0220	0.0180	0.0040	22.2
23 T & D LOSSES	44,185,474	38,270,985	5,914,489	15.5	(972,520)	(919,247)	(53,273)	5.8	0.3059	0.2765	0.0294	10.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	711,117,425	633,032,329	78,085,096	12.3	14,443,540	13,841,063	602,457	4.4	4.9234	4.5736	0.3498	7.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,400,185)	(16,176,857)	5,776,672	(35.7)	(240,244)	(360,791)	120,547	(33.4)	4.3290	4.4837	(0.1547)	(3.5)
26 JURISDICTIONAL KWH SALES	700,717,240	616,855,472	83,861,768	13.6	14,203,296	13,480,292	723,004	5.4	4.9335	4.5760	0.3575	7.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	702,300,425	617,959,644	84,340,781	13.7	14,203,296	13,480,292	723,004	5.4	4.9446	4.5842	0.3604	7.9
28 PRIOR PERIOD TRUE-UP	25,208,619	25,208,620	(1)	0.0	14,203,296	13,480,292	723,004	5.4	0.1775	0.1870	(0.0095)	(5.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,203,296	13,480,292	723,004	5.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,203,296	13,480,292	723,004	5.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	727,509,243	643,168,464	84,340,780	13.1	14,203,296	13,480,292	723,004	5.4	5.1271	4.7712	0.3559	7.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1258	4.7746	0.3512	7.4
32 GPIF	(281,790)	(281,790)			14,203,296	13,480,292			(0.0020)	(0.0021)	0.0001	105.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.124	4.773	0.351	7.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$145,963,758	134,366,863	\$11,566,895	8.6	\$645,194,586	\$535,158,962	\$110,035,624	20.6
1a. NUCLEAR FUEL DISPOSAL COST	-	481,814	(481,814)	(100.0)	0	2,603,988	(2,603,988)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	10,336	10,634	(298)	(2.8)	60,404	61,247	(844)	(1.4)
2. FUEL COST OF POWER SOLD	(75,892)	(940,535)	864,643	(91.9)	(971,686)	(4,164,368)	3,192,682	(76.7)
2a. GAIN ON POWER SALES	(9,938)	(145,638)	135,699	(83.2)	(215,670)	(579,243)	363,573	(62.8)
3. FUEL COST OF PURCHASED POWER	20,421,252	21,571,533	(1,150,281)	(5.3)	64,644,205	69,924,424	(5,280,219)	(7.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,807,830	14,340,921	2,466,909	17.2	71,505,027	68,314,778	3,190,249	4.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,336,642	2,101,684	7,236,658	344.3	17,479,644	6,330,181	11,149,463	176.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	192,455,886	171,817,476	20,638,410	12.0	787,696,510	677,649,970	120,046,540	17.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,246,341)	(10,671,061)	1,424,720	(13.4)	(36,332,069)	(43,878,057)	7,545,988	(17.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(22,062,503)	(147,917)	(21,914,586)	14,815.5	(50,247,016)	(739,583)	(49,507,432)	6,694.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$161,147,043	\$160,998,499	\$148,544	0.1	\$711,117,425	\$633,032,329	\$78,085,096	12.3

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$108	\$0	\$108		\$1,234	\$0	\$1,234	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,070	0	1,070		7,820	0	7,820	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal File)	0	0	0		0	0	0	
NEIL Replacement Power Reimbursement	(19,285,714)	0	(19,285,714)		(39,214,285)	0	(39,214,285)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(739,583)	739,583	
OPC REFUND	0	0	0		0	0	0	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
OTHER - Reimbursement (Tiger Bay)	0	0	0		0	0	0	
Derivative Collateral Interest	19,562	0	19,562		85,474	0	85,474	
Joint Owner CR3 Replacement Power Capacity Factor Agreement	(2,797,528)	0	(2,797,528)		(11,042,642)	0	(11,042,642)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$22,062,503)	(\$147,917)	(\$21,914,586)		(\$50,247,016)	(\$739,583)	(\$49,507,432)	

B. KWH SALES

1. JURISDICTIONAL SALES	3,188,640,672	2,829,813,000	358,827,672	12.7	14,203,295,715	13,480,292,000	723,003,715	5.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	34,630,150	60,455,000	(25,824,850)	(42.7)	240,243,604	380,791,000	(120,547,396)	(33.4)
3. TOTAL SALES	3,223,270,822	2,890,268,000	333,002,822	11.5	14,443,539,319	13,861,083,000	602,456,319	4.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.93	97.91	1.02	1.0	98.34	97.39	0.95	1.0

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$151,027,014	\$134,875,041	\$18,151,973	12.0	\$666,738,048	\$642,500,020	\$24,238,028	3.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(25,208,819)	(25,208,820)	1	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	281,790	281,790	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	148,041,608	129,889,635	18,151,973	12.4	641,812,019	617,572,990	24,239,029	3.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	161,147,043	160,968,499	148,544	0.1	711,117,425	633,032,329	78,085,096	12.3
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.93	97.91	1.02	1.0	98.34	97.39	0.95	1.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00238 LOSS MULTIPLIER)	159,799,007	157,915,794	1,883,213	1.2	702,300,425	617,959,644	84,340,781	13.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(13,757,399)	(28,026,159)	14,268,760	(50.9)	(60,488,405)	(386,653)	(60,101,752)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(37,411)	(7,010)	(30,401)	433.7	(190,987)	(42,792)	(148,195)	348.3
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(245,054,260)	(12,730,385)	(232,323,876)	1,825.0	(219,326,886)	(60,501,165)	(158,825,721)	282.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	25,208,819	25,208,820	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(253,807,307)	(35,721,790)	(218,085,517)	610.5	(254,797,459)	(35,721,790)	(219,075,669)	613.3
12. OTHER:	8,094				988,246		988,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$263,799,213)	(35,721,790)	(218,077,423)	610.5	(\$253,799,213)	(35,721,790)	(218,077,423)	610.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$245,054,260)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(253,761,802)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(498,816,062)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(248,408,031)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.190	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.180	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.350	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.175	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.015	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$37,411)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/14/2011 9:50:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	3,544,624	2,072,496	1,472,128	71.0%
2 - LIGHT OIL	1,439,160	3,536,580	(2,097,420)	(59.3%)
3 - COAL	38,495,412	36,961,421	1,533,991	4.2%
4 - GAS	102,484,562	88,914,211	13,570,351	15.3%
5 - NUCLEAR	0	2,912,155	(2,912,155)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	145,963,758	134,396,863	11,566,895	8.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	24,125	17,445	6,680	38.3%
10 - LIGHT OIL	5,497	8,497	(3,000)	(35.3%)
11 - COAL	975,127	989,430	(14,303)	(1.4%)
12 - GAS	1,992,856	1,578,039	414,817	26.3%
13 - NUCLEAR	0	512,568	(512,568)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,997,605	3,105,979	(108,374)	(3.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	47,993	30,542	17,451	57.1%
18 - LIGHT OIL (BBL)	13,446	32,802	(19,356)	(59.0%)
19 - COAL (TON)	420,125	432,565	(12,440)	(2.9%)
20 - GAS (MCF)	16,225,346	12,193,617	4,031,729	33.1%
21 - NUCLEAR (MMBTU)	0	5,294,827	(5,294,827)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	303,141	200,105	103,036	51.5%
25 - LIGHT OIL	71,830	190,113	(118,283)	(62.2%)
26 - COAL	9,819,880	10,395,255	(575,375)	(5.5%)
27 - GAS	16,421,865	12,193,617	4,228,248	34.7%
28 - NUCLEAR	0	5,294,827	(5,294,827)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	26,616,716	28,273,917	(1,657,201)	(5.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:50:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.8	0.56	0.2	43.3%
33 - LIGHT OIL	0.2	0.27	(0.1)	(33.0%)
34 - COAL	32.5	31.86	0.7	2.1%
35 - GAS	66.5	50.81	15.7	30.9%
36 - NUCLEAR	0.0	16.50	(16.5)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	73.86	67.86	6.00	8.8%
41 - LIGHT OIL (\$/BBL)	107.03	107.82	(0.78)	(0.7%)
42 - COAL (\$/TON)	91.63	85.45	6.18	7.2%
43 - GAS (\$/MCF)	6.32	7.29	(0.98)	(13.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	11.69	10.36	1.34	12.9%
48 - LIGHT OIL	20.04	18.60	1.43	7.7%
49 - COAL	3.92	3.56	0.36	10.3%
50 - GAS	6.24	7.29	(1.05)	(14.4%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.48	4.75	0.73	15.4%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,566	11,471	1,095	9.5%
56 - LIGHT OIL	13,067	22,374	(9,307)	(41.6%)
57 - COAL	10,070	10,506	(436)	(4.1%)
58 - GAS	8,240	7,727	513	6.6%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,879	9,103	(224)	(2.5%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:50:37AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.69	11.88	2.81	23.7%
64 - LIGHT OIL	26.18	41.62	(15.44)	(37.1%)
65 - COAL	3.95	3.74	0.21	5.7%
66 - GAS	5.14	5.63	(0.49)	(8.7%)
67 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.87	4.33	0.54	12.5%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/8/2011 1:37:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			224,350	No 2	39	5,753	224	5,141	0.000	131.821
TOTAL Nuclear:	789	0.00				224,350				224	5,141	514.103	
Steam													
Anclote													
TOTAL UNIT 1	501	79,400.00	21			13,076	No 2 Gas No 6	93 893,444 20,893	5,795 1.015 6.264	539 906,846 130,863	9,821 5,239,164 1,544,532	0.000 7.551 15.425	105.605 5.864 73.926
TOTAL UNIT 2	510	89,434.00	24			12,191	No 2 Gas No 6	157 905,863 26,746	5,795 1.015 6.354	910 919,451 169,953	16,580 5,311,989 1,977,220	0.000 7.037 14.171	105.605 5.864 73.926
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	375	152,033.00	54			10,702	Coal No 2	67,102 901	24.170 5.832	1,621,855 5,255	7,326,434 107,361	4.819 0.000	109.184 119.158
TOTAL UNIT 2	494	201,317.00	55			10,013	Coal No 2	83,232 702	24.170 5.836	2,011,717 4,097	9,087,565 83,849	4.514 0.000	109.184 119.158

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/8/2011 1:37:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		487,578.00					Coal	215,723	22.930	4,946,528	17,656,144	3.621	81.846
		0.00					No 2	498	5.838	2,907	55,634	0.000	111.715
TOTAL UNIT 4	712	487,578.00	92			10,151				4,949,436	17,711,778	3.633	
		136,218.00					Coal	54,068	22.930	1,239,779	4,425,269	3.249	81.846
		0.00					No 2	1,306	5.838	7,624	145,900	0.000	111.715
TOTAL UNIT 5	710	136,218.00	26			9,157				1,247,404	4,571,169	3.356	
Suwannee Plant													
		6,553.00					Gas	90,554	1.015	91,912	685,467	10.460	7.570
TOTAL UNIT 1	30	6,553.00	29			14,026				91,912	685,467	10.460	
		0.00					No 2	33	5.829	192	3,021	0.000	91.553
		8,034.08					Gas	118,238	1.015	117,982	879,887	10.952	7.570
		80.92					No 6	181	6.565	1,188	11,694	14.451	64.608
TOTAL UNIT 2	30	8,115.00	36			14,709				119,362	894,602	11.024	
		0.00					No 2	31	5.829	181	2,838	0.000	91.553
		30,388.30					Gas	355,349	1.015	360,679	2,689,886	8.852	7.570
		95.70					No 6	173	6.565	1,136	11,177	11.680	64.608
TOTAL UNIT 3	71	30,484.00	58			11,875				361,996	2,703,901	8.870	
TOTAL Steam:	3,433	1,191,132.00				10,529				12,541,597	57,271,233	4.808	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/8/2011 1:37:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
Gas Turbine														
Avon Park Peaker														
		2.77					No 2	19		5.802	110	1,901	68.623	100.061
		0.23					Gas	9		1.015	9	(1,016)	(442.689)	(112.922)
TOTAL APP	48	3.00	0			39,791					119	885	29.495	
Bartow Combined Cycle														
		0.00					No 2	1,087	0.000		0	116,111		106.818
		665,576.00					Gas	4,932,757	1.010	4,982,085	31,473,790	4.729	6.381	
TOTAL BCC	1,133	665,576.00	79			7,485				4,982,085	31,589,901	4.746		
Bartow Peaker														
		597.12					No 2	1,476	5.760	8,502	158,377	26.524	107.302	
		4,111.18					Gas	57,672	1.015	58,537	334,054	8.125	5.792	
TOTAL BAP	134	4,708.30	5			14,238				67,039	492,431	10.459		
Bayboro Peaker														
		42.80					No 2	124	5.832	723	14,052	32.833	113.325	
TOTAL BYP	130	42.80	0			16,895				723	14,052	32.833		
Dabary Peaker														
		842.74					No 2	2,003	5.804	11,624	203,129	24.103	101.412	
		26,813.26					Gas	363,668	1.017	369,850	2,107,208	7.859	5.794	
TOTAL DEP	555	27,656.00	7			13,794				381,475	2,310,337	8.354		
Higgins Peaker														
		7.93					No 2	26	5.825	151	2,523	31.810	97.055	
		33.87					Gas	637	1.015	647	1,573	4.645	2.470	
TOTAL HGP	30	41.80	0			19,091				798	4,097	9.800		
Hines Energy														
		851,880.00					Gas	6,047,968	1.012	6,120,544	38,906,777	4.567	6.433	
TOTAL HEP	1,912	851,880.00	60			7,185				6,120,544	38,906,777	4.567		
Intercession City Peaker														
		2,164.99					No 2	4,893	5.814	28,450	506,891	23.413	103.595	
		78,386.71					Gas	1,019,885	1.010	1,030,084	6,453,057	8.232	6.327	
TOTAL ICP	887	80,551.70	12			13,141				1,058,534	6,959,948	8.640		
Rio Pinar Peaker														
		15.00					No 2	58	5.835	338	6,229	41.530	107.404	
TOTAL RPP	12	15.00	0			22,560				338	6,229	41.530		
Suwannee Peaker														
		7,822.00					Gas	110,953	1.015	112,617	821,840	10.507	7.407	
TOTAL SRP	103	7,822.00	10			14,398				112,617	821,840	10.507		

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2011 to 5/1/2011
Run Date: 6/8/2011 1:37:30PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	134,296.00	88			7,644	Gas	1,011,406	1.015	1,026,577	5,910,844	4.401	5.844
Univ of Florida Cogen													
TOTAL UFP	46	33,880.00	99			9,565	No 2 Gas	0 318,943	0.000 1.016	0 324,046	0 1,670,043	0.000 4.929	0.000 5.236
TOTAL Gas Turbine:	5,195	1,806,472.60				7,791				14,074,896	88,687,384	4.909	
SYSTEM TOTAL:	9,417	2,997,604.60				8,879				26,616,716	145,963,758	4.869	

A-5 System Generation Fuel Cost Report

FINAL

Report Period: 5/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:50:50AM

Progress Energy Florida, Inc.

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	271,165	30,542	240,623	787.8%
3 - UNIT COST (\$/BBL)	101.27	67.86	33.42	49.2%
4 - AMOUNT (\$)	27,461,501	2,072,496	25,389,005	1225.0%
5 - BURNED				
6 - UNITS (BBL)	47,993	30,542	17,451	57.1%
7 - UNIT COST (\$/BBL)	73.86	67.86	6.00	8.8%
8 - AMOUNT (\$)	3,544,624	2,072,496	1,472,128	71.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(10)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	875,567	1,100,000	(224,433)	(20.4%)
14 - UNIT COST (\$/BBL)	81.11	67.86	13.25	19.5%
15 - AMOUNT (\$)	71,014,439	74,642,920	(3,628,481)	(4.9%)
16 -				
17 - DAYS SUPPLY	566	1,080	(515)	(47.7%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	37,836	32,802	5,034	15.3%
20 - UNIT COST (\$/BBL)	136.10	107.82	28.28	26.2%
21 - AMOUNT (\$)	5,149,423	3,536,580	1,612,843	45.6%
22 - BURNED				
23 - UNITS (BBL)	13,446	32,802	(19,356)	(59.0%)
24 - UNIT COST (\$/BBL)	107.03	107.82	(0.78)	(0.7%)
25 - AMOUNT (\$)	1,439,160	3,536,580	(2,097,420)	(59.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(518)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,077,931	883,900	194,031	22.0%
31 - UNIT COST (\$/BBL)	101.69	107.82	(6.13)	(5.7%)
32 - AMOUNT (\$)	109,617,684	95,302,098	14,315,586	15.0%
33 -				
34 - DAYS SUPPLY	2,485	808	1,677	207.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/14/2011 9:50:50AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	546,126	432,565	113,561	26.3%
37 - UNIT COST (\$/TON)	84.74	85.45	(0.71)	(0.8%)
38 - AMOUNT (\$)	46,277,756	36,961,421	9,316,335	25.2%
39 - BURNED				
40 - UNITS (TON)	420,125	432,565	(12,440)	(2.9%)
41 - UNIT COST (\$/TON)	91.63	85.45	6.18	7.2%
42 - AMOUNT (\$)	38,495,412	36,961,421	1,533,991	4.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(40)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,034,687	768,000	266,687	34.7%
48 - UNIT COST (\$/TON)	90.33	85.45	4.88	5.7%
49 - AMOUNT (\$)	93,459,434	65,623,373	27,836,061	42.4%
50 -				
51 - DAYS SUPPLY	76	53	23	43.3%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2011 to 5/1/2011

Run Date: 6/14/2011 9:50:50AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	16,225,346	12,193,617	4,031,729	33.1%
68 - UNIT COST (\$/MCF)	6.32	7.29	(0.98)	(13.4%)
69 - AMOUNT (\$)	102,484,562	88,914,211	13,570,351	15.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,294,827	(5,294,827)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	2,912,155	(2,912,155)	(100.0%)

**ATTACHMENT #1
SCHEDULE A-5
MAY 2011**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$9.65)	Non recoverable expense of fuel additives.
0	(\$9.65)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$58.03)	Non recoverable expense of fuel additives.
(3)	(\$460.40)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$518.43)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(39.94)	Non recoverable expense of inspection reports.
0	(\$39.94)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:51:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	17,256,757	7,798,375	9,458,382	121.3%
2 - LIGHT OIL	11,707,301	16,613,368	(4,906,067)	(29.5%)
3 - COAL	171,224,980	146,343,048	24,881,932	17.0%
4 - GAS	445,005,547	348,870,162	96,135,385	27.6%
5 - NUCLEAR	0	15,534,009	(15,534,009)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	645,194,585	535,158,962	110,035,623	20.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	131,660	64,439	67,221	104.3%
10 - LIGHT OIL	51,505	36,845	14,660	39.8%
11 - COAL	4,352,226	3,988,285	363,941	9.1%
12 - GAS	9,000,053	6,562,706	2,437,347	37.1%
13 - NUCLEAR	0	2,770,200	(2,770,200)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	13,535,444	13,422,475	112,969	0.8%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	260,095	115,238	144,857	125.7%
18 - LIGHT OIL (BBL)	113,028	156,887	(43,859)	(28.0%)
19 - COAL (TON)	1,881,010	1,715,139	165,871	9.7%
20 - GAS (MCF)	70,529,188	50,496,678	20,032,510	39.7%
21 - NUCLEAR (MMBTU)	0	28,243,655	(28,243,655)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,651,590	755,027	896,563	118.7%
25 - LIGHT OIL	648,745	909,304	(260,559)	(28.7%)
26 - COAL	43,759,616	41,203,729	2,555,887	6.2%
27 - GAS	71,424,288	50,496,678	20,927,610	41.4%
28 - NUCLEAR	0	28,243,655	(28,243,655)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	117,484,238	121,608,393	(4,124,155)	(3.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:51:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.0	0.48	0.5	102.6%
33 - LIGHT OIL	0.4	0.27	0.1	38.6%
34 - COAL	32.2	29.71	2.4	8.2%
35 - GAS	66.5	48.89	17.6	36.0%
36 - NUCLEAR	0.0	20.64	(20.6)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	66.35	67.67	(1.32)	(2.0%)
41 - LIGHT OIL (\$/BBL)	103.58	105.89	(2.32)	(2.2%)
42 - COAL (\$/TON)	91.03	85.32	5.70	6.7%
43 - GAS (\$/MCF)	6.31	6.91	(0.60)	(8.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.45	10.33	0.12	1.2%
48 - LIGHT OIL	18.05	18.27	(0.22)	(1.2%)
49 - COAL	3.91	3.55	0.36	10.2%
50 - GAS	6.23	6.91	(0.68)	(9.8%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.49	4.40	1.09	24.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,544	11,717	827	7.1%
56 - LIGHT OIL	12,596	24,679	(12,083)	(49.0%)
57 - COAL	10,055	10,331	(277)	(2.7%)
58 - GAS	7,936	7,694	241	3.1%
59 - NUCLEAR	0	10,196	(10,196)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,680	9,060	(380)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:51:04AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.11	12.10	1.01	8.3%
64 - LIGHT OIL	22.73	45.09	(22.36)	(49.6%)
65 - COAL	3.93	3.67	0.26	7.2%
66 - GAS	4.94	5.32	(0.37)	(7.0%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.77</u>	<u>3.99</u>	<u>0.78</u>	<u>19.6%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011

Run Date: 6/8/2011 1:45:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			188,646	No 2	163	5.787	943	16,349	0.000	100.303
TOTAL Nuclear:	789	0.00				188,646				943	16,349	326.986	
Steam													
Anclote													
TOTAL UNIT 1	517	307,253.00	16			13,160	No 2 Gas No 6	796 3,179,700 128,340	5.795 1.016 6.305	4,613 3,229,756 809,127	82,680 18,798,949 8,819,836	0.000 7.651 14.329	103.869 5.912 68.722
TOTAL UNIT 2	535	372,527.00	19			12,199	No 2 Gas No 6	718 3,736,229 116,657	5.795 1.016 6.383	4,161 3,795,594 744,676	74,829 22,076,094 8,077,338	0.000 7.089 13.220	104.218 5.909 69.240
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	364,230.00	27			10,794	Coal No 2	183,275 5,307	23.890 5.818	3,900,686 30,874	18,106,823 579,969	4.971 0.000	110.898 109.284
TOTAL UNIT 2	498	486,883.00	27			10,125	Coal No 2	204,815 3,165	23.980 5.826	4,911,384 18,438	22,730,392 350,527	4.669 0.000	110.980 110.751

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011

Run Date: 6/8/2011 1:45:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,930,450.00					Coal	828,394	23.083	19,121,595	71,040,696	3.680	85.757
		0.00					No 2	7,073	5.803	41,042	784,394	0.000	108.072
TOTAL UNIT 4	712	1,930,450.00	75			9,927				19,162,637	71,805,090	3.720	
		1,583,545.00					Coal	684,526	23.120	15,825,950	59,347,069	3.748	88.898
		0.00					No 2	6,972	5.805	40,473	758,042	0.000	108.727
TOTAL UNIT 5	712	1,583,545.00	81			10,020				15,866,423	60,105,111	3.796	
Suwannee Plant													
		0.00					No 2	55	5.794	319	5,035	0.000	91.552
		15,531.33					Gas	211,893	1.017	215,435	1,452,749	9.354	6.856
		847.67					No 6	1,816	6.475	11,758	107,263	12.654	59.066
TOTAL UNIT 1	30	16,379.00	15			13,890				227,512	1,565,047	9.555	
		0.00					No 2	91	5.809	529	8,331	0.000	91.552
		20,156.24					Gas	284,490	1.017	289,220	1,949,124	9.870	6.851
		2,317.76					No 6	5,134	6.478	33,257	304,246	13.127	59.261
TOTAL UNIT 2	30	22,474.00	21			14,372				323,006	2,261,701	10.064	
		0.00					No 2	93	5.823	542	8,514	0.000	91.553
		45,531.15					Gas	532,827	1.016	541,176	3,997,334	8.779	7.502
		4,439.85					No 6	8,149	6.476	52,771	(51,926)	(1.170)	(6.372)
TOTAL UNIT 3	73	49,971.00	19			11,897				594,489	3,953,923	7.912	
TOTAL Steam:	3,433	5,133,712.00				10,445				53,623,377	239,388,309	4.663	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/8/2011 1:45:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		12.04					No 2	39	5.772	225	3,902	32.421	100.061
		346.88					Gas	6,391	1.015	6,487	37,729	10.877	5.903
TOTAL APP	62	358.90	0			18,702				6,712	41,631	11.000	
Bartow Combined Cycle													
		4,373.32					No 2	6,682	4.826	32,250	713,757	16.321	106.818
		2,892,695.68					Gas	21,105,594	1.011	21,331,679	135,415,339	4.681	6.416
TOTAL BCC	1,235	2,897,069.00	65			7,374				21,363,929	136,129,096	4.699	
Bartow Peaker													
		1,888.81					No 2	4,619	5.780	26,606	495,693	26.105	107.316
		10,525.09					Gas	145,282	1.015	147,476	790,163	7.507	5.439
TOTAL BAP	165	12,423.90	2			14,012				174,081	1,285,857	10.350	
Bayboro Peaker													
		2,030.30					No 2	4,689	5.820	27,291	531,644	26.185	113.381
TOTAL BYP	222	2,030.30	0			13,442				27,291	531,644	26.185	
Debary Peaker													
		11,248.51					No 2	26,875	5.801	155,900	2,687,015	23.888	99.982
		77,871.49					Gas	1,061,450	1.017	1,079,272	6,370,347	8.161	6.002
TOTAL DEP	746	89,120.00	3			13,860				1,235,173	9,057,363	10.163	
Higgins Peaker													
		51.23					No 2	161	5.824	938	15,818	30.879	98.250
		788.37					Gas	14,216	1.015	14,430	85,805	10.884	6.036
TOTAL HGP	143	839.60	0			18,303				15,367	101,623	12.104	
Hines Energy													
		4,434,677.61					Gas	31,247,327	1.013	31,645,312	200,054,903	4.511	6.402
TOTAL HEP	2,135	4,434,677.61	57			7,136				31,645,312	200,054,903	4.511	
Intercession City Peaker													
		15,983.56					No 2	35,792	5.793	207,338	3,560,508	22.276	99.478
		254,412.34					Gas	3,266,076	1.010	3,300,225	21,243,422	8.350	6.504
TOTAL ICP	1,152	270,395.90	6			12,972				3,507,563	24,803,930	9.173	
Rio Pinar Peaker													
		63.00					No 2	201	5.835	1,173	21,578	34.251	107.353
TOTAL RPP	14	63.00	0			16,618				1,173	21,578	34.251	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/8/2011 1:45:45PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,033.35					No 2	2,589	5.828	15,089	237,029	22.938	91.552
		18,758.65					Gas	269,959	1.015	273,882	1,872,852	9.985	6.938
TOTAL SRP	194	19,790.00	3			14,602				288,971	2,109,880	10.661	
Tiger Bay Cogen													
		530,421.00					Gas	4,016,931	1.016	4,080,000	23,717,343	4.471	5.904
TOTAL TBP	223	530,421.00	66			7,692				4,080,000	23,717,343	4.471	
Turner Peaker													
		2,514.00					No 2	6,908	5.791	40,002	788,291	31.356	114.113
TOTAL TUP	181	2,514.00	0			15,912				40,002	788,291	31.356	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		142,029.00					Gas	1,450,823	1.016	1,474,344	7,143,393	5.030	4.924
TOTAL UFP	47	142,029.00	84			10,381				1,474,344	7,146,788	5.032	
TOTAL Gas Turbine:													
	6,516	8,401,732.21				7,601				63,859,918	405,789,927	4.830	
SYSTEM TOTAL:													
	10,738	13,535,444.21				8,680				117,484,238	645,194,585	4.767	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011

Run Date: 6/14/2011 9:51:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	526,215	105,987	420,228	396.5%
3 - UNIT COST (\$/BBL)	94.08	67.73	26.35	38.9%
4 - AMOUNT (\$)	49,504,273	7,178,305	42,325,968	589.6%
5 - BURNED				
6 - UNITS (BBL)	260,095	105,987	154,108	145.4%
7 - UNIT COST (\$/BBL)	66.35	67.73	(1.38)	(2.0%)
8 - AMOUNT (\$)	17,256,757	7,178,305	10,078,452	140.4%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(248)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	875,567	1,100,000	(224,433)	(20.4%)
14 - UNIT COST (\$/BBL)	81.11	67.86	13.25	19.5%
15 - AMOUNT (\$)	71,014,439	74,642,920	(3,628,481)	(4.9%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	179,238	127,275	51,963	40.8%
20 - UNIT COST (\$/BBL)	125.94	105.86	20.08	19.1%
21 - AMOUNT (\$)	22,573,408	13,473,393	9,100,015	67.5%
22 - BURNED				
23 - UNITS (BBL)	113,028	127,275	(14,247)	(11.2%)
24 - UNIT COST (\$/BBL)	103.58	105.86	(2.28)	(2.2%)
25 - AMOUNT (\$)	11,707,301	13,473,393	(1,766,092)	(13.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,119			
28 - AMOUNT (\$)	98,408			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,077,931	883,900	194,031	22.0%
31 - UNIT COST (\$/BBL)	101.69	107.82	(6.13)	(5.7%)
32 - AMOUNT (\$)	109,617,684	95,302,098	14,315,586	15.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011
Run Date: 6/14/2011 9:51:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,965,590	1,656,871	308,719	18.6%
37 - UNIT COST (\$/TON)	85.90	85.50	0.41	0.5%
38 - AMOUNT (\$)	168,846,766	141,654,250	27,192,516	19.2%
39 - BURNED				
40 - UNITS (TON)	1,881,010	1,656,871	224,139	13.5%
41 - UNIT COST (\$/TON)	91.03	85.50	5.53	6.5%
42 - AMOUNT (\$)	171,224,980	141,654,250	29,570,730	20.9%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(399)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,034,687	768,000	266,687	34.7%
48 - UNIT COST (\$/TON)	90.33	85.45	4.88	5.7%
49 - AMOUNT (\$)	93,459,434	65,623,373	27,836,061	42.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 5/1/2011

Run Date: 6/14/2011 9:51:17AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	70,529,188	49,501,589	21,027,599	42.5%
68 - UNIT COST (\$/MCF)	6.31	6.95	(0.64)	(9.2%)
69 - AMOUNT (\$)	445,005,547	344,018,682	100,986,865	29.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	27,066,791	(27,066,791)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	14,886,734	(14,886,734)	(100.0%)

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 May 2011

Last refreshed 5/14/11 9:51 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		28,029		28,029	3.356	3.875	940,536.00	1,066,173.00	145,638.00
ACTUAL									
City of Homestead, FL	Schedule C	14		14	4.500	5.087	629.94	712.14	82.20
Reedy Creek Improvement District	Schedule C	25		25	2.729	4.077	682.15	1,019.35	337.20
Tampa Electric Company	Schedule C	53		53	2.858	4.014	1,514.87	2,127.27	612.40
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,047.99	13,047.99	0.00
City of New Smyrna Beach, FL	Schedule OS	12		12	3.262	4.479	391.48	537.52	146.04
Florida Power & Light Company	CR-1	100		100	6.384	4.523	5,393.56	4,522.84	(860.72)
Reedy Creek Improvement District	Schedule OS	810		810	2.722	3.223	22,051.25	26,110.00	4,058.75
Seminole Electric Cooperative, Inc	CR-1	50		50	3.919	3.939	1,959.42	1,969.50	10.08
Tampa Electric Company	CR-1	810		810	3.484	4.102	28,216.57	33,224.52	5,007.95
The Energy Authority, Inc.	Schedule OS	80		80	2.519	3.200	2,015.20	2,560.00	544.80
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	0.03	0.03	0.00
Subtotal - Gain on Other Power Sales		1,954		1,954	3.884	4.393	75,892.46	85,631.16	9,938.70
CURRENT MONTH TOTAL		1,954		1,954	3.884	4.393	75,892.46	85,631.16	9,938.70
DIFFERENCE		(26,075)		(26,075)	0.528	0.518	(864,642.54)	(1,000,341.84)	(135,699.30)
DIFFERENCE %		(93.03)		(93.03)	15.73	13.36	(91.93)	(92.10)	(93.18)
CUMULATIVE ACTUAL		30,777		30,777	3.157	3.858	971,685.74	1,187,355.72	215,699.98
CUMULATIVE ESTIMATED		113,985		113,965	3.653	4.162	4,164,367.00	4,743,610.00	579,243.00
DIFFERENCE		(83,208)		(83,208)	(0.496)	(0.304)	(3,192,681.26)	(3,556,254.28)	(363,573.02)
DIFFERENCE %		(73.00)		(73.00)	(13.58)	(7.30)	(76.67)	(74.97)	(62.77)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MAY, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		357,899			357,899	6.027	6.027	21,571,533.00	21,571,533.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	66,170			66,170	8.797	8.797	5,820,928.75	5,820,928.75
Shady Hills Power Company, LLC	TOLL	124,953			124,953	7.223	7.223	9,025,883.80	9,025,883.80
Southern Company Services, Inc	Franklin	138,900			138,900	4.677	4.677	6,496,928.55	6,496,928.55
Southern Company Services, Inc	Scherer3	54,300			54,300	3.123	3.123	1,695,999.36	1,695,999.36
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	-1,052			-1,052	54.457	54.457	(572,888.72)	(572,888.72)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(1,551,060.97)	(1,551,060.97)
Southern Company Services, Inc	Franklin	34			34	-259.842	-259.842	(88,346.13)	(88,346.13)
Southern Company Services, Inc	Scherer3	-230			-230	176.606	176.606	(406,193.05)	(406,193.05)
CURRENT MONTH TOTAL		383,075			383,075	5.331	5.331	20,421,251.59	20,421,251.59
DIFFERENCE		25,176			25,176	(0.696)	(0.696)	(1,150,281.41)	(1,150,281.41)
DIFFERENCE %		7.0			7.0	(11.6)	(11.6)	(5.3)	(5.3)
CUMULATIVE ACTUAL		1,143,734			1,143,734	5.652	5.652	64,644,204.59	64,644,204.59
CUMULATIVE ESTIMATED		1,138,827			1,138,827	6.140	6.140	69,924,424.00	69,924,424.00
DIFFERENCE		4,907			4,907	(0.488)	(0.488)	(5,280,219.41)	(5,280,219.41)
DIFFERENCE %		0.4			0.4	(7.9)	(7.9)	(7.6)	(7.6)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		321,292	0	0	321,292	4.484	12.240	14,340,921.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,369			2,369	5.861	5.861	138,859.98
ADJ		0			0			61,811.75
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,307			6,307	3.082	3.082	194,381.74
ADJ		0			0			15,523.72
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	42,361			42,361	5.865	5.865	2,399,738.19
ADJ		0			0			78,920.34
Central Power & Lime (FLACRUSH)	CO-GEN	4,441			4,441	4.528	4.528	201,088.48
ADJ		0			0			142,209.45
Citrus World (CITRUS)	CO-GEN	2			2	4.841	4.841	81.81
ADJ		0			0			3.33
Lake County (LAKCOUNT)	CO-GEN	6,587			6,587	3.127	3.127	205,875.49
ADJ		0			0			16,315.92
Lake Cogen Limited (LAKORDER)	CO-GEN	40,872			40,872	5.719	5.719	2,337,469.68
ADJ		0			0			76,167.84
Metro-Dade County (METRDADE)	CO-GEN	30,308			30,308	5.174	5.174	1,568,135.92
ADJ		0			0			86,712.99
Metro-Dade County (METRSDAS)	CO-GEN	4,639			4,639	4.540	4.540	210,810.60
ADJ		0			0			33,709.39
Orange Cogen (ORANGEAS)	CO-GEN	1,418			1,418	5.376	5.376	76,231.68
ADJ		0			0			30,068.51
Orange Cogen (ORANGECCO)	CO-GEN	22,868			22,868	4.741	4.741	1,084,171.88
ADJ		0			0			25,839.81
Orlando Cogen Limited (ORLACOGEL)	CO-GEN	58,874			58,874	5.507	5.507	3,132,051.18
ADJ		0			0			5,395.67
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	308			308	5.008	5.008	15,324.48
ADJ		0			0			2,532.78
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	18,032			18,032	3.124	3.124	563,319.88
ADJ		0			0			25,035.38
PCS Phosphate (OCSWFCRK)	CO-GEN	34			34	4.575	4.575	1,544.06
ADJ		-151			-151			(5,055.81)
PCS Phosphate (OCWHSPRS)	CO-GEN	68			68	4.180	4.180	2,858.28
ADJ		-196			-196			(6,818.75)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	35,100			35,100	3.128	3.128	1,097,928.00
ADJ		0			0			93,386.95
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	38,803			38,803	4.097	4.097	1,589,758.81
ADJ		0			0			34,112.40
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	22,472			22,472	5.643	5.643	1,268,094.96
ADJ		0			0			24,503.57
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Si Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		333,514			333,514	5.040	5.040	16,807,830.04
DIFFERENCE		12,222			12,222	0.576	(7.200)	2,466,909.04
DIFFERENCE %		3.8			3.8	12.9	(181.3)	17.2
CUMULATIVE ACTUAL		1,493,457			1,493,457	4.788	4.788	71,505,027.37
CUMULATIVE ESTIMATED		1,520,799			1,520,799	4.492	4.492	68,314,778.00
CUMULATIVE DIFFERENCE		(27,342)			(27,342)	0.296	0.298	3,190,249.37
CUMULATIVE DIFFERENCE %		(1.8)			(1.8)	6.6	6.6	4.7

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MAY, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		42,103	4.992	2,101,884.00	7.024	2,957,489.00	855,605.00
ACTUAL:							
Florida Municipal Power Agency	Schedule C	182	6.189	11,284.22	15.157	27,586.64	16,322.42
Florida Power & Light Company	Schedule C	2,545	4.797	122,064.82	6.443	163,979.93	41,895.11
Orlando Utilities Commission	Schedule C	315	6.822	20,859.44	17.982	56,643.76	35,784.32
Reedy Creek Improvement District	Schedule C	79	7.366	5,819.29	10.203	8,080.67	2,241.38
Tampa Electric Company	Schedule C	948	8.357	79,224.09	21.430	203,156.45	123,932.36
The Energy Authority, Inc.	Schedule C	10	5.075	507.50	4.335	433.50	(74.00)
SubTotal - Energy Purchases (Broker)		4,079	5.878	239,759.36	11.274	459,890.95	220,101.59
Sepa	Hydro	6,780	4.708	319,199.34	4.708	319,199.34	0.00
Calpine Energy Services, LP	EEl	3,177	4.311	136,959.00	7.232	229,759.59	92,800.59
Cargill Power Markets, LLC	EEl	48,457	5.475	2,653,020.75	9.248	4,481,123.37	1,828,102.62
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	2,144.00	0.000	0.00	(2,144.00)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	27,842	4.369	1,216,337.00	8.421	2,344,533.86	1,128,196.86
EDF Trading North America, LLC	EEl	18,379	5.157	947,851.00	9.091	1,670,752.00	722,901.00
Florida Power & Light Company	Schedule OS	2,275	5.116	116,400.00	5.809	132,156.75	15,756.75
Florida Power & Light Company	Transmission Purchase	0	0.000	308,149.82	0.000	0.00	(308,149.82)
JP Morgan Ventures Energy Corporation	EEl	9,781	6.556	641,212.00	15.688	1,534,438.44	893,226.44
Jacksonville Electric Authority	Transmission Purchase	0	0.000	184,198.42	0.000	0.00	(184,198.42)
Morgan Stanley Capital Group, Inc	EEl	245	4.200	10,290.00	8.420	20,628.00	10,338.00
New Hope Power Partnership	Schedule OS	90	4.767	4,290.00	4.843	4,358.70	68.70
Orlando Utilities Commission	Schedule OS	1,850	9.090	168,165.00	15.357	284,103.00	115,938.00
Rainbow Energy Marketing Corporation	EEl	2,390	7.738	184,930.00	21.191	506,470.75	321,540.75
Reedy Creek Improvement District	Schedule OS	360	5.960	21,455.00	11.938	42,976.95	21,521.95
Seminole Electric Cooperative, Inc	Contract	100	3.800	3,800.00	4.703	4,703.00	903.00
Seminole Electric Cooperative, Inc	Schedule J	4,657	7.154	333,149.00	19.202	894,255.30	561,106.30
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	7,089.50	0.000	0.00	(7,089.50)
Southern Company Services, Inc	EEl	28,271	4.491	1,269,766.00	8.395	2,373,411.33	1,103,645.33
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEl2	1,592	7.915	126,008.00	20.779	330,799.96	204,791.96
Tampa Electric Company	Transmission Purchase	0	0.000	4,577.04	0.000	0.00	(4,577.04)
The Energy Authority, Inc.	EEl	8,133	5.412	440,169.00	6.949	565,194.10	125,025.10
ADJUSTMENTS							
Calpine Energy Services, LP	EEl	-9	5.400	(486.00)	(0.000)	0.00	486.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(5.50)	0.000	0.00	5.50
Jacksonville Electric Authority	Transmission Purchase	0	0.000	128.50	0.000	0.00	(128.50)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	54.39	0.000	0.00	(54.39)
Tampa Electric Company	Transmission Purchase	0	0.000	(68.47)	0.000	0.00	68.47
SubTotal - Energy Purchases (Non-Broker)		164,370	5.536	9,086,782.79	9.575	15,738,864.44	6,640,061.65
CURRENT MONTH TOTAL		168,449	5.544	9,338,542.15	9.816	16,196,725.39	6,860,183.24
DIFFERENCE		126,348	0.552	7,236,658.15	2.592	13,241,236.39	6,004,578.24
DIFFERENCE %		300.1	11.1	344.3	36.9	447.7	701.8
CUMULATIVE ACTUAL		301,183	5.804	17,479,644.45	9.430	28,402,335.97	10,922,691.52
CUMULATIVE ESTIMATED		124,246	5.095	6,330,181.00	7.092	8,811,588.00	2,481,407.00
DIFFERENCE		176,937	0.709	11,149,463.45	2.338	19,590,747.97	8,441,284.52
DIFFERENCE %		142.4	13.9	176.1	33.0	222.3	340.18

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBROFLPC)	QF	17.00	1/1/05 - 12/31/13	728,960	728,960	728,960	728,960	728,960	0	0	0	0	0	0	0	3,544,800
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/04 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0	0	0	0	0	0	0	16,350,888
3 Lake County (LAKCOUNT)	QF	12.75	1/1/05 - 8/30/14	683,528	683,528	683,528	683,528	683,528	0	0	0	0	0	0	0	3,417,638
4 Lake Cogen Limited (LAKORDER)	QF	118.00	7/1/03 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0	0	0	0	0	0	0	16,807,530
5 Metro-Deeds County (METRDADE)	QF	43.00	11/1/01 - 11/30/13	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0	0	0	0	0	0	0	6,348,950
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/05 - 12/31/24	2,905,808	2,905,808	2,905,808	2,905,808	2,905,808	0	0	0	0	0	0	0	14,828,028
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/03 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	0	0	0	0	0	0	0	12,967,914
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/05 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0	0	0	0	0	0	0	6,165,150
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/05 - 12/31/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0	0	0	0	0	0	0	14,878,738
10 Polk Power Partners, L.P. (POLBERRY)	QF	115.90	8/1/04 - 8/8/24	5,187,518	5,187,518	5,187,518	5,187,518	5,187,518	0	0	0	0	0	0	0	25,837,590
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/04 - 12/31/23	907,798	800,946	800,946	800,946	800,946	0	0	0	0	0	0	0	4,111,582
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/08 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Schwes	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,887	1,322,899	1,322,899	2,898,712	0	0	0	0	0	0	0	7,991,869
14 Southern purchase - Florida	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0	0	0	0	0	0	0	10,815,000
15 TECO Power Purchase (70 mw)	Other	70	3/00/03 - 2/28/11	659,787	659,787	0	0	0	0	0	0	0	0	0	0	1,319,534
16 Other: NEIL Insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(27,046)	(3,353)	(13,748)	(3,619)	(3,373)	0	0	0	0	0	0	0	(51,139)
18 Levy Projected Expense				12,787,783	14,846,909	11,839,054	11,912,481	12,385,453	0	0	0	0	0	0	0	63,551,680
19 CR-3 Projected Expense				1,047,741	1,088,610	1,128,524	1,147,351	1,178,448	0	0	0	0	0	0	0	5,598,672
SUBTOTAL				42,831,671	45,056,461	41,421,179	41,325,562	43,324,548	0	0	0	0	0	0	0	214,159,420

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,982	2,671,608	1,909,847	1,987,270	2,937,248	0	0	0	0	0	0	0	12,059,023
TOTAL				45,504,653	47,728,127	43,331,027	43,382,832	46,261,794	0	0	0	0	0	0	0	226,218,443