

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 110138-EI

MINIMUM FILING REQUIREMENTS

SECTION A – EXECUTIVE SUMMARY SCHEDULES

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GULF POWER COMPANY

Docket No. 110138-EI
Minimum Filing Requirements

Index

A. Executive Summary Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: R.S. Teel, R.J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

(1) Line No.	(2) Description	(3) Source	(4) Amount
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 1,676,004
2	Rate of Return on Rate Base Requested	Schedule D-1a	x 7.05%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 118,158
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>60,955</u>
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 57,203
6	Earned Rate of Return	Line 4 / Line 1	<u>3.64%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.634607</u>
8	Revenue Increase Requested	Line 5 x Line 7	<u>\$ 93,504</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	RS		1,000	\$49.30	\$51.31	\$0.80	\$4.76	\$13.43	\$119.60
BILL UNDER PROPOSED RATES \$									
(11)	(12)	(13)	(14)	(15)	(16)				
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
5				\$61.15	\$51.31	\$0.80	\$4.76	\$13.43	\$131.45
INCREASE									
(17)	(18)	(19)	(20)						
		PRESENT	PROPOSED						
		(10) / (4)	(16) / (4)						
9		\$11.85	9.91%	11.960	13.145				
PRESENT PROPOSED									
(21)	(22)	(23)	(24)						
		PRESENT	PROPOSED						
11	BASE CHARGE	\$10.00	\$15.00						
12	DEMAND CHARGE	\$/KW	-						
13	ENERGY CHARGE	CENTS/KWH	3.930	4.615					
14	FUEL CHARGE	CENTS/KWH	5.131	5.131					
15	CONSERVATION CHARGE	CENTS/KWH	0.080	0.080					
16	CAPACITY CHARGE	CENTS/KWH	0.476	0.476					
17	ENVIRONMENTAL CHARGE	CENTS/KWH	1.343	1.343					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown

- Projected Test Year Ended 12/31/12
- Prior Year Ended 12/31/11
- Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GS		1,500	\$82.56	\$76.97	\$1.16	\$6.51	\$20.03	\$187.23
BILL UNDER PROPOSED RATES \$									
2				(11)	(12)	(13)	(14)	(15)	(16)
3	4			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
5				\$94.82	\$76.97	\$1.16	\$6.51	\$20.03	\$199.49
6				(17)	(18)	(19)	(20)		
7				INCREASE		CENTS PER KWH			
8				\$	%	PRESENT	PROPOSED		
9				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
10				\$12.26	6.55%	12.482	13.299		
11				(21)		(22)	(23)	(24)	
12							PRESENT	PROPOSED	
13				BASE CHARGE			\$13.00	\$18.00	
14				DEMAND CHARGE		\$/KW	-	-	
15				ENERGY CHARGE		CENTS/KWH	4.637	5.121	
16				FUEL CHARGE		CENTS/KWH	5.131	5.131	
17				CONSERVATION CHARGE		CENTS/KWH	0.077	0.077	
				CAPACITY CHARGE		CENTS/KWH	0.434	0.434	
				ENVIRONMENTAL CHARGE		CENTS/KWH	1.335	1.335	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GSD	20	11,000	\$296.96	\$564.41	\$8.14	\$41.36	\$145.64	\$1,056.51
2	GSD	25	11,000	\$324.06	\$564.41	\$8.14	\$41.36	\$145.64	\$1,083.61
3	GSD	50	11,000	\$459.56	\$564.41	\$8.14	\$41.36	\$145.64	\$1,219.11
BILL UNDER PROPOSED RATES \$									
4	5	6	7	(11) BASE RATE	(12) FUEL CHARGE	(13) ECCR CHARGE	(14) CAPACITY CHARGE	(15) ENVIRONMENTAL CHARGE	(16) TOTAL
4				\$342.09	\$564.41	\$8.14	\$41.36	\$145.64	\$1,101.64
5				\$372.94	\$564.41	\$8.14	\$41.36	\$145.64	\$1,132.49
6				\$527.19	\$564.41	\$8.14	\$41.36	\$145.64	\$1,286.74
				(17) INCREASE \$	(18) %	(19) PRESENT CENTS PER KWH	(20) PROPOSED CENTS PER KWH		
				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
11				\$45.13	4.27%	9.605	10.015		
12				\$48.88	4.51%	9.851	10.295		
13				\$67.63	5.55%	11.083	11.698		
				(21) BASE CHARGE	(22) DEMAND CHARGE	(23) ENERGY CHARGE	(24) FUEL CHARGE		
16							PRESENT \$35.00	PROPOSED \$45.00	
17						\$/KW	\$5.42	\$6.17	
18						CENTS/KWH	1.396	1.579	
19						CENTS/KWH	5.131	5.131	
20						CENTS/KWH	0.074	0.074	
21						CENTS/KWH	0.376	0.376	
22						CENTS/KWH	1.324	1.324	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Year Ended 12/31/10

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LP	500	288,000	\$6,453.84	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$25,867.92
2	LP	658	288,000	\$7,836.34	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,250.42
3	LP	1,315	288,000	\$13,585.09	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$32,999.17
BILL UNDER PROPOSED RATES \$									
LINE NO.				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
4									
5									
6									
7				\$7,800.20	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,214.28
8				\$9,475.00	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$28,889.08
9				\$16,439.20	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$35,853.28
INCREASE CENTS PER KWH									
(10)				(17) \$	(18) %	(19) PRESENT	(20) PROPOSED		
11				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
12				\$1,346.36	5.20%	8.982	9.449		
13				\$1,638.66	6.01%	9.462	10.031		
14				\$2,854.11	8.65%	11.458	12.449		
PRESENT PROPOSED									
15									
16				BASE CHARGE			\$155.00	\$225.00	
17				DEMAND CHARGE		\$/KW	\$8.75	\$10.60	
18				ENERGY CHARGE		CENTS/KWH	0.668	0.790	
19				FUEL CHARGE		CENTS/KWH	5.047	5.047	
20				CONSERVATION CHARGE		CENTS/KWH	0.071	0.071	
21				CAPACITY CHARGE		CENTS/KWH	0.328	0.328	
22				ENVIRONMENTAL CHARGE		CENTS/KWH	1.295	1.295	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown

Projected Test Year Ended 12/31/12
 Prior Year Ended 12/31/11
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LPT	5,000 Max	600,000 On	\$60,187.00	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$220,651.00
2		5,000 On	1,800,000 Off						
BILL UNDER PROPOSED RATES \$									
(11)	(12)	(13)	(14)	(15)	(16)				
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
3				\$72,435.00	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$232,899.00
4									
5									
6									
INCREASE									
(17)	(18)	(19)	(20)						
\$	%	PRESENT	PROPOSED						
(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)						
7				\$12,248.00	5.55%	9.194	9.704		
8									
9									
PRESENT									
(21)	(22)	(23)	(24)						
LINE NO.	DESCRIPTION	UNIT	AMOUNT						
10									
11	BASE CHARGE		\$155.00					\$225.00	
12	MAX DEMAND CHARGE	\$/KW	\$1.77					\$2.12	
13	ON-PEAK DEMAND CHARGE	\$/KW	\$7.03					\$8.53	
14	ON-PEAK ENERGY CHARGE	CENTS/KWH	0.668					0.790	
15	OFF-PEAK ENERGY CHARGE	CENTS/KWH	0.668					0.790	
16	ON-PEAK FUEL CHARGE	CENTS/KWH	5.916					5.916	
17	OFF-PEAK FUEL CHARGE	CENTS/KWH	4.684					4.684	
18	CONSERVATION CHARGE	CENTS/KWH	0.071					0.071	
19	CAPACITY CHARGE	CENTS/KWH	0.328					0.328	
20	ENVIRONMENTAL CHARGE	CENTS/KWH	1.295					1.295	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10

Witness: J. I. Thompson

DOCKET NO: 110138-EI

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	RS	BASE (\$/Customer)	\$10.00	RS	\$15.00	50%
2		ENERGY (¢/KWH)	3.930		4.615	17%
3	GS	BASE (\$/Customer)	\$13.00	GS	\$18.00	38%
4		ENERGY (¢/KWH)	4.637		5.121	10%
5	GSD	BASE (\$/Customer)	\$35.00	GSD	\$45.00	29%
6		DEMAND (\$/KW)	\$5.42		\$6.17	14%
7		ENERGY (¢/KWH)	1.396		1.579	13%
8		PRIMARY DISCOUNT (\$/KW)	(\$0.44)		(\$0.49)	11%
9	LP	BASE (\$/Customer)	\$155.00	LP	\$225.00	45%
10		DEMAND (\$/KW)	\$8.75		\$10.60	21%
11		ENERGY (¢/KWH)	0.668		0.790	18%
12		PRIMARY DISCOUNT (\$/KW)	(\$0.53)		(\$0.64)	21%
13		TRANSMISSION DISCOUNT (\$/KW)	(\$0.67)		(\$0.81)	21%
14	PX	BASE (\$/Customer)	\$566.38	PX	\$683.68	21%
15		DEMAND (\$/KW)	\$8.20		\$9.90	21%
16		ENERGY (¢/KWH)	0.303		0.366	21%
17		TRANSMISSION DISCOUNT (\$/KW)	(\$0.18)		(\$0.22)	22%
18	RSVP	BASE (\$/Customer)	\$10.00	RSVP	\$15.00	50%
19		ENERGY Critical (¢/KWH)	28.500		4.615	-84%
20		ENERGY High (¢/KWH)	7.598		4.615	-39%
21		ENERGY Medium (¢/KWH)	3.021		4.615	53%
22		ENERGY Low (¢/KWH)	1.785		4.615	159%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/12
 Prior Year Ended 12/31/11
 Historical Year Ended 12/31/10
 Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO: 110138-EI

(1) LINE NO.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	GSTOU	BASE (\$/Customer)	\$35.00	GSTOU	\$45.00	29%
2		ENERGY Summer On (¢/KWH)	16.088		16.571	3%
3		ENERGY Summer Int. (¢/KWH)	5.785		6.268	8%
4		ENERGY Summer Off (¢/KWH)	2.201		2.684	22%
5		ENERGY Winter (¢/KWH)	3.221		3.704	15%
6	GSDT	BASE (\$/Customer)	\$35.00	GSDT	\$45.00	29%
7		DEMAND Maximum (\$/KW)	\$2.58		\$2.92	13%
8		DEMAND On-Peak (\$/KW)	\$2.91		\$3.29	13%
9		ENERGY On-Peak (¢/KWH)	1.396		1.579	13%
10		ENERGY Off-Peak (¢/KWH)	1.396		1.579	13%
11		PRIMARY DISCOUNT (\$/KW)	(\$0.44)		(\$0.49)	11%
12		CRITICAL PEAK OPTION:				
13		DEMAND Maximum (\$/KW)	-----		\$2.92	-----
14		DEMAND On-Peak (\$/KW)	-----		\$1.65	-----
15		DEMAND Critical Peak (\$/KW)	-----		\$4.94	-----
16	LPT	BASE (\$/Customer)	\$155.00	LPT	\$225.00	45%
17		DEMAND Maximum (\$/KW)	1.77		\$2.12	20%
18		DEMAND On-Peak (\$/KW)	7.03		\$8.53	21%
19		ENERGY On-Peak (¢/KWH)	0.668		0.790	18%
20		ENERGY Off-Peak (¢/KWH)	0.668		0.790	18%
21		PRIMARY DISCOUNT (\$/KW)	(\$0.53)		(\$0.64)	21%
22		TRANSMISSION DISCOUNT (\$/KW)	(\$0.67)		(\$0.81)	21%
23		CRITICAL PEAK OPTION:				
24		DEMAND Maximum (\$/KW)	-----		\$2.12	-----
25		DEMAND On-Peak (\$/KW)	-----		\$4.27	-----
26		DEMAND Critical Peak (\$/KW)	-----		\$12.80	-----

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

Witness: J. I. Thompson

DOCKET NO: 110138-EI

(1) LINE NO.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	PXT	BASE (\$/Customer)	\$566.38	PXT	\$683.68	21%
2		DEMAND Maximum (\$/KW)	\$0.68		\$0.82	21%
3		DEMAND On-Peak (\$/KW)	\$7.61		\$9.19	21%
4		ENERGY On-Peak (¢/KWH)	0.300		0.362	21%
5		ENERGY Off-Peak (¢/KWH)	0.300		0.362	21%
6		TRANSMISSION DISCOUNT (\$/KW)	(\$0.18)		(\$0.22)	22%
7	SBS	100 TO 499 KW		SBS		
8		DEMAND CHARGE:				
9		LOCAL FACILITIES (\$/KW)	\$1.66		\$2.73	64%
10		ON-PEAK DEMAND (\$/KW)	\$2.41		\$3.29	37%
11		RESERVATION CHARGE (\$/KW)	\$0.99		\$1.00	1%
12		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47	2%
13		ENERGY (¢/KWH)	1.177		2.249	91%
14		PRIMARY DISCOUNT (\$/KW)	(\$0.27)		(\$0.44)	63%
15		500 TO 7,499 KW				
16		DEMAND CHARGE:				
17		LOCAL FACILITIES (\$/KW)	\$1.23		\$2.51	104%
18		ON-PEAK DEMAND (\$/KW)	\$7.16		\$8.53	19%
19		RESERVATION CHARGE (\$/KW)	\$0.99		\$1.00	1%
20		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47	2%
21		ENERGY (¢/KWH)	0.311		1.370	341%
22		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		(\$0.84)	105%
23		TRANSMISSION DISCOUNT (\$/KW)	(\$0.48)		(\$0.98)	104%
24		ABOVE 7,499 KW				
25		DEMAND CHARGE:				
26		LOCAL FACILITIES (\$/KW)	\$0.51		\$0.95	86%
27		ON-PEAK DEMAND (\$/KW)	\$7.61		\$9.19	21%
28		RESERVATION CHARGE (\$/KW)	\$0.98		\$1.00	2%
29		SUM DAILY ON-PK STANDBY (\$/KW)	\$0.46		\$0.47	2%
30		ENERGY (¢/KWH)	0.300		1.359	353%
31		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		(\$0.13)	86%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/12
 Prior Year Ended 12/31/11
 Historical Year Ended 12/31/10

COMPANY: GULF POWER COMPANY

DOCKET NO: 110138-EI

Witness: J. I. Thompson

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(1) LINE NO.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase
1	ISS	BASE (\$/Customer)	\$24.62	ISS	-----	-----
2		ENERGY (¢/KWH)	0.352		-----	-----
3		RESERVATION CHARGE (\$/KW)	\$0.80		-----	-----
4		SUM OF DAILY DEMAND:				
5		JUNE - SEPT (\$/KW)	\$0.45		-----	-----
6		OCT - MAY (\$/KW)	\$0.33		-----	-----
7		100 TO 499 KW				
8		LOCAL FACILITIES (\$/KW)	\$1.66		-----	-----
9		PRIMARY DISCOUNT (\$/KW)	(\$0.27)		-----	-----
10		500 TO 7,499 KW				
11		LOCAL FACILITIES (\$/KW)	\$1.23		-----	-----
12		PRIMARY DISCOUNT (\$/KW)	(\$0.41)		-----	-----
13		TRANSMISSION DISCOUNT (\$/KW)	(\$0.48)		-----	-----
14		ABOVE 7,499 KW				
15		LOCAL FACILITIES (\$/KW)	\$0.51		-----	-----
16		TRANSMISSION DISCOUNT (\$/KW)	(\$0.07)		-----	-----

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:

 Projected Test Year Ended 12/31/12 Prior Year Ended 12/31/11 Historical Year Ended 3/31/10

Witness: R.J. McMillan

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(\$000's)

(1) Line No.	(2) Description	(3) Source	(4) Amount
1	Jurisdictional Adjusted Rate Base	Schedule G-2	\$ 1,544,185
2	Rate of Return on Rate Base Requested	Schedule G-19a	x 6.45%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 99,600
4	Jurisdictional Adjusted Net Operating Income	Schedule G-7	76,009
5	Net Operating Income Deficiency	Line 3 - Line 4	\$ 23,591
6	Earned Rate of Return	Line 4 / Line 1	<u>4.92%</u>
7	Net Operating Income Multiplier	Schedule G-18	x 1.634048
8	Revenue Increase Requested	Line 5 x Line 7	<u>\$ 38,549</u>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	RS		1,000	\$49.30	\$51.31	\$0.80	\$4.76	\$13.43	\$119.60
INTERIM									
BILL UNDER PROPOSED RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
2									
3									
4									
5				\$53.68	\$51.31	\$0.80	\$4.76	\$13.43	\$123.98
				(17) INCREASE	(18) %	(19) PRESENT	(20) PROPOSED		
6									
7				\$	%	PRESENT	PROPOSED		
8				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
9				\$4.38	4.00%	11.960	12.398		
				(21)	(22)	(23)	(24)		
10						PRESENT	PROPOSED		
11				BASE CHARGE		\$10.00	\$10.89		
12				DEMAND CHARGE	\$/KW	-	-		
13				ENERGY CHARGE	CENTS/KWH	3.930	4.279		
14				FUEL CHARGE	CENTS/KWH	5.131	5.131		
15				CONSERVATION CHARGE	CENTS/KWH	0.080	0.080		
16				CAPACITY CHARGE	CENTS/KWH	0.476	0.476		
17				ENVIRONMENTAL CHARGE	CENTS/KWH	1.343	1.343		

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GS		1,500	\$82.56	\$76.97	\$1.16	\$6.51	\$20.03	\$187.23
INTERIM									
BILL UNDER PROPOSED RATES \$									
2	3	4	5	(11)	(12)	(13)	(14)	(15)	(16)
BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL				
5				\$89.89	\$76.97	\$1.16	\$6.51	\$20.03	\$194.56
INCREASE									
CENTS PER KWH									
6	7	8	9	(17)	(18)	(19)	(20)		
\$	%	PRESENT	PROPOSED	(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
9				\$7.33	4.00%	12.482	12.971		
(21)									
(22)									
(23)									
(24)									
10							PRESENT	PROPOSED	
11				BASE CHARGE			\$13.00	\$14.15	
12				DEMAND CHARGE		\$/KW	-	-	
13				ENERGY CHARGE		CENTS/KWH	4.637	5.049	
14				FUEL CHARGE		CENTS/KWH	5.131	5.131	
15				CONSERVATION CHARGE		CENTS/KWH	0.077	0.077	
16				CAPACITY CHARGE		CENTS/KWH	0.434	0.434	
17				ENVIRONMENTAL CHARGE		CENTS/KWH	1.335	1.335	

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	GSD	20	11,000	\$296.96	\$564.41	\$8.14	\$41.36	\$145.64	\$1,056.51
2	GSD	25	11,000	\$324.06	\$564.41	\$8.14	\$41.36	\$145.64	\$1,083.61
3	GSD	50	11,000	\$459.56	\$564.41	\$8.14	\$41.36	\$145.64	\$1,219.11
				(11)	(12)	(13)	(14)	(15)	(16)
INTERIM BILL UNDER PROPOSED RATES \$									
LINE NO.				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
4									
5				\$323.31	\$564.41	\$8.14	\$41.36	\$145.64	\$1,082.86
6				\$352.81	\$564.41	\$8.14	\$41.36	\$145.64	\$1,112.36
7				\$500.31	\$564.41	\$8.14	\$41.36	\$145.64	\$1,259.86
8									
9									
10									
				(17)	(18)	(19)	(20)		
11				INCREASE		CENTS PER KWH			
				\$	%	PRESENT	PROPOSED		
12				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
13				\$26.35	2.49%	9.605	9.844		
14				\$28.75	2.65%	9.851	10.112		
15				\$40.75	3.34%	11.083	11.453		
				(21)		(22)	(23)	(24)	
16				BASE CHARGE			PRESENT \$35.00	PROPOSED \$38.11	
17				DEMAND CHARGE		\$/KW	\$5.42	\$5.90	
18				ENERGY CHARGE		CENTS/KWH	1.396	1.520	
19				FUEL CHARGE		CENTS/KWH	5.131	5.131	
20				CONSERVATION CHARGE		CENTS/KWH	0.074	0.074	
21				CAPACITY CHARGE		CENTS/KWH	0.376	0.376	
22				ENVIRONMENTAL CHARGE		CENTS/KWH	1.324	1.324	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LP	500	288,000	\$6,453.84	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$25,867.92
2	LP	658	288,000	\$7,836.34	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,250.42
3	LP	1,315	288,000	\$13,585.09	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$32,999.17
				(11)	(12)	(13)	(14)	(15)	(16)
INTERIM BILL UNDER PROPOSED RATES \$									
LINE NO.				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
4				\$7,027.53	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$26,441.61
5				\$8,533.27	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$27,947.35
6				\$14,794.48	\$14,535.36	\$204.48	\$944.64	\$3,729.60	\$34,208.56
				(17)	(18)	(19)	(20)		
LINE NO.	INCREASE			CENTS PER KWH					
				\$	%	PRESENT	PROPOSED		
11				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
12				\$573.69	2.22%	8.982	9.181		
13				\$696.93	2.56%	9.462	9.704		
14				\$1,209.39	3.66%	11.458	11.878		
				(21)		(22)	(23)	(24)	
15							<u>PRESENT</u>	<u>PROPOSED</u>	
16				BASE CHARGE			\$155.00	\$168.77	
17				DEMAND CHARGE		\$/KW	\$8.75	\$9.53	
18				ENERGY CHARGE		CENTS/KWH	0.668	0.727	
19				FUEL CHARGE		CENTS/KWH	5.047	5.047	
20				CONSERVATION CHARGE		CENTS/KWH	0.071	0.071	
21				CAPACITY CHARGE		CENTS/KWH	0.328	0.328	
22				ENVIRONMENTAL CHARGE		CENTS/KWH	1.295	1.295	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:

Projected Test Year Ended 12/31/12

Prior Year Ended 12/31/11

Historical Test Year Ended 3/31/11

Witness: J. I. Thompson

COMPANY: GULF POWER COMPANY

DOCKET NO.: 110138-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
BILL UNDER PRESENT RATES \$									
LINE NO.	RATE CLASS	TYPICAL KW	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
1	LPT	5,000 Max	600,000 On	\$60,187.00	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$220,651.00
2		5,000 On	1,800,000 Off						
INTERIM									
BILL UNDER PROPOSED RATES \$									
				BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ENVIRONMENTAL CHARGE	TOTAL
3				(11)	(12)	(13)	(14)	(15)	(16)
4									
5									
6				\$65,516.77	\$119,808.00	\$1,704.00	\$7,872.00	\$31,080.00	\$225,980.77
INCREASE									
CENTS PER KWH									
7									
8				\$	%	PRESENT	PROPOSED		
9				(16) - (10)	(17) / (10)	(10) / (4)	(16) / (4)		
10				\$5,329.77	2.42%	9.194	9.416		
(21) (22) (23) (24)									
11							PRESENT	PROPOSED	
12				BASE CHARGE			\$155.00	\$168.77	
13				MAX DEMAND CHARGE		\$/KW	\$1.77	\$1.93	
14				ON-PEAK DEMAND CHARGE		\$/KW	\$7.03	\$7.65	
15				ON-PEAK ENERGY CHARGE		CENTS/KWH	0.668	0.727	
16				OFF-PEAK ENERGY CHARGE		CENTS/KWH	0.668	0.727	
17				ON-PEAK FUEL CHARGE		CENTS/KWH	5.916	5.916	
18				OFF-PEAK FUEL CHARGE		CENTS/KWH	4.684	4.684	
19				CONSERVATION CHARGE		CENTS/KWH	0.071	0.071	
20				CAPACITY CHARGE		CENTS/KWH	0.328	0.328	
				ENVIRONMENTAL CHARGE		CENTS/KWH	1.295	1.295	

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