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July 19, 2011

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June 2011.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,


John T. Butler

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Copy to: All parties of record

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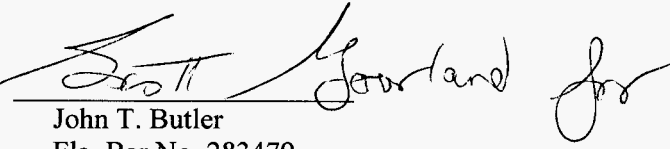
CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of July 2011, to the following:

<p>Lisa Bennett, Esq.* Jennifer Crawford, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 lbennett@psc.state.fl.us jcrawford@PSC.STATE.FL.US</p>	<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p>
<p>James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com</p>	<p>John T. Burnett, Esq. /Diane M. Triplett Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com</p>
<p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p>	<p>Beth Keating, Esq. Gunster Firm Attorneys for FPUC 215 So. Monroe St., Suite 618 Tallahassee, Florida 32301- 1804 bkeating@gunster.com</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power 501 Commendencia Street Pensacola, FL 32502 jas@beggslane.com rab@beggslane.com</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com</p>

<p>Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net jlavia@yvlaw.net</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG vkaufman@kagmlaw.com jmoyle@kagmlaw.com</p>
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<p>Karen S. White, Esq Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorney for the Federal Executive Agencies Karen.White@tyndall.af.mil</p>	

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: June 2011

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	366,724,259	331,557,152	35,167,108	10.6	9,760,691	9,002,636	758,055	8.4	3.7572	3.6829	0.0743	2.0
2 Nuclear Fuel Disposal Costs	2,058,657	1,923,091	135,566	7.0	2,394,998	2,063,181	331,817	16.1	0.0860	0.0932	(0.0072)	(7.7)
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,713,300)	(3,996,776)	2,283,476	(57.1)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	367,069,616	337,591,466	29,478,150	8.7	9,760,691	9,002,636	758,055	8.4	3.7607	3.7499	0.0108	0.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,253,522	20,355,827	13,897,695	68.3	776,364	608,728	167,636	27.5	4.4120	3.3440	1.0680	31.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,446,142	13,508,320	(10,062,178)	(74.5)	49,720	225,320	(175,600)	(77.9)	6.9311	5.9952	0.9359	15.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,425,075	3,865,000	6,560,075	169.7	153,432	90,000	63,432	70.5	6.7946	4.2944	2.5002	0.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,958,353	14,381,000	2,577,353	17.9	343,943	343,499	444	0.1	4.9306	4.1866	0.7440	17.8
12 TOTAL COST OF PURCHASED POWER	65,083,092	52,110,147	12,972,945	24.9	1,323,459	1,267,547	55,912	4.4	4.9177	4.1111	0.8066	19.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	432,152,708	389,701,613	42,451,095	10.9	11,084,150	10,270,183	813,967	7.9	3.8988	3.7945	0.1043	2.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(669,806)	(1,280,220)	610,414	(47.7)	(20,128)	(23,000)	2,872	(12.5)	3.3277	5.5662	(2.2385)	(40.2)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,741)	(283,871)	(130,870)	46.1	(48,859)	(43,866)	(4,993)	11.4	0.8489	0.6471	0.2018	31.2
17 Gains from Off-System Sales (A6)	(224,434)	(267,760)	43,327	(16.2)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,308,980)	(1,831,851)	522,871	(28.5)	(68,987)	(66,866)	(2,121)	3.2	1.8974	2.7396	(0.8422)	(30.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	430,843,726	387,869,762	42,973,964	11.1	11,015,163	10,203,317	811,846	8.0	3.9114	3.8014	0.1100	2.9
21 Net Unbilled Sales *	11,001,142	17,190,350	(6,189,208)	(36.0)	281,258	452,211	(170,953)	(37.8)	0.1099	0.1836	(0.0737)	(0.4)
22 Company Use *	490,510	441,515	48,995	11.1	12,541	11,615	926	8.0	0.0049	0.0047	0.0002	0.0
23 T & D Losses *	27,116,108	10,958,129	16,157,979	147.5	693,258	288,265	404,993	140.5	0.2709	0.1170	0.1539	1.3
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	430,843,726	387,869,762	42,973,964	11.1	10,007,991,151	9,362,714,000	645,277,151	6.9	4.3050	4.1427	0.1623	3.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,606,374	4,352,248	3,254,126	74.8	176,686,850	105,058,000	71,628,850	68.2	4.3050	4.1427	0.1623	3.9
26 Jurisdictional KWH Sales	423,237,352	383,517,514	39,719,838	10.4	9,831,304,301	9,257,656,000	573,648,301	6.2	4.3050	4.1427	0.1623	3.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	423,588,639	383,835,834	39,752,806	10.4	9,831,304,301	9,257,656,000	573,648,301	6.2	4.3086	4.1461	0.1624	3.9
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	9,831,304,301	9,257,656,000	573,648,301	6.2	0.1837	0.1951	(0.0114)	(5.8)
29 TOTAL JURISDICTIONAL FUEL COST	441,650,327	401,897,522	39,752,806	9.9	9,831,304,301	9,257,656,000	573,648,301	6.2	4.4923	4.3412	0.1510	3.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.4955	4.3444	0.1511	3.5
32 GPIF **	676,325	676,325	0	0.0	9,831,304,301	9,257,656,000	573,648,301	6.2	0.0069	0.0073	(0.0004)	(5.5)
33 Fuel Factor Including GPIF									4.5024	4.3517	0.1507	3.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.502	4.352	0.150	3.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2011 THROUGH JUNE 2011**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,835,876,380	1,714,754,303	121,122,077	7.1	48,697,454	47,250,047	1,447,407	3.1	3.7700	3.6291	0.1409	3.9
2 Nuclear Fuel Disposal Costs	9,021,381	9,611,264	(589,883)	(6.1)	9,934,779	10,311,409	(376,630)	(3.7)	0.0908	0.0932	(0.0024)	(2.6)
3 Adjustment for West County 3	0	48,648,000	(48,648,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(18,654,545)	(20,251,965)	1,597,420	(7.9)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	1,826,243,216	1,752,761,603	73,481,613	4.2	48,697,454	47,250,047	1,447,407	3.1	3.7502	3.7095	0.0407	1.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	136,434,026	107,209,845	29,224,181	27.3	3,129,681	3,147,627	(17,946)	(0.6)	4.3594	3.4061	0.9533	28.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	19,403,034	22,785,245	(3,382,211)	(14.8)	358,252	398,670	(40,418)	(10.1)	5.4160	5.7153	(0.2993)	(5.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	36,585,634	12,981,985	23,603,649	181.8	592,934	284,725	308,209	108.2	6.1703	4.5595	1.6108	35.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	82,032,188	68,473,000	13,559,188	19.8	1,826,941	1,654,026	172,915	10.5	4.4901	4.1398	0.3503	8.5
12 TOTAL COST OF PURCHASED POWER	274,454,882	211,450,075	63,004,807	29.8	5,907,808	5,485,048	422,760	7.7	4.6456	3.8550	0.7906	20.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,100,698,098	1,964,211,678	136,486,420	6.9	54,605,262	52,735,096	1,870,167	3.5	3.8471	3.7247	0.1224	3.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,252,861)	(21,398,530)	13,145,669	(61.4)	(276,279)	(519,500)	243,221	(46.8)	2.9871	4.1191	(1.1320)	(27.5)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,232,294)	(1,726,900)	(505,394)	29.3	(276,437)	(266,857)	(9,580)	3.6	0.8075	0.6471	0.1604	24.8
17 Gains from Off-System Sales (A6)	(2,879,593)	(5,771,179)	2,891,586	(50.1)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,364,748)	(28,896,608)	15,531,861	(53.7)	(552,716)	(786,356)	233,640	(29.7)	2.4180	3.6747	(1.2567)	(34.2)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,087,333,353	1,935,315,070	152,018,283	7.9	54,052,546	51,948,739	2,103,807	4.0	3.8617	3.7254	0.1363	3.7
21 Net Unbilled Sales *	23,815,411	27,473,342	(3,657,931)	n/a	616,708	737,460	(120,752)	n/a	0.0480	0.0573	(0.0093)	n/a
22 Company Use *	2,693,274	2,147,137	546,137	n/a	69,743	57,635	12,108	n/a	0.0054	0.0045	0.0009	n/a
23 T & D Losses *	135,515,448	107,852,117	27,663,331	n/a	3,509,217	2,895,048	614,169	n/a	0.2731	0.2250	0.0481	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,087,333,353	1,935,315,070	152,018,283	7.9	49,622,289,996	47,944,538,000	1,677,751,996	3.5	4.2064	4.0366	0.1699	4.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	24,342,210	22,549,171	1,793,038	8.0	647,766,682	545,156,000	102,610,682	18.8	4.2064	4.0366	0.1699	4.2
26 Jurisdiction/al KWH Sales	2,062,991,143	1,912,765,898	150,225,245	7.9	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.2064	4.0366	0.1699	4.2
26a Jurisdiction/al Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdiction/al KWH Sales Adjusted for Line Losses	2,061,847,952	1,914,894,271	146,953,681	7.7	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.2100	4.0399	0.1701	4.2
28 TRUE-UP **	108,370,128	108,370,128	0	n/a	48,974,523,314	47,399,382,000	1,575,141,314	3.3	0.2213	0.2286	(0.0074)	(3.2)
29 TOTAL JURISDICTION/al FUEL COST	2,170,218,080	2,023,264,399	146,953,681	7.3	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.4313	4.2685	0.1628	3.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4345	4.2716	0.1629	3.8
32 GPIF **	4,057,950	4,057,950	0	n/a	48,974,523,314	47,399,382,000	1,575,141,314	3.3	0.0083	0.0086	(0.0003)	(3.5)
33 Fuel Factor Including GPIF									4.443	4.280	0.1626	3.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.443	4.280	0.163	3.8

* For Information/al Purposes Only

** Calculation Based on Jurisdiction/al KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 Company: Florida Power & Light Company
 Month of: June 2011

Schedule A2

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions									
1 a	\$ 366,724,259	\$ 331,557,152	\$ 35,167,108	10.6 %	\$ 1,835,876,379	\$ 1,714,754,303	\$ 121,122,076	7.1 %	
b	2,058,657	1,923,091	135,566	7.0 %	9,021,380	9,611,264	(589,884)	(6.1) %	
c	-	8,108,000	(8,108,000)	(100.0) %	-	48,648,000	(48,648,000)	(100.0) %	
2 a	(1,084,547)	(1,564,091)	479,544	(30.7) %	(10,485,156)	(23,125,430)	12,640,274	(54.7) %	
b	(224,434)	(267,760)	43,326	(16.2) %	(2,879,592)	(5,771,179)	2,891,587	(50.1) %	
3 a	34,253,521	20,355,827	13,897,694	68.3 %	136,434,027	107,209,845	29,224,182	27.3 %	
4	16,958,352	14,381,000	2,577,352	17.9 %	82,032,190	68,473,000	13,559,190	19.8 %	
5	13,871,218	17,373,320	(3,502,102)	(20.2) %	55,988,670	35,767,230	20,221,440	56.5 %	
6	\$ 432,557,026	\$ 391,866,538	\$ 40,690,488	10.4 %	\$ 2,105,987,898	\$ 1,955,567,034	\$ 150,420,864	7.7 %	
Adjustments to Fuel Cost									
a	\$ (1,000,942)	\$ (3,996,776)	\$ 2,995,834	(75.0) %	\$ (17,264,212)	\$ (20,251,965)	\$ 2,987,753	(14.8) %	
b	(55,593)	-	(55,593)	N/A	(86,790)	-	(86,790)	N/A	
c	(350,542)	-	(350,542)	N/A	(1,048,644)	-	(1,048,644)	N/A	
d	(306,223)	-	(306,223)	N/A	(254,899)	-	(254,899)	N/A	
7	\$ 430,843,726	\$ 387,869,762	\$ 42,973,964	11.1 %	\$ 2,087,333,353	\$ 1,935,315,070	\$ 152,018,283	7.9 %	
B kWh Sales									
1	9,831,304,301	9,257,656,000	573,648,301	6.2 %	48,974,523,314	47,399,382,000	1,575,141,314	3.3 %	
2	176,686,850	105,058,000	71,628,850	68.2 %	647,766,682	545,156,000	102,610,682	18.8 %	
3	10,007,991,151	9,362,714,000	645,277,151	6.9 %	49,622,289,996	47,944,538,000	1,677,751,996	3.5 %	
4	20,115,000	88,512,000	(68,397,000)	(77.3) %	365,763,031	448,499,000	(82,735,969)	(18.4) %	
5	10,028,106,151	9,451,226,000	576,880,151	6.1 %	49,988,053,027	48,393,037,000	1,595,016,027	3.3 %	
6	98.23454 %	98.87791 %	(0.64337) %	(0.7) %	98.69461 %	98.86294 %	(0.16833) %	(0.2) %	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Schedule A2

Company: Florida Power & Light Company

Month of: June 2011

line NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 409,237,835	\$383,453,556	\$ 25,784,279	6.7 %	\$ 2,052,590,644	\$ 2,001,918,918	\$ 50,671,726	2.5 %	
Fuel Adjustment Revenues Not Applicable to Period										
2 a	Prior Period True-up (Collected)/Refunded This Period	(18,061,688)	(18,061,688)	-	0.0 %	(108,370,130)	(108,370,130)	-	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(675,838)	(675,838)	-	0.0 %	(4,055,028)	(4,055,028)	-	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 390,500,309	\$ 364,716,030	\$ 25,784,279	7.1 %	\$ 1,940,165,486	\$ 1,889,493,760	\$ 50,671,726	2.7 %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 430,843,726	\$ 387,869,762	\$ 42,973,964	11.1 %	\$ 2,087,333,353	\$ 1,935,315,070	\$ 152,018,283	7.9 %	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	430,843,726	387,869,762	42,973,964	11.1 %	2,087,333,353	1,935,315,070	152,018,283	7.9 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.23454 %	98.87791 %	(0.64337) %	(0.7) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00083(b)) +(Lines C4b,c,d)	\$423,588,639	\$383,835,834	\$ 39,752,805	10.4 %	2,061,847,952	1,914,894,271	146,953,681	7.7 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (33,088,330)	\$ (19,119,804)	\$ (13,968,526)	73.1 %	(121,682,464)	(25,400,511)	(96,281,953)	379.1 %	
8	Interest Provision for the Month (Line D10)	(35,755)	-	(35,755)	N/A	(223,905)	-	(223,905)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(215,214,108)	(132,712,522)	(82,501,586)	62.2 %	(216,740,260)	(216,740,260)	-	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,498,494)	-	(45,498,494)	N/A	(45,498,494)	-	(45,498,494)	N/A	
10 a	Prior Period True-up Collected/(Refunded) This Period	18,061,688	18,061,688	-	0.0 %	108,370,128	108,370,128	-	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (275,774,999)	\$ (133,770,638)	\$ (142,004,361)	106.2 %	\$ (275,774,995)	\$ (133,770,643)	\$ (142,004,352)	106.2 %	
D Interest Provision										
1	Beginning True-up Amount (lines C9a + C9b)	\$ (260,712,602)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (275,739,244)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (536,451,846)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (268,225,923)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.32000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.16000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.01333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (35,755)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

- NOTES (a) Generation Performance Incentive Factor is $(\$8,115,900/12) \times 99.9280\%$ - See Order No. PSC-11-0094-FOF-EI.
 (b) New contract for FKEC in effect May 2011 (Accounting Month June 2011), this line only includes CWK
 (c) Starting June 2011 - Billed KWH includes all wholesale customers except CKW
 (d) Starting June 2011 - Reflects only CKW

COMPANY: FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 MONTH OF: June 2011

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	8,266,623	21,097,290	(12,830,667)	(60.8)	73,172,049	70,014,360	3,157,689	4.5
2 * LIGHT OIL	4,610,826	0	4,610,826	NA	26,216,873	4,261,600	21,955,273	515.2
3 COAL	12,566,223	7,306,900	5,259,323	72.0	86,009,779	82,273,400	3,736,379	4.5
4 ** GAS	324,860,768	288,765,562	36,095,207	12.5	1,578,801,321	1,485,394,943	93,406,378	6.3
5 NUCLEAR	16,419,817	14,387,400	2,032,417	14.1	71,676,357	72,810,000	(1,133,643)	(1.6)
6 TOTAL (\$)	366,724,259	331,557,152	35,167,108	10.6	1,835,876,379	1,714,754,303	121,122,076	7.1
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	53,206	169,213	(116,007)	(68.6)	508,234	563,018	(54,784)	(9.7)
8 LIGHT OIL	22,994	0	22,994	NA	56,287	26,659	29,628	111.1
9 COAL	384,023	260,755	123,268	47.3	3,022,667	3,241,368	(218,701)	NA
10 GAS	6,899,904	6,490,988	408,916	6.3	35,138,127	32,987,932	2,150,195	6.5
11 NUCLEAR	2,394,998	2,063,181	331,817	16.1	9,934,779	10,311,409	(376,630)	(3.7)
12 SOLAR	5,566	18,499	(12,933)	(69.9)	37,360	119,661	(82,301)	NA
13 TOTAL (MWH)	9,760,691	9,002,636	758,055	8.4	48,697,454	47,250,047	1,447,407	3.1
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	91,690	268,003	(176,313)	(65.8)	897,264	898,505	(1,241)	(0.1)
15 * LIGHT OIL (Bbl)	37,167	0	37,167	NA	241,790	45,157	196,633	435.4
16 *** COAL (TON)	67,323	67,922	(599)	(0.9)	329,598	362,567	(32,969)	(9.1)
17 ** GAS (MCF)	54,236,790	47,159,012	7,077,778	15.0	265,784,040	240,041,899	25,742,141	10.7
18 NUCLEAR (MMBTU)	24,962,160	23,002,796	1,959,364	8.5	106,496,120	115,036,483	(8,540,363)	(7.4)
19 HEAVY OIL	584,084	1,715,218	(1,131,134)	(65.9)	5,713,139	5,750,426	(37,287)	(0.6)
20 LIGHT OIL	213,727	0	213,727	NA	1,389,932	263,267	1,126,665	428.0
21 COAL	3,923,167	2,607,488	1,315,679	50.5	30,883,459	32,788,708	(1,905,249)	(5.8)
22 GAS	55,038,464	47,159,012	7,879,452	16.7	269,885,009	240,041,899	29,843,110	12.4
23 NUCLEAR	24,962,160	23,002,796	1,959,364	8.5	106,496,120	115,036,483	(8,540,363)	(7.4)
24 TOTAL (MMBTU)	84,721,602	74,484,514	10,237,088	13.7	414,367,659	393,880,783	20,486,876	5.2
GENERATION MIX (%MWH)								
25 HEAVY OIL	0.55	1.88	(1.33)	(70.8)	1.04	1.19	(0.15)	(12.6)
26 LIGHT OIL	0.24	0.00	0.24	NA	0.12	0.06	0.06	106.3
27 COAL	3.93	2.90	1.04	35.9	6.21	6.86	(0.65)	(9.5)
28 GAS	70.69	72.10	(1.41)	(2.0)	72.16	69.82	2.34	3.4
29 NUCLEAR	24.54	22.92	1.62	7.1	20.40	21.82	(1.42)	(6.5)
30 SOLAR	0.06	0.21	(0.15)	NA	0.08	0.25	(0.18)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	90.1584	78.7204	11.4380	14.5	81.5502	77.9232	3.6270	4.7
32 * LIGHT OIL (\$/Bbl)	124.0570	0.0000	124.0570	NA	108.4283	94.3730	14.0553	14.9
33 *** COAL (\$/TON)	96.2591	77.4697	18.7894	24.3	90.6380	79.5037	11.1343	14.0
34 ** GAS (\$/MCF)	5.9897	6.1232	(0.1336)	(2.2)	5.9402	6.1881	(0.2479)	(4.0)
35 NUCLEAR (\$/MMBTU)	0.6578	0.6255	0.0323	5.2	0.6730	0.6329	0.0401	6.3
36 * HEAVY OIL	14.1531	12.3001	1.8531	15.1	12.8077	12.1755	0.6322	5.2
37 * LIGHT OIL	21.5734	0.0000	21.5734	NA	18.8620	16.1874	2.6746	16.5
38 COAL	3.2031	2.8023	0.4008	14.3	2.7850	2.5092	0.2758	11.0
39 ** GAS	5.9024	6.1232	(0.2208)	(3.6)	5.8499	6.1881	(0.3382)	(5.5)
40 NUCLEAR	0.6578	0.6255	0.0323	5.2	0.6730	0.6329	0.0401	6.3
41 TOTAL (\$/MMBTU)	4.3286	4.4514	(0.1228)	(2.8)	4.4305	4.3535	0.0771	1.8
BTU BURNED PER KWH (BTU/KWH)								
42 HEAVY OIL	10,978	10,136	841	8.3	11,241	10,214	1,028	10.1
43 LIGHT OIL	9,295	0	9,295	NA	24,694	9,875	14,818	150.1
44 COAL	10,216	10,000	216	2.2	10,217	10,116	102	1.0
45 GAS	7,977	7,265	711	9.8	7,681	7,277	404	5.6
46 NUCLEAR	10,423	11,149	(727)	(6.5)	10,720	11,156	(437)	(3.9)
47 TOTAL (BTU/KWH)	8,680	8,274	406	4.9	8,509	8,336	173	2.1
GENERATED FUEL COST PER KWH (¢/KWH)								
48 * HEAVY OIL	15.5370	12.4679	3.0692	24.6	14.3973	12.4355	1.9618	15.8
49 * LIGHT OIL	20.0521	0.0000	20.0521	NA	46.5771	15.9856	30.5915	191.4
50 COAL	3.2723	2.8022	0.4700	16.8	2.8455	2.5382	0.3073	12.1
51 ** GAS	4.7082	4.4487	0.2595	5.8	4.4931	4.5028	(0.0097)	(0.2)
52 NUCLEAR	0.6856	0.6973	(0.0118)	(1.7)	0.7215	0.7061	0.0154	2.2
53 TOTAL (¢/KWH)	3.7572	3.6829	0.0743	2.0	3.7700	3.6291	0.1409	3.9

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	145,011	14.7	42.8	26.8	10,915	GAS	1,548,730 MCF	1.022	1,582,802	9,364,493	6.4578	6.05
2	#3A	148	51,311	47.1	99.7	90.6	11,097	GAS	557,124 MCF	1.022	569,381	3,368,687	6.5652	6.05
3	#3A		12					#2 OIL	22 BBLS	5.790	127	2,111	17.8917	95.96
4	#3B	148	47,474	43.6	98.9	90.6	11,062	GAS	513,870 MCF	1.022	525,175	3,107,146	6.5450	6.05
5	#3B		31					#2 OIL	58 BBLS	5.790	336	5,566	17.8395	95.96
6 LAUDERDALE	# 4	438	17	74.8	91.0	78.9	7,889	#2 OIL	25 BBLS	5.537	138	2,123	12.2001	84.91
7	# 4		240,303					GAS	1,856,839 MCF	1.021	1,895,833	11,216,510	4.6677	6.04
8	# 5	438	737	80.7	99.8	80.7	7,709	#2 OIL	1,072 BBLS	5.537	5,936	91,027	12.3459	84.91
9	# 5		258,675					GAS	1,952,779 MCF	1.021	1,993,787	11,796,045	4.5602	6.04
10 MANATEE	# 1	788	21,749	30.5	90.0	35.7	10,969	#6 OIL	36,523 BBLS	6.383	233,126	3,258,032	14.9803	89.20
11	# 1		155,303					GAS	1,692,039 MCF	1.010	1,708,959	10,110,888	6.5104	5.98
12	# 2	798	15,669	34.5	100.0	34.5	10,699	#6 OIL	26,499 BBLS	6.383	169,143	2,363,842	15.0865	89.20
13	# 2		187,310					GAS	1,982,745 MCF	1.010	2,002,572	11,848,021	6.3253	5.98
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		639,189	82.5	94.4	84.4	7,181	GAS	4,544,486 MCF	1.010	4,589,931	27,155,877	4.2485	5.98
16 MARTIN	# 1	801	10,467	34.8	100.0	37.2	10,404	#6 OIL	17,288 BBLS	6.333	109,485	1,619,257	15.4704	93.66
17	# 1		194,703					GAS	1,983,528 MCF	1.021	2,025,182	11,981,791	6.1539	6.04
18	# 2	803	4,964	28.9	100.0	35.1	9,798	#6 OIL	8,237 BBLS	6.333	52,165	771,508	15.5436	93.66
19	# 2		165,822					GAS	1,587,874 MCF	1.021	1,621,219	9,591,783	5.7844	6.04
20	# 3	423	233,562	75.3	90.6	75.3	7,246	GAS	1,675,666 MCF	1.010	1,692,423	10,013,055	4.2871	5.98
21	# 4	423	59,873	19.3	23.1	75.2	9,475	GAS	561,675 MCF	1.010	567,292	3,356,328	5.6057	5.98
22	# 8	1044	141	86.9	98.9	86.9	6,802	#2 OIL	169 BBLS	5.874	993	17,060	12.1076	100.94
23	# 8		666,427					GAS	4,488,419 MCF	1.010	4,533,303	26,820,843	4.0246	5.98

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES	# 1	203	-72	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0.0000	0.00	
2	# 1		-72					GAS	0 MCF	NA	0	0.0000	0.00	
3	# 2	203	-113	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0.0000	0.00	
4	# 2		-113					GAS	0 MCF	NA	0	0.0000	0.00	
5	# 3	370	0	1.5	100.0	38.8	1	#6 OIL	1 BBLs	6.379	6	34.3983	137.59	
6	# 3		4,097					GAS	0 MCF	1.021	0	0.0000	0.00	
7	# 4	370	0	2.2	100.0	50.5	1,416	#6 OIL	1 BBLs	6.379	6	34.3983	137.59	
8	# 4		6,068					GAS	8,410 MCF	1.021	8,587	50,804	0.8373	6.04
9 SANFORD	# 3	138	-227	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0.0000	0.00	
10	# 3		-227					GAS	0 MCF	NA	0	0.0000	0.00	
11	# 4	898	511,719	77.7	99.1	78.8	7,037	GAS	3,523,483 MCF	1.022	3,601,000	21,304,964	4.1634	6.05
12	# 5	896	492,195	74.9	95.5	74.9	6,987	GAS	3,365,056 MCF	1.022	3,439,087	20,347,021	4.1339	6.05
13														
14 TURKEY POINT	# 1	385	1,476	4.6	33.1	32.1	7,014	#6 OIL	3,141 BBLs	6.416	20,153	253,709	17.1843	80.77
15	# 1		11,538					GAS	69,660 MCF	1.021	71,123	420,792	3.6471	6.04
16														
17	# 2	376	-708	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0.0000	0.00	
18	# 2		-708					GAS	0 MCF	NA	0	0.0000	0.00	
19	# 5	1058	542	73.1	99.2	73.0	6,833	# 2 OIL	671 BBLs	5.774	3,874	60,122	11.0987	89.60
20	#5		567,388					GAS	3,797,298 MCF	1.021	3,877,041	22,938,133	4.0428	6.04
21 WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLs	NA	0	0.0000	0.00	
22	#1		731,225	81.6	95.4	84.8	6,991	GAS	5,061,473 MCF	1.010	5,112,088	30,245,168	4.1362	5.98
23	#2	1219	21,241					# 2 OIL	26,131 BBLs	5.755	150,384	3,312,657	15.5954	126.77
24	#2		586,648	67.8	85.1	67.8	6,906	GAS	4,007,878 MCF	1.010	4,047,957	23,949,341	4.0824	5.98
25	#3		0					# 2 OIL	8,260 BBLs	5.755	47,536	1,046,637	0.0000	126.71
26	#3	1219	807,927	89.8	100.0	90.1	10,163	GAS	8,082,208 MCF	1.010	8,163,030	47,513,650	5.8809	5.88
27 CUTLER	# 5	64	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
28	# 6	137	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0.0000	0.00	
29 FT MYERS	1-12	552	251	0.1	100.0	8.0	16,534	#2 OIL	715 BBLs	5.804	4,150	68,615	27.3365	95.96
30 LAUDERDALE	1-12	342	5					#2 OIL	14 BBLs	5.537	78	1,224	25.8326	87.46
31	1-12		4681	1.84	89.1	90.8	17,204	GAS	78,881 MCF	1.021	80,538	476,495	10.1788	6.04
32	13-24	342	0					#2 OIL	0 BBLs	NA	0	0.0000	0.00	
33	13-24		1,139	0.5	96.1	22.1	17,705	GAS	19,751 MCF	1.021	20,166	119,310	10.4750	6.04
34 EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	NA	0	0.0000	0.00	
35	1-12		4,900	1.93	97.7	47.5	17,089	GAS	82,016 MCF	1.021	83,738	495,428	10.1108	6.04

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 PUTNAM	# 1	239	0				#2 OIL	0 BBLs	NA	0	0	0.0000	0.00	
2	# 1		62,535	35.6	82.1	64.5	9,865	GAS	603,634 MCF	1.022	616,914	3,649,911	5.8366	6.05
3	# 2	239	0					#2 OIL	0 BBLs	NA	0	0.0000	0.00	
4	# 2		63,634	36.2	92.8	69.1	9,496	GAS	591,267 MCF	1.022	604,275	3,575,134	5.6182	6.05
5	(A)	(B)					(B)							
6 ST JOHNS (1)	# 1	126	71,896	79.2	100.0	79.2	10,155	COAL	33,238 TONS	21.966	730,106	3,199,504	4.4502	96.26
7	#1		220					GAS	2,231 MMBTU	---	2,231	19,023	8.6584	8.53
8	(A)	(B)					(B)							
9	# 2	126	70,226	77.4	98.8	78.4	10,103	COAL	34,085 TONS	20.816	709,513	3,280,950	4.6720	96.26
10	# 2		280					GAS	2,830 MMBTU	---	2,830	24,128	8.6140	8.53
11	(A)	(B)					(B)	(C) (2)						
12 SCHERER (1)	# 4	625	241,902	51.2	56.6	91.0	10,267	COAL	2,483,548 MMBTU	---	2,483,548	6,085,770	2.5158	2.45
13	# 4		17					#2 OIL	30 BBLs	5.817	175	3,684	21.6713	122.80
14 DESOTO		25	3,773	20.3	NA	23.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST		10	1,793	24.1	NA	24.1	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT	# 3	693	525,930	102.0	100.0	102.0	11,093	NUCLEAR	5,833,920 MMBTU	---	5,833,920	4,121,109	0.7836	0.00
17	# 4	693	526,764	102.2	100.0	102.2	11,076	NUCLEAR	5,834,655 MMBTU	---	5,834,655	3,437,575	0.6526	0.59
18 ST LUCIE	# 1	839	622,652	99.8	98.8	99.7	10,855	NUCLEAR	6,758,590 MMBTU	---	6,758,590	4,960,810	0.7967	0.73
19	***	***	****	****	****	****	***	***						
20	# 2	731	719,652	100.4	95.5	104.4	9,081	NUCLEAR	6,534,995 MMBTU	---	6,534,995	3,900,323	0.5420	0.60
21														
22														
23 SYSTEM TOTALS		23,334	9,760,691	---	---	---	8,680	---	128,856 BBLs	---	84,721,602	366,724,259	3.7572	---
24									54,236,790 MCF					
25 *** EXCLUDES PARTICIPANTS									2,483,548 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS									67,323 TONS	COAL (C)				
27														
28									24,962,160 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED JUNBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

MONTH OF JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,084,889	1,138,003	(53,114)	(5)	2,142,075	1,968,504	173,571	9
3 UNIT COST (\$/BBL)	101.8863	78.3179	23.5684	30.1000	103.1693	78.0237	25.1456	32.2000
4 AMOUNT (\$)	110,535,345	89,126,000	21,409,345	24	220,996,332	153,590,000	67,406,332	44
5 BURNED								
6 UNITS (BBL)	70,675	268,003	(197,328)	(74)	876,177	898,504	(22,327)	(3)
7 UNIT COST (\$/BBL)	112.6148	78.7211	33.8937	43.1000	83.2111	77.9228	5.2883	6.8000
8 AMOUNT (\$)	7,959,049	21,097,490	(13,138,441)	(62)	72,907,628	70,013,960	2,893,668	4
9 ENDING INVENTORY								
10 UNITS (BBL)	3,405,761	2,860,310	545,451	19	3,405,761	2,860,310	545,451	19
11 UNIT COST (\$/BBL)	88.8331	74.0266	14.8065	20.0000	88.8331	74.0266	14.8065	20.0000
12 AMOUNT (\$)	302,544,147	211,739,000	90,805,147	43	302,544,147	211,739,000	90,805,147	43
13 OTHER USAGE (\$)	(299,510)				(876,285)			
14 DAYS SUPPLY	1.494							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	54,651	-	54,651	100	459,388	177,470	281,918	>100.0
17 UNIT COST (\$/BBL)	135.8637	-	135.8637	100.0000	131.0125	96.4219	34.5906	35.9000
18 AMOUNT (\$)	7,425,089	-	7,425,089	100	60,185,571	17,112,000	43,073,571	>100.0
19 BURNED								
20 UNITS (BBL)	36,920	-	36,920	100	255,553	45,170	210,383	>100.0
21 UNIT COST (\$/BBL)	124.0522	-	124.0522	100.0000	109.1299	94.3768	14.7531	15.6000
22 AMOUNT (\$)	4,580,007	-	4,580,007	100	27,888,468	4,263,000	23,625,468	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	793,553	954,088	(160,535)	(17)	793,553	954,088	(160,535)	(17)
25 UNIT COST (\$/BBL)	103.0704	101.3900	1.6804	1.7000	103.0704	101.3900	1.6804	1.7000
26 AMOUNT (\$)	81,791,842	96,735,000	(14,943,158)	(15)	81,791,842	96,735,000	(14,943,158)	(15)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	51,491	67,922	(16,431)	(24)	292,988	362,567	(69,579)	(19)
31 UNIT COST (\$/TON)	95.7596	77.4712	18.2884	23.6000	98.8546	79.4998	19.3548	24.3000
32 AMOUNT (\$)	4,930,755	5,262,000	(331,245)	(6)	28,963,217	28,824,000	139,217	1
33 BURNED								
34 UNITS (TON)	67,323	67,922	(599)	(1)	329,598	362,567	(32,969)	(9)
35 UNIT COST (\$/TON)	96.2591	77.4712	18.7879	24.3000	90.6380	79.4998	11.1382	14.0000
36 AMOUNT (\$)	6,480,453	5,262,000	1,218,453	23	29,874,120	28,824,000	1,050,120	4
37 ENDING INVENTORY								
38 UNITS (TON)	62,427	90,999	(28,572)	(31)	62,427	90,999	(28,572)	(31)
39 UNIT COST (\$/TON)	96.2595	74.4294	21.8301	29.3000	96.2595	74.4294	21.8301	29.3000
40 AMOUNT (\$)	6,009,192	6,773,000	(763,808)	(11)	6,009,192	6,773,000	(763,808)	(11)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF JUNE 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,765,267	905,345	2,859,922	>100.0	25,092,046	23,702,700	1,389,346	6
45 U. COST (\$/MMBTU)	2.4047	2.2588	0.1459	6.5000	2.3491	2.2549	0.0942	4.2000
46 AMOUNT (\$)	9,054,441	2,045,000	7,009,441	>100.0	58,944,706	53,448,000	5,496,706	10
47 BURNED								
48 UNITS (MMBTU)	2,483,548	905,345	1,578,203	>100.0	23,695,880	23,702,683	(6,803)	-
49 U. COST (\$/MMBTU)	2.3699	2.2588	0.1111	4.9000	2.3271	2.2549	0.0722	3.2000
50 AMOUNT (\$)	5,885,682	2,045,000	3,840,682	>100.0	55,142,612	53,448,000	1,694,612	3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,368,639	5,035,414	1,333,225	27	6,368,639	5,035,414	1,333,225	27
53 U. COST (\$/MMBTU)	2.3699	2.2527	0.1172	5.2000	2.3699	2.2527	0.1172	5.2000
54 AMOUNT (\$)	15,092,846	11,343,371	3,749,475	33	15,092,846	11,343,371	3,749,475	33
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	52,208,456	-	52,208,456	100	272,281,449	-	272,281,449	100
59 U. COST (\$/MMBTU)	5.9126	-	5.9126	100.0000	5.8457	-	5.8457	100.0000
60 AMOUNT (\$)	308,686,969	-	308,686,969	100	1,591,671,570	-	591,671,570	100
61 BURNED								
62 UNITS (MMBTU)	52,084,581	47,159,012	4,925,569	10	271,545,539	240,041,899	31,503,640	13
63 U. COST (\$/MMBTU)	5.9167	6.1233	(0.2066)	(3.4000)	5.8500	6.1881	(0.3381)	(5.5000)
64 AMOUNT (\$)	308,166,527	288,767,062	19,399,465	7	1,588,530,273	1,485,396,045	103,134,228	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,883,875	-	1,883,875	100	1,883,875	-	1,883,875	100
67 U. COST (\$/MMBTU)	4.3406	-	4.3406	100.0000	4.3406	-	4.3406	100.0000
68 AMOUNT (\$)	8,177,162	-	8,177,162	100	8,177,162	-	8,177,162	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,962,160	23,002,796	1,959,364	9	106,496,120	115,036,483	(8,540,363)	(7)
73 U. COST (\$/MMBTU)	0.6578	0.6255	0.0323	5.2000	0.6730	0.6329	0.0401	6.3000
74 AMOUNT (\$)	16,419,817	14,388,000	2,031,817	14	71,671,450	72,809,000	(1,137,550)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	591	-	591	100	3,613	-	3,613	100
77 UNIT COST (\$/GAL)	2.2860	-	2.2860	100.0000	2.6355	-	2.6355	100.0000
78 AMOUNT (\$)	1,351	-	1,351	100	9,522	-	9,522	100
LINES 9 & 23 EXCLUDE	(21,000) BARRELS,				(21,000) BARRELS,			
PERIOD-TO-DATE.	\$(306,223.18) CURRENT MONTH AND				\$ (254,899) PERIOD-TO-DATE.			
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 2,058,657 CURRENT MONTH AND				\$ 9,021,380 PERIOD-TO-DATE.			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11
Date of Survey	-	-	2/28/2011	-	-	-
Tons per survey	-	-	265,817.80	-	-	-
Tons per books	-	-	245,590.13	-	-	-
Tons Difference	-	-	20,227.67	-	-	-
Adjustment tons exceeding 3% of survey	-	-	4.6096%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 178,491.49	-	-	-

SJRPP - COAL

Adjusted Month	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-11	244,885	\$ 556,047.82
Feb-11	-	-
Mar-11	-	-
Apr-11	(170,002)	(396,257.73)
May-11	-	-
Jun-11	-	-
Jul-11		
Aug-11		
Sep-11		
Oct-11		
Nov-11		
Dec-11		

SCHEDULE A - NOTES

Jun-11

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(18)	(\$861.18)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
202	\$18,240.66	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,213)	(\$97,980.42)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(586)	(\$52,274.02)	MANATEE - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ
(1,779)	(\$166,634.96)	MARTIN - TEMP/CAL ADJUSTMENT MARTIN - NON-REC INVENTORY ADJ
(3,394)	(299,509.92)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
2,953,883	\$ 16,694,241.96	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
247	\$ 30,819.96	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2011

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS/FCBBS	23,000	0	23,000	5.566	7.037	1,280,220	1,618,500	267,760	
TOTAL		66,866	0	66,866	2.339	2.845	1,564,091	1,902,371	267,760	
ACTUAL:										
FMPA (SL 1)		28,885	0	28,885	0.807	0.807	233,074	233,074	0	
OUC (SL 1)		19,974	0	19,974	0.910	0.910	181,667	181,667	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	225	0	225	2.495	3.584	5,614	8,065	1,665	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	159	0	159	3.402	4.937	5,408	7,373	1,137	
EDFT N.A.	OS	1,044	0	1,044	2.841	4.518	30,704	47,165	12,201	
ENERGY AUTHORITY, THE	OS	4,042	0	4,042	2.743	3.937	110,887	159,137	33,557	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	1,800	0	1,800	2.859	4.122	45,748	65,950	15,723	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	586	0	586	3.154	4.603	18,483	26,972	5,590	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	118	0	118	3.367	5.134	3,973	6,058	1,471	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	77	0	77	2.754	3.945	2,120	3,038	702	
OSLETHORPE POWER CORPORATION	OS	405	0	405	2.583	3.805	10,461	15,410	3,489	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	20	0	20	2.917	4.200	583	840	204	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,890	0	1,890	3.224	4.424	54,488	74,760	20,272	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	5,771	0	5,771	4.229	6.063	244,068	349,873	80,970	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)										
ENERGY AUTHORITY, THE	FCBBS	714	0	714	3.012	3.878	21,502	27,687	6,185	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	1,239	0	1,239	3.273	4.371	40,558	54,153	13,595	
HOMESTEAD, CITY OF	FCBBS	16	0	16	3.558	4.824	568	772	203	
LAKELAND, CITY OF	FCBBS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	136	0	136	3.065	3.897	4,168	5,299	1,131	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	677	0	677	2.994	4.159	20,271	28,154	7,884	
TAMPA ELECTRIC COMPANY	FCBBS	1,609	0	1,609	3.120	4.267	50,197	68,654	18,457	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL										
ST. LUCIE PARTICIPATION SUB-TOTAL		4,391	0	4,391	3.126	4.207	137,266	184,720	47,454	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		48,859	0	48,859	0.000	0.000	414,741	414,741	0	
		15,737	0	15,737	3.384	4.859	532,540	764,641	176,980	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		68,987	0	68,987	1.572	1.977	1,084,547	1,364,102	224,434	
Gas Turbine Maintenance Revenue Reclassified to Base Revenue										
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue		0	0	0	0.000	0.000	0	0	0	
TOTAL		68,987	0	68,987	1.572	1.977	1,084,547	1,364,102	224,434	
2011 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual									10,707,967	
YTD 20% FPL Share									(7,828,374)	
									0	
CURRENT MONTH:										
DIFFERENCE		2,121	0	2,121	(0.767)	(0.868)	(479,544)	(538,269)	(43,326)	
DIFFERENCE (%)		3.2	0.0	3.2	(32.8)	(30.5)	(30.7)	(28.3)	(16.2)	
PERIOD TO DATE:										
ACTUAL		552,716	0	552,716	1.901	2.582	10,504,918	14,272,236	2,879,593	
ESTIMATED		786,357	0	786,357	2,841	3,863	23,125,431	30,377,301	5,771,178	
DIFFERENCE		(233,641)	0	(233,641)	(1,280)	(1,281)	(12,620,513)	(16,105,665)	(2,891,585)	
DIFFERENCE (%)		(29.7)	0.0	(29.7)	(35.4)	(33.2)	(54.6)	(53.0)	(50.1)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2011

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF June 2011

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)		(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH	KWH	cents/KWH		TOTAL \$ FOR
				FOR	FOR	(a)	(b)	FUEL ADJ.
				INTERRUP- IBLE (000)	FIRM (000)	FUEL COST	TOTAL COST	(6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		312,962	0	0	312,962	3.893		12,183,097
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.737		275,200
SJRPP		258,021	0	0	258,021	3.049		7,866,000
PPAs		412	0	0	412	7.653		31,530
TOTAL		608,728	0	0	608,728	3.344		20,355,827
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	0	0	0	0	0.000		(1,123,654)
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.000		(1,123,654)
FMPA (SL2)		27,342	0	0	27,342	0.559		152,923
PRIOR MONTH ADJUSTMENT		4,760	0	0	4,760			27,532
		32,102	0	0	32,102	0.562		180,455
OUC (SL2)		18,907	0	0	18,907	0.862		162,945
PRIOR MONTH ADJUSTMENT		3,291	0	0	3,291			86,699
		22,198	0	0	22,198	1.125		249,644
JACKSONVILLE ELECTRIC AUTHORITY	UPS	205,619	0	0	205,619	5.358		11,017,955
PRIOR MONTH ADJUSTMENT		0	0	0	0			863,279
		205,619	0	0	205,619	5.778		11,881,234
SOUTHERN COMPANY - FRANKLIN		87,136	0	0	87,136	4.464		3,890,017
SOUTHERN COMPANY - HARRIS		281,125	0	0	281,125	4.346		12,218,816
SOUTHERN COMPANY - OLEANDER		30,849	0	0	30,849	5.973		1,842,581
SOUTHERN COMPANY - SCHERER 3		117,335	0	0	117,335	4.359		5,114,429
ST. LUCIE PARTICIPATION SUB-TOTAL		54,300	0	0	54,300	0.792		430,099
TOTAL		776,364	0	0	776,364	4.412		34,253,522
<u>CURRENT MONTH</u>								
DIFFERENCE		167,636	0	0	167,636	1.068		13,897,695
DIFFERENCE%		27.5	0.0	0.0	27.5	31.9		68.3
<u>PERIOD TO DATE:</u>								
ACTUAL		3,129,681	0	0	3,129,681	4.359		136,434,026
ESTIMATED		3,147,627	0	0	3,147,627	3.406		107,209,845
DIFFERENCE		(17,946)	0	0	(17,946)	0.953		29,224,181
DIFFERENCE%		(0.6)	0.0	0.0	(0.6)	28.0		27.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF June 2011

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		343,499	0	0	343,499	4.187	4.187	14,381,000
TOTAL		343,499	0	0	343,499	4.187	4.187	14,381,000
ACTUAL:								
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		22,037	0	0	22,037	4.203	4.203	926,300
BROWARD COUNTY RESOURCE RECOVERY - NORTH		6,984	0	0	6,984	3.331	3.331	232,667
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,520	0	0	2,520	3.327	3.327	83,848
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		21,909	0	0	21,909	4.132	4.132	905,179
CEDAR BAY GENERATING COMPANY		119,383	0	0	119,383	5.038	5.038	6,014,919
GEORGIA PACIFIC CORPORATION		123	0	0	123	3.915	3.915	4,816
INDIANTOWN COGENERATION LP.		113,093	0	0	113,093	5.795	5.795	6,553,210
MMA BEE RIDGE		38	0	0	38	5.766	5.766	2,191
OKKEELANTA POWER LIMITED PARTNERSHIP		15,998	0	0	15,998	3.852	3.852	616,281
SOLID WASTE AUTHORITY OF PALM BEACH		31,461	0	0	31,461	3.841	3.841	1,208,435
TROPICANA PRODUCTS		3,525	0	0	3,525	4.642	4.642	163,614
WM-RENEWABLE, LLC		5,027	0	0	5,027	3.586	3.586	180,247
WM-RENEWABLE, LLC - NAPLES		1,845	0	0	1,845	3.612	3.612	66,646
TOTAL		343,943	0	0	343,943	4.931	4.931	16,958,353
CURRENT MONTH								
DIFFERENCE		444	0	0	444	0.744	0.744	2,577,353
DIFFERENCE%		0.1	0.0	0.0	0.1	17.8	17.8	17.9
PERIOD TO DATE:								
ACTUAL		1,826,941	0	0	1,826,941	4.490	4.490	82,032,188
ESTIMATED		1,654,026	0	0	1,654,026	4.140	4.140	68,473,000
DIFFERENCE		172,915	0	0	172,915	0.350	0.350	13,559,188
DIFFERENCE%		10.5	0.0	0.0	10.5	8.5	8.5	19.8

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2011

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS/FCBBS	225,320	5.995	13,508,320	8.159	18,383,686	4,875,366
NON-FLORIDA	OS	90,000	4.294	3,865,000	6.228	5,605,350	1,740,350
TOTAL		315,320	5.510	17,373,320	7.608	23,989,036	6,615,716
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	30,015	6.729	2,019,753	12.057	3,619,012	1,599,259
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	6,348	6.945	440,886	11.684	741,717	300,831
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	9,825	7.495	736,350	14.141	1,389,339	652,989
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,400	7.600	182,400	11.243	269,820	87,420
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
CALPINE ENERGY SERVICES, L.P.	OS	25,081	6.854	1,719,067	12.642	3,170,698	1,451,631
CARGILL POWER MARKETS, LLC	OS	61,880	6.597	4,082,452	10.415	6,444,681	2,362,229
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	15,534	6.355	987,130	13.610	2,114,182	1,127,052
EDFT NA	OS	2,757	6.657	183,529	11.892	327,866	144,337
JP MORGAN VENTURES ENERGY CORP.	OS	340	5.324	18,100	12.118	41,201	23,101
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	6,266	6.084	381,220	12.153	761,490	380,270
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	34,993	7.418	2,595,861	13.276	4,645,675	2,049,814
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	6,581	6.955	457,716	10.785	709,766	252,050
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS):							
ENERGY AUTHORITY, THE	FCBBS	165	7.836	12,930	9.365	15,452	2,522
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	44	7.009	3,084	7.673	3,376	292
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	519	5.396	28,006	6.343	32,920	4,914
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	305	6.023	18,369	7.816	23,839	5,470
TAMPA ELECTRIC COMPANY	FCBBS	99	4.408	4,364	4.949	4,900	535
FLORIDA PURCHASES SUB-TOTAL		48,588	6.955	3,379,389	12.390	6,019,888	2,640,499
NON-FLORIDA PURCHASES SUB-TOTAL		153,432	6.795	10,425,075	11.872	18,215,558	7,790,483
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		1,132	30.672	66,753	7.110	80,487	13,733
TOTAL		203,152	6.828	13,871,217	11.969	24,315,933	10,444,715
CURRENT MONTH:							
DIFFERENCE		(112,168)	1.318	(3,502,103)	4.361	326,897	3,828,999
DIFFERENCE (%)		(35.6)	23.9	(20.2)	57.3	1.4	57.9
PERIOD TO DATE:							
ACTUAL		951,186	5.886	55,988,667	9.991	95,029,549	39,040,881
ESTIMATED		683,395	5.234	35,767,230	7.567	51,714,215	15,946,985
DIFFERENCE		267,791	0.652	20,221,437	2.423	43,315,334	23,093,896
DIFFERENCE (%)		39.2	12.5	56.5	32.0	83.8	144.8

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jun-11

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2011 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,320,559	10,892,039	11,281,573	11,297,247	11,376,376	11,347,801							67,515,595
ICL	11,261,382	11,271,818	11,459,175	11,271,818	11,290,708	11,290,708							67,845,610
BN-SOC	27,562	0	0	0	0	0							27,562
BN-NEG	254,683	255,476	254,871	254,265	253,660	253,309							1,526,264
BS-SOC	0	0	0	0	0	0							0
BS-NEG	96,845	96,845	96,845	96,845	96,845	96,845							581,070
Total	22,961,031	22,516,178	23,092,464	22,920,176	23,017,590	22,988,664	0	0	0	0	0	0	137,496,101

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jun-11

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2011 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	-	-	-	-	-	-
2	163	163	163	163	163	163	-	-	-	-	-	-
3	600	600	600	600	600	600	-	-	-	-	-	-
4	190	190	190	190	190	190	-	-	-	-	-	-
5	375	375	375	375	375	375	-	-	-	-	-	-
Total	1,483	1,483	1,483	1,483	1,483	1,483	-	-	-	-	-	-

2011 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,326,623	17,022,712	20,063,884	17,867,009	19,030,508	18,348,632	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	108,659,368
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