

RE:	Docket No. 100408-WS, Application for amendment of Certificate Nos. 387-W and
	331-S to extend water and wastewater territory in Martin County by Indiantown
	Company, Inc.

Please add the following documents, submitted by Indiantown Company as responses to my February 14, 2011 letter requesting more information, to the Docket File. Thank you.

DOCUMENT NUMBER-DATE 05418 AUG-2 = FPSC-COMMISSION CLERK. **PAYMENT OFFICE** 15925 SW Warfield Blvd. P. O. Box 277 Indiantown, FL 34956 772-597-2111



PLANT OFFICE 15851 SW Farms Road FECEIVED-FPSC P. O. Box 397 Indiantown, FL 34956 11 JUL 29 AMII: 21 772-597-2121 Fax 772-597-5067

INDIANTOWN COMPANY, INGMISSION

"The Community Planned for Pleasant Living" CLERK

July 28, 2011

Clerk of the commission Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 DONDIAL REGULATION

Re: Indiantown Company, Inc Docket 100408-WS Application for certification to add territory in Martin County, Florida

Clerk of the commission,

In accordance with rule 25-30.036 (3) (b) find enclosed the financial section of our 2010 annual report. This should show the financial position of Indiantown Company, Inc. to provide service to the requested added territory in Martin County, Florida.

If at all possible can you forward this information to Mr. Jay Williams at the Public Service Commission.

If you have any questions or need any further information I can be reached at 772-597-3646.

Yours sincerely,

Mike Abramson

Controller



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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a) .	(b)	(c)		(d)	(e)
	UTILITY PLANT	1			<u> </u>
101-106	Utility Plant	F-7	\$	10,895,750	\$ 11,137,364
108-110	Less: Accumulated Depreciation and Amortization	F-8		3,702,667	4,049,439
	Net Plant		\$	7,193,083	\$ 7,087,925
114 116			ļ	·	· · · · · · · · · · · · · · · · · · ·
114-115 116 *	Utility Plant Acquisition adjustment (Net)	F-7			0
110 *	Other Utility Plant Adjustments				
	Total Net Utility Plant		\$	7,193,083	\$7,087,925_
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	0	\$ 0
122	Less: Accumulated Depreciation and Amortization		1	······································	
	Net Nonutility Property		\$	0	\$ 0
123	Investment in Associated Companies	F-10			0
124	Utility Investments	F-10			<u> </u>
- 125	Other Investments	F-10			
126-127	Special Funds	F-10			0
a a suite a sui	Total Other Property & Investments		\$	0	\$0
	CURRENT AND ACCRUED ASSETS			· · · · · · · · · · · · · · · · · · ·	
131	Cash		\$		\$
132	Special Deposits	F-9			0 ·
133	Other Special Deposits	F-9			0.
	Working Funds				
	Temporary Cash Investments				
	Accounts and Notes Receivable, Less Accumulated				and a second
	Provision for Uncollectible Accounts	F-11		138,169	358,038
145	Accounts Receivable from Associated Companies	F-12			0
146	Notes Receivable from Associated Companies	F-12			0
151-153	Material and Supplies			17,803	18,336
161	Stores Expense				
162	Prepayments			78,065	60,855
171	Accrued Interest and Dividends Receivable				
172 *	Rents Receivable				
173 *	Accrued Utility Revenues			· · · · · · · · · · · · · · · · · · ·	
174	Miscellaneous Current and Accrued Assets	F-12		5,940	5,940
	Total Current and Accrued Assets		\$	239,977	\$443,169

* Not Applicable for Class B Utilities

DOCUMENT NUMBER-DATE

05418 AUG-2 =

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS ACCT. REF. PREVIOUS CURRENT NO. ACCOUNT NAME PAGE YEAR YEAR (a) **(b)** (c) (d) (e) DEFERRED DEBITS 181 Unamortized Debt Discount & Expense F-13 \$ 530 \$ 2,032 182 Extraordinary Property Losses F-13 0 183 Preliminary Survey & Investigation Charges 184 Clearing Accounts 185 * Temporary Facilities 186 Miscellaneous Deferred Debits F-14 0 0 187 * Research & Development Expenditures 190 Accumulated Deferred Income Taxes 233,482 233,482 **Total Deferred Debits** \$ 234,012 235,514 Sec. . TTH ---- $(1, \cdot)$ TOTAL ASSETS AND OTHER DEBITS \$ 7,667,072 \$ 7,766,608

* Not Applicable for Class B Utilities

1.

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

December 31, 2010

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15		0
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion		· · · · · · · · · · · · · · · · · · ·	
207 *	Premium on Capital Stock			· · ·
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		5,178,175	5,178,175
212	Discount On Capital Stock			
213	Capital Stock Expense		••••••••••••••••••••••••••••••••••••••	······································
214-215	Retained Earnings	F-16	(1,393,570)	(954,540)
21,6	Reacquired Capital Stock		(1,555,570)	(334,340)
218	Proprietary Capital			
	(Proprietorship and Partnership Only)		(290,700)	
	Total Equity Capital		\$ 3,494,005	\$ 4,223,735
			φ	¢ .
	LONG TERM DEBT			a satu na
221	Bonds	F-15		0
222 *	Reacquired Bonds	-[· · · · · · · · · · · · · · · · · · ·	
223	Advances from Associated Companies	F-17		
. 224	Other Long Term Debt	F-17	629,555	612,743
		-		
	Total Long Term Debt		\$ 629,555	\$ 612,743
			Φ	φ <u> </u>
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	1. A. A.	230,059	138,384
232	Notes Payable	F-18	230,039	
233	Accounts Payable to Associated Companies	F-18		0
235	Notes Payable to Associated Companies	F-18		
- 235	Customer Deposits	1-10	65,490	68,220
235	Accrued Taxes	W/S-3		
230	Accrued Taxes Accrued Interest		40,919	52,842
237	Accrued Dividends	r-19	990	0
239	Matured Long Term Debt			
0.10	Matured Long Term Debt			
240	Miscellaneous Current & Accrued Liabilities	E 20	214.001	
241	Misochaneous Current & Accrueu Liadinues	F-20	314,991	276,804
	L			
· · · · · ·	Total Comment for A same JI intilities		¢ (50.440	¢ 526.050
	Total Current & Accrued Liabilities		\$652,449	\$536,250
- 1 <i>4</i>				

..* Not Applicable for Class B Utilities

December 31, 2010

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		2	
251	Unamortized Premium On Debt	F-13	S	\$ 0
252	Advances For Construction	F-20	(14,533)	(11,659)
253	Other Deferred Credits	F-21	1,366,157	1,101,662
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$1,351,624	\$1,090,003
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		-	· · · · · · · · · · · · · · · · · · ·
265	Miscellaneous Operating Reserves	1		
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Total Operating Reserves		\$0	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION	· · ·		
271	Contributions in Aid of Construction	F-22	\$ 7,369,627	\$ 7,808,180
272	Accumulated Amortization of Contributions			· · · ·
	in Aid of Construction	F-22	2,551,239	(2,760,964)
	Total Net CIAC		\$4,818,388	\$5,047,216
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -	1.1.1.1.1.1		44 C
	Accelerated Depreciation		\$ 484,280	\$ 484,280
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation	1.00		· · · · · · · · · · · · · · · · · · ·
283	Accumulated Deferred Income Taxes - Other	· .		· · · · ·
• • •	Total Accumulated Deferred Income Tax		\$484,280	\$484,280
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$11,430,301	\$11,994,227

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December 31, 2010

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$ 1,884,270	\$ 2,080,045
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	93,716	29,092
	Net Operating Revenues		\$1,790,554	\$2,050,953
401	Operating Expenses	F-3(b)	\$ 1,683,068	\$ 1,828,941
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>221,615</u> 182,350	\$ <u>346,772</u> 209,725
· ·	Net Depreciation Expense		\$39,265	\$137,047
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0
407	Amortization Expense (Other than CIAC)	F-3(b)		·0
408	Taxes Other Than Income	W/S-3	160,922	222,844
409	Current Income Taxes	W/S-3		0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		· · · · · · · · · · · · · · · · · · ·
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$1,883,255	\$2,188,832
	Net Utility Operating Income		\$(92,701)	\$(137,879)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	93,716	58,183
413	Income From Utility Plant Leased to Others	1		0
414	Gains (losses) From Disposition of Utility Property	1		0
420	Allowance for Funds Used During Construction	1	48,461	91,500
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$49,476	\$11,804

 For each account, Column e should agree with Columns f, g and h on F-3(b)

F-3(a)

YEAR OF REPORT

UTILITY NAME: Indiantown Company, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>958,653</u> 29,092	\$ <u>1,121,392</u> 0	\$
\$929,561	\$1,121,392	\$
\$ 865,618	\$ 963,323	\$
<u> </u>	<u> </u>	
\$(14,287)	\$151,334	\$0
	$ \begin{array}{r} $	
\$935,026	\$1,253,806	\$0
\$(5,465)	\$(132,414)_	\$0
29,092 0 0 57,868	29,091 0 0 33,632	
\$81,495	\$(69,691)	\$

* Total of Schedules W-3 / S-3 for all rate groups.

F-3(b)

Indiantown Company, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)]	PREVIOUS YEAR (d)	CU	RRENT YEAR (e)
			· · · ·			
Total Utility	Operating Income [from page F-3(a)]		\$	49,476	.\$	11,804
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and					•
	Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising			· ·		
	Jobbing, and Contract Work					
419	Interest and Dividend Income					01.000
421	Nonutility Income		!	(1.52.0.50)		91,500
426	Miscellaneous Nonutility Expenses			(153,959)		(25,416
1.4 2	Total Other Income and Deductions		\$	(153,959)	\$	66,084
	TAXES APPLICABLE TO OTHER INCOME	1	· · ·			
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes		· · · · · · · · · · · · · · · · · · ·			
410.2	Provision for Deferred Income Taxes		1			
411.2	Provision for Deferred Income Taxes - Credit		1			
412.2	Investment Tax Credits - Net		1			11 (g. 1
412.3	Investment Tax Credits Restored to Operating Income					. +
•	Total Taxes Applicable To Other Incom INTEREST EXPENSE	ie	\$	0	\$	0
427	Interest Expense	F-19	\$	55,882	\$	50,244
427	Amortization of Debt Discount & Expense	F-13	*	815	· [*	531
429	Amortization of Premium on Debt	F-13				001
				· · · .		
	Total Interest Expense		\$	56,697	\$	50,775
	EXTRAORDINARY ITEMS			· · · · ·		
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions	·				
409.3	Income Taxes, Extraordinary Items	<u> </u>				
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(161,180)	\$	27,113
Explain Ext	raordinary Income:					
• •						
						:

December 31, 2010

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WA	ASTEWATER UTILITY (¢)
101	Utility Plant In Service	F-7	\$	2,898,978	\$	8,098,546
	Less: Nonused and Useful Plant (1)			· · ·		
108	Accumulated Depreciation	F-8		1,283,391		2,766,048
110	Accumulated Amortization	F-8		0		0
271	Contributions in Aid of Construction	F-22		3,691,764	· ·	4,116,416
252	Advances for Construction	F-20			·	
	Subtotal		\$	(2,076,177)	\$	1,216,082
	Add:					
272	Accumulated Amortization of					• •• ••• •••
	Contributions in Aid of Construction	F-22		1,256,748	•.	1,504,216
- - -	Subtotal		\$	(819,429)	\$	2,720,298
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7	-	.0	l	0
115	Accumulated Amortization of				· ·	
· · · · · · · · · · · · · · · · · · ·	Acquisition Adjustments (2)	F-7		0		. 0
	Working Capital Allowance (3)		·	108,202		120,415
	Other (Specify):			*		
e e e e			· · ·	· .		
			· · ·	· · · · · · · · · · · · · · · · · · ·		
					<u> </u>	1.
	RATE BASE		\$	(711,227)	\$	2,840,713
	NET UTILITY OPERATING INCOME		\$	(5,465)	\$	(132,414)
ACH	IIEVED RATE OF RETURN (Operating Income / Rate B	sase)		0.77%		-4.66%

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

 (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	$ \begin{array}{c} & 4,846,987 \\ & 0 \\ & 621,149 \\ & 66,855 \\ & 0 \\ & 0 \\ & 0 \\ & 250,798 \\ & 0$	83.77% 0.00% 10.74% 1.16% 0.00% 0.00% 4.33% 0.00% 0.00%	10.13% 7.10% 6.00%	8.49% 0.00% 0.76% 0.07% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$5,785,789	100.00%		9.32%

(1) If the utility's capital structure is not used, explain which capital structure is used.

 (2) Should equal amounts on Schedule F-6, Column (g). (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates. APPROVED RETURN ON EQUITY 		·			_
(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.					
Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.		· · · · · · · · · · · · · · · · · · ·		nould equal amounts on Schedule F-6, Column (g).	(2)
proceeding using current annual report year end amounts and cost rates.	41.1	has been established.	ent leverage formula if none	id-point of the last authorized Return On Equity or curr	(3)
APPROVED RETURN ON EQUITY	8 - 12 S - 14 - 14 - 14 - 14 - 14 - 14				
			TURN ON EQUITY	APPROVED R	
Current Commission Return on Equity: 10.13%	14 14 12 14	<u></u>	10.13%	urrent Commission Return on Equity:	
Commission order approving Return on Equity: 040450-WS			040450-WS	ommission order approving Return on Equity:	terret in the second
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APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	8.63%		· -		
Commission order approving AFUDC rate:	990939-WS				
		· .		-	

an explanation as to why AFUDC was not charged and the percentage capitalized.

Indiantown Company, Inc.

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YEAR OF REPORT December 31, 2010

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SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

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CLASS OF CAPITAL (a)	PER BO BALA! (b)	NCE	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$6 6	802,059 621,149 66,855 250,798	\$	\$	\$ 	\$	\$ <u>4,846,987</u> 0 <u>621,149</u> <u>66,855</u> 0 <u>0</u> 250,798 <u>0</u> 0 0
Total	\$8,7	740,861	\$	\$0	\$2,955,072	\$0	\$5,785,789
 Explain below all adjustments r (e) Other adjustments Specific 				s and payables as per FPSC	Docket 990939-WS		

F-6

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December 31, 2010

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)		WATER (c)	w	ASTEWATER (d)		OTHER THAN REPORTING SYSTEMS (e)	-	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$_	2,898,978	\$	8,098,546	\$_		\$	10,997,524
102	Utility Plant Leased to Other		· · ·						0
103	Property Held for Future Use		75,947						75,947
104	Utility Plant Purchased or Sold								0
105	Construction Work in Progress		27,975		35,918				63,893
106	Completed Construction Not Classified	·		- <u></u> -		-			
	Total Utility Plant	\$	3,002,900	\$	8,134,464	\$_	0	\$	11,137,364

UTILITY PLANT ACQUISITION ADJUSTMENTS

ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO, (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (¢)	TOTAL (f)
114 	Acquisition Adjustment	\$	\$	\$	\$ <u>0</u> <u>0</u> 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0_
Net Ac	quisition Adjustments	\$	\$	\$	\$0

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Indiantown Company, Inc.

YEAR OF REPORT December 31, 2010

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTHI REP	ER THAN ORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				1			Γ	· · · · · · · · · · · · · · · · · · ·
Balance first of year	\$	1,207,920	\$	2,494,747	\$			2 202 (17
Credit during year:	├ ⊸	1,207,920	<u>_</u> ,	2,494,/4/	\$		\$	3,702,667
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	75,471	\$	271,301	\$ 		\$ 	<u>346,772</u> 0 0 0 0
Salvage Other Credits (Specify):								0 0 0 0
Total Credits	\$	75,471	\$	271,301	\$	0	\$	346,772
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):								
Verone Total Debits	\$:	0	\$	0	\$	0	\$. 0
Balance end of year	\$	1,283,391	\$	2,766,048	\$	0	\$	4,049,439
ACCUMULATED AMORTIZATION		· ·	<u> </u>				1	
Account 110								۰. بسر ا
Balance first of year Crédit during year:	\$		\$		\$		\$	0
Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$		\$		\$	0 0 0
Total credits Debits during year: Book cost of plant retired	\$	0	\$	0	\$	0	\$	0
Other debits (specify):		······					-	0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$_	0

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities. (3)

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Account 110 for Class B utilities.

F-8

Indiantown Company, Inc.

YEAR OF REPORT

December 31, 2010

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$ <u>0</u>		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$	\$ <u>0</u>	\$ <u> </u>	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

. . .

Report hereunder all special deposits carried in Accounts 132 and 133.	
DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

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Indiantown Company, Inc.

YEAR OF REPORT

December 31, 2010

Report hereunder all investments and special fun	ds carried in A	Accounts 123 through	
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)		FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
NVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$		\$
Fotal Investment in Associated Companies			\$
JTILITY INVESTMENTS (Account 124):	\$	· · · · · · · · · · · · · · · · · · ·	\$
Total Utility Investment			\$
OTHER INVESTMENTS (Account 125):	g		\$
Fotal Other Investment			\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B	Utilities: Acc	ount 127):	s
Total Special Funds			\$

December 31, 2010

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	144 should be listed ind		TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$	133,607	
Wastewater		213,334	
Other			
		· · ·	
Total Customer Accounts Receivable		\$	346,94
OTHER ACCOUNTS RECEIVABLE (Account 142):		· ·	
Intercompany Water	\$	12,687	
Intercompany Wastewater		2,110	1.5
			· · · · · · · · · · · · · · · · · · ·
Total Other Accounts Receivable		\$	14,79
NOTES RECEIVABLE (Account 144):			· · · · · · · · · · · · · · · · · · ·
	\$		
		·····	
and the second			
Total Notes Receivable	•	\$	
Total Accounts and Notes Receivable		\$	361,73
ACCUMULATED PROVISION FOR		· .	
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$	3,700	
Add: Provision for uncollectibles for current year	\$		
Collection of accounts previously written off			
Utility Accounts			
Others			
			• •
tal Additions	\$	0	
Deduct accounts written off during year:			
Utility Accounts			
Others			
		· · · · · · · · · · · · · · · · · · ·	
			1
Total accounts written off	\$	0 1	
Total accounts written off	\$	0	
	\$		3 70
Total accounts written off Balance end of year	\$	<u> </u>	3,70
	\$		3,70
			3,70

Indiantown Company, Inc.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

-			DESCRIPTION		······································	TOTAL	
<u> </u>			(a)			(b)	
						¢	
				· · ·		۵ <u></u>	
		·					
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	······				······································		
		· · · ·	:	·····			
	Total				. 1999 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	æ	
	IUIAI		· .		· .	P	
مىبىيەت ا	· · · · · · · · · · · · · · · · · · ·					L	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

·`	DESCRIPTION (a)	V	INTEREST RATE (b)	TOTAL (c)
		· · · · · · · · · · · · · · · · · · ·	 % %	
		N	 % %	
			 %	
			 %	
		Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Florida Power & Light - Electric service deposit for lime stabilization plant	\$5,940
Total Miscellaneous Current and Accrued Liabilities	\$5,940

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Loan costs - Wastewater Slurry Plant	531	2,032
Total Unamortized Debt Discount and Expense	\$ <u>531</u>	\$ <u>2,032</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$
EXTRAORDINARY PROPERTY ACCOUNT 182 Report each item separately		
DESCRIPTION (a)		TOTAL (b)
		\$
Total Extraordinary Property Losses		\$0_

ź 1.

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) \$	DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Image: Second	DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	¢	¢
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): \$		· •	• • • • • • • • • • • • • • • • • • •
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): \$	Total Deferred Rate Case Expense	\$0	\$
	OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		a
REGULATORY ASSETS (Class A Utilities: Account. 186.3): \$		\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3): \$			*******************************
REGULATORY ASSETS (Class A Utilities: Account. 186.3): \$			
\$ \$	Total Other Deferred Debits	\$	\$
	REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS \$0 \$0	Total Regulatory Assets	\$	\$0
	TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)		RATE (b)	TOTAL (c)
COMMON STOCK		· · · · · · · · · · · · · · · · · · ·	
Par or stated value per share		%	
Shares authorized			10,000
Shares issued and outstanding			10,000
Total par value of stock issued		%	
Dividends declared per share for year		%	
PREFERRED STOCK			4 <u></u>
Par or stated value per share		%	6 \$
Shares authorized		None	
Shares issued and outstanding		None	
Total par value of stock issued		%	ő \$
Dividends declared per share for year	1	%	ő \$

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
	%		
	%	8.1	
	%		
	%		
	· .		
Total			30
	1. A.		

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2010

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	А	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(981,653
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
	Total Credits:	\$	0
	Debits:	\$	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	27,113
436	Appropriations of Retained Earnings:	-	
	Total Appropriations of Retained Earnings	\$	(
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		•
			• •
	Total Dividends Declared	\$	(
215	Year end Balance	\$	(954,540
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 	-	
214	Total Appropriated Retained Earnings	\$	
	ained Earnings	\$	(954,540
Notes to	Statement of Retained Earnings:		

Indiantown Company, Inc.

YEAR OF REPORT

December 31, 2010

ADVANCES FROM ASSOCIATED COMPANIES

ACCOUNT 223

Report each advance separately.

		DESCRIPTION (a)		TOTAL (b)
				\$
······································	······			
<u></u>				 · · · · · · · · · · · · · · · · · · ·
	······································	······································	······	
Total				\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(2)	(b)	(c)	(d)
			2.
Gulfstream Business Bank	7.10 %	Fixed	\$ 612,743
Lime stabilization plant and Slurry plant			
Date of loan 12/22/2010			
Maturity date 11/22/2015			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
······································	%	·	
	%		· · · · · · · · · · · · · · · · · · ·
	%		· · · · ·
	%		
		· ·	
Total		1	\$ 612,743
		1	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	0/		
	%		\$
	%		<u> </u>
	%		
	%		
	%		
	%%		
Total Account 232			\$0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):		•	•
196 ¹	%	·····	\$
	%		·······
	%	·····	· · · · · · · · · · · · · · · · · · ·
	%	•••••••••••••••••••••••••••••••••••••••	· · · · · · · · · · · · · · · · · · ·
	%		-
	%		
	%	·····	
	L1		
Total Account 234			\$ 0

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account pay	vable separately.	
 DECODIDITION		-

	DESCRIPTION (a)	TOTAL (b)
·		\$
· · · · · · · · · · · · · · · · · · ·	· 	 ·
		 · · · · · · · · · · · · · · · · · · ·
Total		\$

YEAR OF REPORT December 31, 2010

UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	LANCE	D	ST ACCRUED		INTEREST	
DESCRIPTION OF DEBIT (a)	GINNING F YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	ł	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Wastewater Lime Stabilization Plant	\$ 990	427	\$ 44,433	\$	45,423	\$
Total Account 237.1	\$ 990	7	\$ 44,433	\$	45,423	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits Water Customer Deposits Wastewater	\$ <u>0</u> <u>0</u>	427	\$ 2,136 3,675	\$	2,136 3,675	\$
Total Account 237.2	\$ 0		\$ 5,811	\$	5,811	\$
Total Account 237 (1)	\$ 990	•	\$ 50,244	\$	51,234	\$
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	 	237	\$ 50,244	- N	-	
Net Interest Expensed to Account No. 427 (2)	•		\$ 50,244			

YEAR OF REPORT December 31, 2010

UTILITY NAME: Indiantown Company, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	DESCRIPTION	I - Provide iten (a)	nized listing		9 19	OF	NCE END YEAR (b)
							120 55
eferred CIAC administrative fees - Water		· · ·		• · · · ·		\$	139,55
Deferred CIAC administrative fees - Wastewater					 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -		137,25
· · · · · · · · · · · · · · · · · · ·							
	Total Miscellaneou	s Current and A	Accrued Liabilitie	25		\$	276,80

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS ACCT. DEBIT AMOUNT (c) (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Advance guaranteed revenues - Water	\$(14,533) 	\$ <u>71,003</u>	\$ <u>68,129</u>	\$0 0 0 0 0 0 0 0
Total	\$(14,533)	\$ <u>71,003</u>	\$ <u>68,129</u>	<u> </u>

* Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

, DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): Prepaid Capacity Charges -Water Prepaid Capacity Charges -Wastewater	\$ <u>997,460</u> <u>368,697</u> 	\$ <u>804,260</u> <u>297,402</u>
Total Other Deferred Liabilities	\$1,366,157	\$1,101,662
TOTAL OTHER DEFERRED CREDITS	\$1,366,157	\$1,101,662

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$3,444,694	\$3,924,933_	\$	\$7,369,627
Add credits during year:	\$247,070	\$191,483	\$	\$438,553
Less debit charged during the year	\$0	\$ <u>0</u>	\$	\$0
Total Contribution In Aid of Construction	\$3,691,764	\$4,116,416	\$0	\$7,808,180

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,166,990	\$1,384,249	\$	\$2,551,239_
Debits during the year:	\$89,758_	\$119,967	\$	\$209,725
Credits during the year	\$0	\$0	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,256,748	\$1,504,216	\$0	\$2,760,964

F-22

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO (b)	. AMOUNT (c)
Net income for the year	F-3(c)	\$\$
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		······································
Book Depreciation		
Income recorded on books not included in return: Amortization of CIAC		(209,725)
Deduction on return not charged against book income:		
Tax Depreciation (Estimated)		(166,000)
Federal tax net income		\$(1,840)
Computation of tax :		

David B. Erwin Attorney At Law

127 Riversink Road Crawfordville, Florida 32327 Office: 850.926.9331 Cell: 850.570.0827 d.b.erwin@gmail.com

February 3, 2011

Jay Williams Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0350

Re: Application of Indiantown Company, Inc. for Amendment of Certificates to Add Territory in Martin County Docket No. 100408-WS

Dear Mr. Williams:

You have requested more information about the development plans for the territory Indiantown Company, Inc. seeks to include in its service territory in Martin County.

Attached is an email from the developer, Consolidated Citrus/King Ranch, Incorporated, that sets forth further details about development plans for their "Okeechobee Waterway Parcel," which is adjacent to the existing certificated territory of Indiantown Company, Inc.

I trust that this information will suffice to permit you to continue processing Indiantown Company, Inc.'s application.

Sincerely,

3. Erun 2 am

David B. Erwin, Attorney for Indiantown Company, Inc.

Copy: Mike Abramson, Indiantown Co. Mitch Hutchcraft, Consolidated Citrus/King Ranch



David Erwin <d.b.erwin@gmail.com>

FW: Concept Plan for Consolidated Citrus's Okeechobee Waterway Parcel

Mike Abramson <mikea@itstelecom.net> To: David Erwin <d.b.erwin@gmail.com> Thu, Feb 3, 2011 at 10:10 AM

Did you get this from Mitch?

From: Mitch Hutchcraft [mailto:mhutchcraft@cclpcitrus.com]
Sent: Monday, January 24, 2011 3:34 PM
To: 'mikea@itstelecom.net'
Subject: RE: Concept Plan for Consolidated Citrus's Okeechobee Waterway Parcel

Mike –

As requested, I am providing some additional data and analysis that we have developed during the Project Planning phase of our Okeechobee Waterway Parcel., located in Indiantown, Florida.

Market Overview:

Based on our evaluation of the market, our site has a favorable location based on it's proximity to 3 SIS facilities (Strategic Intermodal Systems, namely SR 710, SR 76 and the St. Lucie Canal), its proximity to I-95, its significant frontage on the St. Lucie River, and its reasonable commute distance to Okeechobee County, St. Lucie County, Palm Beach and the City of Stuart, and its proximity to I-95. All of these communities are within a 30-40 minute drive, and the site is within the critical 1 hour distance to a major international airport. These factors are all very important, for the following reasons:

• Presently, 30 – 50% of workers in Okeechobee, St. Lucie and Martin Counties leave their respective counties for work, with the vast majority of those commute trips heading to the south in Palm Beach or Broward counties. This site will provide a far more reasonable location from which to commute.

• Our market is likely to consist of three significant components: Northeastern retirees, working families looking for a higher standard of living at a lower price, and individuals who desire a less urban environment – but with reasonable proximity to services and amenities.

• These buyers will be driven to the site as a result of its ease of access, proximity to major amenities

and urban centers, reasonable commute distance to an international airport, and higher quality of living (less crowds, more space, water front, natural preserves, small community) at a lower price point.

• Our project will represent a higher average price point than what can typically be found in Western Martin County, but will offer a high quality lifestyle at a meaningful discount to the coastal communities of Stuart, Palm Beach, Jensen Beach, Fort Lauderdale, etc.

• We anticipate that our buyers will demonstrate a strong preference for single family housing units, with the vast majority of those being detached units. As a result, we anticipate a density in the 1.5 units per acre to 3.0 units per acre range.

• Access to water, walking trails, parks and preserves will provide significant amenities that can not be matched by other competitors. When combined with direct boat access to Lake Okeechobee, the St. Lucie River, the Atlantic Ocean and Gulf of Mexico (all at discounts from the coastal communities), we anticipate an ever growing absorption rate.

• The desire for open space and lower densities, are significantly enhanced by the availability of water and sewer service (which currently runs along our property line), as septic tanks and wells typically have a lower buyer preference, and are frequently linked with environmental challenges such as water supply and water quality.

Based on these factors, our Conceptual Site Plan had been tailored to maximize our target market's preferences, price points and amenities. The resulting plan includes a variety of housing types (with a heavy emphasis on detached, single family units), significant open space, modest density, community access to parks and river frontage, etc.

Our Preliminary Development Program reflects the following:

- Multi-family Units (4 plex) 56 units
- Attached Single Family 44 units
- 45' single family lots 69 units
- 50' single family lots 14 units
- 60' single family lots 34 units
- 75' single family lots 20 units
- 80' single family lots 17 units
- Estate lots (100' +) <u>59 units</u>

Total Estimated Lot Count - 313 units (on approximately 178 acres – for a gross density of 1.76)

While we anticipate refinements in product mix and pricing, we believe that a development plan that resembles this preliminary program has pent up demand, and will uniquely target the expected market during the real estate recovery and beyond

If you need any additional information, please do not hesitate to let me know.

Best regards,

Mitch Hutchcraft, ASLA, AICP

Consolidated Citrus/King Ranch Incorporated

4210 Metro Parkway

Suite 250

Fort Myers, Florida 33916

e-mail: mhutchcraft@cclpcitrus.com

cell: 239-405-1694

Office: 239-275-4060 ext. 223

This communication is confidential and is intended to be privileged pursuant to applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible to deliver it to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this message in error, please notify Consolidated Citrus, LP immediately by telephone (239-275-4060) and by electronic mail to: <u>mhutchcraft@cclpcitrus.com</u> and then delete this message and all copies and backups thereof.

From: Mitch Hutchcraft Sent: Wednesday, January 05, 2011 4:18 PM To: '<u>mikea@itstelecom.net</u>' Subject: Concept Plan for Consolidated Citrus's Okeechobee Waterway Parcel

Mike -

Page 4 of 4

As discussed, I am forwarding to you one of our "Study Plans" for the Okeechobee Waterway parcel, and a sketch and description of the parcel. We have considered multiple different layouts and mix of uses, but this one illustrates a concept that is clearly consistent with the existing Future Land Use designation and the new Urban Services Boundary approved my Martin County.

As I am sure you know, water and sewer lines are already in the ground in this general vicinity, and we relied on the availability of that service in developing our conceptual master plans.

If you have any other questions, please feel free to contact me.

Best regards,

Mitch Hutchcraft, ASLA, AICP

Consolidated Citrus/King Ranch Incorporated

4210 Metro Parkway

Suite 250

Fort Myers, Florida 33916

e-mail: mhutchcraft@cclpcitrus.com

cell: 239-405-1694

Office: 239-275-4060 ext. 223

This communication is confidential and is intended to be privileged pursuant to applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible to deliver it to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this message in error, please notify Consolidated Citrus, LP immediately by telephone (239-275-4060) and by electronic mail to: <u>mhutchcraft@cclpcitrus.com</u> and then delete this message and all copies and backups thereof.

PAYMENT OFFICE 15925 SW Warfield Blvd. P. O. Box 277 Indiantown, FL 34956 772-597-2111



PLANT OFFICE 15851 SW Farms Road P. O. Box 397 Indiantown, FL 34956 772-597-2121 Fax 772-597-5067

INDIANTOWN COMPANY, INC.

"The Community Planned for Pleasant Living"

Florida Public Service Commission Attn: Mr. Jay Williams, Engineering Specialist 2540 Shumard Oak Boulevard Tallahassee, Florida 32399

Re: Docket No.# 100408-WS

Dear Mr. Williams;

The Indiantown Company, Inc. has a 12 inch water main along the entrance to the proposed development with a rated capacity of 5 million gallons a day and an existing usage of approx. 150,000 gallons a day.

The Indiantown Company, Inc. also has an 8 inch gravity sewer main at the North East corner of the property that has a rated capacity of 2 million gallons a day and an existing usage of approx. 50,000 gallons a day.

The Indiantown Company, Inc. also has a 12 inch Re-Use Water Main along the entrance to the proposed development with a rated capacity of 5 million gallons a day and an existing usage of approx. 450,000 gallons a day.

The Indiantown Company, Inc. Water Treatment Plant is rated and permitted for 1,296,000 gallons a day and an existing usage of approx. 550,000 gallons a day.

The Indiantown Company, Inc. Wastewater Treatment Plant is rated for 1 million gallons a day with a permitted capacity of 750,000 gallons a day as of this day and an existing usage of approx. 450,000 gallons a day. We are increasing our permitted capacity with the Florida Department of Environmental Protection during this permitting cycle to 1 million gallons a day.

Sincerely,

James Hewitt Superintendent W/WW

Cc: Jeff Leslie/President Don Pittman



ONOTHE REGULATIO

Letter of Transmittal



Date: May 17th, 2011

From: Mitch Hutchcraft King Ranch/Consolidated Citrus 4210 Metro Parkway, Suite 250 Fort Myers, FL 33916

ECONOMIC REGULATION

1 MAY 18 PH12:

Re: Okeechobee Waterway Utility Plan - Indiantown Utility Company Service Expansion

Mr. Jay Williams:

Attached, please find two copies of our preliminary Public Water Supply Utility Plan, and two copies of our Preliminary Wastewater Utility Plan. Both of these plans are for the site plan and development program established for our "Okeechobee Waterway" site, which is located in Indiantown, Florida.

As per our phone conference, you required a utility plan showing distribution and collection within the site. This plan reflects our preliminary design for the site plan we have established. Upon approval of the expansion of Indiantown's Service Area, we will be able to proceed with County zoning and development submittals.

If you have any questions, please do not hesitate to contact me at the following:

Mitch Hutchcraft Vice President, Real Estate King Ranch/Consolidated Citrus <u>mhutchcraft@cclpcitrus.com</u> Cell Phone: 239-405-1694

Best regards,

Mitch Hutchcraft

·