

Diamond Williams

110003-GU

From: Christina Robinson [crobinso@aglresources.com]
Sent: Monday, August 22, 2011 2:57 PM
To: Filings@psc.state.fl.us
Subject: July 2011 FCG PGA Filing
Attachments: FCG PGA 0711.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of July 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

8/22/2011

DOCUMENT NUMBER-DATE

06001 AUG 22 =

FPSC-COMMISSION CLERK



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

August 22, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
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2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

Christina Robinson

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601
crobinso@aglresources.com

DOCUMENT NUMBER - DATE

06001 AUG 22 =

-FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)		PAGE 1 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 07/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,597	9,597	100.00	-	72,201	72,201	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,257,607	2,336,497	1,078,890	46.18	10,275,383	17,240,146	8,964,763	40.40
5	DEMAND (Line 32 A-1 support detail)	534,814	612,227	77,413	12.64	5,389,336	5,214,686	(174,650)	(3.35)
6	OTHER (Line 40 A-1 support detail)	145,783	29,767	(116,016)	(389.75)	360,154	252,385	(107,769)	(42.70)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,938,204	2,988,108	1,049,904	35.14	16,024,873	21,479,468	5,454,595	25.39
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(467)	(1,693)	(1,226)	72.42	(2,017)	(11,264)	(9,247)	62.09
14	TOTAL THERM SALES	1,648,653	2,986,415	1,337,762	44.79	16,499,103	21,468,204	4,969,101	23.15
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,358	3,528,245	776,887	22.02	22,817,407	28,551,589	3,734,182	14.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,911,678	3,496,745	585,067	16.73	23,169,959	26,292,989	3,123,030	11.88
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	108,147,177	86,786,640	(21,360,537)	(24.61)
20	OTHER Commodity (Line 40 A-1 support detail)	673,164	31,500	(641,664)	(2,037.03)	1,756,190	270,600	(1,485,590)	(549.00)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,584,842	3,530,245	(54,597)	(1.55)	24,926,149	26,563,589	1,637,440	6.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(563)	(2,000)	(1,437)	71.85	(2,814)	(14,000)	(11,186)	79.90
27	TOTAL THERM SALES (24-26 Estimated only)	2,831,505	3,528,245	696,740	19.75	25,684,131	26,551,589	867,458	3.27
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43192	0.66819	0.23627	35.38	0.44348	0.65569	0.21221	32.36
32	DEMAND (5/19)	0.05001	0.06659	0.01658	24.90	0.04983	0.06009	0.01026	17.07
33	OTHER (6/20)	0.21658	0.94498	0.72842	77.08	0.20508	0.93289	0.72761	78.01
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54067	0.64643	0.30576	36.12	0.64289	0.80861	0.16572	20.49
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.82948	0.84650	0.01702	2.01	-	0.80457	0.80457	100.00
40	TOTAL THERM SALES (11/27)	0.68451	0.84691	0.16240	19.18	0.62392	0.80897	0.18505	22.87
41	TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42	TOTAL COST OF GAS (40+41)	0.68300	0.83420	0.15120	18.13	0.62241	0.79626	0.17385	21.83
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68844	0.83840	0.15196	18.13	0.62554	0.80027	0.17473	21.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.686	0.83800	0.152	18.14	0.626	0.800	0.174	21.75

DOCUMENT NUMBER-DATE

06001 AUG 22 =

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 07/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,388	16,388	100.00	-	145,855	145,855	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,257,607	1,173,350	(84,257)	(7.18)	10,275,383	11,738,947	1,463,564	12.47
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	507,982	(26,832)	(5.28)	5,389,336	4,970,099	(419,237)	(8.44)
6	OTHER (Line 40 A-1 support detail)	145,783	29,787	(115,996)	(389.42)	360,154	241,348	(118,806)	(49.23)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,938,204	1,727,507	(210,697)	(12.20)	16,024,873	17,096,248	1,071,376	6.27
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(467)	(1,157)	(690)	59.64	(2,017)	(8,998)	(6,981)	77.58
14	TOTAL THERM SALES	1,848,653	1,726,349	77,696	4.50	16,499,103	17,067,253	588,150	3.44
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,751,358	2,956,095	204,737	6.93	22,817,407	26,266,820	3,449,413	13.13
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,911,678	2,956,095	44,417	1.50	23,169,959	26,266,820	3,096,861	11.79
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,893,980	9,193,980	(1,500,000)	(16.32)	108,147,177	92,804,440	(15,342,737)	(16.53)
20	OTHER Commodity (Line 40 A-1 support detail)	673,164	31,500	(641,664)	(2,037.03)	1,756,190	252,100	(1,504,090)	(596.62)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,584,842	2,987,595	(597,247)	(19.99)	24,926,149	26,518,920	1,592,771	6.01
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(563)	(2,000)	(1,437)	-	(2,814)	(14,000)	(11,186)	79.90
27	TOTAL THERM SALES (24-26 Estimated only)	2,831,505	2,985,595	154,090	5.16	25,884,131	26,504,920	820,789	3.10
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00554	0.00554	100.00	-	0.00555	0.00555	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.43192	0.39683	(0.03499)	(8.82)	0.44348	0.44691	0.00343	0.77
32	DEMAND (5/19)	0.05001	0.05525	0.00524	9.48	0.04983	0.05355	0.00372	6.95
33	OTHER (6/20)	0.21856	0.94561	0.72905	77.10	0.20508	0.95735	0.75227	78.58
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.54067	0.57823	0.03756	6.50	0.64289	0.64468	0.00179	0.28
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.82948	0.57861	(0.25087)	(43.36)	0.64271	0.64271	0.00000	100.00
40	TOTAL THERM SALES (11/27)	0.88451	0.57861	(0.10590)	(18.30)	0.62392	0.64502	0.02110	3.27
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.57710	0.57710	100.00	0.62241	0.64351	0.02110	3.28
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.88644	0.58000	(0.10644)	(18.36)	0.62554	0.64875	0.02121	3.28
45	PGA FACTOR ROUNDED TO NEAREST .001	0.886	0.580	(0.108)	(18.28)	0.626	0.647	0.021	3.25

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 07/11

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,833,470	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(81,320)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(792)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,751,358	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,752,150	1,338,229.13	0.48625
18 Bay Gas Storage	0	419.84	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(11,930.00)	(5,075.02)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	172,250	70,811.18	
22 Other Shippers (Line 85 Page 10)	0.00	(146,110.77)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(792)	(467.14)	0.58982
24 TOTAL COMMODITY (Other)	2,911,678	1,257,607.22	0.43192
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.32	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	534,814.32	0.05001
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 28
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,874	32,707.25	0.97129
34 Peak Shaving			
35 Storage withdrawal	314,570	906.39	
36 Storage Activity	324,920	112,168.95	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	673,164	145,782.59	0.21656
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 07/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,403,390	1,203,137	(200,253)	-16.64%	10,635,537	11,980,295	1,344,758	11.22%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	524,370	(10,444)	-1.99%	5,389,336	5,115,954	(273,382)	-5.34%
3	TOTAL	1,938,204	1,727,507	(210,697)	-12.20%	16,024,873	17,096,249	1,071,376	6.27%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,648,653	1,726,349	77,696	4.50%	16,499,103	17,087,253	588,150	3.44%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	291,790	291,790	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,696,343	1,774,039	77,696	4.38%	16,790,893	17,379,043	588,150	3.38%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(241,861)	46,532	288,393	619.77%	766,020	282,794	(483,226)	-170.88%
8	INTEREST PROVISION-THIS PERIOD (21)	473	(58)	(531)	915.52%	1,664	(557)	(2,221)	398.74%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,084,757	(480,366)	(4,565,123)	950.34%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(291,790)	(291,790)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	(2,000)	-	2,000	-	3,053,480	-	(3,053,480)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,793,679	(481,582)	(4,275,261)	887.75%	3,841,796	(481,582)	(4,323,378)	897.74%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,084,757	(480,366)	(4,565,123)	950.34%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,793,206	(481,524)	(4,274,730)	887.75%				
14	TOTAL (12+13)	7,877,963	(961,890)	(8,839,853)	919.01%				
15	AVERAGE (50% OF 14)	3,938,982	(480,945)	(4,419,927)	919.01%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00160	0.00160	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00120	0.00120	-	0.00%				
18	TOTAL (16+17)	0.00280	0.00280	-	0.00%				
19	AVERAGE (50% OF 18)	0.00140	0.00140	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00012	0.00012	-	0.00%				
21	INTEREST PROVISION (15x20)	473	(58)	(531)	915.52%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/83)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/11

JANUARY 2011 Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.32		17.93
2	Sequent Energy Management	System Supply	FTS	2,812,810		2,812,810	1,276,132.89			3,375.37	45.37
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,812,810	-	2,812,810	1,276,133	-	501,064	3,375	63.30

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/11 Through 12/31/11

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD: JANL CURRENT MONTH: 07/11

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,074	8,824	281,281	273,546	4.5369	4.6652
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	9,074	8,824	281,281	273,546	4.7576	4.8921
					<u>WEIGHTED AVERAGE</u>		4.5369	4.6652

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/18/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		CURRENT MONTH: 07/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
FOR THE PERIOD:		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		1,028,035	1,011,566	(16,469)	-1.60%	11,222,168	10,195,352	(1,026,816)	-9.15%
2 GAS LIGHTS		1,314	1,900	586	44.60%	8,839	13,300	3,461	35.18%
3 COMMERCIAL		1,898,611	2,445,129	746,518	43.95%	13,610,577	15,834,637	2,324,060	17.20%
4 LARGE COMMERCIAL		102,366	69,350	(33,016)	-32.25%	830,683	506,200	(424,483)	-45.81%
5 NATURAL GAS VEHICLES		1,179	300	(879)	-74.55%	10,864	2,100	(8,764)	-80.67%
6 TOTAL FIRM		2,831,505	3,528,245	696,740	24.61%	25,684,131	28,551,589	887,458	3.38%
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.		2,614,599	2,048,570	(566,029)	-21.73%	17,458,546	14,827,080	(2,631,466)	-15.07%
11 SMALL COMMERCIAL TRANSP. FIRM		1,786,560	1,050,240	(736,320)	-41.21%	14,006,955	11,305,790	(2,703,165)	-19.30%
12 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	7,000	7,000	0.00%
13 SMALL COMMERCIAL TRANSP - NGV		-	1,000	1,000	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.		47,738	68,800	11,062	23.17%	1,102,750	890,900	(211,850)	-19.21%
19 TOTAL TRANSPORTATION		4,446,897	3,159,610	(1,287,287)	-29.05%	32,570,251	27,030,780	(5,539,471)	-17.01%
TOTAL THERMS SALES & TRANSP.		7,280,402	6,688,855	(591,547)	-8.18%	68,284,382	63,882,369	(4,402,013)	-6.45%
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL		95,463	98,180	(2,717)	-2.77%	96,639	98,325	(1,686)	-1.72%
21 GAS LIGHTS		-	221	221	0.00%	-	216	216	0.00%
22 COMMERCIAL		4,798	4,808	10	0.21%	4,781	4,814	33	0.69%
23 LARGE COMMERCIAL		10	12	2	20.00%	10	10	-	0.00%
24 NATURAL GAS VEHICLES		2	1	(1)	-50.00%	2	1	(1)	-50.00%
25 TOTAL FIRM		101,273	101,222	(51)	-0.05%	101,412	101,366	(46)	-0.05%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.		81	79	(2)	-2.47%	80	77	(3)	-3.75%
30 SMALL COMMERCIAL TRANSP. FIRM		1,711	1,601	(110)	-6.43%	1,706	1,609	(97)	-5.69%
31 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV		-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	1	1	0.00%
37 SPECIAL CONTRACT TRANSP.		2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION		1,794	1,685	(109)	-6.08%	1,788	1,692	(96)	-5.37%
TOTAL CUSTOMERS		103,067	102,907	(160)	-0.16%	103,200	103,068	(132)	-0.13%
THERM USE PER CUSTOMER									
39 RESIDENTIAL		11	11	-	0.00%	17	15	(2)	-11.76%
40 GAS LIGHTS		-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL		354	509	155	43.79%	405	470	65	16.05%
42 LARGE COMMERCIAL		10,237	5,779	(4,458)	-43.55%	13,295	7,231	(6,064)	-45.61%
43 NATURAL GAS VEHICLES		580	300	(280)	-48.15%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED		-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.		32,279	25,906	(6,373)	-19.74%	31,178	27,509	(3,669)	-11.78%
47 SMALL COMMERCIAL TRANSP. FIRM		1,044	656	(388)	-37.18%	1,173	1,004	(169)	-14.41%
48 SMALL COMMERCIAL TR - INTER.		-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV		-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.		-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.		-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT		23,868	28,400	5,531	23.17%	78,768	63,836	(15,132)	-19.21%

CONVERSION FACTOR CALCULATION													SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 11	
FLORIDA CITY GAS		ACTUAL FOR THE PERIOD OF: JANUARY 2011 through DECEMBER 2011												
FOR THE PERIOD: JANUARY 2011		THROUGH DECEMBER 2011												
		(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC	
1	AVERAGE BTU CONTENT OF GAS PURCHASED													
	$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	-	-	-	-	-	
2	PRESSURE CORRECTION FACTOR													
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	
3	BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510						

FLORIDA CITY GAS
Gas invoices for the month of 06/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

					Actual
FGT FTS - Contract 5034					Checked:
	MCF	THERMS	RATE	AMOUNT	
1	Commodity costs				
2	Contract #5034	FTS 1	2,833,470	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		2,833,470	<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04694	219,886.19 ()
6	" Capacity release			---	
7	" System supply	Treasure Coast	248,310	0.04694	11,655.69 ()
8	" System supply	Brevard	1,471,260	0.04694	69,060.94 ()
9	" " "	Merritt Sq.	0	0.04694	0.00 ()
10	Total FTS-1 demand		<u>6,403,980</u>		<u>300,602.82</u>
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	200,461.50 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		<u>2,790,000</u>		<u>200,461.50</u>
16					
17					
18	FGT Storage Demand				
19					
20					
21	Total fixed charges		<u>9,193,980</u>		<u>501,064.32</u> ()
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		2,812,810	1,276,132.89	()
26	Bay Gas Storage - Injection		136,770	62,096.24	()
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		2,949,580	1,338,229.13	
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			1,838,283.45	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/11

FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11RE42	Invoice paid
			This month					
			therms billed	Payments				
1	FGT - FTS-1 & FTS-2 Commod. (Mis.Br,TC) 07/11		2,833,470.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 06/11		(3,003,480.0)		-			
3	FGT - FTS-1 & FTS-2 Commodity 06/11		2,822,180.0		-			
4			2,752,150.0		-			
5								
6								
8	FGT - FTS-1 & FTS-2 Demand (Mis.Br,TC) 07/11	9,193,980.0			501,064.32	501,064.32		
7	Reverse FTS-1 & FTS-2 Demand accr 06/11	(8,897,400.0)			(479,825.94)	(479,825.94)		
9	FGT - FTS-1 & FTS-2 Demand 06/11	8,897,400.0		479,825.94		479,825.94	B1 (1)	
10	TOTAL FGT DEMAND	9,193,980.0				501,064.32		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas -		4,821.8	4,971.12	4,971.12		B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,852	27,736.13	27,736.13		B4	
24	Reverse Sequent - 06/11	(3,278,730.0)			(1,490,467.21)	(1,490,467.21)		
25								
26	Sequent - 07/11	3,018,540.0		1,344,356.44		1,344,356.44	B1 (2)	
27	Sequent -- Adjustment							
28								
29								
30	Bay Gas Storage Activity 07/11			(82,098.24)		(82,098.24)		
31	Bay Gas Storage Purchases 07/11	324,820.0	324,820.00	144,818.14		144,818.14	B1 (9)	
32	Bay Gas Storage Activity 08/11			18,783.94		18,783.94		
33	Bay Gas Storage Activity 09/11			145,999.8		145,999.80		
34	Bay Gas Storage Activity 07/11			9,481.85		9,481.85		
35	Bay Gas Storage Activity 08/11			(144,818.14)		(144,818.14)		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
83								
84								
85	Net Activity	68,730.00				(33,941.82)		
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,949,580.0			1,336,229.13	1,336,229.13		
88								
89	Total purchases & accruals -		3,110,743.6	1,969,058.58	(130,999.70)	1,838,058.88		

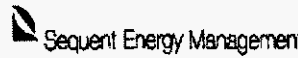
FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
PGT -	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	172,350.0	70,611.18		70,611.18	B8		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overlanders	0.0	172,350.0	70,611.18	0.00	70,611.18		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout May 2011	(11,930.0)	(5,075.02)		(5,075.02)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(11,930.0)	(5,075.02)	0.00	(5,075.02)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0			0.00			
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31								
32	Storage Injections Purch. - Bay Gas	309,848	309.84		309.84	B1 (4)		
33	Storage Injections Transp. - Bay Gas	40,000	110.00		110.00	B1 (5)		
34	Storage Withdrawals - Bay Gas	41,320	41.32		41.32	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas		865.07		865.07	B1 (7)		
36	Total storage costs	1,891,168.0	38,075.23	0.00	38,075.23			
37								
38		3,888,833.6	2,888,870.17	(130,996.70)	1,838,871.37			
39			(b)	(b)				
40								
41	Total Gas Cost - (a + b):		1,838,871.37					
42			0.00					
43	60% margin sharing							(For information only)
44	Company Use	(583.0)	(352.07)					
45	CHG Vehicle Use	(220.0)	(133.07)					
46								
47	Total P&A Gas Cost - (Ln 34 through 41):		3,884,841.88	1,838,204.13				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Ngo
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas In
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

B1

 Netted Invoice
 Invoice #: FCG201106
 Invoice Date: 7/15/2011
 Due Date: 7/25/2011
 Delivery Period: Jun-11

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.3000	FGT Z1	142,558	Baseload	\$ 612,999.40
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -
									142,558		\$ 612,999.40
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.5955	FGT Z1	107,999	Swing	\$ 496,312.89
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.4531	FGT Z2	42,839	Swing	\$ 190,764.44
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.4879	FGT Z3	8,458	Swing	\$ 37,959.03
									159,296		\$ 725,036.36
											\$ 1,338,035.76
Total Commodity Purchases									301,854		\$ 1,338,035.76
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.5436	FGT Z1	22,112	Bay Gas	\$ 100,467.90
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.2100	FGT Z2	5,734	Bay Gas	\$ 24,140.14
COMM-PHYS-Storage	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$4.3500	FGT Z3	4,646	Bay Gas	\$ 20,210.10
									32,492		\$ 144,818.14
Total Storage Purchases									32,492		\$ 144,818.14
COMM-PHYS-Injections	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	30,984	Bay Gas	\$ 309.84
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	4,132	Bay Gas	\$ 41.32
									35,116		\$ 351.16
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	135,800	Baseload	\$ 3,734.50
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	2,200	Baseload	\$ 20.46
									138,000		\$ 3,754.96
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	62,171	Swing	\$ 1,709.70
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0093	FTS-2	92,045	Swing	\$ 856.02
									154,216		\$ 2,565.72
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	31,457	Bay Gas Inj	\$ 865.07
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									31,457		\$ 865.07
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0275	FTS-1	4,000	Bay Gas Wd	\$ 110.00
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -
									4,000		\$ 110.00
Total Transportation Charges									362,789		\$ 7,646.91
Sub Total Florida Gas Transmission Company											\$ 1,490,500.80
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30					\$ 518,650.96
MISCELLANEOUS											
Cashout FGT -May2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$4.2540		(1,193)		\$ (5,075.02)
Sub Total "Other Charges"											\$ 513,575.94
Total Due										\$ 2,004,076.74	

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,885.77

THIS MONTH'S CHARGE
DUE BEFORE
07/22/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648071 000288577
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
2,885.77

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE
DUE BEFORE
07/22/11

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
07/01/11 30 07/01/11

ACCOUNT NUMBER
00648071

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 67633 64902 2731 1.0340 1.00000 2823.9
TOTAL THERMS = 2823.9

AVERAGE DAILY THERM USAGE
JUN 11 94.1
JUN 10 106.6

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3397.20
PAYMENT 0.00
CUSTOMER CHARGE 150.00
DISTRIBUTION 2823.9 THMS @ 0.15634 441.49
PGA 2823.9 THMS @ 0.81245 2294.28
TOTAL GAS CHARGES 2885.77
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2885.77
ADJUSTMENT 3397.20-
TOTAL BALANCE DUE 2885.77

NEXT SCHEDULED
READ DATE
07/31/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,085.35

THIS MONTH'S CHARGE
DUE BEFORE
07/22/11

PAYABLE UPON RECEIPT

B3

010122 00648097 000208535
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

CONTACT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
2,085.35

THIS MONTH'S CHARGE
DUE BEFORE
07/22/11

ACCOUNT NUMBER
00648097

AVERAGE DAILY
THERM USAGE
JUN 11 66.6
JUN 10 63.6

NEXT SCHEDULED
READ DATE
07/31/11

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
07/01/11 30 07/01/11

THIS MONTH'S METER INFORMATION

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 21217 19285 1932 1.0340 1.00000 1997.7
TOTAL THERMS = 1997.7

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2459.21
PAYMENT 0.00
CUSTOMER CHARGE 150.00
DISTRIBUTION 1997.7 THMS @ 0.15634 312.32
PGA 1997.7 THMS @ 0.81245 1623.03
TOTAL GAS CHARGES 2085.35
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2085.35
ADJUSTMENT 2459.21-
TOTAL BALANCE DUE 2085.35

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK. A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
27,736.13

THIS MONTH'S CHARGE DUE BEFORE
07/19/11

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B4

010120 15791056 002773613

FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
27,736.13

THIS MONTH'S CHARGE DUE BEFORE
07/19/11

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE
JUN 11 961.7
JUN 10 846.1

NEXT SCHEDULED READ DATE
07/27/11

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF DAYS	DATE	
06/24/11	30	06/28/11	

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTE87908	176141 173348		2793	1.0330 10.00000		28851.7
TOTAL THERMS =						28851.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		60301.40
PAYMENT		28170.52-
CUSTOMER CHARGE		150.00
DISTRIBUTION 28851.7 THMS @	0.15634	4510.67
PGA 28851.7 THMS @	0.81650	23557.42
TOTAL GAS CHARGES		28218.09
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		28218.09
ADJUSTMENT		32612.84-
TOTAL BALANCE DUE		27736.13

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 07/11

B5

	dth	Therms	Amount
FPU	7,495	74,950	\$28,043.19
FPL Energy Services	1,255	12,550	\$5,623.28
Infinite Energy	1,300	13,000	\$5,824.91
Interconn Resources	6,792	67,920	\$29,484.69
Mirabito	227	2,270	\$936.12
End Users Inc		-	
MX Energy		-	
Penninsula Energy	26	260	\$116.50
Penninsula Energy Adjustment		-	
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	130	1,300	\$582.49
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	17,225	172,250	\$70,611.18