

REDACTED

APPENDIX B

TO PEF'S 1ST REQUEST FOR
CONFIDENTIAL CLASSIFICATION

DOCKET 100437-EI

REDACTED

DOCUMENT NUMBER-DATE

06175 AUG 26 =

FPSC-COMMISSION CLERK

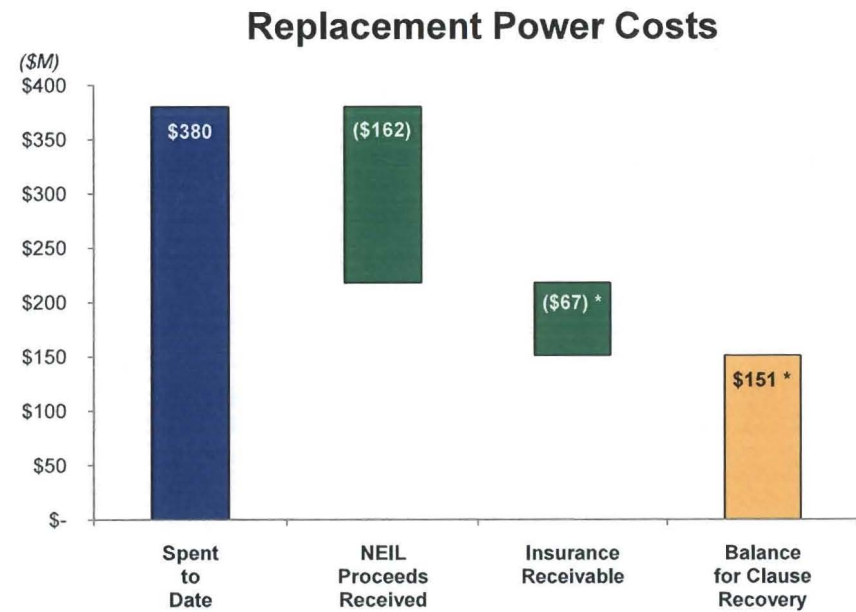
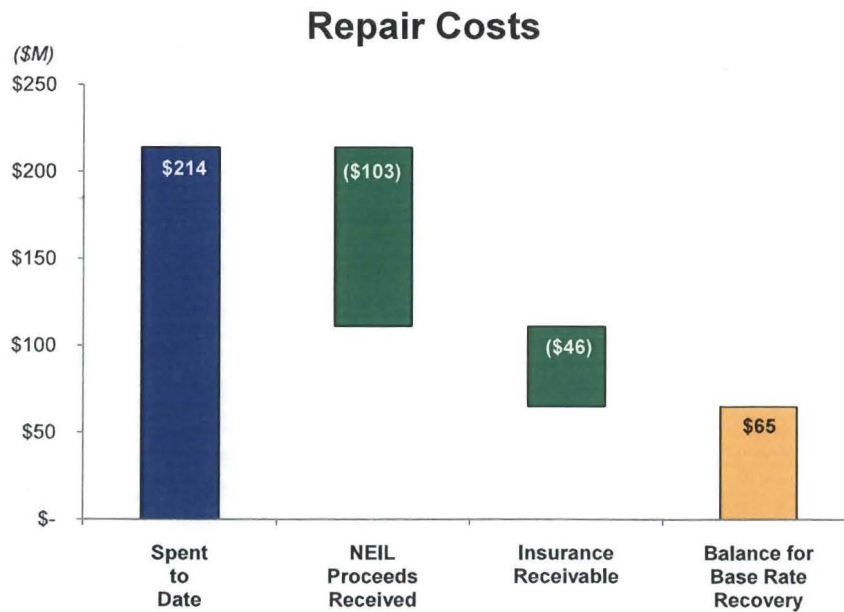
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Crystal River Unit 3 Nuclear Outage – Financial

- Summary of repair and replacement power costs to date
- Reflects NEIL insurance coverage

As of May 31, 2011



NEIL: Nuclear Electric Insurance Limited, a mutual insurance company
Insurance coverage limits per plant are as follows:

- Property damage - \$2.25 billion
- Replacement power - \$490 million

[REDACTED]

REDACTED

Estimated Financial Impact – Customer

\$ in millions

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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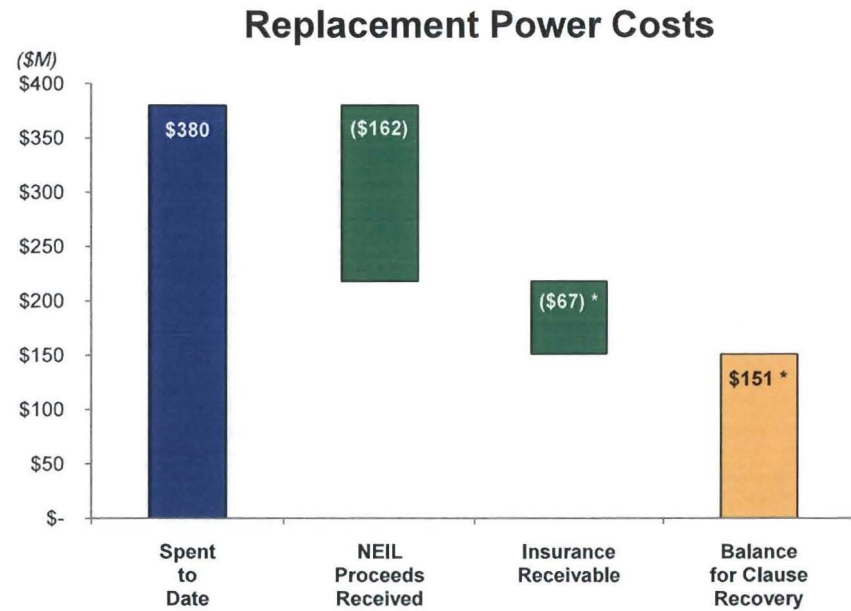
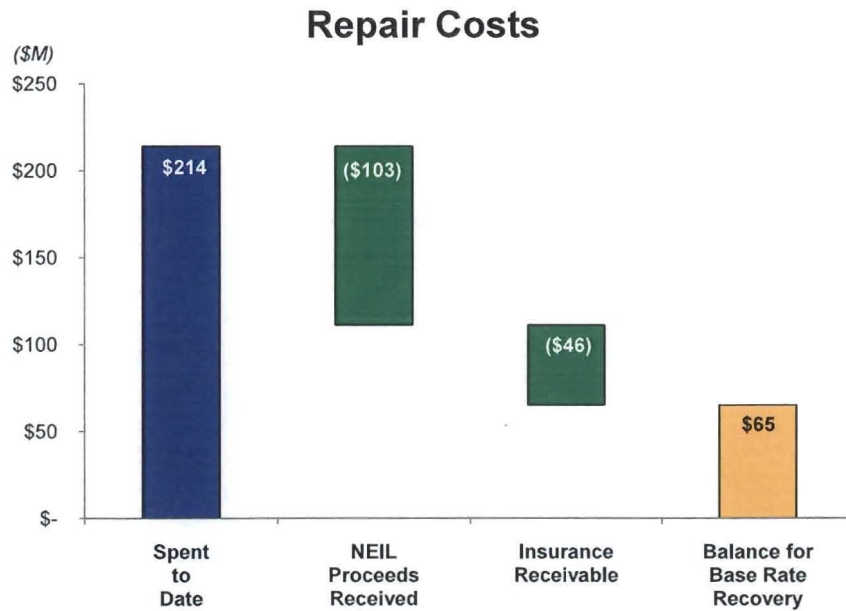
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

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APPENDIX C

DOCUMENTS	PAGE/LINE	JUSTIFICATION
<p>PEF's Response to Staff's 1st Request for Production, question No. 4</p>	<p>Bates No. SGR-136430: footnote below the Replacement Power Costs Graph</p>	<p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>PEF's Response to Staff's 1st Request for Production, question No. 4</p>	<p>Bates No. SGR-136431: table including footnotes;</p>	<p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>