

**Diamond Williams**

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**From:** Vega, Tison C. [TCVega@tecoenergy.com]  
**Sent:** Monday, August 29, 2011 11:25 AM  
**To:** Ansley Watson (aw@macfar.com); Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us  
**Cc:** Bernal, Victoria  
**Subject:** PGA September Flex Filing for PGS  
**Attachments:** September Flex Filing FINAL.pdf

Ms. Cole,

Attached is the September PGA Flex Filing for Peoples Gas. These PGA factors will be effective August 30, 2011.

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8/29/2011

DOCUMENT NUMBER-DAT1  
06211 AUG 29 =  
FPSC-COMMISSION CLERK



August 29, 2011

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective August 30, 2011, for the month of September 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

06211 AUG 29 =

FPSC-COMMISSION CLERK

www.PEOPLES GAS.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 110003-GU

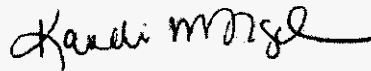
Submitted for Filing: 8-29-11

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective August 30, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.80606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.70339 per therm for commercial (non-residential) rate class for the month of September, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for September 2011 has been submitted.

Dated this 29<sup>th</sup> day of August, 2011.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER DATE

06211 AUG 29 =

FPSC-COMMISSION CLEAR

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: SEPTEMBER 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$53,106	\$53,124	\$18
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$28,122	\$25,091	(\$3,031)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,803,058	\$1,442,821	(\$3,360,237)
5	DEMAND	\$3,330,295	\$3,060,859	(\$269,436)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$188,282	(\$61,718)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,232	\$0	(\$11,232)
8	DEMAND	\$237,615	\$0	(\$237,615)
9	OTHER	\$223,429	\$245,133	\$21,704
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,992,305	\$4,525,044	(\$3,467,261)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,992,305	\$4,525,044	(\$3,467,261)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	7,996,270	24,372,686	16,376,416
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,105,602	6,103,560	(1,002,042)
19	DEMAND	47,722,200	58,914,123	11,191,923
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,129,558	0	(4,129,558)
22	DEMAND	4,129,558	0	(4,129,558)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,105,602	6,103,560	(1,002,042)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,105,602	6,103,560	(1,002,042)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00664	0.00218	(0.00446)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.67595	0.23639	(0.43956)
32	DEMAND (5/19)	0.06979	0.05195	(0.01783)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.12479	0.74138	(0.38341)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.12479	0.74138	(0.38341)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.13249	0.74909	(0.38341)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.13819	0.75286	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	113.819	75.286	0.000

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: SEPTEMBER 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$22,331	\$25,595	\$3,264
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,090	\$13,464	(\$1,626)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,019,686	\$695,151	(\$1,324,535)
5	DEMAND	\$1,787,036	\$1,642,457	(\$144,579)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$105,125	\$90,714	(\$14,411)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,723	\$0	(\$4,723)
8	DEMAND	\$127,504	\$0	(\$127,504)
9	OTHER	\$119,892	\$131,538	\$11,646
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$3,697,149	\$2,335,843	(\$1,361,306)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$3,697,149	\$2,335,843	(\$1,361,306)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	3,362,432	11,742,760	8,380,328
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,461,070	3,461,070	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,988,014	2,940,695	(47,319)
19	DEMAND	25,607,733	31,613,318	6,005,585
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,736,479	0	(1,736,479)
22	DEMAND	2,215,921	0	(2,215,921)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,988,014	2,940,695	(47,319)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,988,014	2,940,695	(47,319)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00664	0.00218	(0.00446)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.67593	0.23639	(0.43954)
32	DEMAND (5/19)	0.06979	0.05195	(0.01783)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.23733	0.79431	(0.44302)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.23733	0.79431	(0.44302)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.24503	0.80202	(0.44302)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.25129	0.80606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	125.129	80.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: SEPTEMBER 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$30,775	\$27,529	(\$3,246)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$13,032	\$11,627	(\$1,405)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,783,372	\$747,670	(\$2,035,702)
5	DEMAND	\$1,543,259	\$1,418,402	(\$124,857)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$144,875	\$97,568	(\$47,307)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,509	\$0	(\$6,509)
8	DEMAND	\$110,111	\$0	(\$110,111)
9	OTHER	\$103,537	\$113,595	\$10,058
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,295,156	\$2,189,201	(\$2,105,955)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,295,156	\$2,189,201	(\$2,105,955)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	4,633,838	12,629,926	7,996,088
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,988,930	2,988,930	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,117,588	3,162,865	(954,723)
19	DEMAND	22,114,467	27,300,805	5,186,338
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,393,079	0	(2,393,079)
22	DEMAND	1,913,637	0	(1,913,637)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,117,588	3,162,865	(954,723)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,117,588	3,162,865	(954,723)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00664	0.00218	(0.00446)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.67597	0.23639	(0.43958)
32	DEMAND (5/19)	0.06979	0.05195	(0.01783)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.04312	0.69216	(0.35096)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.04312	0.69216	(0.35096)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.05083	0.69987	(0.35096)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.05612	0.70339	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	105.612	70.339	0.000