

Bryan S. Anderson Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5253 (561) 691-7135 (Facsimile)

September 19, 2011

110270-E1

-VIA HAND DELIVERY -

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Placed in Commercial Service

Dear Ms. Cole:

Please find enclosed for filing the original and seven copies of Florida Power & Light Company's Petition for Base Rate Increase for Extended Power Uprate Systems Place in Commercial Service, with a compact disc containing the electronic version of same. The operating system is Windows XP, and the word processing software in which the document appears is Word 2003. Also enclosed are the original and seven copies of Attachments A, B, and C to FPL's Petition.

If there are any questions regarding this tra	ansmittal, please contact me at 561-304-5253.
210+1000ntaining Dame also fill.	Sincerely,
	P. S. Ander
	Bryan S. Anderson
	Florida Auth. House Counsel No. 219511 Admitted in IL, Not Admitted in FL
	If there are any questions regarding this tree.

**Enclosures** 

DOCUMENT NUMBER - DATE

06724 SEP 19 =

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Re: Florida Power & Light Company's	)	Docket No. 110270-E1
Petition for Base Rate Increase for	)	· · · · · · · · · · · · · · · · · · ·
Extended Power Uprate Systems	)	
Placed in Commercial Service		Filed: September 19, 2011

# FLORIDA POWER & LIGHT COMPANY'S PETITION FOR BASE RATE INCREASE FOR EXTENDED POWER UPRATE SYSTEMS PLACED IN COMMERCIAL SERVICE

Florida Power & Light Company ("FPL"), pursuant to Section 366.93(4), Florida Statutes, Rule 25-6.0423(7), Florida Administrative Code, and Rule 28-106.201, Florida Administrative Code, hereby petitions the Florida Public Service Commission (the "Commission") to increase its base rates to reflect the Extended Power Uprate ("EPU") systems that will be placed in service and begin serving customers in 2011. Each of the modified systems that will be placed in service is presented in Attachment A. Attachment B to this petition shows the calculation of the associated revenue requirements, as well as the adjustments associated with certain assets being retired. Based on these calculations, FPL's requested increase in its jurisdictional annual revenue requirements is \$20,856,111. This amounts to a \$0.23 increase on a typical 1,000 kWh monthly residential bill. FPL requests that these revenue requirements be added to its current base rates effective January 3, 2012 (the first billing cycle day in 2012). In support of this Petition, FPL states as follows:

1. FPL is a corporation with headquarters at 700 Universe Boulevard, Juno Beach, Florida 33408. FPL is an investor-owned utility operating under the jurisdiction of this Commission pursuant to the provisions of Chapter 366, Florida Statutes. FPL is a wholly-owned subsidiary of NextEra Energy, Inc., a registered holding company under the federal Public Utility

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Holding Company Act and related regulations. FPL provides electric generation, transmission, and distribution service to approximately 4.5 million retail customers in the state of Florida.

2. Any pleading, motion, notice, order or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Ken Hoffman Vice President, Regulatory Affairs Ken.Hoffman@fpl.com Florida Power & Light Company 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301 850-521-3919 850-521-3939 (fax)

Bryan S. Anderson Managing Attorney Bryan.Anderson@fpl.com Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 561-304-5253 561-691-7135 (fax)

- 3. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Blvd, Tallahassee, FL 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (e), (f) and (g) of subsection (2) of such rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition, or the supporting materials filed herewith, may be disputed by others planning to participate in this proceeding.
- 4. By Order No. PSC-08-0021-FOF-EI, issued January 7, 2008, the Commission made an affirmative determination of need for FPL's EPU project. The EPU project will be accomplished at FPL's four nuclear units located at two nuclear generating plant sites in Florida: Turkey Point Units 3 and 4, and St. Lucie Units 1 and 2. These units together have operated cleanly, safely, and reliably for more than a combined 125 years.

- 5. The EPU project is currently expected to provide FPL's customers with about 450 additional megawatts of non-greenhouse gas emitting, base load electric generation, without expanding the footprints of the Turkey Point and St. Lucie plants. The EPU project's expected electrical output is equivalent to that used annually by about 271,000 FPL residential customers. The EPU project is currently expected to save FPL's customers approximately \$4.8 billion (nominal) in fuel costs over the life of the uprated units, while decreasing FPL's reliance on natural gas by approximately 2% in the first full year of operation, and reducing greenhouse gas emissions by approximately 30 million tons over the life of the uprated units.
- 6. The EPU project qualifies for cost recovery pursuant to the Nuclear Power Plant Cost Recovery ("NPPCR") process set forth in Section 366.93, Fla. Stat., and Rule 25-6.0423, Fla. Admin. Code (the "Rule"). The Commission ruled in Order No. PSC-08-0021-FOF-EI, Docket No. 070602-EI that "Rule 25-6.0423, F.A.C. is applicable to the costs of the proposed expansion of the Turkey Point and St. Lucie Nuclear Power Plants after the issuance of our order granting this determination of need." *Re Petition for Determination of Need for Expansion of Turkey Point and St. Lucie Nuclear Power Plants*, Docket No. 070602-EI, Order No. PSC-08-0021-FOF-EI (issued January 7, 2008) at p. 5.
- 7. Section 366.93(4), Florida Statutes, establishes that when a nuclear power plant is placed in commercial service, "the utility shall be allowed to increase its base rate charges by the projected annual revenue requirements of the nuclear...power plant[.]" Section 366.93(1)(a) defines costs that are subject to recovery as follows:
  - (1) As used in this section, the term:
  - (a) "Cost" includes, but is not limited to, all capital investments, including rate of return, any applicable taxes, and all expenses, including operation and maintenance expenses, related to or resulting from the

siting, licensing, design, construction or operation of the nuclear power plant, including new, expanded, or relocated electrical transmission lines or facilities of any size that are necessary thereto...,

Section 366.93(1)(a), Florida Statutes. Rule 25-6.0423(7), Florida Administrative Code, requires the filing of a petition to seek such a base rate increase. Specifically, it states in relevant part as follows:

- (7) Commercial Service. As operating units or systems associated with the power plant and the power plant itself are placed into commercial service:
- (a) The utility shall file a petition for Commission approval of the base rate increase pursuant to Section 366.93(4), F.S., separate from any cost recovery clause petitions, that includes any and all costs reflected in such increase, whether or not those costs have been previously reviewed by the Commission[.]

A number of systems have been or will be placed in service in 2011, including new, expanded or relocated electrical transmission facilities required for the EPU project. The work activities and systems being placed in service are presented in Attachment A. FPL is filing this Petition pursuant to the requirements set forth in Section 366.93(4) and Rule 25-6.0423(7) to increase its rates beginning January 3, 2012 for these items.

8. FPL's request reflects the items being placed in service in 2011 as well as a true-up of the 2010 base rate adjustment. The amount of 2011 items being placed into service is currently estimated to be \$145,213,196 (jurisdictional, net of participants). The annual jurisdictional revenue requirements associated with this amount and the true-up of the 2010 base rate adjustment equal \$20,856,111, or approximately \$0.23 on a typical 1,000 kWh monthly residential bill. These values represent information known to FPL as of June 30, 2011, when assumptions were "frozen" for purposes of this request. Specifically, this request is based on actual expenditures through June 30, 2011 and estimates for the remainder of the year related to

scope, in-service dates and costs for the plant yet to be placed into service in 2011. In contrast, the actual/estimated information for 2011 included in FPL's filings in Docket No. 110009-EI included actual costs through February 2011 and estimated costs and plant expected to be placed into service for the remaining months in the year. As a result, this base rate request reflects updated information related to in-service dates and costs. The costs presented in Docket No. 110009-EI will be trued up in the ordinary course of the NPPCR proceeding (i.e., in FPL's March 2012 testimony and NFRs).

- 9. The calculation of FPL's revenue requirements is reflected in Attachment B to this Petition. Consistent with Rule 25-6.0423(7)d, Florida Administrative Code, the revenue requirements were calculated using the rate of return reported in FPL's most recent Earnings Surveillance Report (July 2011). For the amortization of the net book value of existing plant being retired, FPL used the depreciation rates ordered by the Commission in Order No. PSC-10-0153-FOF-EI. FPL should be allowed to include the revenue requirements presented in Attachment B in base rates beginning January 3, 2012, consistent with Rule 25-6.0423(7), Fla. Admin. Code.
- 10. FPL's new base rates will be implemented through revisions to 33 different tariff sheets by increasing the energy charge by the respective rate class's allocated per unit cost. The total retail revenue requirements are allocated among the various rate classes with the allocation factors that are utilized in FPL's Capacity Cost Recovery factor to be effective January 3, 2012. The rate class allocation worksheet and a summary of the tariff revisions are attached hereto as Attachment C. FPL will file copies of the tariff sheets for administrative approval in clean and legislative format reflecting the Commission's decision on this base rate request.

WHEREFORE, consistent with Section 366.93(4), Florida Statutes and Rule 25-6.0423(7), Florida Administrative Code, Florida Power & Light Company respectfully requests that the Commission enter an order approving the revenue requirements associated with EPU systems being placed in service as provided in Attachment B and approving the tariff revisions as summarized in Attachment C, effective January 3, 2012.

Respectfully submitted this 19th day of September, 2011.

By:

Bryan S. Anderson

Fla. Auth. House Counsel No. 219511 Admitted in IL, Not Admitted in FL

Jessica A. Cano

Fla. Bar No. 0037372

Attorneys for Florida Power & Light Company

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# Florida Power & Light Company

Assets Being Placed in Service during 2011	Estimated In-Service Costs (net of Participants)	Estimated In-Service Costs (Jurisdictional, net of Participants)
Nuclear - St. Lucie Unit 2 Outage (PSL 2-19)  1. Condensate Pump Replacement  2. Low Pressure Turbine Rotor  3. Generator Upgrade Rotor Replacement & Stator Rewind  4. Generator Current Transformers and Bushings  5. Generator Hydrogen Seal Oil Pressure Increase  6. Generator Hydrogen Coolers  7. Exciter Cooler Upgrade  8. Feedwater Heater Nozzle Encapsulation	\$105,697,423	\$104,448,277
Transmission - St. Lucie 2B Generator Step-Up Transformer	\$14,723,447	\$13,059,227
Nuclear - Turkey Point Unit 4 Outage (PTN 4-26)  1. Iso Phase Bus Duct Replacement 2. Heater Drain Valve Replacement 3. Condenser Basket Tips	\$12,426,568	\$12,279,709
Nuclear - Turkey Point Spent Fuel Dry Cask Storage System (ISFSI)	\$8,351,389	\$8,252,691
Nuclear - Turkey Point Turbine Gantry Crane	\$3,120,415	\$3,083,538
Nuclear - Turkey Point Unit 4 Generator Step-Up Transformer Upgrade	\$1,596,463	\$1,416,011
Transmission - Turkey Point Switchyard Civil Construction	\$1,237,325	\$1,097,468
Nuclear - Turkey Point EPU Fossil Warehouse	\$565,000	\$558,323
Transmission - Turkey Point Switchyard Disconnect Switches	\$477,791	\$423,785
Transmission - Turkey Point Flagami Substation Breaker Failure Panel	\$377,303	\$334,656
Nuclear - Turkey Point Condensate Pump Motor	\$158,360	\$156,488
Transmission - Turkey Point Switchyard Disconnect Switch	\$84,628	\$75,063
Nuclear - St. Lucie Fabric Building B HVAC	\$15,734	\$15,548
Nuclear - St. Lucie EPU Fabric Building D HVAC	\$12,561	\$12,412
Total	\$148,844,407	\$145,213,196

# Florida Power & Light Company 12 Months Base Rate Revenue Requirements For Plent being Placed Into Service in 2011 Effective January 1, 2012

		Nuclear	Generation & Transn	noleain
Line No.		System (Net of Perticipants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1 2				
3 4 5	Annualized Rate Base - 13 Month Average Electric Plant In Service - Nuclear Accumulated Reserve for Depreciation - Nuclear	\$130,347.450 (\$1,539,099)	0.98818187 0.98816187	\$128.806,987 (\$1,520,910)
8 7 8 9	Net Rate Base - Nuclear Electric Plant in Service - Transmission Accumulated Reserve for Depreciation - Transmission Net Rate Base - Transmission	\$128,808,351 \$18,496,957 (\$264,940) \$18,232,016	0.88696901 0.88696901	\$127,288,077 \$16,408,209 (\$234,994) \$18,171,215
10 11 12 13	Fuel Inventory Working Capitat - Income Taxes Payable Total Annualized Rate Sese (Line 6 + Line 9)	\$147.040.367		\$143,457,292
14 15	Annualized NOI O&M	\$0		80
16 17	Depraciation Expanse - Nuclear Depraciation Expense - Transmission	\$3,078,198 \$529,881	0.98818187 0.88896801	\$3,041,820 \$489,987
18	Total Depreciation Expense	\$3,808,079		\$3,511,807
19 20	Property Taxes - Nuclear (d) Property Taxes - Transmission (d)	\$2,663,211	0.98818167	\$2,631,737
21	Total Property Tex Expense	\$378,790 \$3,040,001	0.68696601	\$334,201 \$2,965,937
22	Total Depreciation and Property Tax Expense (Line 18 + Line 21)	\$6,648,080		\$6,477,744
23 24	Payroff Taxes & Benefits Income Taxes			
24 25	Direct Current & Deferred (c)	(\$2,564,497)		(\$2,498.790)
26	Imputed Interest (see calculation below)	(\$991,167)		(\$967.014)
27 28	Total Income Taxes (Line 25 + Lina 26) Total Annualized NOI (Line 22 + Line 27)	(\$3,555,664) \$3,092,416		(\$3,465,804) \$3,011,940
29	TOSS PARIDANIZAD NOT (EINE 22 + EINE 27)	\$3,092,476		\$3,011,940
30				
31 32	Calculation of Revenue Requirement Fully Adjusted Cost of Cepital (a)	6.46%		6.46%
33	NOI Requirement (Line 12 * Line 32)	\$9,500,622		\$9,269,111
34 35	NOI Deficiency (Line 33 Plus Line 28)	\$12,593,038		\$12,281,051
36	Net Operating Income Multiplier (g)	1.63411		1.63411
37	Revenue Requirement (Line 34 * Line 35)	\$20,578,450		\$20,065,825
36 39	Annual Amost of Retirad NBV - Nuclear (e)	\$291,422	0.98816167	\$287,978
40	Annual Amort of Retired NBV - Transmission (e)	\$291,422 \$248.980	0.88696801	\$220,838
41	Total Annual Amort of Retired NBV	\$540,403		\$508,816
42 43	Annuat Deprec. Credit - Nuclear Annuat Deprec. Credit - Transmission	\$52,739 \$97,935	0.98818187 0.88696601	\$52,115 \$88,866
44	Total Annual Deprec, Credit	\$150,674	0.0000001	\$138,981
45 46	Annuel Property Tax Expense - Nuclear (d)	\$27,791	0.98818187	\$27,463
47	Annual Property Tax Expense - Transmission (d) Total Annual Property Tax Expense	\$27,292 \$65,083	0.88696801	\$24,207 \$51,670
46				
49 50	Net amount of ratired plant (Line 41 + Line 44 + Line 47) (i)	\$746,160		\$699,466
51	Net Revenue Requirement (Line 37 + Line 49)	\$21,324,810		\$20,768,095
52 53	True-up of 2010 Base Rete Increase	\$57,258		\$88,018
54 55 56	Total Revenue Requirement (Line 51 + 53)	\$21,381,868		\$20,888,111
57	Calculation of Taxes on imputed interest			
58 59	Weighted Cost of Debt Capital (a):	1.54%		1.54%
59 60	Long Term Debt Fixed Rete Long Term Debt Variable Rete	1.54% 0.00%		1.54%
81	Short Term Debt	0.03%		0.03%
62 63	Customer Deposits JDIC	0.18% 0.0006%		0.18% 0.0006%
64	3510	1.75%		1.75%
65		A. P. C		*********
66 67	Imputed Interest (Line 12 * Line 64) Income Taxes on imputed Interest at 38.575% (c)	\$2,569,454 (\$991,167)		\$2,506,842 (\$987,014)
68	mount races in migrate a market of control of the	(222.7.2.)		(****, *****)
69				
70 71				
72 No				
73	(a) Rate of return on capital investments is from FPL July 2011 Surveillance Report per (b) Participants' shere represents Orlando Utifities Commission of 6.0895% and Florida 2. If plant placed into service is related to common St. Lucie Plant, the participants share	Municipal Power Agency of 8.806% o	n St. Lucie Unit No. cad into service.	
74 75 76	(c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective ra (d) Property Tax Rata is the projected 2012 rata received from FPL's property tax depar		s,	
77	(e) Per Rule 25-6.0423 7(e), retirements associated with the Modifications placed into a			<b>i.</b>
78 79 80	(f) Jurisdictional separation factors are from FPL's rate case in Docket No. 980877-El (g) Net Operating Income Mulispiler is from Order No. PSC-10-0153-F0F-El in Dkt. 0806 (h) Depraciation and Amortization rates are from Order No. PSC-10-0153-F0F-El in Dkt.	677, 090130-El, Pg 211. t. 080677-El, Pgs 47,48,77,& 79.		
81 82	Amortization of NBV of retired plan, ramoval cost and selvage less dapreciation and s     Totals may not add dua to rounding.	property taxes included in base rates.		

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation, & Property Tax
For Plant being placed into service in 2011

Line No.	In-Service Date - Detail	13M Avg - Plant In- Service - Total Company (Net of Participants)(a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participants) (a)	12M - Depreciation Expense - Jurisdictional (Net of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (a)	13M Avg - Accumulated Depreciation - Jurisdictional (Net of Participants) (a)	
1 2	April 2011- Nuclear Condensate Pumps - Turkey Point	\$158,360	\$156,488	\$3,756	\$3,156	\$1,878	
3 4	May 2011 - Transmission - Turkey Point	\$84,628	\$75,063	\$1,952	\$1,512	\$976	
6 7	May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	\$1,596,463	\$1,416,011	\$28,477	\$20,532		
8 9	May 2011 - Transmission - Turkey Point	\$477,791	\$423,785	\$11,018	\$8,537	\$5,509	
10 11	May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$14,723,447	\$13,059,227	\$378,718	\$266,825	\$189,359	
12	May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	\$105,697,423	\$104,448,277	\$2,502,581	\$2,139,999	\$1,251,290	
14 15	May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26	Nuclear - Turkey Point Unit 4 Outage PTN4_26 \$12,426,568 \$12,279,709 \$285,872					
16 17	July 2011 - PSL EPU Fabric Building D HVAC	\$12,561	\$12,412	\$223	\$255	\$112	
18 19	Sep 2011 - Nuclear - HVAC - St. Lucie	\$15,734	\$15,548	\$280	\$320	\$140	
20 21	September 2011- Nuclear ISFSI - Turkey Point	\$8,351,389	\$8,252,891	\$165,054	\$166,792	\$82,527	
22 23	October 2011 - Transmission - Turkey Point	\$1,237,325	\$1,097,468	\$28,534	\$22,108	\$14,267	
24 25	October 2011- Nuclear Turbine Gantry Crane - Turkey Point	\$3,120,415	\$3,083,538	\$74,005	\$62,184	\$37,002	
25 26 27	November 2011 - Transmission - Turkey Point	\$377,303	\$334,656	\$8,701	\$6,741	<b>\$4,35</b> 1	
28 29 30	December 2011 - EPU PTN Fossil Warehouse	\$565,000	\$558,323	\$10,050	\$11,296	\$5,025	
31	Total	\$148,844,407	\$145,213,196	\$3,511,807	\$2,965,937	\$1,755,904	
32 33 34	Nuclear	\$130,347,450	\$128,808,987	\$3,041,820	\$2,831,737	\$1,520,910	
35 36	Transmission	\$18,496,957	\$16,405,209	\$469,987	\$334,201	\$234,994	
37 38 39	(a) Participants' share is Orlando Utilifies Commission of 6,0895% and Florida Mic calculated on half of the plant placed into service. (b) Totals may not add due to rounding.	unicipal Power Agency of 8,8069	% on St. Lucie Unit No. 2. If plan	nt placed into service is relate	ed to common St. Lucie Plant,	the participants share is	

<sup>(</sup>a) Participants' share is Orlando Utilities Commission of 6,0895% and Florida Municipal Power Agency of 8,806% on St. Lucie Unit No. 2. If plant placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.

(b) Totals may not add due to rounding.

# Florida Power & Light Company St, Lucie & Turkey Point Uprate Project Base Rate Increase

# Retirements Amortization, 12M - Depreciation & Property Tax Exclusion Plant being placed into service in 2011 Jurisdictional (Net of Participants)

Line No.	In-Service Date - Detail	Annual Amortization of NBV and Removal Costs (Net of salvage)(b)	12M - Depreciation Expense Exclusion	12M - Property Tax Expense Exclusion
1 2	April 2011- Nuclear Condensate Pumps - Turkey Point (a)	\$0	\$0	\$0
3 4	May 2011 - Transmission - Turkey Point	\$104	\$101	\$7
5 6 7	May 2011- Transmission - Turkey Point Unit 4 Outage PTN4_26-GSU	\$66,127	\$9,340	\$6,488
, 8 9	May 2011 - Transmission - Turkey Point	\$11,090	\$391	\$17
10 11	May 2011- Transmission - St. Lucie Unit 2 Outage PSL2_19-GSU	\$143,494	\$77,033	\$17,695
12 13	May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2_19	\$192,835	\$38,025	\$23,006
14 15	May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4_26 (a)	\$0	\$0	\$0
16 17	July 2011 - PSL EPU Fabric Building D HVAC	\$23,347	\$2,351	\$2,378
18 19	Sep 2011 - Nuclear - HVAC - St. Lucie	\$9,539	\$914	\$961
20 21	September 2011- Nuclear ISFSI - Turkey Point (a)	\$0	\$0	\$0
22 23	October 2011 - Transmission - Turkey Point (a)	\$0	\$0	\$0
24 25	October 2011- Nuclear Turbine Gantry Crane - Turkey Point	\$37,812	\$3,162	(\$43)
26 27	November 2011 - Transmission - Turkey Point (a)	\$22	\$0	\$0
28 29	December 2011 - EPU PTN Fossil Warehouse	\$24,445	\$7,662	\$1,161
30 31	Total	\$508,816	\$138,981	\$51,670
32 33	Nuclear	\$287,978	\$52,115	\$27,463
34 35 36	Transmission	\$220,838	\$86,866	\$24,207

<sup>(</sup>a) No Retirements for the Uprate Project resulted or are projected to result from the work estimated as of the date of this filing.

38

39 40

<sup>(</sup>b) In the base rate increase requests, FPL will include the five year amortization of the estimated NBV of any retirements and associated removal costs not recovered in the capital recovery schedule in Dkt No. 080677-EI, net of salvage.

<sup>(</sup>c) Totals may not add due to rounding.

Physia Press & Light Compa St. Luca & Tackey Poud Uprain B Base Rake Increase

April 2011-Nuclear Condensate Pumps - Turkey Point

(Annual - 2012)	2.04% 2.04% 3.04%	2,04%				2012	March Total Year 1316-Aug			3156,468	0,200%			\$152,733			251 \$2.80 \$3.156
						2012 2013	January Rebrusty			\$155,486 \$155,468							
(Monthly)	į					1182	December	QBC'851\$	0.96818187	\$156,458	0.200%	\$313	92,817	\$153,672	\$153,672	0.17%	\$262
(Acnual) (Monthly)	97.03					102	November			\$156,486					\$183,985		
						2011	October		5	\$156,486							
(Annual) (Monthly)	8 0.150%					2011	September		_	8 \$155,488							\$ \$263
(Annual)	1.80%	081	2.90			2011	August		~	84,56,488							
						1102	Apr	9158,360	0	438 \$156,468						0.17%	
lat Plant	91.	Page 1		\$156,360 ts187	\$155,48R		y Jame			\$156,488 \$156,438							
Incremental Plant			Transformers		Pant in Server		April May						\$313		\$156,176		
Ostari	Structures & Improvements Reactor Plant Equipment	Accessory Electric Equipment Miscellance Equipment	Station Equipment - Step up Transformers	Total Con	Juradelsonal Plant in	Segmany Salance	140	\$158,360	0,99818187	\$156,488							
Plant Account	12.02	3 <b>2</b> 2	953.1				Detail	323 Plact in Service	Jarcedemonal Factor	Jurisdictional Plant	2, 40% Chepr Rabe (monthly)	Depreciation	Accumulated Degreeouspon	Net Plant in Service	Property Tay Bases	2.04% Property Tax Rate	Property Tax
Vrork Order #	01483-070-0914-008	in-Service Date	Apr-11				Account				.4					**	

May 2011 - Transmission - Turkey Point

No. 352 Sentiment financement 333 Sentiment 356 Officondation & Conversion 397.8 Commun. Equation Fiber Optics 1006 Constain Medicine	7,90%	(Monthly)	(Annuel)	(Masselle)			(Annuel - 2012)
256 ON Conductor & Devices 397.8 Commun. Equations: - Floar Optics 1008. Contains the Services 1008. Contains the Services		0,158%	\$18'18		\$160		2.04%
397.8 Commun. Exponent - Fiber Optics Date. 10th Consent in Service	10 'S	0.267%					200%
Total Company in Service	10,00%	0,633%					2.04%
Total Conservin Service							
•							
Appropriate Plant to Service 5 72,083							
Septremp Balance 2011 2011 2011	2011	2811	2811	2012	2012	2012	2012
May June	September	Outsider	3	channer,	February	March	April
\$84.526 \$84.528 \$94.528		384.628				584 628	9.84 678
Junisdictores Factor 0.88096801 0.88096801 0.88096801 0.88096801	0.88598801	0.88696801	0.88596601 0.88656601	109999901	0.88696901	0.8899885	0.88698901
\$75,063 \$75,063 \$75,063		\$75,063				\$75,063	\$75.063
0,217% 0,217%		0.217%				0.217%	0.237%
\$163 \$163 \$153		\$163				\$163	23.63
\$355		\$976				\$1,789	\$1.852
\$74,900 \$74,737 \$78,575		\$74,087				\$73,274	\$73.111
\$74,806 \$74,737 \$74,578		\$74,087				\$73,274	\$73,111
0.17%		0.17%				0.17%	0,174
312F \$127 \$127		\$126	37.18	25 \$125		\$125	\$124

\$1,957 \$1,957 \$975 \$1,512

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule May 2011 - Transmission - Turkey Point

Asse	t Type	Original Cost	Accumulated Reserve	Net Book Value (System)
3	153	\$4,390	\$3,926	\$464
3	153	\$4,390	\$3,926	\$464
			Removal costs and Salvage	\$124
			Removal (Net of Participants)	\$124
				\$589
		Annual Amorti	zation of Retired BV over 5 yrs.	\$118
			Jurisdictional Separation Factor	0.88696801
			Jurisdictional Amortization	\$104
Asse	t Type	Original Cost	Depreciation Rate	Annual Depreciation
3	153	\$4,390	2.60%	\$114

nt Acct: 353			
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12- Expense
	\$114	0.88696801	\$1
Depreciation Expense	\$114	1,000,000,1	<b>3</b> 1.

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule May 2011 - Transmission - Turkey Point

			100	71-112			L seed of	76 s 59 s						
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	Мау	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant in-Service Participants Credit	\$4,390 \$0													
Net of Participants Plant In-														_
Service	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	\$4,390	
Depreciation 2	.60%	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$10	\$114
Accumulated Depreciation	\$3,926	\$3,936	\$3,945	\$3,955	\$3,964	\$3,974	\$3,983	\$3,993	\$4,002	\$4,012	\$4,021	\$4,031	\$4,040	
NBV	\$464	\$455	\$445	\$436	\$426	\$417	\$407	\$398	\$388	\$379	\$369	\$360	\$350	
Property Tax 2	2.04%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	<del>-</del> \$8

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May 2011- Transmission - Turkey Point Unit 4 Outage PTM\_28-GSU

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule May 2011- Transmission - Turkey Point Unit 4 Outage PTN4\_26-GSU

_	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
	353.1	\$363,099	(\$618)	\$363,718
	353,1	\$363,099	(\$618)	\$363,718
			Removal costs and Salvage	\$9,052
			Removal (Net of Participants)	\$9,052
				\$372,770
			tion of Retired BV over 5 yrs.  Jurisdictional Separation Factor  Jurisdictional Amortization	\$74,554 0.88696801 \$66,127
	Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
	353.1	\$363,099	2.90%	<b>\$</b> 10,530

ant Acet: 353.1			***************************************
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$10,530	0,88696801	\$9,34
Property Tax Expense	\$7.315	0.88696801	\$6.48

# Florida Power & Light Company EPU Asset Retirements in 2011(System) Summary Schedule May 2011- Transmission - Turkey Point Unit 4 Outage PTN4\_26-GSU

Service Berling Co.			3.5	2.0										
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	May	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$363,099 \$0	\$363,099 <b>\$</b> 0	\$363,099 \$0	\$363,099 \$0	\$363,099 \$0									
Net of Participants Plant In- Service	\$363,099	\$363,099	\$363.099	\$363.099	\$363,099	\$363,099	\$363.099	\$363,099	\$363,099	\$363,099	\$363.099	\$363.099	\$363,099	-
Depreciation		\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$877	\$10,530
Accumulated Depreciation	(\$618)	\$259	\$1,136	\$2,014	\$2,891	\$3,769	\$4,646	\$5,524	\$6,401	\$7,279	\$8,156	\$9,034	\$9,911	•
NBV	\$363,718	\$362,840	\$361,963	\$361,085	\$360,208	\$359,330	\$358,453	\$357,575	\$356,698	\$355,820	\$354,943	\$354,065	\$353,188	
Property Tax	2.04%	\$618	\$616	\$615	\$613	\$612	\$610	\$609	\$607	\$606	\$604	\$603	\$601	\$7,315

May 2011 - Transmission - Turkey Point

					1386419			\$423,785			86,509					
					Total Year					810,118					18,537	
(Aprivat - 2012)	2.04% 2.04% 2.04%	2,04%			2012 Apri	\$477.781	0.59695801	\$423.785	0.217%	8918	\$11,918	\$412,767	\$412,787	0,17%	\$703	
					2012 March	1827.781	0,88695901	\$423,785	6.217%	8168	\$10,100	\$413,585	\$413,686	21.0	STU	
					2012 Februery	1917,7194	0.88656891	\$423,785	0,217%	8918	\$8,162	\$414,593	\$414.603	0.17%	\$706	
Sprecutorit Expense (Wontaly)	\$618				2011 January	1617,798	0,98656401	\$423,785	0,217%	\$18	58,264	\$415,521	\$415,521	0,17%	\$107	
Digmontonics Expense Digmontonic Expense (Annual) (Montoly)	811,018				2011 December	\$477.791	0.85590591	\$423,785	0.217%	\$518	\$7,346	\$416,439	627'9175	8710	\$709	
S					2011 November	107.7732	0.84896901	\$423,785	0.717%	3918	\$6,427	\$417.356	3417,356	0.17%	8711	
Jeprecellon Kate (Monthly)	0.156% 0.217% 0.207%	0.633%			2011 October	8477,791	D. 88626801	3423,785	0,217%	8918	\$5,569	\$418,276	5418,276	0.17%	\$712	
Deprecation Hate - Disprisolation Kate (Amoration Kate (Amorati) (Monthly)	2.80%	10.00%			September	\$477.781	C 58559501	3423,765	0.217%	\$818	16293	5419.194	\$419,194	6.57%	\$714	
					2011 August	\$477,791	0.88698801	\$423,785	92128	3818	\$3,673	\$426,112	\$420,112	0.17%	9775	
			***************************************		7011 July	\$477,791	0,8869691	\$423.785	0.217%	\$918	\$2,755	3421,030	5421,030	0.17%	\$11.5	
Incomestel Plant	1877,781		9477.794 A 04000000	\$423,785	2011 June	167.734	0.86698881	\$423,785	0,217%	e:83	\$1,836	\$421,949	3421,948	0.17%	\$718	
2	aversents ment Devests	- Fiber Optos	Total Company In-Bervins	in-Service	2011 May	167.772	0.89590301	\$423,785	0.217%	8169	\$916	\$422.487	\$422.867	0.17%	\$720	
Detail	Structures & Improvement Station Equipment OH Conductors & Devices	Commun, Equipment - Fiber Optice	Total	Jundstons Plant in Service	Beginning Balance 1-May	\$477,731	9,88595901	\$423,785								capaiga
Plant Aproper	28 28 38 38 38	397,8	4444		Certed	353 Plant in Servere	Jankdictlenal Factor	ariscictional Plant	2,63% Depr Rate (monthly)	a principion	Acoumplated Depreciation	et Plant in Sarvice	Property Tax Base	Property Tax Rete	Property Tax	(a) Tolek may not a did dies in resemble
Work Order #	80381-009-0379-908	In-Servere Osta			Account	353 P	ď	ı	2,69% D	ıα	∢)	ĮŽ,	ıα	2.84% P.	10.]	

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule May 2011 - Transmission - Turkey Point

Asset Ty	e Original Cost	Accumulated Reserve	Net Book Value (System)
353	\$16,966	\$15,808	\$1,159
353	\$16,966	\$15,808	\$1,159
		Removal costs and Salvage	\$61,357
		Removal (Net of Participants)	\$61,357
			<b>\$62</b> ,516
	Annual Amorti	zation of Retired BV over 5 yrs.	\$12,503
		Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	\$11,090
Asset Ty	e Original Cost	Depreciation Rate	Annual Depreciation
353	\$16,966	2.60%	\$441

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule May 2011 - Transmission - Turkey Point

	ika ina Ya	i sal	i Taining								fiz.	u vite di		Contract in two
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	40.14
Detail	May	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$16,966 \$0	\$16,966 <b>\$0</b>												
Net of Participants Plant In-														
Service	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	\$16,966	
Depreciation 2.6	60%	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$441
Accumulated Depreciation	\$15,808	\$15,844	\$15,881	\$15,918	\$15,955	\$15,991	\$16,028	\$16,065	\$16,102	\$16,138	\$16,175	\$16,212	\$16,249	
NBV	\$1,159	\$1,122	\$1,085	\$1,049	\$1,012	\$975	\$938	\$901	\$865	\$828	\$791	\$754	\$718	
Property Tax 2.0	14%	\$2	\$2	\$2	\$2	\$2	\$2	\$2	51	\$1	\$1	\$1	\$1	\$19

#### Floreta Power & Light Company St. Luces & Turkey Point Upsets Project Base Rate Increase Plant In-Service, Depreciation & Property Tex. For Plant being pleand into service in 2011

# May 2011- Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

Work Order #	Plant Account	Detasi		Incremental Plant			Osprediation Rate (Annual)	Depreciation Rate (Monthly)		Depreciation Expense (Annual)	Depreciation Expense (Monthly)			Property Tex Rate (Annual - 2012)		
08268-079-0910-007	321	Structures & Improvement	b				1,80%	0.150%						2.05%		
06313-070-0010-007	322	Reactor Plant Equament					2,00%	0.167%						2.05%		
	323	Turbogeraratur units					2.43%	0.200%						2.08%		
	324	Accessory Electric Equipm					1.60%	0.150%						2.06%		
In-Service Oate	328	Miscellangous Equipment					1.60%	0.150%								
Hey-11	353,1	Station Equipment - Step :		\$14,723,447			2,90%	C 242%		\$378 716	\$31,560					
		Total Company in-Servi		\$14,723.447 2,576.968												
		Participa		317,300,436												
		Total Company in-Service Participant Credit		(\$2,576,968)												
		Total Company In-Service	4111.17.22	\$14,723,447												
		Ansdictional Factor	(sector sett)	0.85696801												
		Jeredictional Plan	la-Sancra	\$13,059,227												
		310,000,000,000,000	1, 31 - 1001 A AV	***************************************												
•		Segmeng Balance	2011	2011	2011	2011	2011	2011	2015	2011	2011	2012	2012	2012		
Account	Octad	1-41a <sub>7</sub>	May	Juter	July	August	September	Optrober	November	December	January	February	March	April	Total Year	1385-AVE
262.1.0	lent in Service	314,723,447	\$14,723,447	\$14,723,447	\$14,720,447	\$14,723,447	\$14,720,447	\$14,729,447	\$14,723,447	\$14,723,447	314,723,447	\$14,723,447	\$14,723,447	\$14,723,447		
	unsdictional Factor	0.68696801	0.88696601	0.88696801	0.88896801	0.88696831	0.86696891	0.85695801	0.88696801	9.86595891	0.88695901	0.88696801	0.86896801	0.88686601		
	ursactonal Plant	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	313,059,227	\$13,059,227	\$13,659,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227	\$13,059,227		813,059,227
	Sepr Rate (monthly)	413,003,121	0.242%	0.242%	0 242%	0.242%	0.242%	0.242%	0.242%	0.242%	0.242%	8,242%	0.242%	8,242%		415.050.221
	permeintion		\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,560	\$31,56D	\$31,560	\$31.550	931,580	\$378.716	
	ecumulated Deprezention		\$31,560	\$63,120	\$94,679	\$126,239	3157,799	\$189,359	\$220,919	3252.478	\$254,938	\$315.598	\$347.158	\$375,716	441.2,110	\$189,359
N	let Plant in Service		\$13,027,667	\$12,996,107	\$12,964,547	\$12,932,968	\$12,901,428	\$12,869,868	\$12,838,308	\$12,806,748	\$12,775,189	\$12,743,629	\$12,712,069	\$12,689,508		,
P	roperty Tax Base		\$13,027,667	\$12,996,107	812,964,547	\$12,932,988	\$12,901,428	\$12,869,868	\$12,838,308	\$12,806,748	\$12,775,189	\$12,743,629	\$12,712,069	\$12,689,509		
	ropedy Tax Rate		0,17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0 17%		
7	roperty Tax		\$22,536	\$22,481	\$22,427	322,372	\$22,317	\$22,283	\$22,208	\$22,154	\$22,099	\$22,044	\$21,890	\$21,935	\$256,825	5
										ſ						
	ai Totals may not add due to	mundad														
(4	e i i more may not speciale di	Tournamy														

# Florida Power & Light Company EPU Asset Retirements In 2011 Summary Schedule May 2011- Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
353.1	\$3,519,011	\$2,334,447	\$1,184,564
Participant Credit	(\$524,175)	(\$347,728)	(\$176,447)
353,1	\$2,994,836	\$1,986,719	\$1,008,117
		Removal costs and Salvage	(\$199,214)
		Removal (Net of Participants)	(\$199,214)
			\$808,903
	Annual Amortiza	tion of Retired BV over 5 yrs.	\$161,781
	,	Jurisdictional Separation Factor	0.88696801
		Jurisdictional Amortization	\$143,494
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
353.1	\$2,994,836	2.90%	\$86,850

Plant Acct: 353.1

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$86,850	0.88696801	\$77,033
Property Tax Expense	\$19,950	0.88696801	\$17,695

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule May 2011- Transmission - St. Lucie Unit 2 Outage PSL2\_19-GSU

		ind Sec		1.	4 <u>15</u>	(1) (1)		. A second			i sede i 177 e la Lebo-e I i i i i i i i i i i i			
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	May	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$3,519,011 (\$524,175)	\$3,519,011 (\$524.175)	\$3,519,011 (\$524,175)	\$3,519,011 (\$524,175)	\$3,519,011 (\$524,175)	\$3,519,011 (\$524,175)	\$3,519,011 (\$524,175)							
Net of Participants Plant In- Service	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	\$2,994,836	•
Depreciation	2.90%	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$7,238	\$86,850
Accumulated Depreciation	\$1,986,719	\$1,993,956	\$2,001,194	\$2,008,431	\$2,015,669	\$2,022,907	\$2,030,144	\$2,037,382	\$2,044,619	\$2,051,857	\$2,059,094	\$2,066,332	\$2,073,569	-
NBV	\$1,008,117	\$1,000,880	\$993,642	\$986,405	\$979,167	\$971,930	\$964,692	\$957,455	\$950,217	\$942,980	\$935,742	\$928,505	\$921,267	_
Property Tax	2.08%	\$1,731	\$1,719	\$1,706	\$1,694	\$1,681	\$1,669	\$1,656	\$1,644	\$1,631	\$1,619	\$1,606	\$1,594	\$19,950

#### Finnds Power & Light Company St, Lucas & Turkey Point Uprale Ployect Base Rate Increase Plant In-Service, Deprecation & Property Tax For Plant being placed into service in 2011

# May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

Work Order #	Plant Account	Detail		Incremental Plant	Non-recommental Payroll	Totaj	Depreciation Rate (Annual)	Deprecision Rate (Monthly)		Depreciation Expense   [Annual]	Deprecation Expense (Monthly)			Property Tex Rate (Annual - 2012)			
95412-970-0910-907 95812-070-9019-907 98036-070-0910-907 98153-970-010-607	321 322 323 324	Structures & Improvement Reactor Plant Equipment Turbogenerator units Accessory Status Equipment		1,853,556,23 194,302,986,32	3,418 386,868	\$1,056,974 \$104,640,449	1.80% 2,00% 2,40% 1,80%	9,150% 0,157% 0,260% 0,150%		\$20,890 \$2,481,891	\$1,741 \$208.608			2.06% 2.06% 2.06% 2.06%			
le-Service Date May-11	329 353.1	Miscellaneous Equipment Station Equipment - Step					1,83% 2,90%	0.150% 0.242%									
		Total Company In-Serve		\$105,355,623 18,439,967	\$341,801 52,501	\$105,697,423 \$18,492,485			***************************************								
		Total Company In-Service		\$123,795,610	\$394,302	3124, 169,912											
		Participant Credit		(\$18,436,987)	(\$52,501)	(\$16,492,488)											
		Total Company In-Service Juredictional Factor	(Net of Part)	\$185,255,629 0.98818187	\$341,801 0.96815167	\$105,697,423 0.96819157											
		Jurisdictional Plant In-Serv	ace Met of Participar		\$337,761	\$104,448,277											
							2011	2011	2011	2011		2012	2012	2012			
Account	Oetail	Beginning Balance	2011 Mev	2011 June	2011 July	2011 August	∠u11 September	October	November	2011 Degember	2011 January	AJ LZ Februery	2012 March	April		Total Year	TIM-AVE
			70-1														
	lant in Service	\$1,056,974	\$1,056,974	\$1,056,974	41,058,974	\$1,056,974	\$1,058,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,056,974	\$1,858,974			
	ansdetional Factor	0,98818187	0,98818187	0.98818187	3,96818187	0.98818187	B.98818187	0.98818187	0.98818167	0,96818187	76(81889.0	9,98518187	0 98818167	0,98818187			
	risdictional Plant	51,044,483	31,044,483	\$1,044,483	31,044,453	\$1,044,483	\$1,044,483 0.167%	\$1,044,483 0,167%	\$1,044,483 0,167%	51,044,483 0,167%	\$1,344,483 0,167%	\$1,064,483 0,167%	\$1,044,453 0,167%	\$1,044,483			\$1,044,483
	epr Rate (monthly) epreciation		0,187% \$1,741	0.167%	D,187% 31,741	0,187% \$1,741	\$1,741	9.16/% \$1.741	\$1.741	\$1.741	\$1.741	91.741	S1 741	\$1.741		\$20,890	
	consulated Depreciation		\$1.741		\$5,222	\$6,963	38,704	\$10,445	512,186	\$13,926	\$15,687	\$17.408	\$19,149	\$20,890		\$20.090	\$10,445
	et Plant in Service		\$1 042 742	31.041.001	31.039 280	\$1 037 520	\$1,035,779	\$1,034,038	\$1,032 297	\$1,030,556	\$1,028 616	31.027,075	\$1,025,334	\$1,023,593			210,110
Pr	roperty Tax Base		\$1,042,742	\$1,041,001	\$1,039,260	\$1,037,520	\$1,035,779	\$1,034,038	\$1,032,297	\$1,030,658	\$1,028.816	\$1,027.075	\$1,025,334	\$1,023,593			
2,06% Pa	roperty Yax Rate		8,17%		0.17%	0.17%	0,17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%			
Po	roperty Tax		\$1,804	\$1,901	\$1,798	\$1,795	31,792	\$1,789	\$1,766	\$1,763	\$1,760	\$1,777	31,774	\$1,771		\$21 446	
constant Williams and Constant	WANTED A MAN WEND OF STREET		SECURITIES FOR	**************************************	name was an annual service	annusserve consesses	TO THE ISSUE FRANCISCO	The Colonia	est amarista estela indicional este	on to the West State of the He	LUCK PARTIES	processor and the second and the second	White an appropriate and	esmanurum programma and color	etrinatricomsonom sedma	and a state of the state of the	CARTIFRA SANCON PROCE
AND THE DESIGNATION OF THE PARTY OF THE PART	lant in Service	104 640 449	104,840,449	104,640,449	194 640 449	104 540 449	104 640 449	104.640.449	104.640.449	104.640.449	104 640 449	104,640,449	104.640,449	104 640 449	THE RESIDENCE AND ADDRESS.	ACTUAL VIOLENCE OF THE PARTY OF	MARKAGON CONTROL
	unsdictional Factor	0.98918187	0.98818187	9,98816187	0.98618187	0.98818187	6.98816187	0.98818187	0.98816167	0.88018187	0.96818167	0.90818187	0.98818187	0.68818187			
	undetenal Plant	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103,403,794	\$103.403.794	\$103,403,784	\$103,403,794	\$103,403,794	\$103,403,794	\$103,400,794	\$103,403,794	\$103,403,794			\$103,403,794
	lepr Rule (monthly)		0,200%		0,200%	0.200%	9,290%	0,200%	0,200%	0,200%	0,200%	0,200%	0.200%	0,290%			
De De	Фринсивия		\$205,808	\$236,808	\$208,000	608,806	\$286,808	\$206,808	\$206,808	1206,608	\$286,60a	3290,808	\$206,80B	\$206,808		32,481,891	
	comutated Depreciation		\$206,808	\$413,615	\$520,423	\$827,230	Azii, 6 Ca, 1 &	\$1,240,848	\$1,447,653	\$1,654,461	\$1,861,268	\$2,088,076	\$2,274,883	\$2,481,691			\$1,240.648
	el Plant in Service		\$103,196,987	\$102,990,179	2102,783,372	3102,576,564	3102,369,756	\$102,162,949	3101,956,141	\$101,749,334	\$101,542,526	\$101,336,719	\$101,128,911	\$160,922,103			
	roperty Fax Base roparty Tsa Rala		3103,196,987	\$102,990,179 0.17%	\$192,783,372 0.17%	\$102,576,564 0.17%	\$102,369,750 0.17%	\$102,182,949 0.17%	\$101,958,141 0.17%	\$101,749,334 0.17%	\$101,542,526 0.17%	\$101,335,719 0.17%	\$101,126,911 0.17%	\$180,922,103 0,17%			
200%	reperty Tax		\$178.514	9178 156	3177 798	\$177.446	3177.083	\$176.725	9176.357	\$176,009	\$175.697	\$175 294	\$174.936	\$174,578		32,116,552	
	INSTITUTE OF		*116.019	4110,139	-111,730	2117,840	2111,003		3110,337	*170,000	*11.50-4	-11/4	2114,359	3114,076	Total	*******	
21																	
	nemetricum Plant in Comete	3104 448 277	\$104.449.272	1104 A48 277	2184 449 277	\$10a ad6 277	2104 448 777	\$104 648 277	3104 448 277	\$104.446.277	\$104.448.277	\$104.448.277	\$104 448 27Y	\$106 468 777	13 M. Avg Plant Inc		3104 448 271
Jo	orredictional Plant In-Service	\$104,448,277	\$104,448,277 \$208,548	1104,448,277 9208,568	3184,448,277 3208 548	\$104,446,277 \$206,548	3184.448,277 1286.548	\$104,446,277 \$206,548	\$104,448,277 \$206,548	\$104,446,277 \$208,548	\$104,448,277 \$208,546	\$104,448,277 \$208,548	\$104 445,277 \$206,546	\$10d,448,277 \$208,548	13 M-Avg Plant Ins 12 M Deprecessor		3104,448,277
30 De	urredictional Plant In-Service epreceibes 1000dft Tax	\$104,448,277	\$194,448,277 \$298,548 \$180,317	1104,448,277 9208,548 9179,957	2184,448,277 5208,648 5179,596	\$104,446,277 \$206,548 \$179,235	3184.448,277 3288,548 3178,874	\$104,446,277 \$208,548 \$178,514		\$104,446,277 \$208,548 \$177,792	\$104,448,277 \$208,546 \$177,431	\$104,445,277 \$208,548 \$177,071	\$104 445,277 \$206,546 \$176,710	\$104,449,277 \$208,546 \$175,349	13 M-Avg Plant Ins 12 M Deprecation 12 M Property Tax	52,502,581 \$2,139,999	3104,448,271

(a) Yukala may not add due to rounding

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$4,422,003	\$883,830	\$3,538,173
Participant Credit	(\$2,818,682)	(\$422,926)	(\$2,395,757)
200 Not of Dordining ato	64 602 224	# 450 00 A	\$4.440.446
323 - Net of Participants	\$1,603,321	\$460,904	\$1,142,416
		Removal costs and Salvage	(\$166,710)
		Net of Participants	\$0
		Removal (Net of Participants)	(\$166,710)
			\$975,706
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$195,141
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$1,603,321	2.40%	\$38,480

F	Plant Acct: 323			
		_		
-	Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
_	Depreciation Expense	\$38,480 \$23,282	0.988182 0.988182	\$38,025 \$23,006

# Florida Power & Light Company EPU Asset Retirements in 2011(System) Summary Schedule May 2011- Nuclear - St. Lucie Unit 2 Outage PSL2\_19

							Carl Angle	ar still		all Land				
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	May	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$4,422,0 (\$2,818,6	3 \$4,422,003 32) (\$2,818,682	+ -,,	\$4,422,003 (\$2,818,682)	\$4,422,003 (\$2,818,682)	\$4,422,003 (\$2,818,682)	\$4,422,003 (\$2,818,682)			\$4,422,003 (\$2,818,682)	\$4,422,003 (\$2,818,682)	. ,	\$4,422,003 (\$2,818,682)	
Net of Participants Plant In- Service	\$1,603,3	1 \$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	\$1,603,321	
Depreciation	2.40%	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$38,480
Accumulated Depreciation	\$460,90		\$467,318	\$470,524	\$473,731	\$476,937	\$480,144	\$483,351	\$486,557	\$489,764	\$492,971	\$496,177	\$499,384	
NBV	\$1,142,4			\$1,132,797	\$1,129,590	\$1,126,383	\$1,123,177	\$1,119,970		\$1,113,557	\$1,110,350	\$1,107,143	\$1,103,937	
Property Tax	2.08%	\$1,971	\$1,965	\$1,960	\$1,954	\$1,948	\$1,943	\$1,937	\$1,932	\$1,926	\$1,921	\$1,915	\$1,910	\$23,282

#### Plorids Power & Light Company St. Lucie & Tarkey Point Upsate Prinject Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant being placed into service in 2011

# May 2011-Nuclear - Turkey Point Unit 4 Outage PTN4\_28

Work Drojer #	Plant Account	Deted		Incremental Plans	Non-incremental Paymä	Total	Depracation Rate (Annual)	Deprecision Reta (Monthly)		Оврлускана Ехропѕе (Актиції)	Depreciation Expense (Monthly)			Property Tax Rate (Annual - 2012)			
8416-076-0514-007 7998-070-0514-007 In-Service Date	921 922 923 924 925 953,1	Structure & Improvement Reactor Plant Equipment Turturgenentle units Accessory Electic Equip Miscellaneous Equipment Station Equipment - Stap	matuni: t	32,172,458 \$9,888,753	64,324 293,033	\$2,225,782 \$16,169.768	1.80% 2.00% 2.50% 1.80% 1.80%	0.150% 0.167% 0.200% 0.150% 0.150% 0.242%		\$44,207 \$241,655	33,664 520 139			2.04% 2.04% 2.04% 2.04%			
		Total	Company In-Service	\$12,069,211 0.98516187	\$357,357 0.66818187	12,425,568 0,96819187											
		Jurnatictional Pla	nt to-Service	\$11,926.575	\$353,134	\$12,279,709											
Acesunt	Detail	Beginning Balance 1-May	2011 May	3011 2011	2011 July	2011 August	2011 September	2011 Optober	2011 November	2011 December	2011 January	2012 February	2012 March	2012 April	Total	Year	13M-Avg
.de	fant in Service Gradictional Factor	32.236,762 0.98818187	\$2,236,782 0,88818187	\$2,236.782 0,98818167	<b>32</b> ,258,782 11,98818187	82,236,762 0.96818187	\$2,236,762 0.98818187	\$2,236,782 0,98818187	\$2,236,782 0,98818187	\$2,236,782 0.98818187	\$2,238,782 0,95818187	\$2,236,782 0,98818187	\$2,236,782 0.98318187	\$2,236,782 0.98818187			
2,08% D	unsdictional Plant Depr Rute (monthly)	\$2,210.348	\$2,210,348 0,187%	\$2,210,348 0,167%	\$2,210,348 0,167%	\$2,210,348 0,167%	\$2,210,348 0,167%	\$2,210,348 0.167%	\$2,210,349 0.167%	\$2,210,346 0,167%	\$2,210,348 0,167%	\$2,210,348 0,167%	\$2,210,346 0.187%	\$2,210,348 0.167%			\$2,210,348
A	Depreciation Accumulated Depreciation dat Plant in Service		\$3,684 \$3,684 \$2,205,664	\$3,684 \$7,368 \$2,202,980	\$3,684 \$11,052 \$2,199,296	\$3,664 \$14,736 \$2,195,612	\$3,664 \$18,420 \$2,191,928	\$3,664 \$22,103 \$2,188,244	\$3,684 \$25,787 \$2,184,960	\$3,584 \$29,471 \$2,180,676	\$2,684 \$33,155 \$2,177,192	\$3,884 \$36,839 \$2,173,509	\$1,684 \$40,523 \$2,169,825	\$2,684 \$44,207 \$2,166,141	3	144,207	\$22,103
Pi	Property Tax Bese Property Tax Rate		\$2,206,664 9,17%	\$2,202,980 0,17%	\$2,199,296 0,17%	\$2,195,612 0,17%	\$2,191,928 0,17%	\$2,188,244 0,17%	\$2,184,560	\$2,160,676 0,17%	\$2,177,192 0,17%	52,173,509 5,17%	\$2,169,825 0,17%	\$2,186,141			
-	roperty Tax	ABOUT AMOUNT OF A	\$3,757	33,751	\$3,745	\$3,738	\$3,732 \$1,092,0 <sub>0</sub> 3,840	\$3,726	53,720	\$3,713 \$25,000 (75)	33,757	\$3,701	\$3,694	83.68 845.02		44,673	(Garatia
323 P	Nent in Service unadebonal Factor	10,189,780 0,98816187	10.189.786 0.98818187	10.189,788 0.98518187	70,189,786 0.98818187	10,189,786 0,98818197	10,189,786 0,98618187	10,189,786 0,98816187	10,189,788 0,988,18187	10,189,786 0,98818187	\$10,189.786 0.98818187	10,189,786 0,98818197	10,199,786 0,95818187	10,189,786 0,98818187	14251111 18 14 14 14 14 14 14 14 14 14 14 14 14 14	9% I I I I I I I I I I I I I I I I I I I	COSTAN STREET,
2.40% D	unsdictional Plant Depr Rate (monthly)	\$10,069,362	\$16,069,362 0.200%	\$10,069,362 0.200%	\$18,069,382 0,200%	\$10,069,382 0,200%	\$10,069,362 0.200%	\$10,069,362 0.200%	\$10,089,382 0,200%	\$10,086,362 0,200%	\$10,069,362 0,200%	\$10.069,362 0,200%	\$10,069,362 0,200%	\$10,069,362 0,200%			\$10,089,362
A	Depreciation Accumulated Depreciation Act Plant in Service		\$20,139 \$20,139 \$10,049,223	\$20,139 \$40,277 \$10,029,084	\$20,139 \$60,416 \$10,008,945	\$20,139 \$80,555 \$9,988,807	\$20,139 \$100,694 \$9,968,668	\$20,139 \$120,832 \$9,948,529	\$20,139 \$140,971 \$9,928,391	\$20,139 \$161,110 \$8,906,252	\$23,139 \$161,249 \$9,886,113	\$20,139 \$201,387 \$9.867,974	\$20,139 \$221,526 \$9,847,835	\$20,139 \$241,665 \$8,827,587	\$2	41,665	\$120,832
Pi	roperty Tax Base Property Tax Rate		\$10,049,223 0,17%	\$18,029,684 0.17%	\$10,006,945	\$9,988,807 0,17%	\$9,968,658 0,17%	39,948,529 0,17%	\$9,928,391 0,17%	\$9,906,252 0,17%	\$9,688,113 0.17%	39,867,974	39,847,636 0,17%	\$9,827,697 0,17%			
	Property Tex	PROVINCE AND PROPERTY OF THE P	\$17,110	\$17,076	\$17,042	\$17,008	\$16,973	\$16,838	\$16,905	\$18,870	\$16,836	\$15,602	\$16,758	\$16,733		03,063	venaseums:
mark will fire	**************************************					Market Control of the			The second second				en latting out parties		Total		
	tunsdictional Plant In-Service Septention Traperty Tax	\$12,279,709	\$12,279,706 \$23,823 \$20,886	\$12,275,709 \$23,623 \$29,827	\$12,279,769 \$23,823 \$20,787	\$12,279,709 \$23,823 \$70,746	\$12.279,709 \$23,823 \$20,705	\$12.279,709 \$23,823 \$20,886	\$12,279,769 \$23,823 \$20,524	\$12,279,709 \$23,823 \$20,584	\$12,279,709 \$23,823 \$20,543	\$12,278,709 \$23,823 \$20,503	\$12,279,709 \$23,823 \$20,482	\$12,279,709 \$23,823 \$20,422	13 M-Avg Plantins 12 M Depreciation \$2	85,872 47,735	\$12,279,709

(a) Totals may not sold due to munding

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4\_26

, , , , , , , , , , , , , , , , , , ,	sset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
	323	\$0	\$0	\$0 \$0
		<b>\$</b> 0	\$0	\$0
			Removal costs and Salvage Net of Participants	(\$108,802)
			Removal (Net of Participants)	(\$108,802)
			,	(\$108,802)
		Annual Amortiza	tion of Retired BV over 5 yrs.	(\$21,760)
			Jurisdictional Separation Factor	
			Jurisdictional Amortization	(\$21,503)
	Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
	323	\$0	2.40%	\$0

Plant Acct: 323	-		
			Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Detail Depreciation Expense	12-M Expense \$0	Jurisdictional Factor 0.988182	

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule May 2011- Nuclear - Turkey Point Unit 4 Outage PTN4\_26

	1.0		المنافية المنافية		i k									
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	May	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service	\$D	\$D	\$0	\$0	\$0	<b>\$</b> D	\$D	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	
Participants Credit	\$D	\$D	\$D	\$0	<b>\$</b> D	\$0	<b>\$</b> D	\$D	\$0	\$D	\$0	\$0	\$0	
Net of Participants Plant In-														
Service	\$D	\$D	<b>\$</b> O	\$0	\$0	\$0	\$D	\$D	\$0	\$0	\$0	\$0	\$0	
Depreciation 2.40	%	\$0	\$0	\$0	<b>\$</b> D	<b>\$</b> D	\$0	<b>\$</b> 0	\$0	\$D	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$D	\$0	\$0	\$0	\$0	\$0	\$D	\$D	\$0	\$0	\$0	\$0	\$0	_
NBV	\$D	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> D	\$0	\$0	\$0	\$0	\$0	
Property Tax 2.04%	6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depression & Property Tax For Plant being placed into service in 2011

# July 2011 - PSL EPU Fabric Building D HVAC

(a) Totals may not add due to rounding

Line No.	Work Order#	Plant Account	Detail		ncremental Plant		ı	Depreciation Rate (Annual)	Depreciation Rate (Monthly)	De	preciation Expense Da (Annual)	preciation Expense (Monthly)		Property Tax Rate (Annual - 2012)			
	02565-070-0929-008 P00000104040 In-Service Date	322 323 324	Structures & Impr Reactor Plant Ed Turbogenerato Accessory Electric	quipment or units Equipment	\$14,759			1.60% 2.00% 2.40% 1.60%	0.150% 0.167% 0.200% 0.150%		\$223	\$19		2.08% 2.08% 2.08% 2.08%			
5	Jul-11	325 353,1	Miscellaneous Er Station Equipment - Step					1.80% 2.90%	0,150% 0,242%					2.08%			
7	•	333,1	Total Co Participal Fotal Company In-Service	ompany In-Service nt Net of participants	\$14,759 (2.198) \$12,561 0,99818187 \$12,412			2.30 N	0.242.9					2.00%			
10			urisdictional Plant In-Service	ce Net of Participar	\$12,412												
11			Beginning Balance	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	2012		
11 12	Account	Detail	Beginning Balance 1-Jul	2011 July	2011 August	2011 September	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	Total Year	13M-Avg
11 - 12 - 13 - 14 - 15		Detail  Plant in Service Jurisdictional Factor														Total Year	13M-Avg
11 12 13 14 15	321	Plant in Service Junedictional Factor Jurisdictional Plant	1-Jul \$12,561	July \$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412	\$12,561 0,98818197 \$12,412	\$12,561 0,96818187 \$12,412	\$12,561 0.98818187 \$12,412	\$12,561 0.98818187 \$12,412	\$12,561 0.98818167 \$12,412	\$12,551 0,98518167 \$12,412	April \$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412	Total Year	13M-Avg \$12,412
11 - 12 - 13 - 14 - 15 - 16 - 17	321 1.80%	Plant in Service Junedictional Factor Jurisdictional Plant Depr Rate (monthly)	1-Jul \$12,561 0,98818187	July \$12,561 0.98818187 \$12,412 0.150%	\$12,561 0,98818187 \$12,412 0.150%	\$12,561 0,98818187 \$12,412 0,150%	\$12,561 0,98818197 \$12,412 0,150%	\$12,561 0.96818187 \$12,412 0.150%	\$12,561 0.98818187 \$12,412 0.150%	\$12,561 0.98818187 \$12,412 0.150%	\$12,561 0.98818187 \$12,412 0.150%	\$12,551 0,98518167 \$12,412 0.150%	April \$12,561 0,98818187 \$12,412 0.150%	\$12,561 0,98818187 \$12,412 0,150%	\$12,561 0,98818187 \$12,412 0.150%		
11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 -	321 1.80%	Plant in Service Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation	1-Jul \$12,561 0,98818187 \$12,412	July \$12,561 0.98818187 \$12,412 0.150% \$19	August \$12,561 0,98816187 \$12,412 0,150% \$19	\$12,561 0,98818187 \$12,412 0,150% \$19	\$12,561 0,98818197 \$12,412 0,150% \$19	\$12,561 0.96818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,551 0,98518167 \$12,412 0,150% \$19	April \$12,561 0,98818187 \$12,412 0,150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	Total Year \$223	\$12,412
11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 20 -	321 1.80%	Plant in Service Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciatio	1-Jul \$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412 0,150% \$19 \$19	\$12,561 0,98818187 \$12,412 0,150% \$19 \$37	\$12,561 0,98818187 \$12,412 0,150% \$19 \$56	0ctober \$12,561 0,98818197 \$12,412 0,150% \$19 \$74	\$12,561 0,96818187 \$12,412 0,150% \$19 \$93	\$12,561 0.98818187 \$12,412 0.150% \$19 \$112	\$12,561 0.88818187 \$12,412 0.150% \$19 \$130	\$12,561 0.98818187 \$12,412 0.150% \$19 \$149	March \$12,551 0,98518167 \$12,412 0,150% \$19 \$168	April \$12,581 0,98818187 \$12,412 0,150% \$19 \$188	\$12,561 0,98816187 \$12,412 0,150% \$19 \$205	\$12,561 0,98818167 \$12,412 0,150% \$19 \$223		
11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 20 - 21	321 1.80%	Plant in Service Jurisdictional Factor Jurisdictional Plant Depr Rate (monthly) Depreciation	1-Jul \$12,561 0,98818187 \$12,412	July \$12,561 0.98818187 \$12,412 0.150% \$19	August \$12,561 0,98816187 \$12,412 0,150% \$19	\$12,561 0,98818187 \$12,412 0,150% \$19	\$12,561 0,98818197 \$12,412 0,150% \$19	\$12,561 0.96818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,551 0,98518167 \$12,412 0,150% \$19	April \$12,561 0,98818187 \$12,412 0,150% \$19	\$12,561 0.98818187 \$12,412 0.150% \$19	\$12,561 0,98818187 \$12,412 0,150% \$19 \$223 \$12,189		\$12,412
11	321 1.80%	Plant in Service Juradictional Factor Juradictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciatio Net Plant in Service	1-Jul \$12,561 0,98818187 \$12,412	\$12,561 0,98818187 \$12,412 0,150% \$19 \$19 \$12,394 \$12,394 0,17%	August \$12,561 0,98816187 \$12,412 0,150% \$19 \$37 \$12,375 \$12,375 0,17%	\$12,561 0,98818187 \$12,412 0,150% \$19 \$56 \$12,366 \$12,356 0,17%	\$12,561 0,98818197 \$12,412 0,150% \$19 \$74 \$12,338 \$12,338 0,17%	\$12,561 0,98818167 \$12,412 0,150% \$19 \$93 \$12,319 0,17%	December  \$12,561 0.98818187 \$12,412 0.150% \$19 \$112 \$112,300 \$12,300 0.17%	\$12,561 0,98818187 \$12,412 0,150% \$19 \$130 \$12,282 \$12,282 0,17%	February  \$12,561 0.98818167 \$12,412 0.150% \$19 \$149 \$112,263 \$12,263 9,17%	March \$12,551 0,98818187 \$12,412 0,150% \$19 \$168 \$12,245 \$12,245	April  \$12,561 0,98818187  \$12,412 0,150% \$19 \$186 \$12,226 \$12,226 0,17%	\$12,561 0,98818187 \$12,412 0,150% \$19 \$205 \$12,207 \$12,207 0,17%	\$12,561 0,98618187 \$12,412 0,150% \$19 \$223 \$12,189 \$12,189 0,17%	\$223	\$12,412
11 - 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 20 - 21 - 22 - 23 - 24	321 1.80% 2.08%	Plant in Service Juradictional Factor Juradictional Plant Depr Rate (monthly) Depreciation Accumulated Depreciation Net Plant in Service Properly Tax Base	1-Jul \$12,561 0,98818187 \$12,412	\$12,561 0.98818187 \$12,412 0.150% \$19 \$19 \$12,394	August \$12,561 0,98818187 \$12,412 0,150% \$19 \$37 \$12,375 \$12,375	\$12,561 0,98818187 \$12,412 0,150% \$19 \$56 \$12,356 \$12,356	0ctober \$12,561 0,98818197 \$12,412 0,150% \$19 \$74 \$12,338 \$12,338	November \$12,561 0,96818187 \$12,412 0,150% \$19 \$93 \$12,319 \$12,319	\$12,561 0.98618187 \$12,412 0.150% \$19 \$112 \$12,300 \$12,300	\$12,561 0.98818187 \$12,412 0.150% \$19 \$130 \$12,282	\$12,561 0.98818187 \$12,412 0.150% \$19 \$149 \$12,263 \$12,263	March  \$12,551 0,98518167  \$12,412 0,150% \$19 \$168 \$12,245 \$12,245	April  \$12,561 0,98818187 \$12,412 0,150% \$19 \$186 \$12,226 \$12,226	May \$12,561 0,98816187 \$12,412 0,150% \$19 \$205 \$12,207 \$12,207	\$12,561 0,98818187 \$12,412 0.150% \$19 \$223 \$12,189		\$12,412

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule July 2011 - PSL EPU Fabric Building D HVAC

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$142,838	\$16,198	\$126,639
Participants Credits	(\$10,638)	(\$1,206)	(\$9,432)
	*****	****	2447 000
	\$132,200	\$14,992	\$117,208
		Removal costs and Salvage	\$1,000
		Net of Participants	(\$74)
		Removal (Net of Participants)	\$926
			\$118,133
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$23,627
		Jurisdictional Separation Factor	0.98818187
		Junsdictional Amortization	\$23,347
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$132,200	1.80%	\$2,380

Plant Acct: 321

Jurisdictional 12-M

Detail	12-M Expense	Jurisdictional Factor	Jurisdictional 12-M Expense
Depreciation Expense	\$2,380	0.988182	\$2,351
Property Tax Expense	\$2,406	0.988182	\$2,378

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule July 2011 - PSL EPU Fabric Building D HVAC

										j je				
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	July	August	September	October	November	December	January	February	March	April	May	June	July	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,83B (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	\$142,83B (\$10,638)	\$142,838 (\$10,638)	\$142,838 (\$10,638)	
Net of Participants Plant In- Service	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	\$132,200	***
Depreciation 1 Accumulated Depreciation NBV	\$14,992 \$117,208	\$198 \$15,190 \$117,009	\$198 \$15,389 \$116,811	\$198 \$15,587 \$116,613	\$198 \$15,785 \$116,414	\$198 \$15,983 \$116,216	\$198 \$16,182 \$116,018	\$198 \$16,380 \$115,820	\$198 \$16,578 \$115,621	\$198 \$16,777 \$115,423	\$198 \$16,975 \$115,225	\$198 \$17,173 \$115,026	\$198 \$17,372 \$114,828	_ \$2,380
Property Tax 2.	.08%	\$202	\$202	\$202	\$201	\$201	\$201	\$200	\$200	\$200	\$199	\$199	\$199	\$2,406

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Sep 2011 - Nuclear HVAC ST. Lucie																
Work Order # P	Part Azzount	Detail	¥	incremental Plant		_	Depreciation Rate Depreciation Retail (Annual) (Monthly)	Depreciation Rate (Monthly)	8	Depreciation Expense: Depreciation Expense (Annual): (Monthly)	spriscustion Expense (Monthly)		Property Tax Rele (Annual - 2012)			
01752-070-0929-008	321	Structures & Improvementa Residor Plant Equipment	twentents uitiment	\$17,000			1.80%	0.150%		\$280	823		2.08%			
In-Senare Cale		Turbogeneralic Accessory Sector	v units Extrapresol				2.40%	0.200%					2,06%			
Sep-11		Macellaneous Equipment Staton Foundary - Step up Transforment	quement up Transfamen				1.80% X00.5	0.150%					2,08%			
1		Total Ca	mpany in Sevice	\$17,000												
		Total Company	Total Company net of Participans	\$15.73												
		June Accidente	In-Service	\$15,548												
Aconuni	Detail	Beginning Belance 1-Sep	2011 September	2011 October	2011 November	2011 December	2812 Jenuary	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 Msy	Total Year	13M-Avg
321 Plant in Service	Service	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734	15,734		
of barrant.	Authoritional Pactor	0.98818187	0,96818197	C.96819187	0.9661878/	215 548	\$15.548	215 505	515 548	0.9691818/	0,99518187	534515187 \$14 548	0.98518187	645 545		645 549
1.90% Deor Rate (monthly)	ate (monthis)		0.150%	0.150%	0.150%	0.150%	0.150%	0.150%	0,150%	2031.0	0.150%	0.150%	0.150%	0.150%		
Chpraeation	ration		523	628	123	823	\$23	\$23	\$23	\$23	\$23	\$23	£23	\$23	\$280	
Accum	Accumulated Depreciation	g	123	242	\$70	\$83	\$117	\$140	\$163	\$187	\$210	\$233	1928	5280		\$140
Stell Plan	Set Plant in Service		\$15.525	\$15,501	\$15.478	\$15,455	\$15,431	\$15.408	\$15,365	\$15,361	\$15,338	\$15,315	\$15,292	\$15,288		
Propert	Property Tax Sase		\$15,525	615,501	\$15,478	\$15.45B	\$15,431	\$15,408	\$15,285 0.00	\$15,361	\$15,338	\$15,316	\$15,282	\$15,268		
Property Tax	y tax rate		223	\$25	25.	725	123	225	623	223	128	10 P	\$26	808	\$3.20	

# Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule Sep 2011 - Nuclear HVAC ST. Lucie

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321 Participants Credits	\$55,530 (\$4,136)	\$4,381 (\$326)	\$51,149 (\$3,809)
	<b>\$</b> 51.39 <b>4</b>	<b>\$4</b> .055	<b>\$</b> 47,339
<u> </u>		Removal costs and Salvage	\$1,000
		Net of Participants	(\$74)
		Removal (Net of Participants)	\$926
			\$48,265
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$9,653
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amortization	\$9,539
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$51,394	1.80%	\$925

Plant Acct; 321

 Detail
 12-M Expense
 Jurisdictional Factor
 Jurisdictional 12-M Expense

 Depreciation Expense
 \$925
 0.988182
 \$914

 Property Tax Expense
 \$972
 0.988182
 \$961

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule Sep 2011 - Nuclear HVAC ST, Lucie

			150 150				1.28.56.58				6 6	7		
	2011	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	
Detail	September	October	November	December	January	February	March	April	Мау	June	July	August	September	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	\$55,530 (\$4,136)	
Net of Participants Plant In- Service	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	\$51,394	
Depreciation 1.8 Accumulated Depreciation NBV	\$4,055 \$47,339	\$77 \$4,132 \$47,262	\$77 \$4,209 \$47,185	\$77 \$4,286 \$47,108	\$77 \$4,363 \$47,031	\$77 \$4,440 \$46,954	\$77 \$4,518 \$46,877	\$77 \$4,595 \$46,800	\$77 \$4,672 \$46,723	\$77 \$4,749 \$46,645	\$77 \$4,826 \$46,568	\$77 \$4,903 \$46,491	\$77 \$4,980 \$46,414	_ \$925
Property Tax 2.00		\$82	\$82	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$80	\$40,414	<b>\$972</b>

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant being placed into service in 2011

### September 2011 -Nuclear ISFSI-Turkey Point

Line No.	Work Order #	Plant Account	Detail		Incremental Plant			Depreciation Rate (Annual)	Depreciation Rate (Monthly)	De	precention Expense De (Annoni)	preciation Expense (Monthly)		roperty Tax Rate (Annual - 2012)			
_	04005 070 004 4 000	201						4 004	n arou					2.04%			
,	01925-070-0914-008	321 322	Structures & Irr		8,351,389			1.80%	0.150% 0.167%		\$165,054	\$13,754		2.04%			
			Reactor Plant Turbogened		6,301,369			2.40%	0.107%		\$160,004	\$13,704		2.04%			
3	In-Service Date	323 324	Accessory Electr					1.80%	0.250%					2.04%			
- 7	Sep-11	325	Miscellaneous					1.80%	0.150%					2.04%			
	Эер-11	353.1	Station Equipment - St					2.90%	0.242%					2.04%			
7	-	000,1		Company In-Service	\$8,351,389			2,00%	0.242 N					2.04%			
			louei	Couthaut III-selvice	0,98818187												
,			Auriedictional Pla	and In Concess	\$8,252,691												
10			- JUNEAU CONTROL E	and process are	<b>30</b> ,232,001												
11																	
											2011						
12	Account	Detail	Beginning Balance 1-Sep	2010 September	2010 October	2010 November	2010 December	2011 January	2011 February	2011 March	2011 April	2011 May	2011 June	2011 July	2011 August	Total Year	13M-Avg
12 13	Account	Detail												July		Total Year	13M-Avg
12 13 14		Detail lant in Service												2011 July \$8,351,389		Total Year	13M-Avg
12 13 14	322 P		1-Sep	September	October	November	December	January	February	March	April	May	June	July	August	Total Year	13M-Avg
12 13 14 15	322 P	fant in Service	1-Sep \$8,351,389	September \$8,351,389	October \$8,351,389	November \$8,351,389	December \$8,351,389	January \$8,351,389	February \$8,351,389	March \$8,351,389	April \$8,351,388	May \$8,351,389	June \$8,351,389	July \$8,351,389	August \$8,351,389	Total Year	13M-Avg \$8,252,691
12 13 14 15 16 17	322 P J	lant in Service urisdictional Factor	1-Sep \$8,351,389 0.98818187	\$8,351,389 0.98818187	October \$8,351,389 0,98818187	November \$8,351,389 0.98818187	December \$8,351,389 0.98818187	January \$8,351,389 0,98818187	\$8,351,389 0.96818187	March \$8,351,389 0.98818187	April \$8,351,389 0.98818187	\$8,351,389 0.98818187	June \$8,351,389 0.98818187	July \$8,351,389 0,98818187	\$8,351,389 0,98818187 \$8,252,691 0,167%	Total Year	
12 13 14 15 16 17	322 F J 2.00% <u>C</u>	lant in Service urisdictional Factor urisdictional Plant	1-Sep \$8,351,389 0.98818187	\$8,351,389 0.98818187 \$8,252,691	October \$8,351,389 0,98818187 \$8,252,691	\$8,351,389 0.98818187 \$8,252,691	December \$8,351,389 0,98818187 \$8,252,691	January \$8,351,389 0,98818187 \$8,252,691	\$8,351,389 0,98818187 \$8,252,691	March \$8,351,389 0,98818187 \$8,252,691	\$8,351,389 0,98818187 \$8,252,691	\$8,351,389 0.98818187 \$8,252,691	\$8,351,389 0.98818187 \$8,252,691	July \$8,351,389 0,98818187 \$8,252,691	\$8,351,389 0,98818187 \$8,252,691	Total Year \$165,054	
12 13 14 15 16 17 18	322 F J 2.00% <u>C</u>	lant in Service urisdictional Factor urisdictional Plant sepr Rate (monthly)	1-Sep \$8,351,389 0.98818187	\$8,351,389 0.98818187 \$8,252,691 0.167%	\$8,351,389 0,98818187 \$8,252,691 0,167%	\$8,351,389 0.98818187 \$8,252,691 0.187%	\$8,351,389 0.98818187 \$8,252,691 0.167%	January \$8,351,389 0,98818187 \$8,252,691 0,167%	\$8,351,389 0.98918187 \$8,252,691 0.167%	\$8,351,389 0.98818187 \$8,252,691 0.167%	\$8,351,389 0,98818187 \$8,252,691 0,167%	\$8,351,389 0.98818187 \$8,252,691 0.167%	\$8,351,389 0.98818187 \$8,252,691 0.167%	\$8,351,389 0,98818187 \$8,252,691 0,167%	\$8,351,389 0,98818187 \$8,252,691 0,167%		
12 13 14 15 16 17 18 19	322 P <u>J</u> 2,00% C	lant in Service urisdictional Factor urisdictional Plant lepr Rate (monthly) repreciation	1-Sep \$8,351,389 0.98818187	\$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754	98,351,389 0.98818187 38,252,691 0.167% \$13,754	November \$8,351,389 0.98018187 \$8,252,691 0.167% \$13,754	December \$8,351,389 9.98818187 \$8,252,691 0,167% \$13,754	January \$8,351,389 0,988187 \$8,252,691 0,167% \$13,754	\$8,351,389 0.98916187 \$8,252,691 0.167% \$13,754	March \$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754	April \$8,351,388 0.98818187 \$8,252,691 0.167% \$13,754	#8,351,389 0.98918187 \$8,252,691 0.167% \$13,754	\$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754	\$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754		\$8,252,691
12 13 14 15 16 17 18 19 20 21	322 P <u>J</u> 2.00% <u>D</u> <u>A</u> N	tant in Service urisdictional Factor urisdictional Plant tepr Rate (monthly) repreciation countulated Depreciation	1-Sep \$8,351,389 0.98818187	\$8,351,389 0.98618187 \$8,252,691 0.167% \$13,754 \$13,754	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$27,509	\$8,351,389 0,96818187 \$8,252,691 0,167% 913,754 \$41,263	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$55,018	January \$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$68,772	February \$8,351,389 0.99918187 \$8,252,691 0.167% \$13,754 \$82,527	\$8,351,389 0,98818187 \$9,252,691 0,167% \$13,754 \$96,281	April \$8,351,388 0,98818187 \$8,252,691 0,167% \$13,754 \$110,036	#8,351,389 0,98918187 \$8,262,691 0,167% \$13,754 \$123,790	\$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754 \$137,545	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$151,292 \$8,101,392	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$165,054		\$8,252,691
12 13 14 15 18 17 18 19 20 21 22	322 P J 2.03% <u>C</u> <u>A</u> P	iant in Service urisdictional Factor urisdictional Plant lepr Rate (monthly) lepreciation countulated Depreciation let Plant in Service	1-Sep \$8,351,389 0.98818187	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$13,754 \$8,238,937	October \$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$27,509 \$8,225,182	November \$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754 \$41,263 36,211,428	December \$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$55,018 \$8,197,673	January  \$8,351,389 0.98818187 \$6,252,691 0.167% \$13,754 \$68,772 \$8,183,919	\$8,351,389 0,98918187 38,252,691 0,167% \$13,754 \$82,527 38,170,164	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$96,281 \$8,158,410	April \$8,351,388 0,98818187 \$8,252,691 0,167% \$13,754 \$110,036 \$8,142,655	May \$8,351,389 0,9818187 \$8,252,691 0,167% \$13,754 \$123,790 \$8,128,901	\$8,351,389 0.98818187 \$8,252,691 0.167% \$13,754 \$137,545 \$8,115,146	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$151,299 \$8,101,392	\$8,351,389 0,98818187 \$8,252,691 0,167% \$13,754 \$155,054 \$9,987,637		\$8,252,691

#### Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Base Rate Increase Plant In-Service, Depreciation & Property Tax For Plant being placed into service in 2011

October 2011 - Transmission - Turkey Point

Line No.	Work Order #	Plant Account	Detail		Incremental Plant				Depreciation Rate (Annual)	Depreciation Rate (Monthly)	Di	epreciation Expense De (Annual)	preciation Expense (Monthly)		Property Tax Rate (Annual - 2012)		
1 2 3 4 5	00384-009-0379-000 In-Service Date Oci-11	352 353 358	Structures & Imp Station Equ OH Conductors	ipment	\$1,237,325				1,90% 2,60% 3,20% 10,00%	0,158% 0,217% 0,267% 0,833%		\$28,534	\$2,378		2,04% 2.04% 2.04%		
8 9			Total C	company In-Service	\$1,237,325 0,88696801 \$1,097,468												
11 12	Account	Detail	Beginning Balance 1-Oct	2011 October	2011 November	2011 December	2012 January	2012 February	2012 March	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	Total Year	13M-Avg
13 14 15	353	Plant in Service Jurisdictional Factor	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0,88598801	\$1,237,325 0.88696801	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0,88596801	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0,88696801	\$1,237,325 0.88696801		
16		Jurisdictional Plant	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,468	\$1,097,488	\$1,097,468		\$1,097,468
17	2,60%	Depr Rate (monthly)		0,217%	0,217%	0,217%	0,217%	0.217%	0.217%	0.217%	0.217%	0.217%	0.217%	0,217%	0,217%		
18		Depreciation		\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$28,534	
19		Accumulated Depreciation		\$2,378	\$4,756	\$7,134	\$9,511	\$11,889	\$14,267	\$16,645	\$19,023	\$21,401	\$23,778	\$26,156	\$28,534		\$14,287
20		Net Plant in Service		\$1,095,090	\$1,092,712	\$1,090,334	\$1,087,956	\$1,085,578	\$1,083,201	\$1,080,823	\$1,078,445	\$1,076,067	\$1,073,689	\$1,071,311	\$1,068,933		
21		Property Tax Base		\$1,095,090	\$1,092,712	\$1,090,334	\$1,087,956	\$1,085,578	\$1,083,201	\$1,080,823	\$1,078,445	\$1,076,067	\$1,073,689	\$1,071,311	\$1,068,933		
22	2.04%	Property Tax Rate		0.17%	0.17%	0.17%	0.17%	D.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0,17%		
23		Property Tax		\$1,865	\$1,861	\$1,856	\$1,852	\$1,848	\$1,844	\$1,840	\$1,836	\$1,832	\$1,828	\$1,824	\$1,820	\$22,108	

#### Florida Power & Light Company St. Lucie & Turkey Point Oprate Project Base Rate Increase Plant In-Service, Depression & Property Tax For Plant Being placed into service in 2011

### October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

Line No.		Plant Account	Detail		Incremental Plant			Depreciation Rate (Arrusil)	Depreciation Rate (Monthly)	D	epreciation Expense ( (Annual)	Aspreciation Expense (Monthly)		Property Tax Rate (Annual - 2012)			
1 2	08780-070-0914-	707 321 322 323	Structures & Imp Reactor Plant E Turbopenera	Equipment	\$3,120,415			1.80% 2.80% 2.40%	0.150% 0.167% 0.200%		\$74,005	\$6.167		2,04% 2,04% 2,04%			
4	In-Service Deb		Accessory Electri		23,120,410			1,80%	0.150%		\$2.4,000	20,107		2.04%			
5	Dec-11	325 353,1	Miscellaneous i Station Equipment - Sta					1,89% 2,90%	0,150% 0,242%					2.04%			
7				Company In-Service	\$3,120,415 0,98816187												
10			Juriedictional Plan	ni in-Service	\$3,063,536												
11			Beginning Balance	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012		
12	Account	Detail	1-Oot	October	November	Decamber	January	February	March	April	May	June	July	August	September	Total Year	13M-A vg
13 14 15		323 Plant in Service Jurisdictional Factor	\$3,120,415 0,98818187	\$3,120,415 0,98818187	\$3,120,415 0,98818187	\$3,120,415 0,98618187	\$3,120,415 0.98818187	\$3,120,415 0,98818197	\$3,120,415 0,98818187	\$3,120,415 0,98818187	\$3,120,415 0.95818187	\$3,120,415 0.98816187	\$3,129,415 0,98818167	\$3,129,415 0,98818187	\$3,120,415 0,98818187		
16		Jurisdictional Plant	\$3,083,538	\$3,083,538	\$3,083,538	\$3,583,538	\$3,083,538	\$3,083,538	\$3,083,538	\$3,083,538	\$3,683,536	\$3,083,538	\$3,083,538	\$3,083,536	13,083,538		\$3,083,538
17	2,4	10% Depr Rate (monthly)		0.200%	0,200%	0,203%	0.200%	0.200%	0.200%	0.200%	0,200%	0.200%	0.200%	9.200%	0,200%		
16		Depreciation		\$6,167 \$8,167	\$5,167 \$12,334	\$6,187 \$18.501	\$6,167	\$6,167 \$30,835	\$8,167 \$37,002	\$6,167	\$8,187 \$48,337	\$5,167	\$8,167	\$6,167	\$6,167	\$74,005	*** ***
70		Accumulated Depreciation Not Plant in Service			\$3,071,293	\$3,065,036	\$24,568 \$3,058,869	\$3,052,702	\$3,046,535	\$43,170 \$3,040,368	\$3,034,201	\$55,504 \$3,028,034	\$61,671 \$3,021,867	\$67,838 \$3,015,700	\$74,005		\$37,002
21		Property Tax Base		\$3,077,373 \$3,077,371	53,071,203	\$3,065,036	\$3,056,869	\$3,052,702	\$3,046,535	\$3,040,366	\$3,034,201	\$3,028,034	\$3,021,867	\$3,015,700	\$3,009,533		
22	2.0	M% Property Tax Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0 17%	0.17%	0.17%	0.17%	D.17%		
23		Property Tax		\$5,240	\$5,229	\$5,219	\$5,208	35,198	\$5,187	\$5,177	\$5,166	35,158	\$5,145	\$5,135	\$5,124	\$62,184	

## Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
323	\$133,336	\$133,736	(\$400)
323	\$133,336	\$133,736	(\$400)
		Removal costs and Salvage	\$191,720
		Removal (Net of Participants)	\$191,720
			\$191,320
	Annual Amortiza	ation of Retired BV over 5 yrs.	\$38,264
		Jurisdictional Separation Factor	0.98818187
		Jurisdictional Amertization	\$37,812
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
323	\$133,336	2.40%	\$3,200

nt Acct: 323			
Dateil	40.14.5	lustediational Foster	Jurisdictional 12-M
Detail	12-M Expense	Jurisdictional Factor	Expense
Detail Depreciation Expense Property Tax Expense	12-M Expense \$3,200	Jurisdictional Factor 0,98818187	

# Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule October 2011 - Nuclear Turbine Gantry Crane Modifications - Turkey Point

			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Lateral N				40.9			4.0
	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	
Detail	October	November	December	January	February	March	April	May	June	July	August	September	October	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	\$133,336 \$0	
Net of Participants Plant In- Service	\$133,336	\$133,336	\$133,336	\$133.336	\$133,336	\$133,336	\$133.336	\$133.336	\$133,336	\$133,336	\$133,336	\$133,336	\$133,336	_
Depreciation 2.4	0%	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$3,200
Accumulated Depreciation	\$133,736	\$134,003	\$134,269	\$134,536	\$134,803	\$135,069	\$135,336	\$135,603	\$135,869	\$136,136	\$136,403	\$136,669	\$136,936	-
NBV	(\$400)	(\$667)	(\$933)	(\$1,200)	(\$1,467)	(\$1,733)	(\$2,000)	(\$2,267)	(\$2,533)	(\$2,800)	(\$3,067)	(\$3,333)	(\$3,600)	_
Property Tax 2.0	4%	(\$1)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$4)	(\$4)	(\$5)	(\$5)	(\$6)	(\$6)	(\$44)

#### Fluida Power & Light Company St, Lucie & Turkey Point Uprate Project Same Rate Internace Plant In-Service, Ceprocision & Property Tax For Plant bring placed into service in 2011

November 2011 - Transmission - Turkey Point

Line No.	Work Order 8	Plant Account	Deted		Incremental Plant				Depreciation Rate (Annual)	Depreciation Rate (Monthly)	De	pteciation Expense De (Annual)	preciation Expense (Monthly)		roperty Tax Rate (Annual - 2012)		
1 2 3	00378-009-0379-000	362 353 358	Structures & Im Station Equ OH Conductors	Inemaj	\$377,303				1.90% 2.50% 3.20%	0.155% 0.217% 0.267%		\$8,701	\$725		2.04% 2.04% 2.04%		
4 5 5	In-Service Date Nov-11																
7 8	-		Total	Company In-Service	\$377,363 0,88696601										***************************************		
9			Jurisdictional Pla	ni in-Service	\$334,656												
11			Beginning Balence	2011	2011	2012	2012	2012	2012	2D12	2012	2012	2012	2012	2012		
12	Account	Datel	1-Hay	November	December	January	February	March	April	May	June	July	August	September	October	Total Year	13M-A vg
13 14 15		lant in Service subscictional Factor	\$377,303 0,88695801	\$377,303 0,88696801	\$377,303 0,88696801	\$377,303 0,88696801	\$377,303 0,86696601	\$377,303 0,88596801	\$377,303 0,88696801	\$377,303 0,88696801	\$377,303 0,88696801	\$377,303 0,88696801	\$377,303 0,88596801	\$377,393 0,66596801	\$377,393 9,88698801		
16		urisdictional Plant	\$334,656	\$334,856	\$334,658	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,656	\$334,666	\$334,656	\$334,656	\$334,655		\$334,656
17		Apr Rate (monthly)		0.217%	0,217%	0,217%	0.217%	0.217%	0.217%	0.217%	9.217%	0.217%	0.217%	0.217%	0,217%		
18		epreciation		\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$725	\$8,701	
19		ccumulated Depreciation		\$725	\$1,450	\$2,175	\$2,900 \$331.755	\$3,625	\$4,351	\$5,078	\$5,801	\$8,526	\$7,251 \$327,405	\$7,976 \$326,680	\$8,701		\$4,351
20		let Plant in Service roperty Tax Bess		\$333,931	\$333,206	\$332,480 \$332,480	\$331,755	\$331,030 \$331,030	\$330,305 \$330,305	\$329,580 \$329,580	\$326,655 \$326,855	\$328,130 \$328,130	\$327,405	\$326,680	\$325,966 \$325,955		
21		ropeny rax dese ropeny Tax Rate		\$333,931 0,17%	\$333,206 0,17%	0,17%	9.17%	0.17%	0.17%	\$329,360 0.17%	0,17%	0.17%	0.17%	9.320,080 0.17%	6.17%		
23		roperly Tax		\$569	\$567	\$566	3565	\$564	\$562	3561	\$550	\$559	\$657	3556	3555	36.741	

### Florida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule November 2011 - Transmission - Turkey Point

	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
	353	\$0	\$0	\$0
	353	\$0	\$0	<b>\$</b> 0
			Removal costs and Salvage	\$124
			Removal (Net of Participants)	\$124
				\$124
			tion of Retired BV over 5 yrs. Jurisdictional Separation Factor Jurisdictional Amortization	\$25 0.88696801 \$22
_	Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
	353	\$0	2.60%	\$0

Plant Acct: 353

_				Jurisdictional 12-M
	Detail	12-M Expense	Jurisdictional Factor	Expense
_	Depreciation Expense	\$0	0.88696801	\$0
	Property Tax Expense	\$0	0.88696801	\$0

### Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule November 2011 - Transmission - Turkey Point

					1911 - 1913	e de la companya de			a t		10 m	Y C		
	2011	2011	2011	2011	2011	2011	2011	2011	2012	2012	2012	2012	2012	
Detail	Мау	June	July	August	September	October	November	December	January	February	March	April	May	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	<b>\$</b> 0 <b>\$</b> 0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Net of Participants Plant In- Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	<del></del>
Depreciation	2.60%	\$0	\$0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0
Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	\$0	\$0	\$0	\$0	<del></del>
NBV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0	\$0	<b>\$</b> 0	\$0	
Property Tax	2.08%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<b>\$</b> 0

#### Floriske Power & Light Company St, Lucie & Turkey Polet Uprain Project Base Rate Increase Plant in-Service, Depression & Property Tax For Plant being placed into service in 2011

### December 2011 - EPU PTN Fossil Watshouse

Line No.		Plant Account	Detail		Incremental Plans				Depreciation Rate (Annual)	Depreciation Rate (Monthly)	De	epreciation Expense D (Annual)	epreciation Expense (Monthly)		roperly Tax Raie (Annual - 2012)		
1	02578-070-0914-008		Structures & In		\$585,000				1,80%	0.150%		\$10,050	\$837		2.04%		
2		322	Reactor Plant						2,00%	0.167%					2,04%		
3	In-Service Date	323 324	Yurbogenen						2,40% 1,80%	0,280%					2.04%		
- 4		. 324 325	Accessory Electr						1,60%	0.150%							
	Dec-11	353.1	Miscellaneous Station Equipment - St						2.90%	0.242%							
,		333,1		Company In-Service	\$565,000					2,474.7							
ź			( Dink	condend the contract	0,98818187												
ē			Jurisdictional Pk	el In-Service	\$558,323												
10					4444,442												
11			Beginning Balanca	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012		
12	Account	Detail	1-Dec	December	January	February	March	April	May	June	July	August	September	October	November	Total Year	13M-Avg
13																	
14	321	Plant in Service	\$565,000	\$565,000	\$585,000	\$585,000	\$585,000	\$585,000	\$565,000	\$565,060	\$565,000	\$585,000	\$565,000	\$585,000	\$565,000		
15		Aurisdictional Factor	B,98818187	D,98818187	0,98818187	0.98816187	18151386,0	0.98818187	0,96818187	9.98818187	0.98818167	0.98818187	78181889.0	0.98818167	0,98818187		
16		Autodictional Plant	\$556,323	\$558,323	\$558,323	\$558,323	\$598,323	\$558,323	\$958,323	\$558,323	\$558,323	\$558,323	\$558,323	\$558,323	\$558,323		\$558,323
17		Cepr Rate (monthly)		0.150%	0,150%	0,150%	0.150%	0,150%	0.150%	0,150%	0.150%	0,150%	0.150%	0,150%	B,150%		
18		Depreciation		\$837	\$837	\$837	\$837	\$837	\$837	\$837	\$637	\$837	\$837	\$837	\$837	\$10,050	
19		Accumulated Depreciation		\$837	\$1,975	\$2,512	\$3,350	\$4,187	\$5,025	\$5,882	\$6,700	\$7,537	\$8,375	\$9,212	\$10,050		\$5,025
20		Not Plant in Service		\$567,485	\$555,546	\$555,810	\$554,973	\$554,135	\$553,298	\$552,460	\$551,623	\$550,785	\$549,948	\$549,110	3548,273		
21		Property Tax Base		\$557,485	\$556,548	\$555,610	\$554,973	\$554,135	\$553,298	\$552,480	\$551,623	\$559,785	\$549,948	\$549,110	\$548,273		
22		Property Tex Rate		0.17%	0.17%	0,17%	0.17%	8.17%	0,17%	0.17%	0,17%	0.17%	0,17%	0,17%	0,17%		
23		Property Tex		\$949	\$948	\$946	\$945	\$944	\$942	\$941	\$939	\$938	\$936	\$935	\$934	\$11,296	

### Fiorida Power & Light Company EPU Asset Retirements in 2011 Summary Schedule December 2011 - EPU PTN Fossil Warehouse

Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
321	\$430,783	\$369,096	\$61,687
321	\$430,783	\$369,096	\$61,687
		Removal costs and Salvage	\$62,000
		Removal (Net of Participants)	\$62,000
			\$123,687
		ation of Retired BV over 5 yrs.	\$24,737
		Jurisdictional Separation Factor Jurisdictional Amortization	0.98818187 \$24,445
		Constitutional Among Education	<b>424,443</b>
Asset Type	Original Cost	Depreciation Rate	Annual Depreciation
321	\$430,783	1.80%	\$7,754

### Florida Power & Light Company EPU Asset Retirements in 2011 (System) Summary Schedule December 2011 - EPU PTN Fossil Warehouse

					4.1									
	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	
Detail	December	January	February	March	April	May	June	July	August	September	October	November	December	12-Month Depreciation & Property Tax Expense
Plant In-Service Participants Credit	\$430,783 \$0	\$43D,783 \$0	\$430,783 \$0	\$430,783 \$0										
Net of Participants Plant In-												***************************************		_
Service	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$430,783	\$43D,783	
Depreciation	1.80%	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$646	\$648	\$646	\$7,754
Accumulated Depreciation	\$369,096	\$369,742	\$370,388	\$371,035	\$371,681	\$372,327	\$372,973	\$373,619	\$374,266	\$374,912	\$375,558	\$376,204	\$376,850	-
NBV	\$61,687	\$61,041	\$60,394	\$59,748	\$59,102	\$58,456	\$57,810	\$57,164	\$56,517	\$55,871	\$55,225	\$54,579	\$53,933	
Property Tax	2.04%	\$104	\$103	\$102	\$101	\$100	\$98	\$97	\$96	\$95	\$94	\$93	\$92	\$1,175

July 2011 Surveillance Report

JURIS ADJ UTILITY	AMOUNT	RATIO	COST RATE	WTD COC	PRE TAX COC
LONG TERM DEBT	\$5,079,083,537	29.10%	5.30%	1.54%	1.54%
PREFERRED STOCK	\$0	0.00%	0.000%	0.00%	0.00%
COMMON EQUITY	\$8,225,120,165	47.12%	10.00%	4.71%	7.67%
SHORT TERM DEBT	\$357,192,401	2.05%	1.40%	0.03%	0.03%
CUSTOMER DEPOSITS	\$547,875,335	3.14%	5.61%	0.18%	0.18%
INVESTMENT TAX CREDITS	\$5,318,293	0.03%	8.21%	0.00%	0.00%
DEFERRED INCOME TAX	\$3,241,465,625	18.57%	0.000%	0.00%	0.00%
WEIGHTED COST OF CAPITAL	\$17,456,055,356	100.00%		6.46%	9.42%
ITC WEIGHTED COC (JDIC)	AMOUNT	RATIO	COST RATE	WTD COC	
LONG TERM DEBT	\$5,079,083,537	38.18%	5.30%	2.02%	
PREFERRED STOCK	\$0	0.00%	0.00%	0.00%	
COMMON EQUITY	\$8,225,120,165	61.82%	10.00%	6.18%	
TOTAL	\$13,304,203,702	100.00%		8.21%	•
NON EQUITY COST RATE				1.75%	
WEIGHTED DEBT COST				1.75%	
PRE TAX COST OF CAPITAL				9.42%	
Debt Portion of JDIC				0.0006%	

<sup>(1)</sup> INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

### REVENUE EXPANSION FACTOR

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE THE CALCULATION OF THE REVENUE EXPANSION FACTOR

COMPANY:

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

### DOCKET NO.

LINE NO.	DESCRIPTION	(a) PERCENT
1	REVENUE REQUIREMENT	1.00000
2	REGULATORY ASSESSMENT RATE	0.00072
3	BAD DEBT RATE	0.00302
4	NET BEFORE INCOME TAXES	0,99626
5	STATE INCOME TAX RATE	0.05500
6	STATE INCOME TAX	0.05479
7	NET BEFORE FEDERAL INCOME TAX	0.94147
8	FEDERAL INCOME TAX RATE	0.35000
9	FEDERAL INCOME TAX	0.32951
10	REVENUE EXPANSION FACTOR	0.61195
11	NET OPERATING INCOME MULTIPLIER	1.63411
12		
13		
14		
15		
16		
17	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	

Notes:

(a) Net Operating Income Multiplier from Order No. PSC-10-0153-FOF-EI in Dkt. 080677, 090130-EI, Pg 211

Rate of I Participa It No. 2. I Indexida Finderal Property Per Rule Jurisdicia Net Ope Net Ope Deprecia Totala ru	1	14 8 8 E	ដែល ភន្ត	a 在《在代表的集合表示图》	<b>2888888</b> 3	8882883	: ಕನಕರ್ನಕರ್ವನ ಪ್ರ	ನಿಪ್ಸಿಸಿದೆದ್ದಾ ಇಂಡು ಅತ್ಯೂ ಎಂಬ ದಿ	No.
7 Notes.  (i) Rive of whom on expedial measurement is from FPL Jume 2010 Severellance Rapport per Fulla 256.0423 Section 7(4).  (ii) Politicaper's when continues the Control Oblassic Commitment of Edition's and Forest Assumption Preser Apercy of 8.80% on ISL Loak (UM No. 1.2 flore) Interest and the Section of Section 10 on Interest (UM No. 1.2 flore) Interest (UM	grant Late is part in the grant	Total Revenue Requirement (Line 51 + 53). Eukston of Toxes on trouted interest	Net Revenue Requesiment (Line 37 + Line 46)	Annual Ameri of Related (IR) - Annual Ameri (Annual Ameri of Related (IR) - Annual Ameri of Related (IR) - Tricked Annual Ameri of Related (IR) - Tricked Annual Ameri of Related (IR) - Annual America (IR) - Annual	distalation di Residente di Assistante di Assistante Cario di Coppel (a).  - 6th Assistante Cara di Coppel (a).  + 101 Republicante (1 time 2.7).  + 101 Declemente (Luma 20 Pala Luma 20).  + 101 Declemente (Luma 20 Pala Luma 20).  + 101 Declemente (Luma 20 Pala Luma 20).  - 101 Declemente (Luma 20 Pala Luma 20).  - 101 Declemente (Luma 20).  - 101 Declemente (Luma 20).  - 101 Declemente (Luma 20).	boomie Tave de Direct Current & Chelsrod (s) Direct Current & Chelsrod (s) Impubal biterent (see catalation blaw) Todd (socrate Taves (Lane 25 * Line 28) Todd Annalated Mol (Lane 52 * Line 27)	Complexation of prome - Nuclear  Deportation for prome - Nuclear  Deportation for prome - Nuclear  Load Deportation Experies  Total Deportation Experies  Total Deportation Experies  Total Deportation and Property Tax Experies  Total Deportation and Property Tax Experies  Faced Deports  Face	Accounted Table Base 12 Month Ant sale Accounted Table Base 12 Month Ant sale Accounted Table 19 Month Anti- Accounted Table Base (April 19 Month Anti- Accounted Table Base (April 19 Month Anti- Accounted Table Base (April 19 Line 9) Accounted Table Base (April 19 Line 9)	
depart per Ruie 25-6.0423 Section 7:5) of Force Aurenized Preser Approp of 2,005 K perforcement semantic control of 2015 K the performance of 2015 K aboptement for 31 Lucie and Charleton ST (2) ST (2) In section 2015 K (1) C (2)	1, 15, 683) 1, 15, 15, 15, 15, 15, 15, 15, 15, 15, 1	12,314,794	\$2,266,289	\$14,000 \$1,000 \$	86.53% 89.1 (17) 81.207 (62) 1.80411	(01,0024) (167,0034) (167,0034) (167,01034)	\$2 0.44 \$10.44 \$10.41 \$10.24 \$10.00 \$10.00 \$10.00 \$10.00 \$10.00	(50 (50 (5) (5) (5) (5) (5) (5) (5) (5) (5) (5)	Original Base System [Net of Parkinpanis] (b)
or (2) Lucki - plant (placed) - root not to accessed 5 yets	1287-923 1287-923 1287-923 1287-923 1287-93	12,199,261		0 0.000.000 (1.0000 (1.000.000 (1.0000 (1.000.000 (1.000.000 (1.000.000 (1.0000 (1.0000 (1.0000 (1.	80,504 \$1,194,291 1,184,912	556 9824 1652, 1653 (687 983) 1642 18731	100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008) 100 (008)	124 (12.15)	Organal Base Flate Fourease - Chrystellion Rebod Supportion Supportion Augmentational (b) Factor (f) (Med of Participants) (b)
	1.51% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	\$2,323,947	\$2,022,547	\$210, 346 \$214, 278 \$144, 278 \$150, 529 \$150,	8.75% 917;959 91;260,718 (.03411	(\$254.983) (\$100.107) (\$351.991) \$502.167	19.1 0988 989 58.3 708 1883 708 1883 708 58.0 708 78.0 708 78.0 78.0 78.0 78.0 78.0 78.0 78.0 78.0	\$17.085.304 \$17.967() \$17.967() \$17.967() \$15.004() \$15.004()	System (Hed of Participantia) (b)
	182 983 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$12,238,942	\$2,234,942 \$0 \$0	0.09818187 \$271.5 mm A 271.5 mm A	38871872 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$2.45,089 \$2.46,087 \$3.40,075 \$3.50,745 0	0,96618167 E254.27% T	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Calual - Camerajur (g)  Reali Separation Juradictional Pactor (f) (Net of Paritegania) (b)
		• 1			5 6.35% 829,957 823,957 1153411	\$5,007 1 [83,846] 27,040 0 0			True-up - Generation  System Radel  (Net of Participants)  Uninderstati (Net of Part)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2012 THROUGH DECEMBER 2012

	(1) Average 12-CP Load Factor at Meter (%)	(2) Projected Seles at Meter (kwh)	(3) Projected Average 12-CP at Meter (kW)	(4)  Demand Loss  Expansion Factor  Factor	(5) Energy Loss Expansion Factor Factor	(6) Projected Sales at Generation (kwh)	(7) Projected 12-CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1 GS1/GST1 GS1/GST1 GSD1/GSDT1/HLFT1 (21-499 kW) OS2 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW) GSLD3/GSLDT3/CS3/CST3 ISST1D ISST1T SST1T SST1D1/SST1D2/SST1D3 CILC D/CILC G CILC T MET OL1/SL1/PL1 SL2, GSCU1	57.599% 75.719% 78.538% 157.921% 77.959% 93.936% 92.800% 137.851% 62.784% 62.784% 137.851% 106.252% 107.337% 72.014% 4996.200% 100.342%	55,179,030,324 5,436,225,128 23,806,124,732 12,458,252 10,401,423,229 2,211,649,384 218,123,888 0 0 100,496,031 7,272,632 3,006,093,828 1,332,228,131 79,693,587 559,146,032 78,713,822	10,935,983 819,574 3,460,218 901 1,523,070 268,768 26,832 0 0 18,273 602 322,970 141,686 12,633 1,346 6,955	1.08810438 1.08796333 1.08796333 1.08932081 1.08626566 1.07231098 1.02560889 1.03932081 1.02560889 1.03932081 1.07110052 1.02560889 1.03932081 1.07110052 1.02560889	1.06731780 1.06731780 1.06721579 1.03077721 1.06601100 1.05537171 1.02041606 1.03077721 1.02041606 1.03077721 1.05486763 1.02041606 1.03077721 1.05731780	58,693,561,010 5,802,179,820 25,406,272,158 12,641,683 11,088,031,586 2,334,112,199 222,577,119 0 102,549,805 7,496,463 3,171,031,077 1,359,426,980 62,146,333 628,806,045 84,012,662	11,899,491 891,782 3,764,590 936 1,654,459 288,203 27,519 0 0 18,741 626 345,933 145,314 13,130 1,465 9,744	53.93428% 5.31359% 23.26687% 0.01176% 10.15434% 2.13756% 0.20383% 0.00000% 0.009391% 0.00687% 2.90401% 1.24495% 0.07523% 0.07523% 0.07594%	62.42542% 4.67834% 19.74926% 0.00491% 8.67939% 1.51193% 0.14437% 0.00000% 0.09832% 0.00328% 1.81476% 0.76233% 0.06868% 0.00769% 0.05112%
TOTAL		102,458,681,000	17,541,811			109,195,044,940	19,061,933	100.00000%	100.00000%

<sup>(1)</sup> AVG 12 CP load factors based on 2010 load research data.

<sup>(2)</sup> Projected kwh sales for the period January 2012 through December 2012.

<sup>(3)</sup> Calculated: Col(2)/(8760 hours \* Col(1))

<sup>(4)</sup> Based on 2010 demand losses.

<sup>(5)</sup> Based on 2010 energy losses.

<sup>(6)</sup> Col(2) \* Col(5)

<sup>(7)</sup> Col(3) \* Col(4)

<sup>(8)</sup> Col(6) / total for Col(6)

<sup>(9)</sup> Col(7) / total for Col(7)

### FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2011 THROUGH DECEMBER 2011

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of Salas at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Per Unit Energy Cost (\$/kwh)
RS1/RST1	53.93428%	62,42542%	\$665,276	\$12,018,013	\$12,883,289	55,179,030,324	\$0.00023
GS1/GST1	5.31359%	4.67834%	\$85,247	\$900,664	\$985,911	5,436,225,128	\$0,00018
GSD1/GSDT1/HLFT1 (21-499 kW)	23.29687%	19.74926%	\$373,274	\$3,802,086	\$4,175,360	23,608,124,732	\$0.00018
OS2	0.01176%	0.00491%	\$189	\$945	\$1,134	12,458,252	90000,03
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.15434%	8.87939%	\$162,908	\$1,670,938	\$1,833,846	10,401,423,229	\$0.00018
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2,13756%	1.51193%	\$34,293	\$291,074	\$325,367	2,211,649,384	\$0.00015
GSLD3/GSLDT3/CS3/CST3	0.20383%	0.14437%	\$3,270	\$27,793	\$31,063	218,123,886	\$0.00014
ISST1D	0,00000%	0.00000%	\$0	\$0	\$0	0	\$0.00000
ISST1T	0.00000%	0,00000%	\$0	\$0	\$0	0	\$0,00000
SST1T	0.09391%	0.09832%	\$1,507	\$18,928	\$20,435	100,498,031	\$0,00020
SST1D1/SST1D2/SST1D3	0.00887%	0.00328%	\$110	\$632	\$742	7,272,632	\$0,00010
CILC C/CILC G	2.90401%	1.81478%	\$46,569	\$349,379	\$395,968	3,006,093,828	\$0,00013
CILC T	1.24495%	0.76233%	\$19,973	\$146,761	\$166,734	1,332,228,131	\$0,00013
MET	0.07523%	0.06888%	\$1,207	\$13,261	\$14,468	79,693,587	\$0,00018
QL1/SL1/PL1	0,57586%	0.00769%	\$9,239	\$1,480	\$10,719	589,146,032	\$0.00002
SL2, GSCU1	0,07694%	0.05112%	\$1,234	<b>\$9</b> ,841	\$11,075	78,713,822	\$0.00014
TOTAL	100.00000%	100.00000%	\$1,604,316	\$19,251,795	\$20,856,111	102,458,681,000	\$0,00020

<sup>(1)</sup> AVG 12 CP load factors based on 2010 load research data.

<sup>(2)</sup> Projected kwh sales for the period January 2012 through December 2012.

<sup>(2)</sup> Projected with sales for the period salidar (3) Calculated: Col(2)/(8760 hours \* Col(1)) (4) Bassed on 2010 demand losses. (5) Bassed on 2010 energy losses.

<sup>(6)</sup> Col(2) \* Col(5) (7) Col(3) \* Col(4) (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

CURRENT RATE SCHEDULE RS-1	TYPE OF CHARGE Residential Service	CURRENT RATE	PROPOSED	PROPOSED	0111105
		RATE		1 1101 0000	CHANGE
RS-1	Residential Service	1 × 11 m	RATE SCHEDULE	RATE	IN RATE
	Customer Charge/Minimum	\$5.90		\$5.90	\$0.00
	<b>.</b>				
	Base Energy Charge (¢ per kWh)	0.740		0.700	0.000
					0.023 0.023
	Ali duuliibiidi kyyii	4.713		4.736	0.023
RST-1	Residential Service -Time of Use				
		\$16.04		\$16.04	\$0.00
		\$5.90		*****	*****
	made prior to January 1, 2010	,			
	•				
				\$5.90	\$0.00
	effective January 1, 2010				
		7700		7.700	
					0.023
	Оп-Реак	2.456		2.479	0.023
GS-1	General Service - Non Demand (0-20 kW)				
					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
		\$6.89		\$6.89	\$0.00
	Unmetered	\$0.89		\$0.89	\$0.00
	Base Energy Charge (¢ per kWh)	4,429		4.447	0.018
007.4	and the state of t				
GS1-1					
				\$13,53	\$0.00
		\$6.89			
	made prior to January 1, 2010				
	with \$398.40 Lumn-sum metering navment			\$6.80	\$0.00
				ψυ,υσ	φυ.υυ
	Base Energy Charge (¢ per kWh)				
	On-Peak	8.455		8.473	0.018
	Off-Peak	2.627		2.645	0.018
	RST-1 GS-1 GST-1	Customer Charge/Minimum with \$160.45 Lump-sum metering payment made prior to January 1, 2010  with \$608.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak Off-Peak  GS-1 General Service - Non Demand (0-20 kW) Customer Charge/Minimum Metered Unmetered Base Energy Charge (¢ per kWh)  GST-1 General Service - Non Demand - Time of Use (0-20 kW) Customer Charge/Minimum with \$160.45 Lump-sum metering payment made prior to January 1, 2010  with \$398.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak	All additional kWh 4.713  RST-1 Residential Service -Time of Use Customer Charge/Minimum \$16.04 with \$160.45 Lump-sum metering payment made prior to January 1, 2010  with \$608.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 7.736 Off-Peak 7.736 Off-Peak 7.736 Off-Peak 2.456  GS-1 General Service - Non Demand (0-20 kW) Customer Charge/Minimum Metered \$0.89  Base Energy Charge (¢ per kWh) 4.429  GST-1 General Service - Non Demand - Time of Use (0-20 kW)  Customer Charge/Minimum \$13.53 with \$160.45 Lump-sum metering payment made prior to January 1, 2010  with \$398.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 8.455	RST-1 Residential Service -Time of Use  Customer Charge/Minimum \$16.04 with \$16.045 Lump-sum metering payment \$5.90 with \$608.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 7.736 Off-Peak 7.736 Off-Peak 7.456  GS-1 General Service - Non Demand (0-20 kW) Customer Charge/Minimum Metered \$0.89 Base Energy Charge (¢ per kWh) 4.429  GST-1 General Service - Non Demand - Time of Use (0-20 kW)  Customer Charge/Minimum \$13.53 with \$160.45 Lump-sum metering payment effective January 1, 2010  with \$398.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 8.455	All additional kWh 4.713 4.736  RST-1 Residential Service - Time of Use Customer Charge/Minimum \$16.04 \$16.04 with \$160.45 Lump-sum metering payment \$5.90 with \$808.40 Lump-sum metering payment effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 7.736 7.759 Off-Peak 7.736 7.759 Off-Peak 2.456 2.479  GS-1 General Service - Non Demand (0-20 kW) Customer Charge/Minimum Metered \$6.89 \$6.89 Unmetered \$0.89 \$0.89  Base Energy Charge (¢ per kWh) 4.429 4.447  GST-1 General Service - Non Demand - Time of Use (0-20 kW) Customer Charge/Minimum \$13.53 \$13.53 with \$160.45 Lump-sum metering payment \$6.89 made prior to January 1, 2010  with \$398.40 Lump-sum metering payment \$6.89 effective January 1, 2010  Base Energy Charge (¢ per kWh) On-Peak 8.455 8.473

SUPPORTING SCHEDULES:

(1) CURRENT	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	CHANGE IN RATE
 GSD-1	General Service Demand (21-499 kW)	10112	14112 001120022		
	Customer Charge	\$16.44		\$16.44	\$0.00
	•				
	Demand Charge (\$/kW)	\$6.50		\$6.50	\$0.00
	Dana Parana Ohanna (4 ana 1941)	4.004		4.400	2.242
	Base Energy Charge (¢ per kWh)	1.384		1.402	0.018
GSDT-1	General Service Demand - Time of Use (21-499 kW)				
	Customer Charge	\$22.77		\$22.77	\$0.00
	with \$379.80 Lump-sum metering payment	\$16.44			
	effective January 1, 2010				
	W 2272 22 4 1				***
	with \$379.80 Lump-sum metering payment effective January 1, 2010			\$16,44	\$0.00
	enective January 1, 2010				
	Demand Charge - On-Peak (\$/kW)	\$6,50		\$6,50	\$0,00
	Dalland Distigo Ciri and (4.111)	40,00		40.00	40.00
	Base Energy Charge (¢ per kWh)				
	On-Peak	3.104		3.122	0.018
	Off-Peak	0.637		0.655	0.018
GSLD-1	Conord Conden Large Demand (500 1000 MM)				
GSLD-1	General Service Large Demand (500-1999 kW)  Customer Charge	\$50,13		\$50.13	\$0.00
	Customer Charge	φυσ, το		φ30.13	\$0.00
	Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
		*****		*****	4
	Base Energy Charge (¢ per kWh)	0.905		0.923	0.018
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW	\$50.13			
	Customer Charge	\$50.13		\$50.13	\$0,00
	Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
	Demaild Charge - Other eak (4/KM)	97.00		\$7.00	\$0.00
	Base Energy Charge (¢ per kWh)				
	On-Peak	2.030		2,048	0.018
	Off-Peak	0.409		0.427	0.018

(1) CURRENT	(2)	(3)	(4)	(5)	(6)
RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
 CS-1	Curtailable Service (500-1999 kW)	····			
	Customer Charge	\$50.13		\$50.13	\$0.00
	Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
	Base Energy Charge (¢ per kWh)	0.905		0.923	0.018
	Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	\$0.00
	Observed for New Organization of Oudellands December				
	Charges for Non-Compliance of Curtailment Demand	64.70		P4 70	\$0.00
	Rebilling for last 12 months (per kW)	\$1.72 \$3.70		\$1.72 \$3.70	\$0.00 \$0,00
	Penalty Charge-current month (per kW) Early Termination Penalty charge (per kW)	\$3.70 \$1.09			\$0.00 \$0.00
	Early Termination Penalty Charge (per kvv)	\$1.08		\$1.09	\$0.00
CST-1	Curtailable Service -Time of Use (500-1999 kW)				
	Customer Charge	\$50.13		\$50.13	\$0.00
	outlonist charge	Ψ00.10		400.15	40.55
	Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
		,		• • • • • • • • • • • • • • • • • • • •	*
	Base Energy Charge (¢ per kWh)				
	On-Peak	2.030		2.048	0.018
	Off-Peak	0.409		0.427	0.018
	Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
	Charges for Non-Compliance of Curtailment Demand				
	Rebilling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
	Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
	5 10 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
GSLD-2	General Service Large Demand (2000 kW+)				
	Customer Charge	\$179.19		\$179.19	\$0.00
	Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
	Demand Charge (\$/kvv)	\$1.00°		ψ/, <del>0</del> 0	\$0.00
	Base Energy Charge (¢ per kWh)	0.847		0.862	0,015
	base Elicity Silaige (# per Krill)	0.047		0.002	5.515

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
ΙE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
).	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
		Customer Charge	\$179.19		\$179.19	\$0.00
		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
		Base Energy Charge (¢ per kWh)				
		On-Peak	1.498		1.513	0.015
		Off-Peak	0.606		0.621	0.015
	CS-2	Curtailable Service (2000 kW+)				
		Customer Charge	\$179.19		\$179.19	\$0.00
		Castomer Original	का । च . । च		कृ। (च. (च	\$0.00
		Demand Charge (\$/kW)	\$7.60		\$7.60	\$0.00
		bollialia Ollarge (WKYY)	Ψ1.00		Ψ7.00	40.00
i i		Base Energy Charge (¢ per kWh)	0.847		0.862	0.015
		man Tital 31 arranged (h. harrann)	4.211		0,002	5.415
		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
		,	,			•
)		Charges for Non-Compliance of Curtailment Demand				
		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
	CST-2	Curtailable Service -Time of Use (2000 kW +)				
		Customer Charge	\$179.19		\$179.19	\$0.00
		Demand Charge - On-Peak (\$/kW)	\$7.60		\$7.60	\$0.00
		Dana Faran Obarra (dana 1984)				
		Base Energy Charge (¢ per kWh) On-Peak	1,498		1.513	0.045
						0.015
		Off-Peak	0.606		0.621	0.015
		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0,00
		Monthly Cledit (per kvv)	(\$1.72)		(\$1.72)	\$0,00
		Charges for Non-Compliance of Curtailment Demand				
		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
		Penalty Charge-current month (per kW)	\$3.70		\$1.72 \$3.70	\$0.00 \$0.00
		Early Termination Penalty charge (per kW)	\$3.70 \$1.09		\$1.09	\$0.00 \$0.00
		carry continuous catality citality (bet kee)	ψ1.0 <del>0</del>		41.00	φυ.υυ

 (1) CURRENT	(2)	(3)	(4)	(5)	(6)
RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
 GSLD-3	General Service Large Demand (2000 kW +)				
	Customer Charge	\$1,441.88		\$1,441.88	\$0.0
	Demand Charge (\$/kW)	\$6.32		\$6.32	\$0.0
	Dans Farmy Channe (4 and 1186)	0.626		0.640	0.01
	Base Energy Charge (¢ per kWh)	0.020		0.640	0.01
GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
	Customer Charge	\$1,441.88		\$1,441.88	\$0.0
	•				
	Demand Charge - On-Peak (\$/kW)	\$6.32		\$6,32	\$0.0
	Base Energy Charge (¢ per kWh)	2 725		2 700	
	On-Peak	0.725 0.590		0.739 0.604	0.01 0.01
	Off-Peak	0,590		0.604	0.01
CS-3	Curtailable Service (2000 kW +)				
	Customer Charge	\$1,441.88		\$1,441,88	\$0.0
	•				
	Demand Charge (\$/kW)	\$6.32		\$6,32	\$0.0
	Base Energy Charge (¢ per kWh)	0.626		0.640	0.01
	\$24-466. O	(64.70)		(#4.70)	<b>60.0</b>
	Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.0
	Charges for Non-Compliance of Curtailment Demand				
	Rebilling for last 12 months (per kW)	\$1.72		\$1.72	\$0.0
	Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.0
	Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.0

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
0.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
	CST-3	Curtailable Service -Time of Use (2000 kW+)				
		Customer Charge	\$1,441.88		\$1,441.88	\$0.00
		•				* '
		Demand Charge - On-Peak (\$/kW)	\$6.32		\$6.32	\$0.00
		Base Energy Charge (¢ per kWh)				
		On-Peak	0.725		0.739	0.014
		Off-Peak	0.590		0.604	0.014
		A	(24.70)		<b>22.4 72.</b> 3	
		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	\$0.00
		Charges for Non-Compliance of Curtailment Demand				
		Rebilling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
		Penalty Charge-current month (per kW)	\$1.72 \$3,70		\$1.72 \$3.70	\$0.00 \$0.00
		Early Termination Penalty charge (per kW)	\$1.09		\$3.70 \$1.09	\$0.00 \$0.00
		Larry Terrification Fernally Charge (per KYV)	41.03		\$1.05	\$0.00
	OS-2	Sports Field Service [Schedule closed to new customers]				
		Customer Charge	\$97.28		\$97.28	\$0.00
		Castorner Charge	401.20		ψ51.20	Ψ0.00
		Base Energy Charge (¢ per kWh)	4.876		4.885	0.009
					,,,,,,	0,000
	MET	Metropolitan Transit Service				
		Customer Charge	\$373.94	***	\$373.94	\$0.00
		Base Demand Charge (\$/kW)	\$9.28		\$9,28	\$0.00
		Base Energy Charge (¢ per kWh)	0.828		0.846	0.018

SUPPORTING SCHEDULES:

INE				(4)	(5)	(6)
	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
10.	SCHEDULE	CHARGE		ATE SCHEDULE		IN RATE
	CILC-1	Commercial/Industrial Load Control Program [Sc	chedule closed to new customers]			
2		Customer Charge				
3		(G) 200-499kW	\$122.00		\$122.00	\$0.00
4		(D) above 500kW	\$175.00		\$175.00	\$0.00
5		(T) transmission	\$1,866.00		\$1,866.00	\$0.00
3						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:	#B 00		40.00	
9		(G) 200-499kW	\$3,20 \$3,17		<b>\$3.20</b>	\$0.00
10		(D) above 500kW			\$3.17	\$0.00
1  2		(T) transmission	None		None	N/A
3						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.32		<b>\$</b> 1,32	\$0,00
16		per kW of Load Control On-Peak:	ψ1.02		V1.02	ου,οφ
7		(D) above 500kW	\$1.35		\$1.35	\$0.00
18		(T) transmission	\$1.29		\$1.29	\$0.00
9		(1)	<b>41.2</b>		¥11.25	40.00
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$6.92		\$6,92	\$0.00
24		(D) above 500kW	\$7.12		\$7.12	\$0.00
25		(T) transmission	\$6.79		\$6.79	\$0.00
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	1.162		1.175	0.013
30		(D) above 500kW	0.633		0.646	0.013
31		(T) transmission	0.587		0.600	0.013
32		Off-Peak				
33		(G) 200-499kW	1.162		1.175	0.013
34		(D) above 500kW	0.633		0.646	0,013
35		(T) transmission	0.587		0.600	0.013
36		Excess "Firm Demand"				
37 38		■ Up to prior 60 months of service	Difference between Firm and		Difference between Firm and	
99		- Oh to hind on this title of setation	Load-Control On-Peak Demar	nd Charge		
10			Loau-Control On-reak Demar	iu Charge	Load-Control On-Peak Demand Charge	
		≖ Penalty Charge per kW for	\$0.99		\$0.99	\$0.00
41 42		each month of rebilling	<b>4</b> 0.95		ಕರ.ರಥ	<b>\$</b> 0.00

SUPPORTING SCHEDULES:

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
IO.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
· · · · · · · · · · · · · · · · · · ·	CDR	Commercial/Industrial Demand Reduction Rider				
		Monthly Rate				
		Customer Charge	Otherwise Applicable F	Rate	Otherwise Applicable Rate	
		Demand Charge	Otherwise Applicable F		Otherwise Applicable Rate	
		Energy Charge	Otherwise Applicable F		Otherwise Applicable Rate	
			• •		7,1	
		Monthly Administrative Adder				
l		GSD-1	\$570.14		\$570.14	\$0.00
		GSDT-1	\$563.58		\$563.58	\$0.00
כ		GSLD-1, GSLDT-1	\$564.07		\$564.07	\$0,00
		GSLD-2, GSLDT-2	\$433.91		\$433.91	\$0.00
2		GSLD-3, GSLDT-3	\$2, <del>8</del> 25.46		\$2,825.46	\$0,00
3		HLFT	Applicable General Ser		Applicable General Service Level Rate	
1		SDTR	Applicable General Ser	rvice Level Rate	Applicable General Service Level Rate	
5						
6		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	\$0.00
7						
3		Excess "Firm Demand"	\$4.68		\$4.68	\$0.00
9		Up to prior 60 months of service				
0						
1		Penalty Charge per kW for	\$0.99		\$0,99	\$0.00
2		each month of rebilling				
3						
4	SL-1	Street Lighting				
5		Charges for FPL-Owned Units				
6		Fixture				
,		Sodium Vapor 5,800 lu 70 watts	\$3.91		\$3.91	\$0.00
3		Sodium Vapor 9,500 lu 100 watts	\$3.98		\$3.98	\$0.00
9		Sodium Vapor 16,000 lu 150 watts	\$4.11		\$4.11	\$0.00
כ		Sodium Vapor 22,000 ku 200 watts	\$6.22		\$6.22	\$0.00
I		Sodium Vapor 50,000 lu 400 watts	\$6.29		\$6.29	\$0.00
2		* Sodium Vapor 12,800 lu 150 watts	\$4.27		\$4.27	\$0.00
3		* Sodium Vapor 27,500 lu 250 watts	\$6.61		\$6.61	\$0.00
4		* Sodium Vapor 140,000 lu 1,000 watts	\$9.95		\$9.95	\$0.00
5		<ul> <li>Mercury Vapor 6,000 lu 140 watts</li> </ul>	\$3.09		\$3.09	\$0.00
6		* Mercury Vapor 8,600 iu 175 watts	\$3.13		\$3.13	\$0.00
7		* Mercury Vapor 11,500 lu 250 watts	\$5.23		\$5.23	\$0.00
В		* Mercury Vapor 21,500 lu 400 watts	\$5.21		\$5.21	\$0.00
9		<ul> <li>Mercury Vapor 39,500 lu 700 watts</li> </ul>	\$7.37		\$7.37	\$0.00
0		* Mercury Vapor 60,000 lu 1,000 watts	\$7.54		\$7.54	\$0.00
1						
2						

SUPPORTING SCHEDULES:

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
10.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
<u> </u>	SL-1	Street Lighting (continued))				
2		Maintenance				
3		Sodium Vapor 5,800 lu 70 watts	\$1.17		\$1,17	\$0.00
4		Sodium Vapor 9,500 lu 100 watts	\$1.18		\$1.18	\$0.00
5		Sodium Vapor 16,000 lu 150 watts	\$1.20		\$1.20	\$0.00
5		Sodium Vapor 22,000 lu 200 watts	\$1.55		\$1.55	\$0.00
7		Sodium Vapor 50,000 lu 400 watts	\$1.53		\$1.53	\$0.00
3	•	Sodium Vapor 12,800 lu 150 watts	\$1.35		\$1.35	\$0.00
}	*	Sodium Vapor 27,500 lu 250 watts	\$1.63		\$1.63	\$0.00
0	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.00		\$3.00	\$0.00
1	*	Mercury Vapor 6,000 lu 140 watts	\$1.06		\$1.06	\$0.00
2	*	Mercury Vapor 8,800 tu 175 watts	\$1.06		\$1.06	\$0.00
3	*	Mercury Vapor 11,500 lu 250 watts	\$1,53		\$1,53	\$0.00
4	*	Mercury Vapor 21,500 lu 400 watts	\$1.50		\$1.50	\$0.00
5	*	Mercury Vapor 39,500 lu 700 watts	\$2.55		\$2.55	\$0.00
6	•	Mercury Vapor 60,000 lu 1,000 watts	\$2.49		\$2.49	\$0.00
7		For a May Fort				
В		Energy Non-Fuel	20.70		40.70	***
9		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
0		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.12	\$0.01
1		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
2		Sodium Vapor 22,000 lu 200 watts Sodium Vapor 50,000 lu 400 watts	\$2.39 \$4.57		\$2,39 \$4.57	\$0,00 \$0,00
3		Sodium Vapor 12,800 lu 150 watts	\$4.57 \$1.63		\$4.57 \$1.63	\$0.00 \$0.00
4		Sodium Vapor 27,500 lu 150 watts	\$1.03 \$3,15		\$1.03 \$3.16	\$0.00 \$0.01
5		Sodium Vapor 140.000 lu 1.000 watts	\$3, 15 \$11.17		\$3.16 \$11.18	\$0.01 \$0.01
6 7	*	Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
/ D		Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2.10	\$0.00 \$0.01
B 9	*	Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0.00
0	*	Mercury Vapor 21,500 lu 400 watts	\$2.83 \$4.35		\$2.03 \$4.35	\$0.00
1	•	Mercury Vapor 39,500 lu 700 watts	\$4.33 \$7.40		\$7.40	\$0.00
2	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.47		\$10.48	\$0.00 \$0.01
3		Motoria Ashot opiono in 1'non maria	ψ10.41		¥ 10.70	φυ.υ ι
4		Total Charge-Fixtures, Maintenance & Energy				
5		Incandescent 1.000 lu 103 watts	\$7.78		\$7.78	\$0.00
5	•	Incandescent 2,500 lu 202 watts	\$8,21		\$8.21	\$0.00
7	•	Incandescent 4,000 lu 327 watts	\$9.78		\$9.79	\$0.01
8	*	Incandescent 6,000 lu 448 watts	\$11.04		\$11.04	\$0.00
9	•	Incandescent 10,000 lu 690 watts	\$13,55		\$13.56	\$0.01
0					7	12101
1						
2						

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
NO.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
1	SL-1	Street Lighting (continued))				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$1.38		\$1.38	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.72		\$1.73	\$0.01
6		Sodium Vapor 16,000 lu 150 watts	\$2.23		\$2.23	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$3.16		\$3.16	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$5.35		\$5.35	\$0.00
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.37		\$2.37	\$0.00
10	*	Sodium Vapor 27,500 lu 250 watts	\$3.96		\$3,97	\$0,01
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$12.98		\$12.98	\$0.00
12		Mercury Vapor 6,000 lu 140 waits	\$2.28		\$2.28	\$0.00
13		Mercury Vapor 8,600 lu 175 watts	\$2.69		\$2.70	\$0.01
14		Mercury Vapor 11,500 lu 250 watts	\$3.47		\$3.47	\$0.00
15		Mercury Vapor 21,500 lu 400 watts	\$4.97		\$4.97	\$0.00
16		Mercury Vapor 39,500 lu 700 watts	\$7.44		\$7.44	\$0.00
17		Mercury Vapor 60,000 lu 1,000 watts	\$11.32		\$11.33	\$0.01
18	_	Incandescent 1,000 lu 103 watts	\$2.87		\$2.87	\$0.00
19		Incandescent 2,500 lu 202 watts Incandescent 4,000 lu 327 watts	\$3.83		\$3.83 \$5.44	\$0.00
20		Incandescent 6,000 to 327 watts	\$5.10 \$6,25		\$5.11 \$6.25	\$0.01
21 22		Incandescent 10.000 lu 446 waits	\$8,72		\$6.25 \$8.73	\$0.00 \$0.01
23		Fluorescent 19,800 lu 300 watts	\$4,32		\$4.32	\$0.00
24		Fluorescent 39,600 ju 700 watts	\$8.48		\$8.48	\$0.00
25		Fidolescent 55,000 to 100 Watts	\$0.40		φυ.40	\$0.00
26		Energy Only				
27		Sodium Vapor 5,800 lu 70 watts	\$0.79		\$0.79	\$0.00
28		Sodium Vapor 9,500 lu 100 watts	\$1.11		\$1.12	\$0.01
29		Sodium Vapor 16,000 lu 150 watts	\$1.63		\$1.63	\$0.00
30		Sodium Vapor 22,000 lu 200 watts	\$2.39		\$2.39	\$0,00
31		Sodium Vapor 50,000 lu 400 watts	\$4,57		\$4.57	\$0.00
32	*	Sodium Vapor 12,800 lu 150 watts	\$1.63		\$1.63	\$0.00
33	*	Sodium Vapor 27,500 lu 250 watts	\$3,15		\$3.16	\$0.01
34	•	Sodium Vapor 140,000 lu 1,000 watts	\$11.17		\$11.18	\$0.01
35	•	Mercury Vapor 6,000 lu 140 watts	\$1.69		\$1.69	\$0.00
36	•	Mercury Vapor 8,600 lu 175 watts	\$2.09		\$2,10	\$0.01
37	*	Mercury Vapor 11,500 lu 250 watts	\$2.83		\$2.83	\$0,00
38	•	Mercury Vapor 21,500 lu 400 watts	\$4.35		\$4.35	\$0.00
39	*	Mercury Vapor 39,500 lu 700 watts	\$7.40		\$7.40	\$0.00
40	•	Mercury Vapor 60,000 lu 1,000 watts	\$10.47		\$10.48	\$0.01
41	*	Incandescent 1,000 lu 103 watts	\$0.98		\$0.98	\$0.00
42	•	Incandescent 2,500 lu 202 watts	\$1.93		\$1.93	\$0.00

	(1)	(2)	(3)	(4)	(5)	(6)
E	CURRENT	TYPE OF	CURRENT	BBOBORED	BOOROSES	CHANCE
E ),	RATE SCHEDULE	CHARGE	CURRENT RATE	PROPOSED RATE SCHEDULE	PROPOSED RATE	CHANGE IN RATE
	SL-1	Street Lighting (continued))	IVIL	IVATE SUPERVILE	IVAIE	INTOLE
		Incandescent 4,000 lu 327 watts	\$3.15		\$3.16	\$0,01
		* Incandescent 6,000 lu 448 watts	\$4,30		\$4.30	\$0.00
		* Incandescent 10,000 lu 690 watts	\$6.63		\$6.64	\$0.00 \$0.01
		* Fluorescent 19,800 lu 300 watts	\$3.32		\$3.32	\$0.00
		* Fluorescent 39,600 lu 700 watts	\$7.18		\$3.32 \$7.18	\$0.00 *
		Fluorescent 55,000 tu 700 waits	ψ1.10		\$7.10	\$0.00
		Non-Fuel Energy (¢ per kWh)	2.719		2.721	0.002
		Notifi del Elletgy (y pel kvvit)	2.115		2.121	0.002
		Other Charges				
		Wood Pole	\$2.80		\$2.80	\$0.00
		Concrete Pole	\$2.00 \$3.85		\$2.80 \$3.85	\$0.00 \$0.00
		Fiberglass Pole	\$3.55 \$4.55		\$3.55 \$4.55	\$0,00 \$0,00
		Underground conductors not under paving (¢ per foot)	\$4.55 \$2.10		\$4.55 2.10	
		Underground conductors not under paving (¢ per foot)  Underground conductors under paving (¢ per foot)	\$2.10 \$5.14		2.10 5.14	-
		onderground contractors under paying (¢ per toot)	φ <b>5.</b> 14		5.14	~
<b>3</b>		Willful Damage				
}		Cost for Shield upon second occurrence	\$280,00		\$280.00	#0.00
		Cost for Strieta aport second occurrence	\$200.00		\$260.00	\$0.00
}		* Decrease due to rounding issue with current rate. Propos	and and a solution of house have	antimated manthly		
0 1		usage multiplied by proposed non-fuel energy charge.	sed rate calculated based on	estinated monthly		
2		usage multiplied by proposed normider energy charge.				
3	PL-1	Premium Lighting				
ļ		Present Value Revenue Requirement		~~~		
,		Multiplier	1.4094		1.4094	
•		Mempier	1.4054		1.4054	-
,		Monthly Rate				
}		Facilities ( Percentage of total work order cost)				
		10 Year Payment Option	1.565%		1.565%	0.0%
		20 Year Payment Option	1.038%		1.038% *	0.0%
) 		20 Teal Payment Option	1.03676		1.03676	0.0%
2		Maintenance	FPL's estimated cost of		FPL's estimated cost of	
<u>.</u> 3		Wallite laite	maintaining facilities			
			manualing raciales		maintaining facilities	
;		Termination Factors				
) ;		10 Year Payment Option				
		10 Year Payment Option	1,4094		1,4094	A 7.2 M
		2	1.2216			N/A
		3	1.2216		1.2216 *	N/A
		3 A	1.1198		1.1198	N/A
ı		5			1.0108	N/A
		5 6	0.8941		0.8941 *	N/A
2		6	0.7692		0.7692 *	N/A
PORTING	SCHEDULES:		RECAP SCHEDULES:		RECAP SCHEDULES:	
U.V.140	· · · · · · · · · · · · · · · · · · ·		orii oorimpotto.		THE TOTAL OF THE OFFICE	

	(1) CURRENT	(2)		(3)	(4)	(5)		(6)
•	RATE	TYPE OF		CURRENT	PROPOSED	PROPOSED		CHANGE
	SCHEDULE	CHARGE		RATE	RATE SCHEDULE	RATE		IN RATE
	PL-1	Premium Lighting (continued)						
			<del></del> 7-	0.6355		0,6355		N/A
			В	0.4924		0.4924	•	N/A
			9	0.3393		0.3393	*	N/A
			10	0.1754		0.1754	*	N/A
		>10		0.0000		0.0000	*	N/A
		20 Year Payment Option						
			1	1.4094		1.4094	•	0.0000
İ			2	1.2848		1,2848	*	0.000,0
			3	1.2505		1.2505	*	0.0000
2			4	1.2139		1,2139	*	0,000
3			5	1.1746		1,1746	•	0.0000
1			6	1,1326		1.1326	•	0,0000
5			7	1.0876		1,0876	•	0,000
6			8	1.0395		1.0395	•	0.0000
7			9	0.9880		0.9880	*	0.0000
3			10	0.9328		0.9328	•	0.0000
9			11	0.8738		0.8738	*	0.0000
0			12	0.8107		0.8107	•	0.000
1			13	0.7431		0.7431	•	0.000
2			14	0.6707		0.6707	*	0.0000
3			15	0.5933		0.5933	•	0,000
4			16	0.5104		0,5104	•	0.0000
5			17	0.4217		0.4217	*	0.0000
5			18	0.3268		0,3268	•	0.000
7			19	0.2252		0.2252	*	0.000
В			20	0.1164		0.1164	•	0.000
9		•	>20	0.000		0.0000	•	NA
0								
1		Non-Fuel Energy (¢ per kWh)		2.719		2,721		0.002
2		***************************************						
3		Wilful Damage						
1		All occurrences after initial repair		Cost for repair or replace	ement	Cost for repair or rep	placement	
5	* 10 and 20 year payr	ment options closed to new facilities						
5								
,	RL-1	Recreational Lighting [Schedule closed to	o new customers?					
3				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
,		Non-Fuel Energy (¢ per kWh)		Otherwise applicable Ge	neral	Otherwise applicable	e General	
ó		,		Service Rate		Service Rate		
1								
2		Maintenance		FPL's estimated cost of		FPL's estimated cos	t of	
•		The second section of the second seco		maintaining facilities		maintaining facilities		

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
NO.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units	***********			
3		ixture				
4		Sodium Vapor 5,800 lu 70 watts	\$4.49		\$4.49	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91	\$0.00
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35	\$0.00
9		Sodium Vapor 12,000 lu 150 watts	\$5.10		\$5.10	\$0.00
10		Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45	\$0,00
11		Mercury Vapor 8,600 lu 175 watts	\$3,47		\$3,47	\$0.00
12		Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68	\$0.00
13		transmit a military were desired and a second	40,05		<del></del>	4
14	N	// Aaintenance				
15		Sodium Vapor 5,800 lu 70 watts	\$1.03		\$1.03	\$0,00
16		Sodium Vapor 9,500 lu 100 watts	\$1.03		\$1.03	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.05		\$1.05	\$0.00
18		Sodium Vapor 22,000 lu 200 watts	\$1.36		\$1.36	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$1.34		\$1.34	\$0.00
20		Sodium Vapor 12,000 lu 150 watts	\$1.20		\$1.20	\$0.00
21		Mercury Vapor 6,000 lu 140 watts	\$0.93		\$0,93	\$0.00
22		Mercury Vapor 8,600 lu 175 watts	\$0.93		\$0.93	\$0.00
23		Mercury Vapor 21,500 lu 400 watts	\$1.31		\$1.31	\$0.00
24		Moreally vispor 21,000 to 400 matte	41.01		41.01	40.00
25	5	nergy Non-Fuel				
26		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
27		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
28		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0.00
29		Sodium Vapor 22,000 lu 200 watts	\$2.58		\$2.58	\$0.00
30		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.93	\$0.01
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
32	•	Mercury Vapor 6,000 lu 140 watts	\$1.82		\$1.82	\$0.00
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.26		\$2.26	\$0.00
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.69		\$4.69	\$0.00
35						
36						
37						
38						
39						
40						
41						
42						

SUPPORTING SCHEDULES:

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
10.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 5,800 lu 70 watts	\$0.97		\$0.97	\$0.00
5		Sodium Vapor 9,500 lu 100 watts	\$1.16		\$1.16	\$0.00
6		Sodium Vapor 16,000 lu 150 watts	\$1,44		\$1.44	\$0.00
7		Sodium Vapor 22,000 lu 200 watts	\$1.88		\$1.88	\$0.00
В		Sodium Vapor 50,000 lu 400 watts	\$3.12		\$3.12	\$0.00
9		* Sodium Vapor 12,000 lu 150 watts	\$1.65		\$1.65	\$0.00
10		* Mercury Vapor 6,000 lu 140 watts	\$1.47		\$1.47	\$0.00
11		* Mercury Vapor 8,600 lu 175 watts	\$1.70		\$1.70	\$0.00
12		* Mercury Vapor 21,500 tu 400 watts	\$2.98		\$2,98	\$0.00
13		indically tupor 21,000 to 100 tions	<b>42.55</b>		42.00	4-10-0
14		Energy Only				
15		Sodium Vapor 5,800 lu 70 watts	\$0.85		\$0.85	\$0.00
16		Sodium Vapor 9,500 lu 100 watts	\$1.20		\$1.20	\$0.00
17		Sodium Vapor 16,000 lu 150 watts	\$1.76		\$1.76	\$0,00
18		Sodium Vapor 22,000 tu 200 watts	\$2,58		\$2.58	\$0.00
19		Sodium Vapor 50,000 lu 400 watts	\$4.92		\$4.93	\$0.01
20		* Sodium Vapor 12,000 lu 150 watts	\$1.76		\$1.76	\$0.00
21		* Mercury Vapor 6,000 iu 140 watts	\$1,82		\$1.82	\$0.00
22		* Mercury Vapor 8,600 lu 175 watts	\$2,26		\$2,26	\$0.00
23		* Mercury Vapor 21,500 lu 400 watts	\$2.20 \$4.69		\$4.69	\$0.00
24		Mercuty vapor 21,500 to 400 waits	\$4.09		\$4.09	\$0.00
25		Non-Fuel Energy (¢ per kWh)	2.932		2.934	0.002
25 26		Non-ruer Energy (¢ per kvvn)	2,932		2.934	0.002
20 27		Other Charges				
28			80.54		\$3,51	\$0.00
.b !9		Wood Pole	\$3.51			\$0.00 \$0.00
.9 10		Concrete Pole	\$4.72		\$4.72	•
31		Fiberglass Pole	\$5.55		\$5.55	\$0.00
32		Underground conductors excluding	\$0.017		\$0.017	\$0.000
33		Trenching per foot				*
34		Down-guy, Anchor and Protector	\$2.04		\$2.04	\$0.00
35						
35 36	61.0	Terffic Cinnel Consists				
	SL-2	Traffic Signal Service				
7		Base Energy Charge (¢ per kWh)	3.702		3.716	0.014
8		Minimum Charge at each point	\$2.88		\$2.88	\$0.00
9						
0						
1						
2						
	SCHEDULES:				RECAP SCHEDULES:	

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
10.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
1	SST-1 Stan	dby and Supplemental Service				
2		omer Charge				
3	SS	T-1(D1)	\$75.13		\$75.13	\$0.00
4	SS.	T-1(D2)	\$75.13		\$75.13	\$0.00
5		T-1(D3)	\$204.19		\$204.19	\$0.00
6	SS	T-1(T)	\$1,451.71		\$1,451.71	\$0.00
7						
В		ibution Demand \$/kW Contract Standby Dem				
9		T-1(D1)	\$2.61		\$2.61	\$0.00
10 11		T-1(D2)	\$4.31		\$4.31	\$0.00
2		T-1(D3)	\$2.38		\$2.38	\$0.00 N/A
3	55	T-1(T)	N/A		N/A	N/A
4	Pass	ervation Demand \$/kW				
5		T-1(D1)	\$0.86		\$0.86	\$0.00
6		T-1(D2)	\$0.86		\$0.86	\$0.00
7		T-1(D3)	\$0.86		\$0.86	\$0.00
8		T-1(T)	\$1.03		\$1.03	\$0.00
9	55		<b>\$1.00</b>		41,00	40.00
20	Daily	Demand (On-Peak) \$/kW				
1		T-1(D1)	\$0.41		\$0.41	\$0.00
2	SS	Γ-1(D2)	\$0.41		\$0.41	\$0.00
3	SST	Γ-1(D3)	\$0.41		\$0.41	\$0.00
4	SST	T-1(T)	\$0.29		\$0.29	\$0.00
5						
6		plemental Service				*
7	Dem		Otherwise Applicable Rate		Otherwise Applicable Rate	
3	Ener	gy	Otherwise Applicable Rate	•	Otherwise Applicable Rate	
9	N	5 - 15 O - D - 1 (1 ) Wh				
0 1		Fuel Energy - On-Peak (¢ per kWh)	0.044		0.004	2.040
2		Γ-1(D1) Γ-1(D2)	0.614 0.614		0.624 0.624	0.010 0.010
3		F-1(D2)	0.614 0.614		0.624	0.010
4		F-1(T)	0.628		0.648	0.020
5		Fuel Energy - Off-Peak (¢ per kWh)	0.026		0.046	0.020
6		F-1(D1)	0.614		0.624	0.010
7		Γ-1(D2)	0.614		0.624	0.010
В		r-1(D3)	0.614		0.624	0,010
9		Γ-1(T)	0.628		0.648	0.020
0		• •				
1						
2						

SUPPORTING SCHEDULES:

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
INE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
NO.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge		NAV 400 NOT 100 000 100 100 100 100 100 100		
3		Distribution	\$200.00		\$200,00	\$0.00
l		Transmission	\$1,891.00		\$1,891.00	\$0.00
j						
5		Distribution Demand				
•		Distribution	\$2.59		\$2.59	\$0.00
1		Transmission	N/A		N/A	N/A
)						
0		Reservation Demand-Interruptible				
1		Distribution	\$0.18		\$0.18	\$0.00
2		Transmission	\$0,16		\$0.16	\$0.00
3						
4		Reservation Demand-Firm				
5		Distribution	\$0,83		\$0.83	\$0.00
6		Transmission	\$0.81		\$0.81	\$0.00
7						
В		Supplemental Service				
9		Demand	Otherwise Applicable Rat	e	Otherwise Applicable Rate	
0		Energy	Otherwise Applicable Rat	е	Otherwise Applicable Rate	
1		•	••		•••	
2		Daily Demand (On-Peak) Firm Standby				
3		Distribution	\$0,38		\$0.38	\$0.00
4		Transmission	\$0,38		\$0.38	\$0.00
5						
6		Daily Demand (On-Peak) Interruptible Standby				
7		Distribution	\$0.07		\$0.07	\$0.00
3		Transmission	\$0.07		\$0.07	\$0.00
9			*****			
)		Non-Fuel Energy - On-Peak (¢ per kWh)				
1		Distribution	0.633		0.643	0.010
2		Transmission	0.587		0.597	0.010
3		Non-Fuel Energy - Off-Peak (¢ per kWh)				
1		Distribution	0.633		0.643	0.010
5		Transmission	0,587		0,597	0.010
3						
7		Excess "Firm Standby Demand"				
3		■ Up to prior 60 months of service	Difference between reser	vation charge for	Difference between reservation charge	for
9		and the break man constitution and man detains	firm and interruptible star		firm and interruptible standby demand	
Ď			times excess demand	,	times excess demand	
1					The second secon	
2		Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	\$0.00
		Change For the same transfer of looking	43.00		+	4

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE .	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
). ).	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
-	001120022	OT B IN COL	10116	TV (TE OCT TE DOLL		
	TR	Transformation Rider				
		Transformer Credit				
		(per kW of Billing Demand)	(\$0.24)		(\$0.24)	\$0.00
	GSCU-1	General Service constant Usage				
		Customer Charge:	\$6.00		\$6.00	\$0.00
		U-5-15				
		Non-Fuel Energy Charges:			2.440	2011
		Base Energy Charge*	3.432		3.446	0.014
		* The fuel and non-fuel energy charges will be assess	ed on the Constant Usage kvvn			
	HLFT-1	High Load Factor - Time of Use				
		Customer Charge:				
		21 - 499 kW:	\$22.77		\$22.77	\$0.00
		500 - 1,999 kW	\$50.13		\$50.13	\$0.00
		2,000 kW or greater	\$179.19		\$179.19	\$0.00
		2,000 KTT OF GROADS	<b>4.75.75</b>		4110.10	44.55
		Demand Charges:				
		On-peak Demand Charge:				
		21 - 499 kW:	\$7.83		\$7.83	\$0.00
		500 - 1,999 kW	\$7.83		\$7.83	\$0.00
		2,000 kW or greater	\$7.83		\$7.83	\$0.00
		-				
		Maximum Demand Charge:				
		21 - 499 kW:	\$1.81		\$1.81	\$0.00
		500 - 1,999 kW	\$1.81		\$1.81	\$0.00
		2,000 kW or greater	\$1.81		\$1.81	\$0.00
		Non-Fuel Energy Charges: (¢ per kWh)				
		On-Peak Period			4 400	
		21 - 499 kW:	1.181		1.199	0.018
		500 - 1,999 kW	0.529		0.547	0.018
		2,000 kW or greater	0.499		0.514	0.015

SUPPORTING SCHEDULES:

	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
NE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
<u>).</u>	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
		Off-Peak Period				
3		21 - 499 kW:	0.637		0.655	0.018
,		500 - 1,999 kW	0.529		0.547	0.018
		2,000 kW or greater	0.499		0.514	0.015
		2,000 kW of greater	0.495		0.514	0,013
	SDTR	Seasonal Demand - Time of Use Rider				
		Option A				
)		Customer Charge:				
, 1		21 - 499 kW:	\$22.770		\$22.77	\$0.00
2		500 - 1.999 kW	\$50.130		\$50.13	\$0.00
3		2,000 kW or greater	\$30.130 \$179.190		\$179.19	\$0.00
4		2,000 KW of greater	\$113.190		\$175.15	\$0.00
5		Demand Charges:				
6		Seasonal On-peak Demand:				
7		21 - 499 kW;	\$7.70		\$7.70	\$0.00
В		500 - 1,999 kW	\$8.55		\$8.55	\$0.00
9		2,000 kW or greater	\$9.00		\$9.00	\$0.00
0		2,000 kW of gleater	\$5.00		\$5.00	\$0,00
1		Non-seasonal Demand Max Demand:				
2		21 - 499 kW:	\$5.58		\$5.58	\$0.00
3		500 - 1,999 kW	\$7.26		\$7,26	\$0.00
4			\$7.20 \$7.22		\$7.20 \$7.22	\$0.00
5		2,000 kW or greater	\$1.22		\$1.22	\$0.00
6		Energy Charges (¢ per kWh):				
7						
8		Seasonal On-peak Energy: 21 - 499 kW:	5.610		5.628	0.018
)			3.616		3.634	0.018
, )		500 - 1,999 kW	2,951		2.966	0.015
1		2,000 kW or greater	2.951		2.900	0.015
2		Consequence Off and the Consequence				
3		Seasonal Off-peak Energy: 21 - 499 kW:	0.054		0.972	0.018
4		500 - 1,999 kW	0.954 0.624		0.972	0.018
<b>+</b> 5					0.599	0.015
3		2,000 kW or greater	0.584		0.599	0.015
7		Nos sessent Coorne				
3		Non-seasonal Energy	4.004		4 400	0.040
3 )		21 - 499 kW:	1.384		1,402	0.018 0.018
		500 - 1,999 kW	0.905		0.923	
)		2,000 kW or greater	0.847		0.862	0.015
2						
TOODTING C	CHEDULES:				RECAP SCHEDULES:	

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CURRENT RATE SCHEDULE SDTR	TYPE OF CHARGE	CURRENT	PROPOSED	PROPOSED	0.444.05
SCHEDULE	CHARGE				CHANGE
		RATE	RATE SCHEDULE	RATE	IN RATE
	Seasonal Demand - Time of Use Rider (continued)	101,12	(0112.00) (2002.	10112	
	Option B				
	Customer Charge:				
	21 - 499 kW:	\$22.77		\$22.77	\$0.00
	500 - 1,999 kW	\$50.13		\$50.13	\$0.00
	2,000 kW or greater	\$179.19		\$179.19	\$0.00
					\$0.00
					\$0,00
	2,000 kW or greater	\$9.00		\$9.00	\$0.00
	New account On and Demonds				
		¢€ EO		¢5 50	\$0.00
					\$0.00 \$0.00
					\$0.00
	2,000 kW of greater	\$1.22		\$1.22	φυ.υυ
	Engray Charges (d. per biMh):				
		5.610		5 628	0.018
					0.018
					0.015
	Seasonal Off-peak Energy:				
	21 - 499 kW:	0.954		0.972	0,018
		0.624		0.642	0.018
	2,000 kW or greater	0.584		0.599	0.015
	Non-seasonal On-peak Energy:				
	21 - 499 kW:	3.109		3.127	0.018
	500 - 1,999 kW	1.867			0.018
	2,000 kW or greater	1,720		1.735	0.015
					0.018
					0.018
	2,000 kW or greater	0.584		0.599	0.015
		2,000 kW or greater  Demand Charges: Seasonal On-peak Demand: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater  Non-seasonal On-peak Demand: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater  Energy Charges (≰ per kWh): Seasonal On-peak Energy: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater  Seasonal Off-peak Energy: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater  Non-seasonal On-peak Energy: 21 - 499 kW: 500 - 1,999 kW 2,000 kW or greater	2,000 kW or greater \$179.19  Demand Charges: Seasonal On-peak Demand: 21 - 499 kW: \$7.70 500 - 1,999 kW \$8.55 2,000 kW or greater \$9.00  Non-seasonal On-peak Demand: 21 - 499 kW: \$5.58 500 - 1,999 kW \$7.26 2,000 kW or greater \$7.22  Energy Charges (∉ per kWh): Seasonal On-peak Energy: 21 - 499 kW: \$6.10 500 - 1,999 kW \$3.616 2,000 kW or greater \$2.951  Seasonal Off-peak Energy: 21 - 499 kW: \$0.624 2,000 kW or greater \$0.584  Non-seasonal On-peak Energy: 21 - 499 kW: \$0.624 2,000 kW or greater \$0.584  Non-seasonal On-peak Energy: 21 - 499 kW: \$0.624 2,000 kW or greater \$0.584  Non-seasonal On-peak Energy: 21 - 499 kW: \$0.624 2,000 kW or greater \$0.584	2,000 kW or greater \$179.19  Demand Charges: Seasonal On-peak Demand: 21 - 499 kW: \$7.70 500 - 1,999 kW \$8.55 2,000 kW or greater \$9.00  Non-seasonal On-peak Demand: 21 - 499 kW: \$5.58 500 - 1,999 kW \$7.26 2,000 kW or greater \$7.22  Energy Charges (¢ per kWh): Seasonal On-peak Energy: 21 - 499 kW: \$5.610 500 - 1,999 kW 3.616 2,000 kW or greater \$2.951  Seasonal Off-peak Energy: 21 - 499 kW: 0.954 500 - 1,999 kW 0.624 2,000 kW or greater \$1.095  Seasonal Off-peak Energy: 21 - 499 kW: 0.954 500 - 1,999 kW 0.624 2,000 kW or greater \$1.720  Non-seasonal On-peak Energy: 21 - 499 kW: 3.109 500 - 1,999 kW 1.867 2,000 kW or greater \$1.720  Non-seasonal Off-peak Energy: 21 - 499 kW: 0.954 500 - 1,999 kW 0.954 500 - 1,999 kW 0.954	2,000 kW or greater \$179.19  Demand Charges: Seasonal On-peak Demand: 21 - 499 kW: 500 - 1,999 kW \$8.55 2,000 kW or greater \$9.00  Non-seasonal On-peak Demand: 21 - 499 kW: 500 - 1,999 kW \$5.58 500 - 1,999 kW \$7.26 2,000 kW or greater \$7.22  Energy Charges (¢ per kWh): Seasonal On-peak Energy: 21 - 499 kW: 500 - 1,999 kW \$5.610 5.628 500 - 1,999 kW \$3.636 500 - 1,999 kW \$3.646 500 - 1,999 kW \$3.646 500 - 1,999 kW \$3.109 500 - 1,999 kW \$3.109 500 - 1,999 kW \$3.127 500 - 1,999 kW \$

***************************************	(1) CURRENT	(2)	(3)	(4)	(5)	(6)
LINE	RATE	TYPE OF	CURRENT	PROPOSED	PROPOSED	CHANGE
NO.	SCHEDULE	CHARGE	RATE	RATE SCHEDULE	RATE	IN RATE
1 2		Residential Service Dynamic Price Response Customer Charge/Minimum	<b>\$4.</b> 75		\$4.75	\$0.00
3 4 5		Base Energy Charge (¢ per kWh) All hours	4.023		4.046	0.023