11000 |- E.T Exhibit C

PROGRESS ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
PEF Responses to Staff's	Response to Q.81c -	§366.093(3)(d), F.S.
Sixth Set of Interrogatories	\$/MMBtus in ¶s 4-7, 9-16	The document in question
(Nos. 81-95)	(Examples 1-12).	contains confidential
		information, the disclosure of
	Response to Q.82 – Total	which would impair PEF's
	Savings/costs for August	efforts to contract for goods or
	2010 – July 2011.	services on favorable terms.
	Response to Q.83 –	§366.093(3)(e), F.S.
	Hedging %'s in $\P1 \& \P2$.	The document in question
	<u>8</u> 8 + + + <u>_</u> _ + + + _ <u>_</u> _	contains confidential
	Response to Q.84 (2 nd	information relating to
	bullet) – minimum hedge	competitive business interests,
	%.	the disclosure of which would
		impair the competitive
	Attachment A (Q.81a) –	business of the provider/owner
	August 2010 – July 2011	of the information.
	Natural Gas swaps:	
	volumes, \$/MMBtus &	
	trade price differences (All	
	pages).	
	Attachment B (Q.81b) –	
	August 2010 - July 2011	
	Fuel Oil swaps: volumes,	
	\$/MMBtus & trade price	
	differences (All pages).	
	Attachment C (Q.81c) –	
	Examples 1-12: trade	
	prices & trade price	
	differences (Pages 1-4).	
	Attachment D (Q.81d) –	
	August 2010 – July 2011	
	Natural Gas options for	
	prices: strike price, trade	
	price & volumes (All pages).	

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Attachment F (Q.91) – Natural Gas Hedging details (savings/costs & volumes) for 2007 – 2010.	
Attachment G (Q.92) – Natural Gas Hedging details (savings/costs & volumes) for 2006 – 2009.	
Attachment H (Q.93) – Natural Gas Hedging details (savings/costs & volumes) for 2005 – 2008.	

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