

Diamond Williams

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Thursday, September 29, 2011 3:45 PM
To: Ansley Watson; Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us
Subject: PGA October Flex Filing for PGS
Attachments: October Flex Filing FINAL.pdf

Ms. Cole,

Attached is the October PGA Flex Filing for Peoples Gas. These PGA factors will be effective September 30, 2011.

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

9/29/2011

DOCUMENT NUMBER-DATE
07068 SEP 29 =
FPSC-COMMISSION CLERK



September 29, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective September 30, 2011, for the month of October 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

www.PEOPLES GAS.COM

07068 SEP 29 =

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 110003-GU

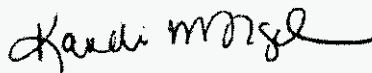
Submitted for Filing: 9-29-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective September 30, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.80606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.58641 per therm for commercial (non-residential) rate class for the month of October, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for October 2011 has been submitted.

Dated this 29th day of September, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

07068 SEP 29 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: OCTOBER 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$55,760	\$12,722	(\$43,038)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$29,059	\$25,927	(\$3,132)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,273,093	\$627,858	(\$4,645,235)
5	DEMAND	\$4,887,684	\$4,278,012	(\$609,672)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$169,086	(\$80,914)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$230,877	\$229,283	(\$1,594)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,007,578	\$4,884,322	(\$5,123,256)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$10,007,578	\$4,884,322	(\$5,123,256)
THERMS PURCHASED				
15	COMMODITY Pipeline	7,286,759	22,504,454	15,217,695
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,648,589	6,974,650	(673,939)
19	DEMAND	73,756,130	84,605,940	10,849,810
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,648,589	6,974,650	(673,939)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,648,589	6,974,650	(673,939)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00765	0.00057	(0.00709)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.68942	0.09002	(0.59940)
32	DEMAND (5/19)	0.06627	0.05056	(0.01570)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.30842	0.70030	(0.60812)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.30842	0.70030	(0.60812)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.31613	0.70801	(0.60812)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.32275	0.71157	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	132.275	71.157	0.000

DOCUMENT NUMBER 9-24-11

07068 SEP 29 =

FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: OCTOBER 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$8,604	\$7,249	(\$1,355)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,307	\$17,151	(\$1,156)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$813,638	\$357,753	(\$455,885)
5	DEMAND	\$3,079,241	\$2,829,905	(\$249,336)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$38,575	\$96,345	\$57,770
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$1,791	\$0	(\$1,791)
8	DEMAND	\$154,687	\$0	(\$154,687)
9	OTHER	\$145,453	\$151,671	\$6,218
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$3,656,435	\$3,156,732	(\$499,703)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$3,656,435	\$3,156,732	(\$499,703)
THERMS PURCHASED				
15	COMMODITY Pipeline	1,124,347	12,823,038	11,698,691
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,198,950	4,408,898	209,948
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	3,191,052	3,974,156	783,104
19	DEMAND	46,466,362	55,966,829	9,500,467
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	658,431	0	(658,431)
22	DEMAND	2,688,342	0	(2,688,342)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,191,052	3,974,156	783,104
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,191,052	3,974,156	783,104
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00765	0.00057	(0.00709)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.25497	0.09002	(0.16495)
32	DEMAND (5/19)	0.06627	0.05056	(0.01570)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.14584	0.79431	(0.35153)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.14584	0.79431	(0.35153)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.15355	0.80202	(0.35153)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.15935	0.80606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	115.935	80.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: OCTOBER 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$47,156	\$5,473	(\$41,683)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$10,752	\$8,776	(\$1,976)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,459,455	\$270,105	(\$4,189,350)
5	DEMAND	\$1,808,443	\$1,448,107	(\$360,336)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$211,425	\$72,741	(\$138,684)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$9,816	\$0	(\$9,816)
8	DEMAND	\$90,848	\$0	(\$90,848)
9	OTHER	\$85,424	\$77,612	(\$7,812)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,351,143	\$1,727,590	(\$4,623,553)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,351,143	\$1,727,590	(\$4,623,553)
THERMS PURCHASED				
15	COMMODITY Pipeline	6,162,412	9,681,416	3,519,004
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,466,050	2,256,103	(209,947)
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,457,537	3,000,494	(1,457,043)
19	DEMAND	27,289,768	28,639,111	1,349,343
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,608,779	0	(3,608,779)
22	DEMAND	1,578,868	0	(1,578,868)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,457,537	3,000,494	(1,457,043)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,457,537	3,000,494	(1,457,043)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00765	0.00057	(0.00709)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00043	0.09002	(0.91041)
32	DEMAND (5/19)	0.06627	0.05056	(0.01570)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.42481	0.57576	(0.84905)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.42481	0.57576	(0.84905)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.43252	0.58347	(0.84905)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.43972	0.58641	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	143.972	58.641	0.000