BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Conservation Cost ) Docket No. 110002-EG

Recovery Clause ) Filed: October 3, 2011

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**GULF POWER COMPANY’S**

**PRELIMINARY LIST OF ISSUES AND POSITIONS**

Gulf Power Company, ("Gulf Power," "Gulf," or the "Company"), by and through its undersigned attorneys, files its Preliminary List of Issues and Positions, saying:

**Generic Energy Conservation Cost Recovery Issues**

**ISSUE 1:** What are the final conservation cost recovery true-up amounts for the period January 2010 through December 2010?

**GULF:** Under recovery of $287,164.[[1]](#footnote-1) (Todd)

**ISSUE 2:** What are the total conservation cost recovery amounts to be collected during the period January 2012 through December 2012?

**GULF:** Recovery of $29,288,627 (excluding revenue taxes). (Todd)

**ISSUE 3:** What are the conservation cost recovery factors for the period January 2012 through December 2012?

**GULF:** The Company's proposed conservation cost recovery factors by customer class for the period January 2012 through December 2012 are as follows: (Todd)

|  |  |
| --- | --- |
| **RATE**  **CLASS** | **CONSERVATION COST RECOVERY FACTORS**  **¢/kWh** |
| RS, RSVP | 0.342 |
| GS | 0.122 |
| GSD, GSDT, GSTOU | 0.120 |
| LP, LPT | 0.117 |
| PX, PXT, RTP, SBS | 0.115 |
| OSI, OSII | 0.067 |
| OSIII | 0.070 |

**ISSUE 4**: What should be the effective date of the new conservation cost recovery factors for billing purposes?

**GULF:** The new conservation cost recovery factors should be effective beginning with the first billing cycle for January 2012 and thereafter through the last billing cycle for December 2012. The first billing cycle may start before January 1, 2012, and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. (Todd)

**Gulf Power Company Specific Conservation Cost Recovery Issues**

**ISSUE A**: Should Gulf’s proposal to change the method used to apportion recoverable conservation costs among the Company’s customer classes be approved?

**GULF:** Yes. (Todd)

**ISSUE B**: Should the Commission grant Gulf’s request for approval of the four tier Residential Service Variable Pricing (RSVP) conservation cost recovery factors included on Schedule C-6 filed on page 61 of witness Todd’s exhibit JLT-2 in this docket?

**GULF:** Yes, the factors should be approved contingent upon the approval of the associated rate design change filed in Docket No. 110138-EI. (Todd)

**ISSUE C**: What are the appropriate four tier RSVP conservation cost recovery factors for rate RSVP for 2012?

**GULF:** The appropriate four tier conservation cost recovery factors for rate RSVP for 2012 are as follows: (Todd)

|  |  |
| --- | --- |
| **Rate Tier** | **RSVP ECCR Factor ¢/kWh** |
| P4 | 48.337 |
| P3 | 5.509 |
| P2 | (1.197) |
| P1 | (2.370) |

**ISSUE D**: What should be the effective date of the proposed four tier RSVP conservation cost recovery factors for billing purposes?

**GULF:** The new conservation cost recovery factors should be effective in the month following the approval of the rate design change in Docket No. 110138-EI. (Todd)

Dated this 3rd day of October, 2011.

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1. Gulf’s petition incorrectly included the actual over recovery balance at 12/31/10 of $2,922,947 instead of the Adjusted Net True-up for 2010 presented here. [↑](#footnote-ref-1)