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October 18, 2011

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
CLERK

Re: Docket No. 110007-EI

Dear Ms. Cole:

On behalf of Florida Power & Light Company ("FPL"), I am enclosing for filing in the above docket the original and fifteen (15) copies of revised 2012 Projection Form 42-1P, Form 42-2P, Form 42-3P, Form 42-4P (Pages 57 and 58), and Form 42-7P, which are part of Exhibits TJK-3 to the testimony of FPL witness T. J. Keith that was filed on August 26, 2011. In addition, enclosed for filing are copies of revised 2011 Actual/Estimated Form 42-1E, Form 42-2E, Form 42-3E, Form 42-6E, Form 42-7E and Form 42-8E (Pages 53 and 54), which are part of Exhibits TJK-2 to the testimony of FPL witness T.J. Keith that was filed on August 26, 2011.

- At the request of Staff, Form 42-1P, Form 42-2P, Form 42-3P, Form 42-4P (Pages 57 and 58), and Form 42-7P in Exhibit TJK-3 have been revised to exclude the projected 800MW ESP Project costs from the calculation of its 2012 ECRC factors because the final MACT rule has not yet been issued by the United States Environmental Protection Agency. In the event that the final MACT rule is issued before or during 2012 and requires ESPs, FPL will include its ESP Project costs for recovery via the ECRC true-up mechanism for 2012.
- Form 42-1P, Form 42-2P, and Form 42-7P in Exhibit TJK-3 have also been revised to remove cost projections for Subpart DDDDD of the IB MACT Project, so that only cost projections related to Subpart JJJJJ of the IB MACT Project are included.
- Form 42-1E, Form 42-2E, Form 42-3E, Form 42-6E, Form 42-7E and Form 42-8E (Pages 53 and 54) in Exhibit TJK-2 have been revised to correct the beginning of the Period Amount of CWIP for the Desoto Project as a result of a minor system error.

COM	5
APA	1
ECR	1
GCL	1
RAD	1
SRC	
ADM	
OPC	
CLK	CF, KPR

DOCUMENT NUMBER - DATE

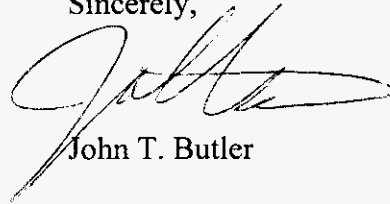
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In conjunction with the revisions to Exhibits TJK-2 and TJK-3 described above, FPL also has made minor conforming revisions to the direct testimony of T.J. Keith and R.R. LaBauve that was filed on August 26, 2011 and to the direct testimony of T. J. Keith that was filed on August 1, 2011 in this docket. The signed original and fifteen (15) signed copies of errata sheets for the direct testimony of R. R. LaBauve and direct testimony of T.J. Keith reflecting these revisions will be provided under separate cover.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

A handwritten signature in black ink, appearing to read "John T. Butler", written in a cursive style.

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 110007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or U.S. mail this 18th day of October, 2011, to the following:

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By:


John T. Butler
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Florida Power & Light Company
 Environmental Cost Recovery Clause
 Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 2012 to December 2012

<u>Line No.</u>	<u>Energy (\$)</u>	<u>CP Demand (\$)</u>	<u>GCP Demand (\$)</u>	<u>Total (\$)</u>
1 Total Jurisdictional Rev. Req. for the projected period				
a Projected O&M Activities (FORM 42-2P, Page 2 of 2, Lines 7 through 9)	14,199,493	11,133,178	2,539,598	27,872,269
b Projected Capital Projects (FORM 42-3P, Page 2 of 2, Lines 7 through 9)	<u>23,373,637</u>	<u>136,768,754</u>	<u>0</u>	<u>160,142,391</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	37,573,130	147,901,932	2,539,598	188,014,660
2 True-up for Estimated Over/(Under) Recovery for the current period January 2011 - December 2011 (FORM 42-1E, Line 4, filed on August 1, 2011 and revised on October 5, 2011)	1,739,122	6,840,663	128,888	8,708,673
3 Final True-up Over/(Under) for the period January 2010 - December 2010 (FORM 42-1A, Line 7, filed on April 1, 2011)	<u>1,174,495</u>	<u>3,819,122</u>	<u>42,810</u>	<u>5,036,426</u>
4 Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period January 2012 - December 2012 (Line 1 - Line 2 - Line 3)	<u>34,659,513</u>	<u>137,242,148</u>	<u>2,367,900</u>	<u>174,269,561</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier 1.00072)	<u>34,684,468</u>	<u>137,340,962</u>	<u>2,369,605</u>	<u>174,395,035</u>

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs.

True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

Totals may not add due to rounding.

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Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Projection Amount for the Period
 January 2012 - December 2012

Line #	Project #	O&M Activities (in Dollars)						6-Month Sub-Total
		Estimated JAN	Estimated FEB	Estimated MAR	Estimated APR	Estimated MAY	Estimated JUN	
1	Description of O&M Activities							
	1 Air Operating Permit Fees	\$107,500	\$107,500	\$107,500	\$107,500	\$107,500	\$107,500	\$645,000
	3a Continuous Emission Monitoring Systems	158,711	34,098	55,846	34,098	34,098	63,847	380,692
	5a Maintenance of Stationary Above Ground Fuel Storage Tanks	1,500	20,500	15,000	4,505	114,500	0	156,005
	8a Oil Spill Cleanup/Response Equipment	17,717	17,717	17,717	17,717	17,717	17,717	106,302
	13 RCRA Corrective Action	8,333	8,333	8,333	8,333	8,333	8,333	49,998
	14 NPDES Permit Fees	115,200	0	0	0	0	0	115,200
	17a Disposal of Noncontainerized Liquid Waste	30,000	30,000	36,000	2,500	60,000	0	158,500
	19a Substation Pollutant Discharge Prevention & Removal - Distribution	281,250	331,250	331,250	331,250	261,250	171,250	1,667,500
	19b Substation Pollutant Discharge Prevention & Removal - Transmission	84,869	89,869	89,869	89,869	84,869	89,869	509,214
	19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)
	20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0
	NA Amortization of Gains on Sales of Emissions Allowances	(49,790)	(49,790)	(49,790)	(49,790)	(51,864)	(50,534)	(301,556)
	21 St. Lucie Turtle Net	0	0	0	0	0	0	0
	22 Pipeline Integrity Management	0	0	0	50,000	0	0	50,000
	23 SPCC - Spill Prevention, Control & Countermeasures	76,019	76,019	76,019	76,019	78,235	79,918	462,229
	24 Manatee Reburn	41,667	41,667	241,667	41,667	41,667	41,667	450,002
	25 Ft. Everglades ESP Technology	53,334	53,334	53,334	53,334	53,334	53,334	320,004
	27 Lowest Quality Water Source	27,476	27,476	27,476	27,476	27,476	27,476	164,856
	28 CWA 316(b) Phase II Rule	17,668	17,668	17,668	17,556	18,179	17,557	106,194
	29 SCR Consumables	29,167	29,167	29,167	29,167	29,167	29,167	175,002
	30 HBMP	2,971	2,971	2,971	2,971	2,971	2,971	17,826
	31 CAIR Compliance	387,667	387,667	387,667	387,667	387,667	387,667	2,326,002
	32 BART	0	0	0	0	0	0	0
	33 CAMR Compliance	265,333	265,333	265,333	265,333	265,333	265,333	1,591,998
	34 St. Lucie Cooling Water System Inspection & Maintenance	0	0	0	0	0	0	0
	35 Martin Plant Drinking Water System Compliance	1,667	1,667	1,667	1,667	1,667	1,667	10,002
	36 Low-Level Radioactive Waste Storage	0	0	0	0	0	0	0
	37 DeSoto Next Generation Solar Energy Center	91,949	115,853	87,371	76,433	109,809	81,934	563,149
	38 Space Coast Next Generation Solar Energy Center	45,994	54,719	53,036	49,739	44,889	54,814	303,193
	39 Martin Next Generation Solar Energy Center	200,787	200,787	200,787	200,787	200,787	200,787	1,204,722
	40 Greenhouse Gas Reduction Program	12,000	0	12,000	0	0	12,000	36,000
	41 Manatee Temporary Heating System Project	296,456	165,224	169,371	147,022	50,000	0	828,073
	42 Turkey Point Cooling Canal Monitoring Plan	110,000	110,000	110,000	110,000	110,000	110,000	660,000
	43 NESHAP Information Collection Request Project	0	0	0	0	0	0	0
	44 Martin Plant Barley Barber Swamp Iron Mitigation Project	0	0	0	1,125	0	0	1,125
	45 800 MW Unit ESP Project	0	0	0	0	0	0	0
	46 St. Lucie Cooling Water Discharge Monitoring Project	11,334	43,854	46,172	80,311	47,791	79,501	308,963
	47 NPDES IWW Permits	10,000	16,800	0	0	9,200	10,000	46,000
	48 Industrial Boiler MACT Project	0	9,146	29,432	2,875	0	0	41,453
2	Total of O&M Activities	\$2,370,093	\$2,161,839	\$2,376,379	\$2,120,443	\$2,067,667	\$1,797,089	\$12,893,532
3	Recoverable Costs Allocated to Energy	\$1,464,495	\$1,197,033	\$1,440,930	\$1,151,331	\$1,109,350	\$1,041,277	\$7,404,415
4a	Recoverable Costs Allocated to CP Demand	\$667,691	\$658,900	\$627,543	\$661,206	\$720,430	\$607,905	\$3,941,674
4b	Recoverable Costs Allocated to GCP Demand	\$237,907	\$307,907	\$307,907	\$307,907	\$237,907	\$147,907	\$1,547,442
5	Retail Energy Jurisdictional Factor	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	
6a	Retail CP Demand Jurisdictional Factor	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	
6b	Retail GCP Demand Jurisdictional Factor	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	
7	Jurisdictional Energy Recoverable Costs (A)	\$1,436,396	\$1,174,065	\$1,413,282	\$1,129,240	\$1,088,064	\$1,021,298	\$7,262,345
8a	Jurisdictional CP Demand Recoverable Costs (B)	\$654,431	\$643,853	\$615,079	\$648,074	\$706,122	\$595,832	\$3,863,391
8b	Jurisdictional GCP Demand Recoverable Costs (C)	\$237,907	\$307,907	\$307,907	\$307,907	\$237,907	\$147,907	\$1,547,442
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$2,328,734	\$2,125,825	\$2,336,268	\$2,085,221	\$2,032,093	\$1,765,037	\$12,673,178

Notes:
 (A) Line 3 x Line 5
 (B) Line 4a x Line 6a
 (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projection Amount for the Period
January 2012 - December 2012

O&M Activities
(in Dollars)

Line #/Project #	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification			
									CP Demand	GCP Demand	Energy	
1 Description of O&M Activities												
1 Air Operating Permit Fees												
3a Continuous Emission Monitoring Systems	\$107,500	\$107,500	\$107,500	\$107,500	\$107,500	\$107,500	\$645,000	\$1,290,000				\$1,290,000
5a Maintenance of Stationary Above Ground Fuel Storage Tanks	158,711	34,098	55,848	34,098	34,093	58,922	373,764	754,458				754,458
	0	150,000	0	0	0	1,886,738	2,036,738	2,192,743	2,192,743			
8a Oil Spill Cleanup/Response Equipment	17,717	17,717	17,716	17,716	17,716	17,716	106,298	212,800				
13 RCRA Corrective Action	8,333	8,333	8,334	8,334	8,334	8,334	50,002	100,000	100,000			212,600
14 NPDES Permit Fees	0	0	0	0	0	0	0	115,200	115,200			
17a Disposal of Noncontainerized Liquid Waste	0	2,500	0	0	0	0	0	221,000				
19a Substation Pollutant Discharge Prevention & Removal - Distribution	171,250	171,250	171,250	186,250	240,964	181,250	1,132,214	2,819,714		2,819,714		221,000
19b Substation Pollutant Discharge Prevention & Removal - Transmission	89,869	89,869	84,869	109,869	74,869	66,870	478,215	985,429	909,527			75,802
19c Substation Pollutant Discharge Prevention & Removal - Costs Included in Base Rates	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(46,686)	(280,116)	(560,232)	(258,569)	(280,116)		(21,547)
20 Wastewater Discharge Elimination & Reuse	0	0	0	0	0	0	0	0	0	0		
NA Amortization of Gains on Sales of Emissions Allowances	(50,259)	(50,259)	(50,259)	(50,259)	(50,259)	(50,259)	(301,556)	(603,113)				(603,113)
21 St. Lucie Turtle Net	0	0	0	0	0	0	0	0	0			
22 Pipeline Integrity Management	0	0	0	0	0	0	0	0	0			
23 SPCC - Spill Prevention, Control & Countermeasures	0	0	0	200,000	0	0	226,500	426,500	476,500	476,500		476,500
24 Manatee Return	83,518	80,818	76,318	78,234	76,018	86,055	460,981	953,190	953,190			
25 Ft. Everglades ESP Technology	41,667	41,667	41,666	41,666	241,666	41,666	449,998	900,000				900,000
27 Lowest Quality Water Source	53,334	53,334	53,334	53,334	53,334	53,328	319,998	640,000				640,000
28 CWA 316(b) Phase II Rule	27,476	27,476	27,476	27,476	27,476	27,475	184,854	329,710	329,710			
29 SCR Consumables	17,868	18,179	17,247	18,179	17,868	987,556	1,076,897	1,183,091	1,183,091			
30 HBMP	29,167	29,167	29,166	29,166	29,166	29,166	174,998	350,000				350,000
31 CAIR Compliance	2,971	2,971	2,971	2,971	2,971	2,971	17,826	35,652				
32 BART	387,667	387,667	387,667	387,667	387,667	387,663	2,325,998	4,652,000				4,652,000
33 CAMR Compliance	0	0	0	0	0	0	0	0				0
34 St. Lucie Cooling Water System Inspection & Maintenance	265,333	265,333	265,333	265,333	265,333	372,337	1,699,002	3,291,000				3,291,000
35 Martin Plant Drinking Water System Compliance	0	0	0	0	0	0	0	0	0			
36 Low-Level Radioactive Waste Storage	1,667	1,667	1,667	1,667	1,667	1,663	9,998	20,000	20,000			
37 DeSoto Next Generation Solar Energy Center	0	0	0	0	0	0	0	0	0			
38 Space Coast Next Generation Solar Energy Center	88,372	114,808	80,895	85,308	98,871	77,433	545,687	1,108,838	1,108,838			0
39 Martin Next Generation Solar Energy Center	43,539	44,940	59,915	49,440	44,539	52,290	294,663	597,856	597,856			
40 Greenhouse Gas Reduction Program	200,787	200,787	200,787	250,787	200,787	220,787	1,274,722	2,479,444	2,479,444			
41 Manatee Temporary Heating System Project	0	0	12,000	0	0	0	12,000	60,000				60,000
42 Turkey Point Cooling Canal Monitoring Plan	0	0	15,000	15,000	226,000	251,000	24,000	60,000				60,000
43 NESHAP Information Collection Request Project	110,000	110,000	110,000	110,000	110,000	110,000	660,000	1,320,000				1,320,000
44 Martin Plant Barber Swamp Iron Mitigation Project	0	0	0	0	0	0	0	0	0			0
45 800 MW Unit ESP Project	0	0	1,125	0	0	0	1,125	2,250	2,250			
46 St. Lucie Cooling Water Discharge Monitoring Project	47,791	162,535	128,396	107,073	137,973	105,454	889,222	998,185	998,185			0
47 NPDES IWW Permits	0	16,800	0	0	10,800	0	27,600	73,600	73,600			
48 Industrial Boiler MACT Project	0	0	0	0	0	0	0	41,453	41,453			
2 Total of O&M Activities	\$1,837,592	\$2,022,469	\$1,859,533	\$2,100,121	\$2,378,666	\$5,283,727	\$15,482,106	\$28,376,637	\$11,356,768	\$2,539,598		\$14,477,271
3 Recoverable Costs Allocated to Energy												
4a Recoverable Costs Allocated to CP Demand	\$1,124,416	\$1,002,301	\$1,049,701	\$1,017,874	\$1,488,179	\$1,392,385	\$7,072,856	\$14,477,271				
4b Recoverable Costs Allocated to GCP Demand	\$565,289	\$872,261	\$661,924	\$909,339	\$674,865	\$3,733,435	\$7,417,094	\$11,358,768				
	\$147,907	\$147,907	\$147,907	\$172,907	\$172,821	\$157,907	\$992,158	\$2,639,598				
5 Retail Energy Jurisdictional Factor												
6a Retail CP Demand Jurisdictional Factor	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%						
6b Retail GCP Demand Jurisdictional Factor	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%						
	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%	100.00000%						
7 Jurisdictional Energy Recoverable Costs (A)												
8a Jurisdictional CP Demand Recoverable Costs (B)	\$1,102,841	\$983,069	\$1,029,561	\$998,344	\$1,457,664	\$1,395,669	\$6,937,148	\$14,199,493				
8b Jurisdictional GCP Demand Recoverable Costs (C)	\$554,043	\$854,938	\$648,778	\$891,279	\$661,462	\$3,659,287	\$7,269,787	\$11,133,178				
	\$147,907	\$147,907	\$147,907	\$172,907	\$172,821	\$157,907	\$992,158	\$2,639,598				
9 Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$1,804,781	\$1,985,914	\$1,826,246	\$2,062,530	\$2,336,747	\$5,182,863	\$15,199,091	\$27,872,269				

Notes:

- (A) Line 3 x Line 5
- (B) Line 4a x Line 6a
- (C) Line 4b x Line 6b

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projection Amount for the Period
January 2012 - December 2012

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Estimated JAN	Estimated FEB	Estimated MAR	Estimated APR	Estimated MAY	Estimated JUN	6-Month Sub-Total
1	Description of Investment Projects (A)							
	2 Low NOx Burner Technology	\$26,468	\$26,310	\$26,151	\$25,993	\$25,835	\$25,677	\$156,433
	3b Continuous Emission Monitoring Systems	55,084	54,889	54,694	54,499	56,842	59,180	335,188
	4b Clean Closure Equivalency	171	170	170	169	169	168	1,016
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks	85,298	85,110	84,922	84,734	84,546	84,358	508,967
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground	131	130	130	129	129	128	778
	8b Oil Spill Cleanup/Response Equipment	11,893	11,827	11,770	11,714	11,657	11,601	70,462
	10 Relocate Storm Water Runoff	693	691	690	688	687	686	4,135
	NA SO2 Allowances-Negative Return on Investment	(14,186)	(13,787)	(13,389)	(12,990)	(12,605)	(12,219)	(79,176)
	12 Scherer Discharge Pipeline	4,691	4,678	4,665	4,652	4,639	4,626	27,949
	20 Wastewater Discharge Elimination & Reuse	10,316	10,296	10,277	10,258	10,238	10,219	61,605
	21 St. Lucie Turtle Net	8,826	8,822	8,818	8,814	8,809	8,805	52,894
	22 Pipeline Integrity Management	11,973	11,956	11,938	11,921	11,904	11,887	71,579
	23 SPCC - Spill Prevention, Control & Countermeasures	169,648	169,853	170,056	169,863	169,669	169,475	1,018,565
	24 Manatee Reburn	277,360	276,809	276,259	275,708	275,158	274,607	1,655,902
	25 Ft. Everglades ESP Technology	677,948	676,734	675,519	674,304	673,089	671,874	4,049,469
	26 UST Removal / Replacement	1,022	1,020	1,018	1,017	1,015	1,014	6,106
	31 CAIR Compliance	4,289,434	4,299,415	4,323,623	4,715,461	5,109,862	5,137,236	27,875,032
	33 CAMR Compliance	1,052,556	1,050,752	1,049,011	1,047,274	1,045,531	1,043,786	6,288,911
	35 Martin Plant Drinking Water System Compliance	2,185	2,181	2,178	2,175	2,171	2,168	13,058
	36 Low-Level Radioactive Waste Storage	65,185	65,102	65,019	64,936	64,853	64,770	393,867
	37 DeSoto Next Generation Solar Energy Center	1,478,757	1,475,119	1,471,761	1,468,429	1,464,816	1,461,306	8,820,188
	38 Space Coast Next Generation Solar Energy Center	696,245	694,563	692,920	691,277	689,691	688,106	4,152,802
	39 Martin Next Generation Solar Energy Center	3,999,245	3,989,515	3,986,148	3,982,763	3,972,996	3,973,970	23,904,638
	41 Manatee Temporary Heating System Project	78,854	78,787	78,720	78,653	78,586	78,519	472,117
	42 Turkey Point Cooling Canal Monitoring Plan	33,480	33,437	33,394	33,351	33,308	33,265	200,236
	44 Martin Plant Barley Barber Swamp Iron Mitigation Project	1,425	1,423	1,421	1,418	1,416	1,414	8,517
	45 800 MW Unit ESP Project	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$13,024,702	\$13,015,803	\$13,027,884	\$13,438,438	\$13,847,431	\$13,868,964	\$80,223,220
3	Recoverable Costs Allocated to Energy	\$1,945,798	\$1,943,526	\$1,942,867	\$1,972,860	\$2,005,065	\$2,007,460	\$11,817,576
4	Recoverable Costs Allocated to Demand	\$11,078,903	\$11,072,277	\$11,085,017	\$11,465,577	\$11,842,366	\$11,861,504	\$68,405,644
5	Retail Energy Jurisdictional Factor	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	
6	Retail Demand Jurisdictional Factor	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	
7	Jurisdictional Energy Recoverable Costs (B)	\$1,908,464	\$1,906,235	\$1,905,589	\$1,935,007	\$1,966,593	\$1,968,942	\$11,590,830
8	Jurisdictional Demand Recoverable Costs (C)	\$10,858,871	\$10,852,377	\$10,864,863	\$11,237,866	\$11,607,171	\$11,625,929	\$67,047,077
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$12,767,335	\$12,758,612	\$12,770,452	\$13,172,873	\$13,573,764	\$13,594,871	\$78,637,907

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Projection Amount for the Period
January 2012 - December 2012

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Estimated JUL	Estimated AUG	Estimated SEP	Estimated OCT	Estimated NOV	Estimated DEC	6-Month Sub-Total	12-Month Total	Method of Classification		
										Demand	Energy	
1	Description of Investment Projects (A)											
	2 Low NOx Burner Technology	\$25,518	\$25,360	\$25,202	\$25,044	\$24,885	\$24,727	\$150,736	\$307,169			\$307,169
	3b Continuous Emission Monitoring Systems	58,973	58,766	58,559	59,901	61,239	61,025	358,464	693,652			693,652
	4b Clean Closure Equivalency	167	167	166	166	165	165	996	2,012	1,857		155
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks	84,170	83,982	86,080	88,174	87,978	87,782	518,166	1,027,134	948,123		79,011
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground	128	127	127	126	126	125	760	1,539	1,420		119
	8b Oil Spill Cleanup/Response Equipment	11,314	11,592	12,099	12,040	11,899	11,758	70,703	141,165	130,306		10,859
	10 Relocate Storm Water Runoff	684	683	681	680	679	677	4,084	8,218	7,586		632
	NA SO2 Allowances-Negative Return on Investment	(11,819)	(11,416)	(11,014)	(10,612)	(10,210)	(9,808)	(64,879)	(144,054)			(144,054)
	12 Scherer Discharge Pipeline	4,613	4,599	4,586	4,573	4,560	4,547	27,479	55,428	51,165		4,263
	20 Wastewater Discharge Elimination & Reuse	10,200	10,180	10,161	10,142	10,122	10,103	60,908	122,512	113,088		9,424
	21 St. Lucie Turtle Net	8,801	8,797	8,792	8,788	8,784	20,221	64,183	117,077	108,071		9,006
	22 Pipeline Integrity Management	11,870	11,852	11,835	11,818	11,801	15,438	74,614	146,193	134,947		11,246
	23 SPCC - Spill Prevention, Control & Countermeasures	169,281	169,045	168,831	168,659	168,465	169,228	1,013,509	2,032,074	1,875,761		156,313
	24 Manatee Reburn	274,057	273,507	272,956	272,406	271,855	271,305	1,636,085	3,291,987			3,291,987
	25 Pt. Everglades ESP Technology	670,660	669,445	668,230	667,015	665,800	664,586	4,005,736	8,055,204			8,055,204
	26 UST Removal / Replacement	1,012	1,010	1,009	1,007	1,006	1,004	6,048	12,154	11,219		935
	31 CAIR Compliance	5,154,002	5,161,683	5,169,915	5,179,185	5,186,840	5,205,859	31,057,484	58,932,516	54,399,245		4,533,271
	33 CAMR Compliance	1,042,040	1,040,294	1,038,546	1,036,792	1,035,036	1,033,331	6,226,039	12,514,950	11,552,261		962,689
	35 Martin Plant Drinking Water System Compliance	2,165	2,162	2,158	2,155	2,152	2,148	12,939	25,997	23,998		1,999
	36 Low-Level Radioactive Waste Storage	126,946	126,784	126,622	126,460	126,298	126,136	759,247	1,305,096	1,204,704		100,392
	37 DeSoto Next Generation Solar Energy Center	1,457,795	1,454,155	1,450,515	1,446,875	1,443,067	1,439,261	8,691,668	17,511,856	16,164,790		1,347,066
	38 Space Coast Next Generation Solar Energy Center	686,423	684,741	683,058	681,376	679,694	678,011	4,093,303	8,246,105	7,611,789		634,316
	39 Martin Next Generation Solar Energy Center	3,974,922	3,965,112	3,955,301	3,945,490	3,935,680	3,926,137	23,702,643	47,607,281	43,945,182		3,662,099
	41 Manatee Temporary Heating System Project	78,451	78,384	78,317	78,250	78,183	78,116	469,703	941,820	869,372		72,448
	42 Turkey Point Cooling Canal Monitoring Plan	33,222	33,179	33,136	33,093	33,050	33,007	198,688	398,925	368,238		30,687
	44 Martin Plant Barley Barber Swamp Iron Mitigation Project	1,412	1,410	1,408	1,406	1,404	1,402	8,443	16,960	16,960		
	45 800 MW Unit ESP Project	0	0	0	0	0	0	0	0	0		0
2	Total Investment Projects - Recoverable Costs	\$13,877,009	\$13,865,601	\$13,857,278	\$13,851,010	\$13,840,559	\$13,856,293	\$83,147,749	\$163,370,970	\$139,540,082		\$23,830,888
3	Recoverable Costs Allocated to Energy	\$ 2,006,482	\$ 2,004,010	\$ 2,001,774	\$ 2,001,127	\$ 2,000,154	\$ 1,999,762	\$ 12,013,309	\$ 23,830,888			
4	Recoverable Costs Allocated to Demand	\$ 11,870,527	\$ 11,861,591	\$ 11,855,504	\$ 11,849,883	\$ 11,840,405	\$ 11,856,530	\$ 71,134,440	\$ 139,540,082			
5	Retail Energy Jurisdictional Factor	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%	98.08128%					
6	Retail Demand Jurisdictional Factor	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%	98.01395%					
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,967,983	\$1,965,558	\$1,963,366	\$1,962,731	\$1,961,777	\$1,961,392	\$11,782,807	\$23,373,637			
8	Jurisdictional Demand Recoverable Costs (C)	\$ 11,634,773	\$11,626,014	\$11,620,048	\$11,614,539	\$11,605,249	\$11,621,054	\$69,721,677	\$136,768,754			
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$13,602,756	\$13,591,572	\$13,583,414	\$13,577,270	\$13,567,026	\$13,582,446	\$81,504,484	\$160,142,391			

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2012

Return on Capital Investments, Depreciation and Taxes
For Project: 800 MW Unit ESP Project (Project No. 45)
(In Dollars)

Line	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	\$0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	\$0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	\$0
b. Amortization (F)								
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 55-59.
- (B) Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Debt Component: 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-4P, pages 55-59.
- (F) Applicable amortization period(s). See Form 42-4P, pages 55-59.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: 800 MW Unit ESP Project (Project No. 45)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (A)	\$0	0	0	0	0	0	0	n/a
3. Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	n/a
4. CWIP - Non Interest Bearing	\$0	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6. Average Net Investment		0	0	0	0	0	0	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		0	0	0	0	0	0	0
b. Debt Component (Line 6 x debt rate x 1/12) (C)		0	0	0	0	0	0	0
8. Investment Expenses								
a. Depreciation (E)		0	0	0	0	0	0	0
b. Amortization (F)		0	0	0	0	0	0	0
c. Dismantlement (G)								
d. Property Expenses								
e. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 55-59.
- (B) Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity per FPSC Order No PSC-10-0153-FOF-EI.
- (C) Debt Component: 1.9473% reflects a 10% ROE per FPSC Order No PSC-10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-4P, pages 55-59.
- (F) Applicable amortization period(s). See Form 42-4P, pages 55-59.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Factors
January 2012 to December 2012

Rate Class	(1) Percentage of KWH Sales at Generation (%)	(2) Percentage of 12 CP Demand at Generation (%)	(3) Percentage of GCP Demand at Generation (%)	(4) Energy Related Cost (\$)	(5) CP Demand Related Cost (\$)	(6) GCP Demand Related Cost (\$)	(7) Total Environmental Costs (\$)	(8) Projected Sales at Meter (KWH)	(9) Environmental Cost Recovery Factor (\$/KWH)
RS1/RST1	53.93428%	62.42542%	59.12277%	\$18,706,818	\$85,735,667	\$1,400,976	\$105,843,461	55,179,030,324	0.00192
GS1/GST1	5.31359%	4.67834%	5.08365%	\$1,842,991	\$6,425,277	\$120,462	\$8,388,730	5,436,225,128	0.00154
GSD1/GSDT1/HLTF(21-499 kW)	23.26687%	19.74926%	20.52940%	\$8,069,991	\$27,123,819	\$486,466	\$35,680,276	23,806,124,732	0.00150
OS2	0.01176%	0.00491%	0.04572%	\$4,079	\$6,744	\$1,083	\$11,906	12,458,252	0.00096
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.15434%	8.67939%	9.42633%	\$3,521,977	\$11,920,354	\$223,367	\$15,665,698	10,401,423,229	0.00151
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	2.13756%	1.51193%	1.65121%	\$741,402	\$2,076,499	\$39,127	\$2,857,028	2,211,649,384	0.00129
GSLD3/GSLDT3/CS3/CST3	0.20383%	0.14437%	0.17243%	\$70,699	\$198,274	\$4,086	\$273,059	218,123,888	0.00125
ISST1D	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00098
ISST1T	0.00000%	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00171
SST1T	0.09391%	0.09832%	0.19311%	\$32,574	\$135,029	\$4,576	\$172,179	100,498,031	0.00171
SST1D1/SST1D2/SST1D3	0.00687%	0.00328%	0.00860%	\$2,381	\$4,510	\$204	\$7,095	7,272,632	0.00098
CILC D/CILC G	2.90401%	1.81478%	2.06840%	\$1,007,239	\$2,492,442	\$49,013	\$3,548,694	3,006,093,828	0.00118
CILC T	1.24495%	0.76233%	0.87060%	\$431,805	\$1,046,985	\$20,630	\$1,499,420	1,332,228,131	0.00113
MET	0.07523%	0.06888%	0.07576%	\$26,093	\$94,601	\$1,795	\$122,489	79,693,587	0.00154
OL1/SL1/PL1	0.57586%	0.00769%	0.70524%	\$199,733	\$10,555	\$16,711	\$226,999	589,146,032	0.00039
SL2, GSCU1	0.07694%	0.05112%	0.04678%	\$26,686	\$70,205	\$1,108	\$97,999	78,713,822	0.00125
TOTAL				\$34,684,468	\$137,340,962	\$2,369,605	\$174,395,035	102,458,681,000	0.00170

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

(1) From Form 42-6P, Col 11

(2) From Form 42-6P, Col 12

(3) From Form 42-6P, Col 13

(4) Total Energy \$ from Form 42-1P, Line 5b x Col 1

(5) Total CP Demand \$ from Form 42-1P, Line 5b x Col

(6) Total GCP Demand \$ from Form 42-1P, Line 5b x

(7) Col 4 + Col 5 + Col 6

(8) Projected KWH sales for the period January 2012 through December 2012.

(9) Col 7 / Col 8 x 100

Totals may not add due to rounding.

Form 42-1E

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Actual/Estimated True-up
 for the period January 2011 through December 2011

Line
 No.

1	Over/(Under) Recovery for the Current Period (Form 42-2E Page 2 of 2, Line 5)	\$	8,647,633
2	Interest Provision (Form 42-2E Page 2 of 2, Line 6)	\$	61,040
3	Sum of Current Period Adjustments (Form 42-2E, Page 2 of 2, Line 10)	\$	-
4	Actual/Estimated True-up to be refunded/(recovered) in January 2011 through December 2011	\$	8,708,673

() Reflects Underrecovery

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Actual/Estimated True-up Amount for the Period
 January 2011 through December 2011

Line No.	ACTUAL January	ACTUAL February	ACTUAL March	ACTUAL April	ACTUAL May	ACTUAL June
1 ECRC Revenues (net of Revenue Taxes)	\$13,775,033	\$11,515,412	\$9,034,033	\$10,645,090	\$11,348,251	\$12,797,516
2 True-up Provision (Order No. PSC-11-0083-FOF-EI)	3,351,777	3,351,777	3,351,777	3,351,777	3,351,777	3,351,777
3 ECRC Revenues Applicable to Period (Lines 1 + 2)	17,126,810	14,867,189	12,385,810	13,996,867	14,700,028	16,149,293
4 Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5E, Line 9)	1,587,230	1,236,474	1,914,752	2,054,131	1,665,532	5,283,876
b - Capital Investment Projects (Form 42-7E, Line 9)	12,091,792	12,123,968	11,906,333	11,949,389	12,203,666	12,375,493
c - Total Jurisdictional ECRC Costs	13,679,022	13,360,442	13,821,085	14,003,520	13,869,198	17,659,369
5 Over/(Under) Recovery (Line 3 - Line 4c)	3,447,788	1,506,747	(1,435,275)	(6,653)	830,830	(1,510,076)
6 Interest Provision (Form 42-3E, Line 10)	9,437	9,257	7,713	6,024	4,978	4,060
7 Prior Periods True-Up to be (Collected)/Refunded in 2011	40,221,324	40,326,772	38,490,999	33,711,660	30,359,254	27,843,286
a - Deferred True-Up from 2010 (Form 42-1A, Line 7) Final True-up filed April 1, 2011	5,036,425	5,036,425	5,036,425	5,036,425	5,036,425	5,036,425
8 True-Up Collected /(Refunded) (See Line 2)	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)
9 End of Period True-Up (Lines 5+6+7+7a+8)	45,363,197	43,527,424	38,748,086	35,395,680	32,879,711	28,021,918
10 Adjustments to Period Total True-Up Including Interest						
11 End of Period Total Net True-Up (Lines 9+10)	\$45,363,197	\$43,527,424	\$38,748,086	\$35,395,680	\$32,879,711	\$28,021,918

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Actual/Estimated True-up Amount for the Period
January 2011 through December 2011

Line No.	ESTIMATED July	ESTIMATED August	ESTIMATED September	ESTIMATED October	ESTIMATED November	ESTIMATED December	End of Period Amount
1	\$12,155,235	\$13,480,170	\$13,560,678	\$11,595,680	\$10,106,870	\$9,890,202	\$139,904,171
2	3,351,777	3,351,777	3,351,777	3,351,777	3,351,777	3,351,777	40,221,324
3	15,507,012	16,831,947	16,912,455	14,947,457	13,458,647	13,241,979	180,125,495
4	Jurisdictional ECRC Costs						
a - O&M Activities (Form 42-5E, Line 9)	(860,591)	2,026,216	1,900,934	2,212,026	2,224,232	2,419,718	23,664,530
b - Capital Investment Projects (Form 42-7E, Line 9)	12,371,442	12,429,680	12,493,961	12,552,767	12,608,754	12,706,087	147,813,332
c - Total Jurisdictional ECRC Costs	11,510,851	14,455,896	14,394,895	14,764,793	14,832,986	15,125,805	171,477,862
5	3,996,161	2,376,051	2,517,560	182,664	(1,374,339)	(1,883,826)	8,647,633
6	3,779	3,758	3,637	3,371	2,845	2,181	61,040
7	22,985,492	23,633,656	22,661,688	21,831,108	18,665,367	13,942,095	40,221,324
a - Deferred True-Up from 2010 (Form 42-1A, Line 7) Final True-up filed April 1, 2011	5,036,425	5,036,425	5,036,425	5,036,425	5,036,425	5,036,425	
8	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)	(3,351,777)	(40,221,324)
9	28,670,081	27,698,113	26,867,534	23,701,792	18,978,521	13,745,099	8,708,673
10	Adjustments to Period Total True-Up Including Interest						
11	\$28,670,081	\$27,698,113	\$26,867,534	\$23,701,792	\$18,978,521	\$13,745,099	\$8,708,673

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Actual/Estimated True-up Amount for the Period
 January 2011 through December 2011

Interest Provision (in Dollars)

Line No.	January	February	March	April	May	June
1 Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$45,257,749	\$45,363,197	\$43,527,424	\$38,748,086	\$35,395,680	\$32,879,711
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	45,353,760	43,518,167	38,740,373	35,389,656	32,874,733	28,017,858
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$90,611,510	\$88,881,365	\$82,267,797	\$74,137,742	\$68,270,413	\$60,897,569
4 Average True-Up Amount (Line 3 x 1/2)	\$45,305,755	\$44,440,682	\$41,133,899	\$37,068,871	\$34,135,207	\$30,448,784
5 Interest Rate (First Day of Reporting Month)	0.25000%	0.25000%	0.25000%	0.20000%	0.19000%	0.16000%
6 Interest Rate (First Day of Subsequent Month)	0.25000%	0.25000%	0.20000%	0.19000%	0.16000%	0.16000%
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.50000%	0.50000%	0.45000%	0.39000%	0.35000%	0.32000%
8 Average Interest Rate (Line 7 x 1/2)	0.25000%	0.25000%	0.22500%	0.19500%	0.17500%	0.16000%
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.02083%	0.02083%	0.01875%	0.01625%	0.01458%	0.01333%
10 Interest Provision for the Month (Line 4 x Line 9)	\$9,437	\$9,257	\$7,713	\$6,024	\$4,978	\$4,060

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Actual/Estimated True-up Amount for the Period
 January 2011 through December 2011

Interest Provision (in Dollars)

Line No.	July	August	September	October	November	December	End of Period Amount
1 Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	\$28,021,918	\$28,670,081	\$27,698,113	\$26,867,534	\$23,701,792	\$18,978,521	N/A
2 Ending True-Up Amount before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	28,666,302	27,694,355	26,863,897	23,698,421	18,975,676	13,742,918	N/A
3 Total of Beginning & Ending True-Up (Lines 1 + 2)	\$56,688,220	\$56,364,436	\$54,562,010	\$50,565,955	\$42,677,468	\$32,721,439	N/A
4 Average True-Up Amount (Line 3 x 1/2)	\$28,344,110	\$28,182,218	\$27,281,005	\$25,282,977	\$21,338,734	\$16,360,719	N/A
5 Interest Rate (First Day of Reporting Month)	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	N/A
6 Interest Rate (First Day of Subsequent Month)	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	N/A
7 Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.32000%	0.32000%	0.32000%	0.32000%	0.32000%	0.32000%	N/A
8 Average Interest Rate (Line 7 x 1/2)	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	0.16000%	N/A
9 Monthly Average Interest Rate (Line 8 x 1/12)	0.01333%	0.01333%	0.01333%	0.01333%	0.01333%	0.01333%	N/A
10 Interest Provision for the Month (Line 4 x Line 9)	\$3,779	\$3,758	\$3,637	\$3,371	\$2,845	\$2,181	\$61,040

Florida Power & Light Company
 Environmental Cost Recovery Clause
 Calculation of the Actual/Estimated True-Up Amount for the Period
January 2011 - December 2011

Variance Report of Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	(1)	(2)	(3)	(4)
	Actual Estimated	Original Projections	Variance Amount	Percent
1	Description of Investment Projects			
2	\$ 329,955	\$ 329,955	\$ (0)	0.0%
3b	676,243	676,609	(367)	-0.1%
4b	2,092	2,092	(0)	0.0%
5b	1,037,943	1,059,760	(21,817)	-2.1%
7	1,610	1,610	0	0.0%
8b	125,621	136,905	(11,284)	-8.2%
10	8,422	8,422	(0)	0.0%
NA	(185,051)	(182,674)	(2,377)	1.3%
12	57,309	57,309	(0)	0.0%
17b	0	0	0	0.0%
20	134,676	162,604	(27,928)	-17.2%
21	106,246	112,798	(6,552)	-5.8%
22	5,991	6,081	(90)	-1.5%
23	2,052,033	2,008,689	43,344	2.2%
24	3,371,252	3,385,522	(14,270)	-0.4%
25	8,230,136	8,230,136	0	0.0%
26	32,723	53,369	(20,646)	-38.7%
31	45,557,242	47,030,472	(1,473,230)	-3.1%
33	12,693,336	12,845,546	(152,209)	-1.2%
34	0	139,324	(139,324)	-100.0%
35	27,781	26,472	1,309	4.9%
36	465,504	597,580	(132,076)	-22.1%
37	17,909,444	17,961,840	(52,396)	-0.3%
38	8,484,479	8,518,231	(33,752)	-0.4%
39	48,388,726	48,586,067	(197,341)	-0.4%
40	0	0	0	0.0%
41	853,668	684,987	168,681	24.6%
42	407,704	439,010	(31,306)	-7.1%
44	8,002	23,002	(15,001)	-65.2%
2	\$ 150,783,086	\$ 152,901,720	\$ (2,118,634)	-1.4%
3	\$ 23,065,040	\$ 23,242,562	\$ (177,522)	-0.8%
4	\$ 127,718,046	\$ 129,659,158	\$ (1,941,112)	-1.5%

Notes:

Column(1) is the 12-Month Totals on Form 42-7E

Column(2) is the approved projected amount in accordance with
FPSC Order No. PSC-11-0083-FOF-EI

Column(3) = Column(1) - Column(2)

Column(4) = Column(3) / Column(2)

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Actual / Estimated Amount for the Period
January 2011 - December 2011

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Actual JAN	Actual FEB	Actual MAR	Actual APR	Actual MAY	Actual JUN	6-Month Sub-Total
1	Description of Investment Projects (A)							
	2 Low NOx Bumer Technology-Capital	\$ 28,367	\$ 28,208	\$ 28,050	\$ 27,892	\$ 27,734	\$ 27,575	\$ 167,826
	3b Continuous Emission Monitoring Systems-Capital	57,428	57,232	57,037	56,842	56,646	56,451	341,636
	4b Clean Closure Equivalency-Capital	177	177	176	176	175	175	1,056
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	87,520	87,332	87,144	86,956	86,768	86,543	522,262
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	137	136	136	135	135	134	814
	8b Oil Spill Cleanup/Response Equipment-Capital	8,839	8,809	8,773	8,740	8,666	8,612	52,439
	10 Relocate Storm Water Runoff-Capital	710	708	707	705	704	703	4,236
	NA SO2 Allowances-Negative Return on Investment	(16,354)	(16,182)	(16,011)	(15,839)	(15,681)	(15,522)	(95,589)
	12 Scherer Discharge Pipeline-Capital	4,848	4,835	4,821	4,808	4,795	4,782	28,890
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0
	20 Wastewater Discharge Elimination & Reuse	12,778	12,774	12,761	11,626	10,485	10,464	70,887
	21 St. Lucie Turtle Net	8,877	8,873	8,869	8,864	8,860	8,856	53,199
	22 Pipeline Integrity Management	0	0	0	0	0	0	0
	23 SPCC - Spill Prevention, Control & Countermeasures	170,158	170,803	171,329	171,247	171,233	172,976	1,027,746
	24 Manatee Reburn	283,965	283,415	282,864	282,314	281,763	281,213	1,695,534
	25 Pl. Everglades ESP Technology	692,526	691,311	690,097	688,882	687,667	686,452	4,136,935
	26 UST Removal / Replacement	4,485	4,478	4,472	4,136	3,802	3,801	25,174
	31 CAIR Compliance	3,568,582	3,599,441	3,381,151	3,433,307	3,674,055	3,828,900	21,485,437
	33 CAMR Compliance	1,060,802	1,059,868	1,060,084	1,060,457	1,061,018	1,058,774	6,361,002
	35 Martin Plant Drinking Water System Compliance	2,224	2,221	2,218	2,214	2,211	2,927	14,015
	36 Low-Level Radioactive Waste Storage	0	0	0	0	25,951	53,508	79,459
	37 DeSoto Next Generation Solar Energy Center	1,503,930	1,502,257	1,500,408	1,498,720	1,497,265	1,495,084	8,997,663
	38 Space Coast Next Generation Solar Energy Center	715,904	714,232	712,740	711,299	709,628	707,933	4,271,737
	39 Martin Next Generation Solar Energy Center	4,037,210	4,042,747	4,043,397	4,042,278	4,041,408	4,040,339	24,247,380
	41 Manatee Temporary Heating System Project	66,968	68,714	69,749	69,787	69,741	69,670	414,630
	42 Turkey Point Cooling Canal Monitoring Plan	34,650	35,166	34,577	33,921	33,824	33,781	205,920
	44 Martin Plant Barley Barber Swamp Iron Mitigation Project	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$ 12,334,732	\$ 12,367,555	\$ 12,145,546	\$ 12,169,468	\$ 12,448,853	\$ 12,624,132	\$ 74,110,288
3	Recoverable Costs Allocated to Energy	\$ 1,914,301	\$ 1,915,028	\$ 1,896,153	\$ 1,897,735	\$ 1,915,877	\$ 1,927,551	\$ 11,486,645
4	Recoverable Costs Allocated to Demand	\$ 10,420,431	\$ 10,452,528	\$ 10,249,395	\$ 10,291,734	\$ 10,532,976	\$ 10,696,581	\$ 62,643,644
5	Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	
6	Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	
7	Jurisdictional Energy Recoverable Costs (B)	\$ 1,876,534	\$ 1,877,246	\$ 1,858,744	\$ 1,860,295	\$ 1,878,079	\$ 1,889,522	\$ 11,240,420
8	Jurisdictional Demand Recoverable Costs (C)	\$ 10,215,258	\$ 10,246,722	\$ 10,047,589	\$ 10,089,094	\$ 10,325,587	\$ 10,485,971	\$ 61,410,221
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 12,091,792	\$ 12,123,968	\$ 11,906,333	\$ 11,949,389	\$ 12,203,666	\$ 12,375,493	\$ 72,650,641

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Line 3 x Line 5
(C) Line 4 x Line 6

Totals may not add due to rounding.

11

Florida Power & Light Company
Environmental Cost Recovery Clause
Calculation of the Actual / Estimated Amount for the Period
January 2011 - December 2011

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line #	Project #	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	6-Month	12-Month	Method of Classification	
		JUL	AUG	SEP	OCT	NOV	DEC	Sub-Total	Total	Demand	Energy
1 Description of Investment Projects (A)											
	2 Low NOx Burner Technology-Capital	\$ 27,417	\$ 27,259	\$ 27,101	\$ 26,942	\$ 26,784	\$ 26,626	\$ 162,129	\$ 329,955		\$ 329,955
	3b Continuous Emission Monitoring Systems-Capital	56,256	56,061	55,865	55,670	55,475	55,280	334,607	676,243		676,243
	4b Clean Closure Equivalency-Capital	174	174	173	172	172	171	1,036	2,092	1,931	161
	5b Maintenance of Stationary Above Ground Fuel Storage Tanks-Capital	86,372	86,238	86,050	85,862	85,674	85,486	515,681	1,037,943	958,101	79,842
	7 Relocate Turbine Lube Oil Underground Piping to Above Ground-Capital	134	133	133	132	132	131	796	1,610	1,487	123
	8b Oil Spill Cleanup/Response Equipment-Capital	10,541	12,188	12,636	12,784	12,722	12,311	73,181	125,621	115,957	9,664
	10 Relocate Storm Water Runoff-Capital	701	700	698	697	695	694	4,186	8,422	7,774	648
	NA SO2 Allowances-Negative Return on Investment	(15,348)	(15,173)	(14,998)	(14,823)	(14,648)	(14,472)	(89,462)	(185,051)		(185,051)
	12 Scherer Discharge Pipeline-Capital	4,769	4,756	4,743	4,730	4,717	4,704	28,419	57,309	52,901	4,408
	17b Disposal of Noncontainerized Liquid Waste-Capital	0	0	0	0	0	0	0	0	0	0
	20 Wastewater Discharge Elimination & Reuse	11,919	10,413	10,393	10,374	10,355	10,335	63,789	134,676	124,316	10,360
	21 St. Lucie Turtle Net	8,852	8,847	8,843	8,839	8,835	8,831	53,047	106,246	98,073	8,173
	22 Pipeline Integrity Management	0	0	0	0	0	5,991	5,991	5,991	5,530	461
	23 SPCC - Spill Prevention, Control & Countermeasures	172,380	170,750	170,615	170,430	170,212	169,900	1,024,287	2,052,033	1,894,184	157,849
	24 Manatee Return	280,662	280,112	279,562	279,011	278,461	277,910	1,675,718	3,371,252		3,371,252
	25 Pt. Everglades ESP Technology	685,237	684,022	682,808	681,593	680,378	679,163	4,093,202	8,230,136		8,230,136
	26 UST Removal / Replacement	2,415	1,030	1,028	1,027	1,025	1,023	7,548	32,723	30,205	2,518
	31 CAIR Compliance	3,830,314	3,898,313	3,975,777	4,042,645	4,108,557	4,216,199	24,071,805	45,557,242	42,052,839	3,504,403
	33 CAMR Compliance	1,056,040	1,055,715	1,055,582	1,055,660	1,055,229	1,054,108	6,332,334	12,693,336	11,716,926	976,410
	35 Martin Plant Drinking Water System Compliance	2,794	2,201	2,198	2,194	2,191	2,188	13,767	27,781	25,644	2,137
	36 Low-Level Radioactive Waste Storage	59,896	65,000	65,318	65,306	65,280	65,245	386,045	465,504	429,696	35,808
	37 DeSoto Next Generation Solar Energy Center	1,491,494	1,488,276	1,485,757	1,483,839	1,481,821	1,480,594	8,911,781	17,909,444	16,531,794	1,377,650
	38 Space Coast Next Generation Solar Energy Center	706,295	704,652	702,971	701,289	699,608	697,926	4,212,742	8,484,479	7,831,827	652,652
	39 Martin Next Generation Solar Energy Center	4,036,514	4,033,088	4,027,180	4,021,957	4,015,253	4,007,354	24,141,346	48,388,726	44,666,516	3,722,209
	41 Manatee Temporary Heating System Project	69,585	69,523	69,461	73,595	78,155	78,719	439,038	853,668	788,001	65,667
	42 Turkey Point Cooling Canal Monitoring Plan	33,738	33,695	33,652	33,609	33,566	33,523	201,784	407,704	376,342	31,362
	44 Martin Plant Barley Barber Swamp Iron Mitigation Project	847	1,435	1,433	1,431	1,429	1,427	8,002	8,002	8,002	
	2 Total Investment Projects - Recoverable Costs	\$ 12,620,000	\$ 12,679,408	\$ 12,744,980	\$ 12,804,966	\$ 12,862,078	\$ 12,961,367	\$ 76,672,798	\$ 150,783,086	\$ 127,718,046	\$ 23,065,040
	3 Recoverable Costs Allocated to Energy	\$ 1,925,373	\$ 1,928,103	\$ 1,931,353	\$ 1,934,174	\$ 1,936,773	\$ 1,942,617	\$ 11,598,394	\$ 23,065,040		
	4 Recoverable Costs Allocated to Demand	\$ 10,694,627	\$ 10,751,304	\$ 10,813,626	\$ 10,870,792	\$ 10,925,305	\$ 11,018,750	\$ 65,074,404	\$ 127,718,046		
	5 Retail Energy Jurisdictional Factor	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%	98.02710%				
	6 Retail Demand Jurisdictional Factor	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%	98.03105%				
	7 Jurisdictional Energy Recoverable Costs (B)	\$ 1,887,387	\$ 1,890,064	\$ 1,893,250	\$ 1,896,015	\$ 1,898,563	\$ 1,904,291	\$ 11,369,570	\$ 22,509,990		
	8 Jurisdictional Demand Recoverable Costs (C)	\$ 10,484,055	\$ 10,539,616	\$ 10,600,711	\$ 10,656,752	\$ 10,710,191	\$ 10,801,796	\$ 63,793,121	\$ 125,203,342		
	9 Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$ 12,371,442	\$ 12,429,680	\$ 12,493,961	\$ 12,552,767	\$ 12,608,754	\$ 12,706,087	\$ 75,162,691	\$ 147,813,332		

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period January through June 2011

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$164,005	\$125,045	\$263,198	\$211,038	\$0	\$0	\$763,285
b. Clearings to Plant		\$132,320	\$10,675	\$13,719	\$1,549	\$827,101	\$3,937	\$989,301
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$151,221,418	151,353,738	151,364,413	151,378,132	151,379,681	152,206,782	152,210,719	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$5,939,454	6,359,233	6,779,208	7,199,283	7,619,317	8,040,478	8,462,880	n/a
4. CWIP - Non Interest Bearing	\$21,109	185,114	310,159	573,357	782,845	(0)	(0)	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$145,303,073	\$145,179,619	\$144,895,364	\$144,752,206	\$144,543,209	\$144,166,304	\$143,747,839	n/a
6. Average Net Investment		145,241,346	145,037,491	144,823,785	144,647,707	144,354,757	143,957,071	n/a
a. Average ITC Balance		42,173,913	42,051,847	41,929,781	41,807,715	41,685,649	41,563,583	
7. Return on Average Net Investment (B & C)								
a. Equity Component grossed up for taxes (B)		999,616	998,104	996,530	995,195	993,114	990,366	\$5,972,925
b. Debt Component (Line 6 x debt rate x 1/12) (C)		244,930	244,572	244,198	243,886	243,384	242,712	\$1,463,682
8. Investment Expenses								
a. Depreciation (E)		413,720	413,916	414,016	413,975	415,102	416,343	\$2,487,072
b. Amortization (F)								
c. Dismantlement (G)		6,059	6,059	6,059	6,059	6,059	6,059	\$36,354
d. Property Expenses								
e. Amortization ITC Solar		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$962,370)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,503,930	\$1,502,257	\$1,500,408	\$1,498,720	\$1,497,265	\$1,495,084	\$8,997,663

Notes:

(A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 55-59.

(B) & (C) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity.

Debt Component: Return of 1.9473% reflects a 10% ROE. Per FPSC Order No PSC-10-0153-FOF-EI.

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.98% reflects a 10% return on equity.

Debt Component: Return of 2.21% based on the 10% ROE. Per FPSC Order PSC 10-0153-FOF-EI.

(D) N/A

(E) Applicable depreciation rate or rates. See Form 42-8E, pages 55-59.

(F) Applicable amortization period(s). See Form 42-8E, pages 55-59.

(G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.

Florida Power & Light Company
Environmental Cost Recovery Clause
For the Period July through December 2011

Return on Capital Investments, Depreciation and Taxes
For Project: Desoto Next Generation Solar Energy Center (Project No. 37)
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$100,000	\$175,000	\$250,000	\$150,000	\$144,672	\$1,582,957
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$819,672	\$1,808,973
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other								
2. Plant-In-Service/Depreciation Base (A)	\$152,210,719	152,210,719	152,210,719	152,210,719	152,210,719	152,210,719	153,030,391	n/a
3. Less: Accumulated Depreciation & Dismantlement	\$8,462,880	8,885,294	9,307,708	9,730,121	10,152,535	10,574,949	10,998,580	n/a
4. CWIP - Non Interest Bearing	(\$0)	(0)	100,000	275,000	525,000	675,000	(0)	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$143,747,839	\$143,325,425	\$143,003,011	\$142,755,597	\$142,583,184	\$142,310,770	\$142,031,811	n/a
6. Average Net Investment	143,957,071	143,536,632	143,164,218	142,879,304	142,669,391	142,446,977	142,171,290	n/a
a. Average ITC Balance	41,563,583	41,441,517	41,319,451	41,197,385	41,075,319	40,953,253	40,831,187	
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (B)		987,472	984,885	982,856	981,305	979,675	977,704	11,866,822
b. Debt Component (Line 6 x debt rate x 1/12) (C)		242,003	241,372	240,883	240,515	240,128	239,654	2,908,235
8. Investment Expenses								
a. Depreciation (E)		416,355	416,355	416,355	416,355	416,355	417,572	4,986,418
b. Amortization (F)								
c. Dismantlement (G)		6,059	6,059	6,059	6,059	6,059	6,059	\$72,708
d. Property Expenses								
e. Amortization ITC Solar		(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(160,395)	(\$1,924,740)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,491,494	\$1,488,276	\$1,485,757	\$1,483,839	\$1,481,821	\$1,480,594	\$17,909,444

Notes:

- (A) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-8E, pages 55-59.
- (B) & (C) For solar projects the return on investment calculation is comprised of two parts:
Average Net Investment
Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.7019% reflects a 10% return on equity.
Debt Component: Return of 1.9473% reflects a 10% ROE. Per FPSC Order No PSC-10-0153-FOF-EI.
Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 5.98% reflects a 10% return on equity.
Debt Component: Return of 2.21% based on the 10% ROE. Per FPSC Order PSC 10-0153-FOF-EI.
- (D) N/A
- (E) Applicable depreciation rate or rates. See Form 42-8E, pages 55-59.
- (F) Applicable amortization period(s). See Form 42-8E, pages 55-59.
- (G) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).

Totals may not add due to rounding.