



RECEIVED-FPSC

11 OCT 27 PM 2: 58

COMMISSION
CLERK

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 26, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 110001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the revised September 2011 Fuel Schedules for our Northeast Florida division.

The over-recovery in our (Northeast Florida division is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Curtis D. Young
Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC
Beth Keating
Mark Cutshaw (no enclosure)
Buddy Shelley (no enclosure)
Jeff Householder (no enclosure)
SJ 80-441

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SRC _____
ADM _____
OPC _____
CLK _____

20 41 10 27 10 11

DOCUMENT NO. DATE
07923-11 10/27/11
FPSC - COMMISSION CLERK

9 Fuel Monthly September 2011 rev 10_26_2011

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2011 - Revised 10/26/2011

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,702,740	1,911,675	(208,935)	-10.9%	33,625	37,750	(4,125)	-10.9%	5.06391	5.06404	(0.00013)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,608,554	1,803,009	(194,455)	-10.8%	33,625	37,750	(4,125)	-10.9%	4.78380	4.77618	0.00762	0.2%
11 Energy Payments to Qualifying Facilities (A8a)	50,860	36,964	13,896	37.6%	989	719	270	37.6%	5.14257	5.14103	0.00154	0.0%
12 TOTAL COST OF PURCHASED POWER	3,362,154	3,751,648	(389,494)	-10.4%	34,614	38,469	(3,855)	-10.0%	9.71328	9.75239	(0.03911)	-0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,614	38,469	(3,855)	-10.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	584,346	558,002	26,344	5.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,777,808	3,193,646	(415,838)	-13.0%	34,614	38,469	(3,855)	-10.0%	8.02510	8.30187	(0.27677)	-3.3%
21 Net Unbilled Sales (A4)	(290,027) *	(64,921) *	(225,106)	346.7%	(3,614)	(782)	(2,832)	362.2%	(0.80333)	(0.17593)	(0.62740)	356.6%
22 Company Use (A4)	3,852 *	3,487 *	365	10.5%	48	42	6	14.3%	0.01067	0.00945	0.00122	12.9%
23 T & D Losses (A4)	166,681 *	191,607 *	(24,926)	-13.0%	2,077	2,308	(231)	-10.0%	0.46168	0.51925	(0.05757)	-11.1%
24 SYSTEM KWH SALES	2,777,808	3,193,646	(415,838)	-13.0%	36,103	36,901	(798)	-2.2%	7.69412	8.65464	(0.96052)	-11.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,777,808	3,193,646	(415,838)	-13.0%	36,103	36,901	(798)	-2.2%	7.69412	8.65464	(0.96052)	-11.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,777,808	3,193,646	(415,838)	-13.0%	36,103	36,901	(798)	-2.2%	7.69412	8.65464	(0.96052)	-11.1%
28 GPIF**												
29 TRUE-UP**	(145,593)	(145,593)	0	0.0%	36,103	36,901	(798)	-2.2%	(0.40327)	(0.39455)	(0.00872)	2.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,632,215	3,048,053	(415,838)	-13.6%	36,103	36,901	(798)	-2.2%	7.29085	8.26008	(0.96923)	-11.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.40816	8.39298	(0.98482)	-11.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.408	8.393	(0.985)	-11.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

DOCUMENT NO. DATE
 07923-11 10/27/11
 FPSC - COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2011 - Revised 10/26/2011

FERNANDINA BEACH DIVISION

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS		MWH		MWH		CENTS/KWH		CENTS/KWH		CENTS/KWH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,358,293	15,864,837	(506,544)	-3.2%	304,894	313,286	(8,392)	-2.7%	5.03726	5.06401	(0.02675)	-0.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,391,277	15,163,568	(772,291)	-5.1%	304,894	313,286	(8,392)	-2.7%	4.72009	4.84017	(0.12008)	-2.5%
11 Energy Payments to Qualifying Facilities (A8a)	288,290	332,676	(44,386)	-13.3%	5,608	6,471	(863)	-13.3%	5.14069	5.14103	(0.00034)	0.0%
12 TOTAL COST OF PURCHASED POWER	30,037,860	31,361,081	(1,323,221)	-4.2%	310,502	319,757	(9,255)	-2.9%	9.67397	9.80779	(0.13382)	-1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					310,502	319,757	(9,255)	-2.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	4,818,606	5,302,508	(483,902)	-9.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	25,219,254	26,058,573	(839,319)	-3.2%	310,502	319,757	(9,255)	-2.9%	8.12209	8.14949	(0.02740)	-0.3%
21 Net Unbilled Sales (A4)	(517,296) *	(529,228) *	11,932	-2.3%	(6,369)	(6,494)	125	-1.9%	(0.17364)	(0.17254)	(0.00110)	0.6%
22 Company Use (A4)	27,209 *	28,034 *	(825)	-2.9%	335	344	(9)	-2.6%	0.00913	0.00914	(0.00001)	-0.1%
23 T & D Losses (A4)	1,513,145 *	1,563,480 *	(50,335)	-3.2%	18,630	19,185	(555)	-2.9%	0.50793	0.50974	(0.00181)	-0.4%
24 SYSTEM KWH SALES	25,219,254	26,058,573	(839,319)	-3.2%	297,906	306,722	(8,816)	-2.9%	8.46551	8.49583	(0.03032)	-0.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,219,254	26,058,573	(839,319)	-3.2%	297,906	306,722	(8,816)	-2.9%	8.46551	8.49583	(0.03032)	-0.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,219,254	26,058,573	(839,319)	-3.2%	297,906	306,722	(8,816)	-2.9%	8.46551	8.49583	(0.03032)	-0.4%
28 GPIF**												
29 TRUE-UP**	(1,310,340)	(1,310,340)	0	0.0%	297,906	306,722	(8,816)	-2.9%	(0.43985)	(0.42721)	(0.01264)	3.0%
30 TOTAL JURISDICTIONAL FUEL COST	23,908,914	24,748,233	(839,319)	-3.4%	297,906	306,722	(8,816)	-2.9%	8.02566	8.06862	(0.04296)	-0.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.15479	8.19844	(0.04365)	-0.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.155	8.198	(0.043)	-0.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2011 - Revised 10/26/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,702,740	1,911,675	(208,935)	-10.9%	15,358,293	15,864,837	(506,544)	-3.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,608,554	1,803,009	(194,455)	-10.8%	14,391,277	15,163,568	(772,291)	-5.1%
3b. Energy Payments to Qualifying Facilities	50,860	36,964	13,896	37.6%	288,290	332,676	(44,386)	-13.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,362,154	3,751,648	(389,494)	-10.4%	30,037,860	31,361,081	(1,323,221)	-4.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	25,434		25,434	0.0%	83,275		83,275	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,387,588	3,751,648	(364,060)	-9.7%	30,121,135	31,361,081	(1,239,946)	-4.0%
8. Less Apportionment To GSLD Customers	584,346	558,002	26,344	4.7%	4,818,606	5,302,508	(483,902)	-9.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,803,242	\$ 3,193,646	\$ (390,404)	-12.2%	\$ 25,302,529	\$ 26,058,573	\$ (756,044)	-2.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of SEPTEMBER 2011 - Revised 10/26/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,236,067	3,169,791	66,276	2.1%	25,007,305	24,834,340	172,965	0.7%
c. Jurisdictional Fuel Revenue	3,236,067	3,169,791	66,276	2.1%	25,007,305	24,834,340	172,965	0.7%
d. Non Fuel Revenue	1,037,496	1,169,207	(131,711)	-11.3%	8,478,388	9,886,553	(1,408,165)	-14.2%
e. Total Jurisdictional Sales Revenue	4,273,563	4,338,998	(65,435)	-1.5%	33,485,693	34,720,893	(1,235,200)	-3.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,273,563	\$ 4,338,998	\$ (65,435)	-1.5%	\$ 33,485,693	\$ 34,720,893	\$ (1,235,200)	-3.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	33,727,453	34,646,000	(918,547)	-2.7%	278,374,012	287,196,000	(8,821,988)	-3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	33,727,453	34,646,000	(918,547)	-2.7%	278,374,012	287,196,000	(8,821,988)	-3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of SEPTEMBER 2011 - Revised 10/26/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,236,067	\$ 3,169,791	\$ 66,276	2.1%	\$ 25,007,305	\$ 24,834,340	\$ 172,965	0.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(145,593)	(145,593)	0	0.0%	(1,310,340)	(1,310,340)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,381,660	3,315,384	66,276	2.0%	26,317,645	26,144,680	172,965	0.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,803,242	3,193,646	(390,404)	-12.2%	25,302,529	26,058,573	(756,044)	-2.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,803,242	3,193,646	(390,404)	-12.2%	25,302,529	26,058,573	(756,044)	-2.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	578,418	121,738	456,680	375.1%	1,015,116	86,107	929,009	1078.9%
8. Interest Provision for the Month	96		96	0.0%	3,247		3,247	0.0%
9. True-up & Inst. Provision Beg. of Month	1,878,387	(2,950,358)	4,828,745	-163.7%	2,603,285	(1,749,980)	4,353,265	-248.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(145,593)	(145,593)	0	0.0%	(1,310,340)	(1,310,340)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,311,308	\$ (2,974,213)	\$ 5,285,521	-177.7%	\$ 2,311,308	\$ (2,974,213)	\$ 5,285,521	-177.7%

MEMO: Unbilled Over-Recovery	1,848,723
Over/(Under)-recovery per General Ledger	4,160,031

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of SEPTEMBER 2011 - Revised 10/26/2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 1,878,387	\$ (2,950,358)	\$ 4,828,745	-163.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,311,212	(2,974,213)	5,285,425	-177.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,189,599	(5,924,571)	10,114,170	-170.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,094,800	\$ (2,962,286)	\$ 5,057,086	-170.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0046%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	96	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: SEPTEMBER 2011 - Revised 10/26/2011

	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
(MWH)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	33,625	37,750	(4,125)	-10.93%	304,894	313,286	(8,392)	-2.68%	
4a	Energy Purchased For Qualifying Facilities	989	719	270	37.55%	5,608	6,471	(863)	-13.34%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	34,614	38,469	(3,855)	-10.02%	310,502	319,757	(9,255)	-2.89%	
8	Sales (Billed)	36,103	36,901	(798)	-2.16%	297,906	306,722	(8,816)	-2.87%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	48	42	6	14.29%	335	344	(9)	-2.62%	
10	T&D Losses Estimated @	0.06	2,077	2,308	(231)	-10.01%	18,630	19,185	(555)	-2.89%
11	Unaccounted for Energy (estimated)	(3,614)	(782)	(2,832)	362.15%	(6,369)	(6,494)	125	-1.92%	
12										
13	% Company Use to NEL	0.14%	0.11%	0.03%	27.27%	0.11%	0.11%	0.00%	0.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-10.44%	-2.03%	-8.41%	414.29%	-2.05%	-2.03%	-0.02%	0.99%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,702,740	1,911,675	(208,935)	-10.93%	15,358,293	15,864,837	(506,544)	-3.19%
18a	Demand & Non Fuel Cost of Pur Power	1,608,554	1,803,009	(194,455)	-10.79%	14,391,277	15,163,568	(772,291)	-5.09%
18b	Energy Payments To Qualifying Facilities	50,860	36,964	13,896	37.59%	288,290	332,676	(44,386)	-13.34%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,362,154	3,751,648	(389,494)	-10.38%	30,037,860	31,361,081	(1,323,221)	-4.22%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.064	5.064	0.000	0.00%	5.037	5.064	(0.027)	-0.53%
23a	Demand & Non Fuel Cost of Pur Power	4.784	4.776	0.008	0.17%	4.720	4.840	(0.120)	-2.48%
23b	Energy Payments To Qualifying Facilities	5.143	5.141	0.002	0.04%	5.141	5.141	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.713	9.752	(0.039)	-0.40%	9.674	9.808	(0.134)	-1.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: SEPTEMBER 2011 - Revised 10/26/2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	37,750			37,750	5.064040	9.840223	1,911,675
TOTAL		37,750	0	0	37,750	5.064040	9.840223	1,911,675

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	33,625			33,625	5.063911	9.847714	1,702,740
TOTAL		33,625	0	0	33,625	5.063911	9.847714	1,702,740

CURRENT MONTH: DIFFERENCE		(4,125)	0	0	(4,125)	-0.000129	0.007491	(208,935)
DIFFERENCE (%)		-10.9%	0.0%	0.0%	-10.9%	0.0%	0.1%	-10.9%
PERIOD TO DATE: ACTUAL	MS	304,894			304,894	5.037257	9.757348	15,358,293
ESTIMATED	MS	313,286			313,286	5.064011	9.904179	15,864,837
DIFFERENCE		(8,392)	0	0	(8,392)	(0.026754)	-0.146831	(506,544)
DIFFERENCE (%)		-2.7%	0.0%	0.0%	-2.7%	-0.5%	-1.5%	-3.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2011 - Revised 10/26/2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		719			719	5.141029	5.141029	36,964
TOTAL		719	0	0	719	5.141029	5.141029	36,964
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		989			989	5.142568	5.142568	50,860
TOTAL		989	0	0	989	5.142568	5.142568	50,860
CURRENT MONTH: DIFFERENCE		270	0	0	270	0.001539	0.001539	13,896
DIFFERENCE (%)		37.6%	0.0%	0.0%	37.6%	0.0%	0.0%	37.6%
PERIOD TO DATE: ACTUAL	MS	38,244			38,244	0.753818	0.753818	288,290
ESTIMATED	MS	6,471			6,471	5.141029	5.141029	332,676
DIFFERENCE		31,773	0	0	31,773	-4.387211	-4.387211	(44,386)
DIFFERENCE (%)		491.0%	0.0%	0.0%	491.0%	-85.3%	-85.3%	-13.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: SEPTEMBER 2011 - Revised 10/26/2011

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING					\$1,608,554		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							