CLASS A WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

SANLANDO UTILITIES CORPORATION

Exact Legal Name of Utility Docket No.: 110257-WS

VOLUME I



FOR THE

Test Year Ended: December 31, 2010

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

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Schedule of Water Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: A-1 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	Ave	(2) erage Amount		(3) A-3			(4) Adjusted	(5)
Line			Per					Utility	Supporting
No.	Description	Books			Adjustments			Balance	Schedule(s)
1	Utility Plant in Service	\$	24,623,945	\$	(2,082,422)	(A)	\$	22,541,523	A-3, A-5
2									
3	Utility Land & Land Rights		128,519		(31,363)	(A)		97,156	A-3, A-5
4									
5	Less: Non-Used & Useful Plant							-	A-7
6									
7	Construction Work in Progress		10,151		(10,151)	(B)		-	A-3
8	·								
9	Less: Accumulated Depreciation		(12,371,122)		1,025,527	(C)		(11,345,595)	A-3, A-9
10									
11	Less: CIAC		(11,942,826)		522,723	(D)		(11,420,103)	A-3, A-12
12						·>			
13	Accumulated Amortization of CIAC		9,038,180		(71,829)	(E)		8,966,351	A-3, A-14
14									
15	Acquisition Adjustments								-
16									
17	Accum. Amort. of Acq. Adjustments								-
18									A 3 A 10
19	Advances For Construction								A-3, A-16
20					257 430	(5)		257 470	A 2 A 17
21	Working Capital Allowance				257,178	(F)		257,178	A-3, A-17
22			0 406 0 47	~	(200 227)		÷	0.000 510	
23	Total Rate Base	Ş	9,486,847	Ş	(390,337)		>	9,096,510	

Schedule of Wastewater Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: A-2 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)	Av	(2) erage Amount		(3) A-3			(4) Adjusted	(5)	
Line			Per		Utility			Utility	Supporting	
No.	Description		Books		Adjustments			Balance	Schedule(s)	
1	Utility Plant in Service	\$	25,530,759	\$	4,691,232	(A)	\$	30,221,991	A-3, A-6	
2										
3	Utility Land & Land Rights		203,894		166	(A)		204,060	A-3, A-6	
4										
5	Less: Non-Used & Useful Plant		-		-			-	A-7	
6										
7	Construction Work in Progress		28,411		(28,411)	(B)		· •	A-3	
8										
9	Less: Accumulated Depreciation		(13,380,589)		(457,362)	(C)		(13,837,951)	A-3, A-10	
10										
11	Less: CIAC		(13,202,126)		643,365	(D)		(12,558,761)	A-3, A-12	
12										
13	Accumulated Amortization of CIAC		10,007,078		98,999	(E)		10,106,077	A-3, A-14	
14										
15	Acquisition Adjustments								-	
16										
17	Accum. Amort. of Acq. Adjustments								-	
18										
19	Advances For Construction								A-3, A-16	
20					242.277	(5)		212 277	A 3 A 17	
21	Working Capital Allowance		-		313,377	(F)		313,377	A-3, A-17	
22	Tatal Data Data	÷	0 107 407	÷	E 261 267		ć	14 449 702		
23	Total Rate Base	>	9,187,427	Ş	5,261,367		<u> </u>	14,448,793		

Schedule of Adjustments to Rate Base Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission Schedule: A-3 Page 1 of 4 Preparer: Kirsten Markwell

ine	Description	Water	Wastewater
lo. 1	(A) Utility Plant in Service	vvalei	Wastewater
2	(1) Restate UPIS Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)		
3	301.1 / 351.1 Organization	(443)	(396
4	302.1 / 352.1 Franchises	(122,700)	(78,218
5	303.2 Land & Land Rights Source of Supply	(24,609)	• •
6	303.3 Land & Land Rights Water Treatment	(4,615)	
7	303.5 / 353.7 Land & Land Rights General Plt	(2,352)	(188,210
8	304.3 Structures & Improvements Water Treatment	1,941,257	(,
9	304.5 / 354.7 Structures & Improvements General Plt	(1,950,083)	(4,352,271
9 10	307.2 Wells & Springs	9,255	(4,552,274
		6,340	
11	311.2 Electric Pump Equip SOS	68,846	
12	311.3 Electric Pump Equip Water Treatment		
13	311.4 Electric Pump Equip T & D	(6,339)	
14	320.3 Water Treatment Equipment	(87)	
15	330.4 Distribution Reservoirs & Standpipes	(35,105)	
16	331.4 Transmission & Distribution Mains	(219,885)	
17	333.4 Service Lines	(2)	
18	334.4 Meters	(406)	
19	340.5 / 390.7 Office Furniture & Equipment	(3,529)	(2,754
20	343.5 / 393.5 Tools, Shop & Garage Equipment	(7, 9 98)	(6,241
21	344.5 / 394.7 Laboratory Equipment	2,238	1,746
22	346.5 / 396.7 Communication Equipment	(15,712)	(12,260
23	347.5 / 397.7 Miscellaneous Equipment	6,590	5,142
24	348.5 Water Plant Allocated	22,697	
25	353.5 Land & Land Rights Reclaimed Water		188,210
26	354.3 Structures & Improvements - Pump Lift Station		(4,891
27	354.4 Structures & Improvements - Treatment & Disposal		4,352,273
28	360.2 Force Mains		(193,610
29	361.2 Sewer Gravity Mains / Manholes		150,603
30	363.2 Services to Customers		194,451
31	371.3 Pumping Equipment		462
32	375.6 Reuse Transmission & Distribution		(295,299
33	380.4 Treatment & Disposal Equip Wastewater Treatment		(38,955
34	389.4 Other Plt & Misc. Equipment		(111
35	Total Restatement of UPIS	(336,643) \$	(280,330
		(330,043) \$	(200)000
36	(2) Restate rate base allocations from WSC / Utilities Inc.	(610)	
37	302.1 Franchises	(610)	1.00
38	303.5 / 353.7 Land & Land Rights	213	166
3 9	304.5 / 354.7 Structures & Improvements	22,950	17,907
40	340.5 / 390.7 Office Furniture & Equipment	(18,183)	(14,188
41	343.5 / 393.7 Tools, Shop & Garage Equipment	4,080	3,183
42	346.5 / 396.7 Communication Equipment	2,324	1,813
43	348.5 Water Plant Allocated	(71,184)	
44	Total restatement of allocations. \$	(60,411) \$	8,882
45	(3)Adjust Common Plant Allocations between Systems		
46	304.5 / 354.7 Structures & Improvements	(214,103)	214,103
47	340.5 / 390.7 Office Furniture & Equipment	(998,168)	998,168
48	341.5 / 341.7 Transportation Equipment	(396,223)	396,223
49	343.5 / 393.7 Tools, Shop & Garage Equipment	(123,126)	123,120
50	344.5 / 394.7 Laboratory Equipment	(9,617)	9,61
51	345.5 / 395.7 Power Operated Equipment	(238)	238
52	346.5 / 396.7 Communication Equipment	(11,704)	11,704
53	347.5 / 397.7 Miscellaneous Equipment	35,579	(35,579
55 54	348.5 / 398.7 Other Plant Allocated	(9,801)	9,801
	Total Common Plant Allocations between Systems \$	(1,727,402) \$	1,727,402
	solar continion Frank Anocations between systems _5	(1,, 2,, 402) \$	1,727,402
55			
55 56	(4) 351 / 391 Adjust for Vahiela usage by Sanlando	(104 787) ¢	(81 369
	(4) 351 / 391 Adjust for Vehicle usage by Sanlando \$	(104,282) \$	(81,368

Company Docket N	y: Sanlando Utilities Corp. Io.: 110257-WS	Florida Public Service Commission Schedule: A-3 Page 2 of 4 Preparer: Kirsten Markwell						
	e Year Ended: 12/31/2010] Final [X]	rrepai	er. Kirsten markwen					
-	[X] Projected []	•						
	Explanation: Provide a detailed description of all adjustments to rate base per books, wi	th a tot						
ine No.			Water Wa	astewater				
1	(A) Utility Plant in Service contd.							
2	(5) Pro Forma Plant Additions	\$	120,312					
3	331.4 SR 434 FDOT Widening T & D Mains	Ş	120,512	33,000				
4 5	360.2 SR 434 FDOT Widening Force Main 360.2 Des Pinar Force Main Replacement			61,644				
6	380.4 WWTP Filter Replacement			496,752				
7	375.6 Eng-Wekiva-Apopka Reuse Main			125,000				
8	375.6 Wekiya-Apopka Reuse Main			3,000,00				
9	Total Pro Forma Plant Additions	\$	120,312 \$	3,716,39				
10	(6) Retirements related to Pro Forma Additions							
11	331.4 SR 434 FDOT Widening T & D Mains		(5,360)					
12	360.2 SR 434 FDOT Widening Force Main			(7,020				
13	360.2 Des Pinar Force Main Replacement			(20,000				
14	380.4 WWTP Filter Replacement			(372,564				
15	Total Retirements	\$	(5,360) \$	(399,584				
16	Total Adjustments to Utility Plant in Service	\$	(2,113,785) \$	4,691,39				
17	(B) Construction Work in Progress							
18	To remove from rate base average construction work in progress	\$	(10,151) \$	(28,41				
19	Total Construction Work in Progress	\$	(10,151) \$	(28,41				
20	(C) Accumulated Depreciation							
21	(1) Restate Accum Depreciation Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)							
22	301.1 / 351.1 Organization		14	(793				
23	302.1 / 352.1 Franchises		13,526	22,71				
24	304.2 Structures & Improvements Source of Supply		13,169					
25	304.3 Structures & Improvements Water Treatment		(167,133)					
26	304.5 / 354.7 Office Structures & Improvements		114,304	3,382,96				
27	307.2 Wells & Springs		(308)					
28	308.2 Infiltration Gallery		1,760					
29	309.2 Supply Mains		1					
30	310.2 Power Generation Equipment		(36)					
31	311.2 Electric Pump Equip SOS		(26)					
32	311.3 Electric Pump Equip 303		(6,244)					
33	311.4 Electric Pump Equip T&D		(1)					
34	320.3 Water Treatment Equipment		(321)					
35	330.4 Distribution Reservoirs & Standpipes		11,734					
36	331.4 Transmission & Distribution Mains		57,373					
37	333.4 Service Lines		(781)					
38	334.4 Meter Installations		(148)					
39	334.4 Meters		(1,762)					
40	335.4 Hydrants		(107)					
41	336.4 Backflow Prevention Devices		(15)					
42	339.3 Other Miscellaneous Equipment Water Treatment		(83)					
43	339.4 Other Miscellaneous Equipment Transmission & Distribution		(456)					
45	340.5 / 390.7 Office Furniture & Equipment		8,475	6,61				
44	343.5 / 393.7 Tools, Shop & Garage Equipment		11,940	9,31				
45	344.5 / 394.7 Laboratory Equipment		(4,299)	(3,35				
40	345.5 / 395.7 Power Operated Equipment		(4,235)	(3,55				
47	346.5 / 396.7 Communication Equipment		21,797	17,00				
48	347.5 / 397.7 Miscellaneous Equipment		690	53				
50	348.5 Other Plant		(75)	55				
51	354.2 Structures & Improvements - Collection		(/	(
52	354.3 Structures & Improvements - Pump Lift Station			(57,86				
53	354.4 Structures & Improvements Wastewater Treatment			(3,378,36				
54	355.2 Power Generation Equipment Collection			(3,370,30				
55	355.4 Power Generation Equipment Treatment & Disposal			(4				
56	360.2 Force Mains			(82				
57	361.2 Sewer Gravity Mains			(76,56				
58	363.2 Services to Customers			6,38				
59	364.2 Flow Measuring Devices			(9				
60	366.6 Reuse Services			(2				
61	367.6 Reuse Meters & Installations			(4				
62	371.3 Pumping Equipment			(27				
63	371.5 Pumping Equipment Reclaimed Water Treatment			(6				
64	374.6 Reuse Distribution Reservoirs			(0				
65	375.6 Reuse Transmission & Distribution			57,12				
66	380.4 Treatment & Disposal Equip Wastewater Treatment			(43,07				
67	380.4 Treatment & Disposal Equip Wastewater Treatment			(43,07				
	382.4 Outfail Lines 389.2 Other Plant Collection			(2				
68 69								
69 70	389.3 Other Plant Pump 389.4 Other Plant Wastewater Treatment			(1,42				
70 71	389.4 Other Plant Wastewater Treatment 389.5 Other Plant Reclaimed Water Treatment			(1,26				
	apala other Flant Neulaineu Water (reatment			(18				

Schedule of Adjustments to Rate Base Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected []

Florida Public Service Commission Schedule: A-3 Page 3 of 4 Preparer: Kirsten Markwell

Line	tion: Provide a detailed description of all adjustments to rate base per books, with a total fo				
No.	Description	Water			Wastewater
1	(C) Accumulated Depreciation contd.				
2	(2) Restate rate base allocations from WSC / Utilities, Inc.				
3	302.1 Franchises		18		<i>(</i> - - -
4	304.5 / 354.7 Structures & Improvements		2,693)		(9,90
5	340.5 / 390.7 Office Furniture & Equipment		37,798		68,50
6	343.5 / 393.7 Tools, Shop & Garage Equipment		(3,175)		(2,47
7	346.5 / 396.7 Communication Equipment		4,272		3,33
8	348.5 Other Tangible Plt Water		9,129		
9	Total Rate Base Allocation Adjustment from Utilities, Inc.	\$ 9	5,351	\$	59,45
10	(4) Adjust Common Plant Allocations between Systems based on ERC	_			170.00
11	304.5 / 354.7 Structures & Improvements		6,291		(76,29
12	340.5 / 390.7 Office Furniture & Equipment		9,240		(389,24
13	341.5 / 341.7 Transportation Equipment	30	9,919		(309,91
14	343.5 / 393.7 Tools, Shop & Garage Equipment		7,745		(7,74
15	344.5 / 394.7 Laboratory Equipment		2,072		(2,07
16	345.5 / 345.7 Power Operated Equipment		(2)		
17	346.5 / 396.7 Communication Equipment		24,961)		24,96
18	347.5 / 397.7 Miscellaneous Equipment		(9,181)		9,18
19	Total Common Plant Allocations between Systems		51,122	\$	(751,12
20	(5) Adjust accumulated depreciations for vehicle usage by Sanlando)3,554	\$	80,80
21	Adjustments to Test Year Utility Accumulated Depreciation	\$ 1,02	22,971	\$	(672,54
22	(6) Pro Forma Plant Additions				
23	331.4 SR 434 FDOT Widening T & D Mains		(2,803)		
24	360.2 SR 434 FDOT Widening Force Main				(1,09
25	360.2 Des Pinar Force Main Replacement				(2,05
26	380.4 WWTP Filter Replacement				(27,61
27	375.6 Eng-Wekiva-Apopka Reuse Main				(2,91
28	375.6 Wekiva-Apopka Reuse Main				(69,90
29	Total Pro Forma Plant Additions	\$	(2,803)	Ś	(103,58
30	(7) Retirements related to Pro Forma Additions	*	(_//	·	(/
31	331.4 SR 434 FDOT Widening T & D Mains		5,360		
32	360.2 SR 434 FDOT Widening Force Main		5,500		7,02
33	360.2 Des Pinar Force Main Replacement				20,00
34	380.4 WWTP Filter Replacement				291,75
35	Total Adjustments Accum Depr - Retirements	\$	5,360	\$	318,77
36	Pro Forma Adjustments to Accumulated Depreciation		2,557	\$	215,18
37	Pro Porna Aujustments to Accumulated Depreciation	*	2,337	÷	213,10
38	Total Adjustments to Accumulated Depresiation	¢ 10	25,527	ć	(457,36
	Total Adjustments to Accumulated Depreciation	<u>, </u>		<u> </u>	(457,50
39	(D) Contributions in Aid of Construction				
40	(1) Restate CIAC Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)		7 4 9 6		
41	Transmission & Distribution Mains		7,126		
42	Service Lines		8,712		(104,98
43	Force Mains				107,31
44	Gravity Mains / Manholes				104,05
45	Outfall Lines				9,80
46	Adjustments CIAC - Lines		35,838	\$	116,17
47	Meters	:	18,308		
48	Meter Installations		649		
49	Hydrants		1,057		
50	Adjustments CIAC - Meters & Meter Installations	\$	30,014	\$	
51	Structures & Improvements Source of Supply		805		
52	Structures & Improvements Water Treatment		4,185		
53	Wells & Springs	:	10,923		
54	Electric Pump Equipment Water Treatment	:	19,741		
55	Water Treatment Equipment		5,260		
56	Distribution Reservoirs & Standpipes	:	17,056		
57	Other Tangible	3:	54,593		
58	Structures & Improvements Pump Lift Station				25,48
59	Structures & Improvements Wastewater Treatment				(3,046,30
60	Structures & improvements General Plant				3,500,21
	Plant Mod Fee				(1,64
61	Treatment & Disposal Treatment Equipment				69,67
61 62			0.560	~	547.45
	Adjustments CIAC - Property	\$ 4:	L2,563	\$	547,42
62	Adjustments CIAC - Property	\$ 4:	12,563	\$	547,42
62 63 64	Adjustments CIAC - Property Tap		10,309)		
62 63					547,42

Compai	le of Adjustments to Rate Base ny: Sanlando Utilities Corp.	Florida Public Service Commission Schedule: A-3							
Docket	No.: 110257-WS	Page 4	of 4						
Schedu	le Year Ended: 12/31/2010	Prepar	er: Kirsten Mar	kwell	l i i i i i i i i i i i i i i i i i i i				
Interim	[] Final [X]								
Historic	: [X] Projected []								
Explana	tion: Provide a detailed description of all adjustments to rate base per books, with a total fo	or each	rate base line it	em.					
Line									
No.	Description		Water		Wastewater				
1	(D) Contributions in Aid of Construction contd.								
2	(2) Reclass CIAC from Miscellaneous Revenues:								
3	CIAC Suspense		(10,000)						
4	Connection Meter Fee		(5,383)	-					
5	Total Adjustments to reclass CIAC	\$	(15,383)	Ş	-				
6	Total Adjustments CIAC		522 722	ć	643,365				
7	Total Adjustments CIAC	<u>></u>	522,723	\$	643,305				
8	(E) Accumulated Amortization Contributions in Aid of Construction								
9	(1) Restate Accum Amort CIAC Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)		(477,488)						
10	Transmission & Distribution Mains		(177,433)		75.458				
11	Service Lines		5,559		72,452				
12	Reuse Services				3,350				
13	Force Mains				(70,086)				
14	Gravity Mains / Manholes				(31,114) 8,258				
15	Outfall Lines	\$	(171,873)	ć	(17,141)				
16	Adjustments CIAC Amortization - Lines	<u> </u>	1,848	>	(17,141)				
17	Meters		1,848						
18 19	Meter Installations		1,117						
20	Hydrants Adjustments CIAC Amortization - Meters & Meter Installations	\$	3,036	\$					
20	Organization	<u> </u>	238,005		183.284				
21	Structures & Improvements Source of Supply		(2,269)		103,204				
23	Structures & Improvements Source of Supply Structures & Improvements Water Treatment		866						
24	Wells & Springs		2,345						
25	Electric Pump Equipment Water Treatment		(3,290)						
26	Electric Pump Equipment SRC		(11,346)						
27	Electric Pump Equipment Trans & Dist		(522)						
28	Water Treatment Equipment		(25,383)						
29	Distribution Reservoirs & Standpipes		(29,435)						
30	Other Tangible		(26,345)						
31	Structures & Improvements Pump Lift Station		• • •		(56,833)				
32	Structures & Improvements Wastewater Treatment				2,701,822				
33	Structures & Improvements General Plant				(2,587,753)				
34	Plant Mod Fee		63		(5)				
35	Treatment & Disposal Treatment Equipment				(119,695)				
36	Reserve Capacity Fee		13		(49)				
37	Plant Mtr Fee		106						
38									
39	Adjustments CIAC Amortization - Property	\$	142,807	\$	120,771				
40									
41	Тар	\$	(45,798)	\$	(4,632)				
42									
43	Total Adjustments to CIAC Amortization per COA	\$	(71,829)	\$	98,999				
44									
45	(F) Working Capital per Schedule A-17	\$	257,178	\$	313,377				
46									
47	(G) Restate Deferred Asset allocations from WSC / Utilities Inc.								
48	Deferred Rate Case Expense		951		742				
49	Rate Case Accumulated Amortization		(327)		(255)				
50	Deferred Maintenance		(2,361)		(1,842)				
51	Deferred Maintenance Accumulated Amortization		3,252		2,537				

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: A-4 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		 Year-E	nd B	Balance
No.	Description	Water		Wastewater
1	Balance 12/31/2008	\$ 22,406,015	\$	26,918,141
2	Additions	540,434		510,785
3	Retirements			
4	Adjustment - Rounding			
5	Balance 12/31/2009 ¹	\$ 22,946,449	\$	27,428,926
6	Adjustments per Docket 090402-WS	(260,150)		(326,282
7	Adjustment Annual Report balance			1,099
8	Additions	432,877		472,694
9	Retirements	(25,773)		(2,562
10	Adjustments	(31,925)		(197,090
11	Adjustment - Rounding	 1		1
12	Balance 12/31/2010 ²	23,061,479		27,376,786

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¹Balance per 2009 Annual Report

² Balance per 2010 Annual Report

Schedule of Water Plant in Service By Primary Account Test Year Average Balance

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Schedule: A-5 Page 1 of 2 Preparer: Kirsten Markwell

Recap Schedules: A-1, A-4

Line	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5)	(6) Adjusted	(7) Non-Used &	(Non-l
No.	Account No. and Name	12/31/09	12/31/10	Average Balance	Adjustments*	Average	Useful %	Am
1	INTANGIBLE PLANT	,,	,,				***	
2	301.1 Organization	\$ 480 \$		\$ 443	\$ (443) \$	(0)		
3	302.1 Franchises	279,907	147,067	269,702	(123,310)	146,392		
4	339.1 Other Plant & Misc. Equipment		-	-		-		
5	SOURCE OF SUPPLY AND PUMPING PLANT							
6	303.2 Land & Land Rights	46,000	19,340	43,949	(24,609)	19,340		
7	304.2 Structures & Improvements	199,118	204,579	203,276	(203,276		
8	305.2 Collect. & Impound. Reservoirs	155,110						
9	306.2 Lake, River & Other Intakes	•	-	-		-		
		828,617	828,617	828,617	9,255	837,872		
10	307.2 Wells & Springs 308.2 Infiltration Galleries & Tunnels	138,232	138,232	138,232	5,255	138,232		
11		1,391	1,391	1,391		1,391		
12	309.2 Supply Mains		3,729	3,729		3,729		
13	310.2 Power Generation Equipment	3,729	10,867	10,867	6,340	17,207		
14	311.2 Pumping Equipment	10,867	10,807	10,807	0,540	17,207		
15	339.2 Other Plant & Misc. Equipment	-	-	-				
16		75 022	70.027	74 643	(4 61 6)	70.029		
17	303.3 Land & Land Rights	75,027	70,027	74,643	(4,615)	70,028		
18	304.3 Structures & Improvements	381,012	2,617,916	553,436	1,941,257	2,494,693		
19	311.3 Pumping Equipment	2,913,354	3,132,678	2,997,411	68,846	3,066,257		
20	320.3 Water Treatment Equipment	398,278	398,675	398,506	(87)	398,419		
21	339.3 Other Plant & Misc. Equipment	2,745	2,745	2,745		2,745		
22	TRANSMISSION & DISTRIBUTION PLANT							
23	303.4 Land & Land Rights		-	-		-		
24	304.4 Structures & Improvements	•	-	-		-		
25	311.4 Pumping Equipment	52,922	145,367	68,417	(6,339)	62,078		
26	330.4 Distr. Reservoirs & Standpipes	1,092,739	1,056,444	1,096,739	(35,105)	1,061,634		
27	331.4 Transm. & Distribution Mains	8,024,476	7,868,345	8,040,973	(104,933)	7,936,040		
28	333.4 Services	1,435,494	1,519,535	1,468,495	(2)	1,468,493		
29	334.4 Meters & Meter Installations	1,513,403	1,518,748	1,528,918	(406)	1,528,512		
30	335.4 Hydrants	724,449	749,525	735,141		735,141		
31	336.4 Backflow Prevention Devices	355	675	453		453		
32	339.4 Other Plant & Misc. Equipment	7,825	4,673	7,582		7,582		
33	GENERAL PLANT							
34	303.5 Land & Land Rights	10,245	7,757	9,927	(2,139)	7,788		
35	304.5 Structures & Improvements	2,589,797	538,241	2,438,581	(2,141,236)	297,345		
36	340.5 Office Furniture & Equipment	2,336,996	2,418,271	2,336,592	(1,019,880)	1,316,712		
37	341.5 Transportation Equipment	878,064	940,221	904,023	(500,505)	403,518		
38	342.5 Stores Equipment	-	-	-		-		
39	343.5 Tools, Shop & Garage Equipment	363,012	359,203	364,441	(127,044)	237,397		
40	344.5 Laboratory Equipment	21,961	26,385	22,376	(7,380)	14,996		
41	345.5 Power Operated Equipment	1,033	1,033	1,033	(238)	795		
42	346.5 Communication Equipment	118,549	82,341	124,147	(25,093)	99,054		
43	347.5 Miscellaneous Equipment	5,235	17,945	6,212	42,169	48,381		
44	348.5 Other Plant - Allocations	306,856	22,979	71,467	(58,289)	13,178		
45	Total	\$ 24,762,166		\$ 24,752,464	\$ (2,113,785) \$	22,638,679		
46	Reconciliation to Annual Report							
47	Annual Allocations between Systems:		(224.224)					
48	304.5 Structures & Improvements	(88,097)	(234,334)					
49 50	340.5 Office Furniture & Equipment	(954,604)	(1,051,007)					
50	341.5 Transportation Equipment	(380,202)	(420,749)					
51	343.5 Tools, Shop & Garage Equipment	(100,238)	(115,145)					
52	344.5 Laboratory Equipment	(9,509)	(11,319)					
53	345.5 Power Operated Equipment	(447)	44					
54	346.5 Communication Equipment	13,207	10,218				•	
55	347.5 Miscellaneous Equipment	(2,267)	40,223					
56	348.5 Other Plant - Allocations	(293,560)	(10,007	<u></u>				

* Including Allocations between Systems.

Schedule of Water Plant in Service By Primary Account Test Ye

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	Year Average Balance	At										rionua rut	ALC SELVICE COMM	11551011	
Comp Dock	pany: Sanlando Utilities Corp. et No.: 110257-W5 dule Year Ended: 12/31/2010											Schedule: / Page 2 of 2 Preparer: I			
	ric [X] Projected []											Recap Sche	edules: A-1, A-4	1	
	(1)	(2)	(3)	(4)	(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Account No. and Name	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	13- Month Average
1	INTANGIBLE PLANT	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	\$ 480	s .	443
2 3	301.1 Organization 302.1 Franchises	> 460 279,907	\$ 480 279,907	279,907	279,907	279,908	279,908	279,907	279,907	279,907	279,907	279,992	279,992	147,067	269,702
4	339.1 Other Plant & Misc. Equipment	,													· ·
5	SOURCE OF SUPPLY AND PUMPING PLANT														
6	303.2 Land & Land Rights	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	19,340	43,949
7	304.2 Structures & Improvements	199,118	199,118	203,826	203,826	203,826	203,826	203,826	203,826	203,826	203,826	204,579	204,579	204,57 9	203,276
8	305.2 Collect. & Impound. Reservoirs														-
9 10	306.2 Lake, River & Other Intakes 307.2 Wells & Springs	828,617	828,617	828,617	828.617	828.617	828.617	828.617	828,617	828.617	828.617	828.617	828.617	828.617	- 828,617
10		138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232	138,232
	309.2 Supply Mains	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391	1,391
13		3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729	3,729
14		10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867	10,867
15	339.2 Other Plant & Misc. Equipment														•
16	WATER TREATMENT PLANT														
17	• • • • • • • • •	75,027	75,027	75,027	75,027	75,027	75,027	75,027	75,027	75,027	75,027	75,027	75,027	70,027	74,643
18	304.3 Structures & Improvements	381,012	381,012	381,012	381,205	381,205	381,205	381,205	381,205	381,205	381,847	382,319	382,319	2,617,916	553,436
19		2,913,354	2,914,826	2,916,025	2,922,361	2,961,219	2,961,219	2,961,421	2,961,579	3,078,094	3,082,887	3,080,145	3,080,540	3,132,678	2,997,411
20		398,278	398,278	398,278	398,278	398,278	398,683	398,683	398,683 2,745	398,683 2,745	398,683 2,745	398,683 2,745	398,410 2,745	398,675 2,745	398,506 2,745
21 22	339.3 Other Plant & Misc. Equipment TRANSMISSION & DISTRIBUTION PLANT	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,143	2,743	2,145	2,743
23															
24															-
25	-	52,922	61,526	62,961	62,961	62,961	62,961	62,961	62,961	62,961	62,961	62,961	62,961	145,367	68,417
26	330.4 Distr. Reservoirs & Standpipes	1,092,739	1,101,639	1,101,639	1,101,639	1,101,639	1,101,639	1,102,072	1,102,072	1,102,072	1,102,072	1,095,935	1,096,009	1,056,444	1,096,739
27	331.4 Transm. & Distribution Mains	8,024,476	8,026,869	8,034,853	8,039,991	8,042,799	8,054,246	8,053,076	8,061,075	8,068,462	8,076,100	8,079,808	8,102,552	7,868,345	8,040,973
28		1,435,494	1,440,462	1,447,294	1,447,842	1,450,391	1,455,835	1,462,707	1,467,505	1,478,324	1,483,726	1,486,100	1,515,220	1,519,535	1,468,495
29	334.4 Meters & Meter Installations	1,513,403	1,518,961	1,527,109	1,535,035	1,542,772	1,554,768	1,565,444	1,585,409	1,482,585	1,496,528	1,511,727	1,523,449	1,518,748	1,528,918
30	335.4 Hydrants	724,449	724,449	730,656	730,656	730,656	730,656	730,735	733,007	736,008	743,876	742,788	749,368	749,525	735,141
	336.4 Backflow Prevention Devices	355	355	355	355	355	355	355	355	355	675	675	675	675 4,673	453 7,582
32	339.4 Other Plant & Misc. Equipment GENERAL PLANT	7,825	7,825	7,825	7,825	7,825	7,825	7,825	7,825	7,825	7,825	7,825	7,825	4,675	7,382
34	303.5 Land & Land Rights	10.245	10,241	10,244	10,217	10,223	10,192	10,194	10,190	10,227	10,217	9,545	9,557	7,757	9,927
35		2,589,797	2,589,781	2,590,146	2,589,229	2,589,893	2,588,822	2,588,619	2,588,483	2,589,461	2,589,346	2,634,734	2,634,996	538,241	2,438,581
36	•	2,336,996	2,337,907	2,340,780	2,292,596	2,298,847	2,293,630	2,296,520	2,301,121	2,314,381	2,314,350	2,412,090	2,418,205	2,418,271	2,336,592
37		878,064	878,347	878,558	878,066	893,226	892,619	891,809	891,779	891,481	892,002	1,005,942	940,191	940,221	904,023
38	342.5 Stores Equipment														
39	343.5 Tools, Shop & Garage Equipment	363,012	363,033	363,049	363,010	363,457	363,410	363,350	363,351	363,332	363,370	372,750	373,402	359,203	364,441
40	344.5 Laboratory Equipment	21,961	21,961	21,961	22,069	22,069	22,069	22,069	22,069	22,069	22,069	22,069	22,069	26,385	22,376
41		1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033	1,033
42	• •	118,549	118,541	119,772	119,656	119,716	119,580	131,739	144,857	145,132	145,071	149,593	99,365	82,341	124,147
43		5,235	5,235	5,235	5,235	5,235	5,235	5,235	5,235	5,235	5,235	5,235	5,235	17,945 22,979	6,212
44 45	348.5 Other Plant - Allocations Total	306,856	306,856	306,856	(1,609)	(1,609)	(1,609) \$ 24,595,195	(1,609)	(1,609)	(1,609)	(1,609)	(1,609)	(1,609) \$ 25,013,432	\$ 24,853,555	71,467 \$ 24,752,464
		\$ 24,702,106	\$ 24,795,250	2 24,030,464	\$ 24,490,473	\$ 24,373,011	\$ 24,393,195	⇒ 24,020,205		\$ 24,720,130	y 24,705,080	\$ 23,032,009	\$ 23,013,432	\$ 24,003,000	y 24,132,404
46 47	Reconciliation to Annual Report Annual Allocations between Systems:														
47	Annual Allocations between Systems: 304.5 Structures & Improvements	(88,097)												(234,334)	
49	340.5 Office Furniture & Equipment	(954,604)												(1,051,007)	
		(,004)													

48	304.5 Structures & Improvements	(88,097)
49	340.5 Office Furniture & Equipment	(954,604)
50	341.5 Transportation Equipment	(380,202)
51	343.5 Tools, Shop & Garage Equipment	(100,238)
52	344.5 Laboratory Equipment	(9,509)
53	345.5 Power Operated Equipment	(447)
54	346.5 Communication Equipment	13,207
55	347.5 Miscellaneous Equipment	(2,267)
56	348.5 Other Plant - Allocations	(293,560)
57	Total Per Annual Report	22,946,449

(420,749) (115,145) (11,319) 10,218 40,223 (10,007) 23,061,479

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commissic

Schedule: A-6 Page 1 of 2 Preparer: Kirsten Markwell

Recap Schedules: A-2, A-4

	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Used
.ine No.	Account No. and Name	12/31/09	12/31/10	Average Balance	Adjustments*	Average	Useful %	Amount
1	INTANGIBLE PLANT							
2	351.1 Organization	\$ 429	\$-	\$ 396	\$ (396) \$			
3	352.1 Franchises	87,919	3,182	81,400	(78,218)	3,182		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights	-	-	-		-		
7	354.2 Structures & Improvements	-	625	337		337		
8	355.2 Power Gen Equipment	1,275	1,275	1,275		1,275		
9	360.2 Collection Sewers - Force	319,508	132,985	310,701	(125,986)	184,715		
10	361.2 Collection Sewers - Gravity	7,533,028	7,748,983	7,558,117	150,603	7,708,720		
11	362.2 Special Collecting Structures	-	-	-		-		
12	363.2 Services to Customers		215,640	17,558	194,451	212,009		
13	364.2 Flow Measuring Devices	414	2,907	2,715		2,715		
14	365.2 Flow Measuring Installations	-	-	· -		-		
15	389.2 Other Plant & Misc. Equipment	2,396	2,396	2,396		2,396		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-				-		
18	354.3 Structures & Improvements	3,222,657	3,207,918	3,218,230	(4,891)	3,213,339		
19	370.3 Receiving Wells	-	-	· · · -	., .	•		
20	371.3 Pumping Equipment	65,879	121,728	98,921	462	99,383		
21	389.3 Other Plant & Misc. Equipment	22,689	22,689	22,689		22,689		
22	TREATMENT AND DISPOSAL PLANT	22,005	22,005	22,003		,		
23	353.4 Land & Land Rights	-	_	-				
23	354.4 Structures & Improvements	-	4,703,313	361,793	4,352,271	4,714,064		
25	355.4 Power Gen Equip	1,250	1,250	1,250	4,332,272	1,250		
26		1,395,240	1,492,024	1,479,648	85,233	1,564,881		
	380.4 Treatment & Disposal Equipment 381.4 Plant Sewers	1,355,240	1,432,024	1,475,048	05,233	1,504,001		
27		- 644.00E	- 644,005	644,005		644,005		
28	382.4 Outfall Sewer Lines	644,005			(111)			
29	389.4 Other Plant & Misc. Equipment	20,580	21,061	20,691	(111)	20,580		
30	RECLAIMED WATER DISTRIBUTION PLANT		202.004	15 694	100 110	202 804		
31	353.5 Land & Land Rights	-	203,894	15,684	188,210	203,894		
32	371.5 Pumping Equipment	1,899	2,950	2,626		2,626		
33	374.5 Reuse Distribution Reservoirs	15,553	15,553	15,553	2 020 701	15,553		
34	375.6 Reuse Transmission & Distribution	6,953,332	6,635,822	6,929,933	2,829,701	9,759,634		
35	389.5 Other Plant & Misc Equipment	6,364	6,364	6,364		6,364		
36	366.6 Reuse Services	57,622	57,622	57,622		57,622		
37	367.6 Reuse Mtr Installations	15,609	16,263	15,828		15,828		
38	GENERAL PLANT							
39	353.7 Land & Land Rights	203,894	(0)		(188,044)	166		
40	354.7 Structures & Improvements	4,713,992	10,994	4,352,271	(4,120,261)	232,010		
41	390.7 Office Furniture & Equipment	59,398	56,415	59,168	981,227	1,040,395		
42	391.7 Transportation Equipment	-	-	-	314,855	314,855		
43	393.7 Tools, Shop & Garage Equipment	83,584	82,531	83,517	120,068	203,585		
44	394.7 Laboratory Equipment	-	883	433	11,364	11,797		
45	395.7 Power Operated Equipment	-	916	489	238	727		
46	396.7 Communication Equipment	98,464	85,187	97,443	1,258	98,701		
47	397.7 Miscellaneous Equipment	87,326	87,337	87,390	(30,437)	56,953		
48	398.7 Other Plant - Allocations	-	-	-	9,801	9,801	_	
49	Total	\$ 25,614,306	\$ 25,584,711	\$ 25,734,653	\$ 4,691,398	\$ 30,426,051	_	
50	Reconciliation to Annual Report						_	
	361.2 Collection Sewers - Gravity	(1,099)	Erroneously omi	tted from Annual Rep	ort.			
52	Annual Allocations between Systems:							
53	304.5 Structures & Improvements	88,097	234,334					
54	340.5 Office Furniture & Equipment	954,604	1,051,007					
55	341.5 Transportation Equipment	380,202	420,749					
56	343.5 Tools, Shop & Garage Equipment	100,238	115,145					
57	344.5 Laboratory Equipment	9,509	11,319					
58	345.5 Power Operated Equipment	447	(44					
59	346.5 Communication Equipment	(13,207)						
60	347.5 Miscellaneous Equipment	2,267	(40,223)					
61	348.5 Other Plant - Allocations	293,560	10,007					
			10,007					

* Including Allocations between Systems.

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Company: Sanlando Utilities Corp. Docket No.: 110257-WS

Schedule Year Ended: 12/31/2010

61

62

.

348.5 Other Plant - Allocations

293,560

Total Per Annual Report 27,428,926

1

Florida Public Service Commission Schedule: A-6 Page 2 of 2 Preparer: Kirsten Markwell

1

10,007

27,376,786

1

istoric	: [X] Projected []	(-)	(=)	(4)	(=)	4.01		(0)	(0)	(4.0)		dules: A-2, A-4	(4.2)	(14)	(45)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
ne No		Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
1 2	INTANGIBLE PLANT 351.1 Organization	\$ 429 \$	429	\$ 429	\$ 429	\$ 429	\$ 429 \$	429	5 429	\$ 429	\$ 429	\$ 429	\$ 429 \$		396
3	352.1 Franchises	\$ 425 \$ 87,919	87,919	ə 425 87,919	\$ 425 87,919	5 425 87,919	\$ 429 \$ 87,919	87,919	87,919	87,919	87,919	87,919	87,919	3,182	81,40
3 4		87,919	87,919	67,919	67,919	67,919	67,515	67,919	87,919	07,515	67,515	87,515	67,515	5,102	81,40
	389.1 Other Plant & Misc. Equipment														
5	COLLECTION PLANT														
6	353.2 Land & Land Rights	-	-	-	-	-	-		-	-		-	-	-	
7	354.2 Structures & Improvements		-	-	-		-	625	625	625	625	625	625	625	33
8	355.2 Power Gen Equipment	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,27
9	360.2 Collection Sewers - Force	319,508	323,660	323,660	323,776	323,776	323,776	324,996	325,350	327,226	328,955	325,886	335,555	132,985	310,70
10	361.2 Collection Sewers - Gravity	7,533,028	7,533,723	7,534,032	7,535,504	7,537,390	7,537,469	7,539,708	7,542,625	7,543,215	7,543,784	7,545,355	7,580,709	7,748,983	7,558,11
11	362.2 Special Collecting Structures														
12	363.2 Services to Customers	-	-	-	-	-		-	-	-	•	•	12,617	215,640	17,55
13	364.2 Flow Measuring Devices	414	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,907	2,71
14	365.2 Flow Measuring Installations														
15	389.2 Other Plant & Misc. Equipment	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,396	2,39
16	SYSTEM PUMPING PLANT				•										
17	353.3 Land & Land Rights														
18	354.3 Structures & Improvements	3,222,657	3,222,850	3,222,850	3,222,966	3,222,966	3,217,703	3,217,959	3,218,234	3,216,039	3,216,118	3,214,723	3,214,008	3,207,918	3,218,23
19	370.3 Receiving Wells	5,222,057	5,222,050	5,222,050	5,222,500	0,222,500	5,227,700	0,227,000	-,,	-,,	-))	-,,	-, ,,	-,	-,,
20	371.3 Pumping Equipment	65,879	72,750	78,319	85,056	85,389	98,848	106,797	113,467	114,730	114,730	112,886	115,393	121,728	98,92
21	389.3 Other Plant & Misc. Equipment	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,689	22,68
		22,089	22,089	22,089	22,689	22,689	22,089	22,089	22,089	22,003	22,069	22,089	22,009	22,065	22,00
22	TREATMENT AND DISPOSAL PLANT														
23	353.4 Land & Land Rights														
24	354.4 Structures & Improvements	•	-	•	-	-	-	-	•	-	-	-		4,703,313	361,79
25	355.4 Power Gen Equip	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,25
26	380.4 Treatment & Disposal Equipment	1,395,240	1,395,665	1,396,389	1,396,608	1,396,726	1,397,197	1,424,911	1,622,181	1,626,339	1,626,777	1,544,333	1,521,031	1,492,024	1,479,64
27	381.4 Plant Sewers														
28	382.4 Outfall Sewer Lines	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,005	644,00
29	389.4 Other Plant & Misc. Equipment	20,580	20,580	20,580	20,580	20,580	20,580	20,580	20,580	20,580	20,580	21,061	21,061	21,061	20,65
30	RECLAIMED WATER DISTRIBUTION PLANT														
31	353.5 Land & Land Rights				-	-	-	-	-		-	-	-	203,894	15,68
32	371.5 Pumping Equipment	1,899	1.899	1,899	1,899	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,62
33	374.6 Reuse Distribution Reservoirs	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,553	15,55
34	375.6 Reuse Transmission & Distribution	6,953,332	6,953,332	6,953,370	6,953,370	6,953,606	6,953,606	6,955,140	6,955,337	6,955,455	6,955,455	6,955,573	6,955,729	6,635,822	6,929,93
35	389.5 Other Plant & Misc Equipment	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,364	6,36
36		57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,622	57,62
37	366.6 Reuse Services 367.6 Reuse Mtr Installations	15,609	15,609		15,647	15,647	15,647	15,647	15,647	15,647	16,263	16,263	16,263	16,263	15,82
		15,609	15,609	15,609	15,647	15,647	15,647	15,647	15,647	15,647	10,205	10,205	10,205	10,205	13,62
38	GENERAL PLANT								200.004	202.004	202.004	202.004	202.004	(0)	100.01
39	353.7 Land & Land Rights	203,894	203,894	203,894	203,894	203,894	203,894	203,894	203,894	203,894	203,894	203,894	203,894	(0)	188,2
40	354.7 Structures & Improvements	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,713,992	4,714,307	4,714,307	10,994	4,352,2
41	390.7 Office Furniture & Equipment	59,398	59,398	59,398	59,398	59,398	59,398	59,398	59,398	59,398	59,398	59,398	59,398	56,415	59,10
42	391.7 Transportation Equipment	-	-	-	-	-	•	-	-	· -	-	•	-	-	
43	393.7 Tools, Shop & Garage Equipment	83,584	83,584	83,584	83,584	83,584	83,584	83,584	83,584	83,584	83,584	83,601	83,755	82,531	83,5
44	394.7 Laboratory Equipment		•	-	-	-	-	605	605	883	883	883	883	883	43
45	395.7 Power Operated Equipment		-		-	-	-	860	916	916	916	916	916	916	41
46	396.7 Communication Equipment	98,464	98,464	98,464	98,464	98,464	98,464	98,464	98,464	98,464	98,464	98,464	98,464	85,187	97,4
47	397.7 Miscellaneous Equipment	87,326	87,326	87,326	87,326	87,326	87,326	87,326	87,326	87,722	87,722	87,337	87,337	87,337	87,3
48	398.7 Other Plant - Allocations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
49	Total											\$ 25,830,864			\$ 25 734 6
50	Reconciliation to Annual Report		23,023,135	¥ 10,000,004	\$ 25,044,475	\$ 25,040,050	, 23,030,043	25,055,045	20,001,000	2 20,01 1,000	·	· 20,000,001	¢ 20,007,007 ¢	20,00 (,/ 21	¢ 20)/01/0
51	361.2 Collection Sewers - Gravity	(1.000)		ed from Annual Ri											
	-	(1,039) E	in oneousiy omitt	eu irom Anndal Ki	epore.										
52	Annual Allocations between Systems:														
53	304.5 Structures & Improvements	88,097												234,334	
54	340.5 Office Furniture & Equipment	954,604												1,051,007	
55	341.5 Transportation Equipment	380,202												420,749	
56	343.5 Tools, Shop & Garage Equipment	100,238												115,145	
57	344.5 Laboratory Equipment	9,509												11,319	
58	345.5 Power Operated Equipment	447												(44)	
59	346.5 Communication Equipment	(13,207)												(10,218)	
60	347.5 Miscellaneous Equipment	2,267												(40,223)	
		2,20,													

Non-Used and Useful Plant - Summary - Final

Florida Public Service Commission

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010

Schedule: A-7 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

	(1)	(2)	(3)	(4)	
Line		Average Amount	Utility	Balance	
No.	Description	Per Books	Adjustments	Per Utility	
1	WATER				
2					
3	Plant in Service			\$	
4					
5	Land				
6					
7	Accumulated Depreciation				
8					
9	Other (Explain)				
10					
11					
12	Total	\$ -	\$ -	.N/A	
13	WASTEWATER				
14					
15	Plant in Service			\$	
16					
17	Land				
18					
19	Accumulated Depreciation				
20					
21	Other (Explain)				
22					
23					
24	Total	\$ -	\$ -	N/A	

Supporting Schedules: A-5, A-6, A-9, A-10 Recap Schedules: A-1, A-2 Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: A-8 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		 Year-End Balance						
No.	Description	Water	W	/astewater				
1	Balance 12/31/2008	\$ 10,331,502	\$	12,790,032				
2	Additions	929,957		946,086				
3	Retirements							
4	Adjustment - Rounding			2				
5	Balance 12/31/2009 ¹	\$ 11,261,459	\$	13,736,120				
6	Adjustments Annual report balance							
7	Adjustments per Docket 090402-WS	106,925		32,932				
8	Additions	724,970		850,656				
9	Retirements	(25,773)		(2,562)				
10	Adjustment - Rounding			(2)				
11	Balance 12/31/2010 ²	\$ 12,067,581	\$	14,617,144				

¹Balance per 2009 Annual Report

² Balance per 2010 Annual Report

Schedule of Water Accumulated Depreciation By Primary Account Test Year Average Balance Company: Sanlando Utilities Corp. Docket No.: 110257-WS

Explanation: Provide month ending balances for each month of the test year and the ending balance

Florida Public Service Commission Schedule: A-9 Page 1 of 2 Preparer: Kirsten Markwell

	: No.: 110257-WS ile Year Ended: 12/31/2010	Explanation: Provi each month of the			Preparer: Kirsten Markwell						
listori	c [X] Projected []	for the prior year.	•	-	Recap Schedules: A-1, A-8						
Line	(1)	(2) Prior Year	(3) Test Year	(4) 13 Month	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Use			
No.	Account No. and Name	12/31/09	12/31/10	Average Balance	Adjustments*	Average	Useful %	Amour			
1	INTANGIBLE PLANT										
2	301.1 Organization	\$ (8)									
3	302.1 Franchises	(38,013)	(33,290)	(40,611)	13,544	(27,067)					
4	339.1 Other Plant & Misc. Equipment	-	-	-		-					
5	SOURCE OF SUPPLY AND PUMPING PLANT										
6	303.2 Land & Land Rights	-	-	-		-					
7	304.2 Structures & Improvements	(18,674)	(195,385)	(34,949)	13,169	(21,780)					
8	305.2 Collect. & Impound. Reservoirs	-	-	-		-					
9 10	306.2 Lake, River & Other Intakes 307.2 Wells & Springs	(531 930)	- (559,827)	- (545,668)	(308)	- (545,976)					
11	308.2 Infiltration Galleries & Tunnels	(531,829) (7,206)	(10,427)		1,760	(7,155)					
12	309.2 Supply Mains		(10,427) (63)		1,730	(42)					
	310.2 Power Generation Equipment	(23) (137)	(343)		(36)	(268)					
14	311.2 Pumping Equipment	(860)	(1,403)		(26)	(1,157)					
	339.2 Other Plant & Misc. Equipment	(000)	(1,403)	(1,151)	(20)	(1,157)					
	WATER TREATMENT PLANT					-					
	303.3 Land & Land Rights	-		-		-					
18	304.3 Structures & Improvements	(208,223)	(239,957)	(215,717)	(167,133)	(382,850)					
	311.3 Pumping Equipment	(1,439,005)	(1,586,364)		(6,244)						
20	320.3 Water Treatment Equipment	(238,236)	(255,644)		(321)	(247,111)					
21	339.3 Other Plant & Misc. Equipment	(129)	(336)		(83)	(293)					
	TRANSMISSION & DISTRIBUTION PLANT	()	()	(<i>i</i>		-					
23	303.4 Land & Land Rights	-	-	-		-					
24	304.4 Structures & Improvements	-	-	-		-					
25	311.4 Pumping Equipment	(2,130)	(5,273)	(3,698)	(1)	(3,699)					
26	330.4 Distr. Reservoirs & Standpipes	(712,716)	(730,640)		11,734	(714,850)					
27	331.4 Transm. & Distribution Mains	(4,081,748)	(4,215,584)	(4,170,595)	59,930	(4,110,665)					
28	333.4 Services	(694,521)	(724,733)	(710,461)	(781)	(711,242)					
29	334.4 Meters & Meter Installations	(1,392,973)	(1,404,869)	(1,400,378)	(1,911)	(1,402,289)					
30	335.4 Hydrants	(392,625)	(404,581)	(399,075)	(107)	(399,182)					
31	336.4 Backflow Prevention Devices	(21)	(60)	(34)	(15)	(49)					
32	339.4 Other Plant & Misc. Equipment	(323)	(750)	(488)	(456)	(944)					
33	GENERAL PLANT					-					
34	303.5 Land & Land Rights	-	-	-		-					
35	304.5 Structures & Improvements	(248,625)	(323,593)		177,903	(110,476)					
36	340.5 Office Furniture & Equipment	(941,548)	(1,211,823)		485,514	(567,221)					
37	341.5 Transportation Equipment	(651,931)	(788,595)	(707,112)	413,473	(293,639)					
38	342.5 Stores Equipment	-	-	•							
39	343.5 Tools, Shop & Garage Equipment	(177,946)	(202,447)		16,511	(174,081)					
40	344.5 Laboratory Equipment	(4,171)	(10,193)		(2,226)						
41	345.5 Power Operated Equipment	-	(8)		(48)	(49)					
42	346.5 Communication Equipment	(95,307)	(53,749)		1,108	(91,978)					
43	347.5 Miscellaneous Equipment	(247)	(10,008)		(8,492)	(9,614)					
44	348.5 Other Plant - Allocations	(82,906)	(46)		19,055	(97)	-				
45	Total	\$ (11,962,080)	\$ (12,970,011)	\$ (12,371,122)	\$ 1,025,527	\$ (11,345,595)	_				
46	Reconciliation to Annual Report										
47	339.3 Other Plant & Misc. Equipment	129	Erroneously om	itted from Annual	Report.						
48	Common Plant Allocations:										
49	304.5 Structures & Improvements	166,253	84,946								
50	340.5 Office Furniture & Equipment	242,548	476,010								
51	341.5 Transportation Equipment	282,287	352,896								
52	343.5 Tools, Shop & Garage Equipment	(12,212)	21,363								
53	344.5 Laboratory Equipment	1,807	4,546								
54	345.5 Power Operated Equipment	-	(9)								
55	346.5 Communication Equipment	(63,203)	(27,335)								
56	347.5 Miscellaneous Equipment	107	(9,987)								
57 58	348.5 Other Plant - Allocations Total Per Annual Report	(11 251 450)	\$ (12,067,581)								
	I otal Per Annual Report	(11,261,459)	- (12,007,381)	-							

* Including Allocations between Systems.

Test Ye Compa Docket	ule of Water Accumulated Depreciation By Prim ear Average Balance nny: Sanlando Utilities Corp. t No.: 110257-WS le Year Ended: 12/31/2010	nary Account									Florida Public Ser Schedule: A-9 Page 2 of 2 Preparer: Kirsten		n		
	c [X] Projected []	Explanation: Provid	e month ending	balances for each	month of the tes	t year and the en	ding balance for t	he prior year.			Recap Schedules:				(45)
Line	(1)	{2}	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
No.	Account No. and Name	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
	INTANGIBLE PLANT	(-)		(10)	(44)	(12)	(12)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(14)
	301.1 Organization 302.1 Franchises	(8) (38,013)	(9) (38,596)	(10) (39,180)	(11) (39,763)	(12) (40,346)	(13) (40,929)	(14) (41,512)	(42,095)	(42,678)	(43,262)	(43,848)	(44,431)	(33,290)	(40,611)
	339.1 Other Plant & Misc. Equipment	(36,013)	(38,390)	(33,180)	(35,765)	(40,540)	(40,525)	(42,512)	(42,035)	(12)-1-1	(-
	SOURCE OF SUPPLY AND PUMPING PLANT														
6	303.2 Land & Land Rights											(-)	(24507)	(195,385)	(34,949)
	304.2 Structures & Improvements	(18,674)	(19,194)	(19,714)	(20,246)	(20,778)	(21,310)	(21,842)	(22,374)	(22,907)	(23,439)	(23,973)	(24,507)	(132,203)	
	305.2 Collect. & Impound. Reservoirs 306.2 Lake, River & Other Intakes														
	307.2 Wells & Springs	(531,829)	(534,130)	(536,432)	(538,734)	(541.035)	(543,337)	(545,639)	(547,941)	(550,242)	(552,544)	(554,846)	(557,147)	(559,827)	(545,668)
	308.2 Infiltration Galleries & Tunnels	(7,206)	(7,493)	(7,781)	(8,069)	(8,357)	(8,645)	(8,933)	(9,221)	(9,509)	(9 ,797)	(10,085)	(10,373)	(10,427)	(8,915)
12	309.2 Supply Mains	(23)	(26)	(30)	(33)	(36)	(40)	(43)	(46)	(49)	(53)	(56)	(59)	(63)	(43) (232)
	310.2 Power Generation Equipment	(137)	(153)	(168)	(184)	(200)	(215)	(231)	(246)	(262)	(277)	(293) (1,312)	(308) (1,358)	(343) (1,403)	(232)
	311.2 Pumping Equipment	(860)	(905)	(950)	(995)	(1,041)	(1,086)	(1,131)	(1,177)	(1,222)	(1,267)	(1,312)	(1,338)	(1,403)	
	339.2 Other Plant & Misc. Equipment WATER TREATMENT PLANT														
	303.3 Land & Land Rights														
18	304.3 Structures & Improvements	(208,223)	(209,218)	(210,213)	(211,208)	(212,203)	(213,199)	(214,194)	(215,189)	(216,184)	(217,181)	(218,180)	(219,178)	(239,957)	(215,717
19	311.3 Pumping Equipment	(1,439,005)	(1,451,150)	(1,463,300)	(1,469,977)	(1,482,167)	(1,494,503)	(1,504,947)	(1,517,285)	(1,533,647)	(1,546,393)	(1,555,272)	(1,567,961)	(1,586,364)	(1,508,613) (246,790)
	320.3 Water Treatment Equipment	(238,236)	(239,744)	(241,253)	(242,762)	(244,270)	(244,989)	(246,499)	(248,010)	(249,520)	(251,030)	(252,540) (256)	(253,777) (269)	(255,644) (336)	(246,790)
	339.3 Other Plant & Misc. Equipment	(129)	(142)	(155)	(167)	(180)	(193)	(205)	(218)	(231)	(244)	(236)	(205)	(550)	(111
	TRANSMISSION & DISTRIBUTION PLANT 303.4 Land & Land Rights														
	304.4 Structures & Improvements														
	311.4 Pumping Equipment	(2,130)	(2,386)	(2,649)	(2,911)	(3,173)	(3,436)	(3,698)	(3,961)	(4,223)	(4,485)	(4,748)	(5,010)	(5,273)	(3,698
	330.4 Distr. Reservoirs & Standpipes	(712,716)	(715,197)	(717,678)	(720,159)	(722,640)	(725,121)	(727,604)	(730,086)	(732,568)	(735,050)	(736,827)	(739,309)	(730,640) (4,215,584)	(726,584 (4,170,595
	331.4 Transm. & Distribution Mains	(4,081,748)	(4,097,334)	(4,112,936)	(4,128,105)	(4,143,721)	(4,159,095)	(4,174,022)	(4,189,674)	(4,205,341) (715,869)	(4,221,023) (717,246)	(4,236,712) (719,270)	(4,252,445) (721,635)	(4,215,584) (724,733)	(4,170,355
	333.4 Services 334.4 Meters & Meter Installations	(694,521) (1,392,973)	(697,522) (1,394,402)	(700,537) (1,395,863)	(703,375) (1,397,352)	(706,397) (1,398,882)	(708,941) (1,400,462)	(711,665) (1,402,086)	(714,277) (1,403,793)	(1,401,517)	(1,402,820)	(1,404,221)	(1,405,670)	(1,404,869)	(1,400,378
	335.4 Hydrants	(392,625)	(393,963)	(395,314)	(396,664)	(398,015)	(399,366)	(400,716)	(400,300)	(400,098)	(401,458)	(401,746)	(403,131)	(404,581)	(399,075
	336.4 Backflow Prevention Devices	{21}	(22)	(24)	(26)	(28)	(30)	(32)	(34)	(36)	(40)	(43)	(47)	(60)	(34
32	339.4 Other Plant & Misc. Equipment	(323)	(349)	(375)	(401)	(427)	(453)	(479)	(505)	(531)	(557)	(583)	(610)	(750)	(488
	GENERAL PLANT														
	303.5 Land & Land Rights	(240.625)	(254.022)	(261 224)	(267,262)	(273,797)	(279,655)	(285,947)	(292,217)	(299,050)	(305,294)	(325,333)	(331,900)	(323,593)	(288,379
	304.5 Structures & Improvements 340.5 Office Furniture & Equipment	(248,625) (941,548)	(254,933) (962,561)	(261,324) (984,138)	(267,252) (969,448)	(273,797) (991,295)	(1,008,770)	(285,947) (1,029,725)	(1,050,220)	(1,075,500)		(1,171,531)	(1,193,488)	(1,211,823)	(1,052,735
	341.5 Transportation Equipment	(651,931)	(657,160)	(662,339)	(666,980)	(682,832)	(688,096)	(693,205)	(698,911)	(704,417)		(805,514)	(781,918)	(788,595)	(707,112
	342.5 Stores Equipment														
39	343.5 Tools, Shop & Garage Equipment	(177,946)	(179,844)	(181,739)	(183,590)	(185,568)	(187,414)	(189,251)	(191,133)	(193,004)	(194,918)	(204,455)	(206,381)	(202,447) (10,193)	(190,592 (4,737
	344.5 Laboratory Equipment	(4,171)	(4,191)	(4,211)	(4,230)	(4,250)	(4,270)	{4,291}	(4,311)	(4,331)	(4,354)	(4,377)	(4,400)	(10,193) (8)	(4,73)
	345.5 Power Operated Equipment	(95,307)	- (96,094)	- (96,925)	- (97,614)	(98,478)	(99,149)	(100,003)	(100,888)	(101,866)	(103,944)	(108,835)	(57,271)	(53,749)	(93,086
	346.5 Communication Equipment 347.5 Miscellaneous Equipment	(93,307) (247)	(36,034) (272)	(30,323)	(37,014)	(345)	(370)	(394)	(418)	(443)		(492)	(516)	(10,008)	(1,122
	348.5 Other Plant - Allocations	(87 906)	(92 907)	(82 908)	(16)	(18)	(19)	(20)	(21)	(22)	(27)	(32)	(37)	(46)	(19,15)
45	Total	\$ (11,962,080) \$	(12,039,896)	\$ (12,118,440)	\$ (12,070,595) \$	(12,160,490)	\$ (12,233,105)	\$ (12,308,328)	\$ (12,384,566)	\$ (12,465,283)	\$ (12,543,260)	(12,785,398)	\$ (12,783,154)	\$ (12,970,011)	\$ (12,371,12)
	iliation to Annual Report														
	339.3 Other Plant & Misc. Equipment	129 E	rroneously omitted	from Annual Repo	rt.										
	Annual Allocations between Systems: 304.5 Structures & Improvements	166,253												84,945	
	304.5 Structures & Improvements 340.5 Office Furniture & Equipment	242,548												476,010	
	341.5 Transportation Equipment	282,287												352,896	
	343.5 Tools, Shop & Garage Equipment	(12,212)												21,363	
	344.5 Laboratory Equipment	1,807												4,546 (9)	
	345.5 Power Operated Equipment													(27,335)	
	346.5 Communication Equipment 347.5 Miscellaneous Equipment	(63,203) 107												(9,987)	
	347,5 Miscellaneous Equipment 348,5 Other Plant - Allocations	82.906													-
		ort (11,261,459)												(12,067,581)	

Schedule of Wastewater Accumulated Depreciation By Primary Account Beginning and End of Year Average Company: Sanlando Utilities Corp.

Docket No.: 110257-WS Explanation: Provide month ending balances for each month of the test

listori	c [X] Projected []	year and the ending ba				cap Schedules: (6)	A-2, A-8 (7)	(8)
	(1)	(2) Prior Voor	(3) Test Year	(4) 13 Month	(5)	(o) Adjusted	Non-Used &	Non-Used a
Line No.	Account No. and Name	Prior Year 12/31/09	12/31/10	Avg Balance	Adjustments*	Average	Useful %	Amount
1								
2	351.1 Organization	\$ 859 \$	(0)			0		
3	352.1 Franchises	(24,316)	(5,354)	(23,787)	22,710	(1,077)		
4	389.1 Other Plant & Misc. Equipment	-	-	-		-		
5	COLLECTION PLANT							
6	353.2 Land & Land Rights		-	-	(3)	- (2)		
7	354.2 Structures & Improvements	-	(2)	-	(3)	(3)		
8	355.2 Power Gen Equipment	(77)	(170)	(111)	15	(96)		
9	360.2 Collection Sewers - Force	(36,073)	(59,197)	(42,377)	23,039	(19,338)		
10	361.2 Collection Sewers - Gravity	(4,660,097)	(4,901,562)	(4,749,370)	(76,566)	(4,825,936)		
11	362.2 Special Collecting Structures	-	-	-	C 295	7 504		
12	363.2 Services to Customers	-	15,730	1,209	6,385	7,594 (491)		
13	364.2 Flow Measuring Devices	(98)	(755)	(395)	(96)	(491)		
14	365.2 Flow Measuring Installations	-	-	-	(80)	(296)		
15	389.2 Other Plant & Misc. Equipment	(148)	(345)	(216)	(80)	(290)		
16	SYSTEM PUMPING PLANT							
17	353.3 Land & Land Rights	-	-	(1 077 050)	167 9631	(1,935,821)		
18	354.3 Structures & Improvements	(1,814,070)	(1,988,510)	(1,877,959)	(57,862)	(1,933,021)		
19	370.3 Receiving Wells	-	-	(r. 430)	(222)	(5,715)		
20	371.3 Pumping Equipment	(2,857)	(8,742)	(5,438)	(277)			
21	389.3 Other Plant & Misc. Equipment	(790)	(2,220)	(1,238)	(1,424)	(2,662)		
22	TREATMENT AND DISPOSAL PLANT							
23	353.4 Land & Land Rights	-	(2 420 582)	(262 122)	12 279 2621	(3,641,484)		
24	354.4 Structures & Improvements	- (10)	(3,420,583)		(3,378,362)	(5,041,484)		
25	355.4 Gen Equipment	(10)	(43)	(22)	(42) (70,698)	(754,167)		
26	380.4 Treatment & Disposal Equipment	(663,507)	(679,253)	(683,469)	(70,038)	(734,107)		
27	381.4 Plant Sewers	(620.222)	- (641,860)	(631,107)	(20)	(631,127)		
28	382.4 Outfall Sewer Lines	(620,372)				(2,486)		
29	389.4 Other Plant & Misc. Equipment	(567)	(2,595)	(1,210)	(1,200)	(2,400)		
30	RECLAIMED WATER DISTRIBUTION PLANT		(270)	(160)	(67)	(227)		
31	371.5 Pumping Equipment	(97)	(270)			(1,503)		
32	374.5 Reuse Distribution Reservoirs	(1,293)	(1,348,581)			(1,036,985)		
33	375.6 Reuse Transmission & Dist	(1,235,821) (366)	(1,548,581) (855)		(182)	(1,050,505) (735)		
34	389.5 Other Plant & Misc Equipment	(4,306)	(5,774)			(5,053)		
35	366.6 Reuse Services 367.6 Reuse Mtr Installations	(1,408)	(2,196)			(1,804)		
36		(1,408)	(2,150)	(1,000)	(1)	(2,00.)		
37	GENERAL PLANT 353.7 Land & Land Rights	_		-		-		
38 39	354.7 Structures & Improvements	(3,572,582)	(295,321)	(3,382,972)	3,296,774	(86,198)	I	
40	390.7 Office Furniture & Equipment	(129,128)	(119,963)			(442,588)		
	391.7 Transportation Equipment	(125,128)	(115,505,	(120,400)	(229,119)	(229,119)		
41 42	393.7 Tools, Shop & Garage Equipment	(135,668)	(125,307)	(134,925)		(135,831)		
42	393.7 Tools, shop & Garage Equipment 394.7 Laboratory Equipment	(100,008)	(125,507)			(105,031)		
44	395.7 Power Operated Equipment		(23)			(37)		
45	396.7 Communication Equipment	(119,009)	(93,010)			(71,768)		
45	397.7 Miscellaneous Equipment	(13,739)	(26,182			(7,501)		
47	348.7 Other Plant - Allocations	(-		-		
48	Total	\$ (13,035,540)	\$ (13,714,714	\$ (13,380,589)	\$ (457,362)	(13,837,951)	5	
49	Reconciliation to Annual Report	• (==)===,==;	<u>, (/ // /</u>				-	
50	361.2 Collection Sewers - Gravity	36		Erroneously omitt	ed from Annual Report			
51	389.2 Other Plant & Misc. Equipment	(31)		Reverse Adjustme				
52	374.5 Reuse Distribution Reservoirs	1,293			ed from Annual Report			
53	Annual Allocations between Systems:	1,200		,				
54	304.5 Structures & Improvements		(84,946)				
55	340.5 Office Furniture & Equipment	(406,195)	(476,010					
56	341.5 Transportation Equipment	(282,287)	(352,896					
57	343.5 Tools, Shop & Garage Equipment	(9,551)	(21,363					
58	344.5 Laboratory Equipment	(1,807)	(4,546					
59	345.5 Power Operated Equipment	-	9					
60	346.5 Communication Equipment	(2,040)	27,335					
61	347.5 Miscellaneous Equipment	-	9,987					
62	348.5 Other Plant - Allocations		-					
63	Total Per Annual Repo	rt \$ (13,736,120)	\$ (14,617,144	<u>,</u>				

* Including Allocations between Systems.

Schedule of Wastewater Accumulated Depreciation By Primary Account
Beginning and End of Year Average
Company: Sanlando Utilities Corp.

61

63

64

346.5 Communication Equipment

348.5 Other Plant - Allocations

62 347.5 Miscellaneous Equipment

(2,040)

Total Per Annual Report (13,736,120)

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Florida Public Service Commission Schedule: A-10 Page 2 of 2

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Docke	any: Sanlando Utilities Corp. et No.: 110257-WS										Page 2 of 2 Preparer: Kirsten (Markwell			
	ule Year Ended: 12/31/2010 ic [X] Projected []		• • • • • • • • • • • • • • • • •			una and the endi	na halanca for the	ntionuene			Recap Schedules:	A-2, A-8			
HISLOF	(1)	Explanation: Provid (2)	e month ending ba	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line		()	(0)	(4	(-)		•••								13- Month
No.	Account No. and Name	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jui-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
1	INTANGIBLE PLANT											ara t	050 t	(0) \$	793
	S	\$ 859 \$		859 \$					859 \$			859 \$	859 \$ (26,331)	(5,354)	(23,787)
3	352.1 Franchises	(24,316)	(24,499)	(24,682)	(24,866)	(25,04 9)	(25,232)	(25,415)	(25,598)	(25,781)	(25,964)	(26,148)	(26,331)	(3,334)	(23,107)
4	389.1 Other Plant & Misc. Equipment														
5	COLLECTION PLANT														
6	353.2 Land & Land Rights											-		(2)	-
7 8	354.2 Structures & Improvements	-	(83)	- (88)	(93)	(99)	(104)	(109)	(115)	(120)	(125)	(130)	(136)	(170)	(111)
9	355.2 Power Gen Equipment 360.2 Collection Sewers - Force	(77) (36,073)	(36,972)	(37,871)	(38,771)	(39,670)	(40,570)	(41,472)	(42,376)	(43,285)	(44,199)	(44,750)	(45,694)	(59,197)	(42,377)
10	361.2 Collection Sewers - Gravity	(4,660,097)	(4,674,024)	(4,687,951)	(4,701,755)	(4,715,688)	(4,729,622)	(4,743,560)	(4,757,503)	(4,771,447)	(4,785,393)	(4,799,496)	(4,813,672)	(4,901,562)	(4,749,370)
	362.2 Special Collecting Structures	(4,000,037)	(4,074,024)	(4,007,551)	(4,701,753)	(4,7 13,000)	(4,7 20,022)	(1), 10,000)	(.,,	(),,		•••••			-
12	363.2 Services to Customers	<u>.</u>			-	-				-		-	(16)	15,730	1,209
13	364.2 Flow Measuring Devices	(98)	(146)	(195)	(243)	(292)	(340)	(389)	(437)	(486)	(534)	(583)	(631)	(755)	(395)
14	365.2 Flow Measuring Installations	(/	(=)	()		••	. ,								•
15	389.2 Other Plant & Misc. Equipment	(148)	(159)	(170)	(181)	(192)	(203)	(214)	(225)	(236)	(248)	(259)	(270)	(345)	(216)
16	SYSTEM PUMPING PLANT	• •	• •	. ,											
17	353.3 Land & Land Rights														
18	354.3 Structures & Improvements	(1,814,070)	(1,824,779)	(1,835,488)	(1,846,197)	(1,856,906)	(1,861,414)	(1,872,106)	(1,882,799)	(1,891,058)	(1,901,779)	(1,914,312)	(1,924,042)	(1,988,510)	(1,877,959)
19	370.3 Receiving Wells														(5.438)
20	371.3 Pumping Equipment	(2,857)	(3,194)	(3,556)	(3,950)	(4,345)	(4,803)	(5,299)	(5,824)	(6,355)	(6,886)	(7,168)	(7,712)	(8,742)	(5,438)
21	389.3 Other Plant & Misc. Equipment	(790)	(857)	(923)	(990)	(1,057)	(1,123)	(1,190)	(1,256)	(1,323)	(1,389)	(1,456)	(1,523)	(2,220)	(1,238)
22	TREATMENT AND DISPOSAL PLANT														
23	353.4 Land & Land Rights													(3,420,583)	(263,122)
24	354.4 Structures & Improvements		•		-	-	-	-	(20.02)	(22.48)	(27.69)	(32.90)	(38.11)	(43.32)	(22)
25	355.4 Gen Equipment	(10)	(11.56)	(13.12)	(14.68)	(16.24)	(17.80)	(19.36)	(20.92)	(22.46)	(27.05)	(32.50)	(50.11)	(15.62)	
26	371.4 Pumping Equipment			(676 226)	1000 0000	(688,968)	(695,338)	(704,949)	(711,447)	(717,927)	(725,457)	(648,150)	(621,395)	(679,253)	(683,469)
27	380.4 Treatment & Disposal Equipment	(663,507)	(669,869)	(676,235)	(682,602)	(688,968)	(695,536)	(704,949)	(/11,44/)	(/1/,52/)	(123,431)	(040)250)	(()	-
28 29	381.4 Plant Sewers 382.4 Outfall Sewer Lines	(620,372)	(622,161)	(623,950)	(625,739)	(627,528)	(629,317)	(631,106)	(632,895)	(634,683)	(636,472)	(638,261)	(640,050)	(641,860)	(631,107)
30	389.4 Other Plant & Misc. Equipment	(567)	(662)	(023,930) (758)	(853)	(948)	(1,043)	(1,139)	(1,234)	(1,329)	(1,424)	(1,595)	(1,691)	(2,595)	(1,218)
31	RECLAIMED WATER DISTRIBUTION PLANT	(100)	(662)	(736)	(223)	(540)	(1,045)	(1,100)	(1)20 ()	(-))	1 -7 · - · 7				
32	371.5 Pumping Equipment	(97)	(106)	(114)	(123)	(133)	(143)	(154)	(164)	(174)	(187)	(201)	(215)	(270)	(160)
33	374.6 Reuse Distribution Reservoirs	(1,293)	(1,328)	(1,363)	(1,398)	(1,433)	(1,468)	(1,503)	(1,538)	(1,573)	(1,608)	(1,643)	(1,678)	(1,740)	(1,505)
34	375.6 Reuse Transmission & Distribution	(1,235,821)	(1,249,323)	(1,262,825)	(1,276,326)	(1,289,828)	(1,303,331)	(1,316,836)	(1,330,341)	(1,343,847)	(1,357,353)	(1,370,859)	(1,384,365)	(1,348,581)	(1,313,049)
35	389.5 Other Plant & Misc Equipment	(366)	(395)	(425)	(454)	(484)	(513)	(543)	(572)	(601)	(631)	(660)	(690)	(855)	(553)
36	366.6 Reuse Services	(4,306)	(4,426)	(4,546)	(4,666)	(4,786)	(4,906)	(5,026)	(5,146)	(5,266)	(5,386)	(5,506)	(5,626)	(5,774)	(5,028)
37	367.6 Reuse Mtr Installations	(1,408)	(1,473)	(1,538)	(1,603)	(1,668)	(1,733)	(1,799)	(1,864)	(1,929)	(1,994)	(2,062)	(2,130)	(2,196)	(1,800)
38	GENERAL PLANT														
39	353.7 Land & Land Rights												(2 202 072)	(205 221)	(3,382,972)
40	354.7 Structures & Improvements	(3,572,582)	(3,584,890)	(3,597,198)	(3,609,506)	(3,621,814)	(3,634,122)	(3,646,430)	(3,658,738)	(3,671,046)	(3,683,354)	(3,695,663)	(3,707,972) (129,224)	(2 9 5,321) (119,963)	(128,468)
41	390.7 Office Furniture & Equipment	(129,128)	(129,137)	(129,146)	(129,154)	(129,163)	(129,172)	(129,181)	(129,189)	(129,198)	(129,207)	(129,216)	(125,224)	(113,303)	(120,400)
42	391.7 Transportation Equipment		-	-	-	-			(135 343)	(135,752)	(135,762)	(135,776)	- (135,787)	(125,307)	(134,925)
43	393.7 Tools, Shop & Garage Equipment	(135,668)	(135,679)	(135,689)	(135,700)	(135,710)	(135,721)	(135,731)	(135,742)	(135,/52) (8)		(135,778)	(133,787)	(27)	(20 ())
44 45	394.7 Laboratory Equipment	•	-	-	-	-	-		(3) (1)	(8)		(18)	(16)	(23)	(4)
	395.7 Power Operated Equipment	-	(110.032)	(110.023)	(119.045)	(119,057)	(119,069)	- (119,081)	(11)	(119,105)		(119,129)	(119,141)	(93,010)	(117,070)
46 47	396.7 Communication Equipment	(119,009)	(119,021) (14,249)	(119,033) (14,759)	(119,045) (15,269)	(115,779)	(16,289)	(115,081)	(17,309)	(17,746)	(18,184)	(18,568)	(19,006)	(26,182)	(17,221)
48	397.7 Miscellaneous Equipment 348.7 Other Plant - Allocations	(13,739)									-			-	-
40	Total	\$ (13.035.540)	5 (13.096.583) Č	(13 157 656)	(13.218.638)	(13.279.753)	\$ (13.334.734)	(13.399.187) \$	(13,460.569)	\$ (13,519,442)	\$ (13,581,840) \$	(13,560,792)	\$ (13,588,213)	\$ (13,714,714)	\$ (13,380,589)
50	Reconciliation to Annual Report	- (13,033,340) :	¢ (13,030,363) \$	(13,137,030) \$	(13,210,036)	(23,213,133)	· (10,00,00,00) ·		(
51	361.2 Collection Sewers - Gravity	36	Erroneously omitted f	from Annual Report											
52	389.2 Other Plant & Misc. Equipment		Adjustment not includ												
53	374.5 Reuse Distribution Reservoirs		Erroneously omitted f												
54	Annual Allocations between Systems:	2,220	,												
55	304.5 Structures & Improvements													(84,946)	
56	340.5 Office Furniture & Equipment	(406,195)												(476,010)	
57	341.5 Transportation Equipment	(282,287)												(352,896)	
58	343.5 Tools, Shop & Garage Equipment	(9,551)												(21,363)	
59	344.5 Laboratory Equipment	(1,807)												(4,546)	
60	345.5 Power Operated Equipment													9	

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9,987 (14,617,144)

27,335

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Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base Florida Public Service Commission

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Schedule: A-11 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance						
No.	Description		Water		Wastewater			
1	Balance 12/31/2008	\$	11,974,201	\$	13,245,840			
2	Additions		1,321		489			
3	Adjustment - Rounding		1					
4	Balance 12/31/2009 ¹	\$	11,975,523	\$	13,246,329			
5	Adjustments per Docket 090402-WS		(582,948)		(720,093			
6	Additions		58,286		56,629			
7	Retirements							
8	Adjustment - Rounding		(1)					
9	Balance 12/31/2010 ²	\$	11,450,860	\$	12,582,86			

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¹Balance per 2009 Annual Report

² Balance per 2010 Annual Report

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance

Florida Public Service Commission

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Schedule: A-12 Page 1 of 2 Preparer: Kirsten Markwell

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line		Prior Year	Test year	13 Month		Adjusted	Non-Used	Non-Used
No.	Description	12/31/09	12/31/10	Average Balance	Adjustments	Test Year	Useful %	Amount
1	WATER							
2								
3	Plant Capacity Fees	\$-	\$-	\$ -		\$ -		-
4								
5	Line/Main Extension Fees	(7,040,998)	(6,937,436)	(7,036,385)	135,838	(6,900,547)		-
6								
7	Meters & Meter Installation Fees	(1,513,166)	(1,487,230)	(1,511,677)	14,631	(1,497,046)		-
8						-		
9	Contributed Property	(3,214,297)	(2,767,354)	(3,179,917)	412,563	(2,767,354)		-
10						-		
11	Other - Tap Fees	(207,062)	(258,839)	(214,847)	(40,309)	(255,156)		
12								
13	Total	\$ (11,975,523)	\$ (11,450,860)	\$ (11,942,826)	\$ 522,723	\$ (11,420,103)		
14								
15								
16	WASTEWATER							
17								
18	Plant Capacity Fees	\$-	-	\$ -		\$ -		-
19		((· - ·)	(7.0.0.000)		(6.005.044)		
20	Line/Main Extension Fees	(7,044,635)	(6,965,151)	(7,042,089)	116,178	(6,925,911)		-
21		15 442 440	(E E06 244)	(6 060 775)	F 47 407	/F F21 249\		
22	Contributed Property	(6,112,118)	(5,506,211)	(6,068,775)	547,427	(5,521,348)		-
23		(00 575)	(111 502)	(01.202)	(20.241)	(111,503)		
24	Other - Tap Fees	(89,575)	(111,503)	(91,262)	(20,241)	(111,503)		-
25								
26 27	Total	\$ (13,246,329)	\$ (12 582 865)	\$ (13,202,126)	\$ 643.365	\$ (12,558,761)		
27	i ULAI	⇒ (15,240,529)	+ (12,302,003)	· (13,202,120)	¢ 0,000	- \12,550,701		

Recap Schedules: A-1,A-2,A-11

Schedule of Contributions in Aid of Construction By Classification Test Year Average Balance

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Florida Public Service Commission

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Schedule: A-12 Page 2 of 2 Preparer: Kirsten Markwell

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average and projected test year.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	13- Month Average
	WATER														
1 2	WAIEK														
	Plant Capacity Fees														
4	,														
5	Line/Main Extension Fees	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,040,998)	(7,084,594)	(6,937,436)	(7,036,385)
6												(4 543 466)	(4 540 745)	(1 497 220)	(1,511,677)
	Meters & Meter Installation Fees	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,513,166)	(1,519,745)	(1,487,230)	(1,511,077)
8		(2.214.207)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(2,767,354)	(3,179,917)
9 10	Contributed Property	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,297)	(3,214,257)	(3,214,237)	(3,214,237)	(3,214,237)	(3,214,237)	(3,224,237)	(3,22,1,23,7)	(-);	(-,	
	Other - Tap Fees	(207,062)	(208,882)	(208,882)	(209,317)	(209,317)	(209,762)	(209,762)	(210,667)	(215,092)	(215,092)	(215,171)	(215,171)	(258,839)	(214,847)
12		· · · · · · · · · · · · · · · · · · ·													
13	Total	\$ (11,975,523)	\$ (11,977,343)	\$ (11,977,343)	\$ (11,977,778)	\$ (11,977,778)	\$ (11,978,223)	5 (11,978,223)	\$ (11,979,128)	\$ (11,983,553)	\$ (11,983,553)	\$ (11,983,632)	\$ (12,033,808)	i (11,450,860)	\$ (11,942,826)
14															
15															
	WASTEWATER														
17															-
18 19	Plant Capacity Fees														
	Line/Main Extension Fees	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,044,635)	(7,091,011)	(6,965,151)	(7,042,089)
21															
22	Contributed Property	(6,112,118)	(6,112,118)	(6,112,118)	(6,112,118)	(6,114,456)	(6,114,456)	(6,114,456)	(6,114,456)	(6,114,456)	(6,122,372)	(6,122,372)	(6,122,372)	(5,506,211)	(6,068,775)
23								(*** ****)	(22.575)	(00 575)	(00.535)	(90.575)	(00.575)	(111,503)	(91,262)
	Other - Tap Fees	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(89,575)	(111,503)	(51,202)
25															
26 27	Total	\$ (13 246 329)	\$ (13 246 329)	\$ (13 246 329)	\$ (13 246 329)	\$ (13 248 666)	\$ (13,248,666)	5 (13,248,666)	\$ (13,248,666)	\$ (13.248.666)	\$ (13.256.582)	\$ (13,256,582)	\$ (13,302,958)	\$ (12,582,865)	\$ (13,202,126)
27	lotal	\$ (13,246,329)	\$ (13,246,329)	\$ (13,246,329)	\$ (13,240,329)	\$ (15,248,000)	\$ (15,248,000)	2 (13,240,000)	→ (13,248,000)	→ (10,1+0,000)	\$ \15,250,502	+ (15,250,502)	v (10,001,000)	(

Recap Schedules: A-1,A-2,A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: A-13 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

Line		 Year-En	d Balance
No.	Description	Water	Wastewater
1	Balance 12/31/2008	\$ 8,473,005	\$ 9,426,381
2	Additions	363,217	357,063
3	Adjustment - Rounding		2
4	Balance 12/31/2009 ¹	\$ 8,836,222	\$ 9,783,446
5	Adjustments per Docket 090402-WS	(196,445)	50,464
6	Additions	610,846	571,807
7	Adjustment - Rounding	 (2)	
8	Balance 12/31/2010 ²	 9,250,621	10,405,717

¹ Balance per 2009 Annual Report

² Balance per 2010 Annual Report

Schedule of Accumulated Amortization of CIAC Test Year Average Balance - Water and Wastewater

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Schedule: A-14 Page 1 of 2 Preparer: Kirsten Markwell

Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

	(1)		(2)	(3)		(4)	(5)	(6)	(7)	(8) Non-Used
Line			Prior Year	Test year		13 Month		Adjusted	Non-Used	
No.	Description	1	12/31/09	12/31/10	Ave	erage Balance	Adjustments	Test Year	Useful %	Amount
1	WATER									
2										
3	Plant Capacity Fees	\$	-		-	-		-		
4										
5	Line/Main Extension Fees		5,217,387	5,309,20	1	5,314,342	(171,873	3) 5,142,469		
6										
7	Meters & Meter Installation Fees		1,285,327	1,347,47	7	1,317,673	3,030	5 1,320,709		
8										
9	Contributed Property		2,229,898	2,536,42	6	2,303,878	142,80	7 2,446,685		
10					_			-		
11	Other - Tap Fees		103,609	57,51	6	102,287	(45,79)	8) 56,489		
12										
13						0 000 100	¢ (71.00)			
14	Total	\$	8,836,222	\$ 9,250,62	1 \$	9,038,180	\$ (71,82	9) \$ 8,966,351		
15										
16										
17	WASTEWATER									
18										
19	Plant Capacity Fees	\$	•		-	-		-		
20	Use Marin Francisco Franc		5,214,790	5,374,31	•	5,306,494	(17,14)	1) 5,289,353		
21 22	Line/Main Extension Fees		5,214,790	5,574,31	1	5,506,494	(17,14	1) 5,269,555		
22	Contributed Property		4,536,200	5,002,41	6	4,667,447	120,77	4,788,218		
23	contributed Property		4,553,200	5,002,41		4,007,447	120,77			
25	Other - Tap Fees		32,456	28,99	0	33,137	(4,63)	2) 28,505		
26	etter top reco		52,150	20,00	-	20,10,	(.,00	-,,		
27										
28	Total	Ś	9.783.446	\$ 10,405,71	7 \$	10,007,078	\$ 98,99	9 \$ 10,106,077		

Recap Schedules: A-1,A-2,A-13

Schedule of Accumulated Amortization of CIAC Test Year Average Balance - Water and Wastewater

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Florida Public Service Commission

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Schedule: A-14 Page 2 of 2 Preparer: Kirsten Markwell

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Explanation: Provide the average CIAC balance by account. If a projected year is employed, provide breakdown for average projected year.

	(1)	{2}	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15) 13- Month
Line No.	Description	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
NO.	Description	020-03	3811-10	reb-10	14181-20	- Apr-10	may to	7011 10		105 10					
1	WATER														
2															
3	Plant Capacity Fees														•
4															
5	Line/Main Extension Fees	5,217,387	5,233,007	5,248,628	5,264,248	5,279,869	5,295,489	5,311,110	5,326,731	5,340,539	5,354,347	5,368,156	5,537,730	5,309,201	5,314,342
6											4 330 750		1,372,158	1,347,477	1,317,673
7	Meters & Meter Installation Fees	1,285,327	1,290,264	1,295,200	1,300,137	1,305,074	1,310,011	1,31 4,947	1,319,884	1,324,821	1,329,758	1,334,694	1,572,158	1,547,477	1,517,075
8			2 220 027	2 247 056	2 255 005	2,266,014	2,275,043	2,284,073	2,293,102	2,302,436	2,311,772	2,321,108	2,386,674	2,536,426	2,303,878
9	Contributed Property	2,229,898	2,238,927	2,247,956	2,256,985	2,266,014	2,275,045	2,264,075	2,295,102	2,302,430	2,311,772	2,521,100	2,580,074	2,330,420	2,505,675
10 11	Other - Tap Fees	103,609	104,044	104,479	104,915	105,352	105,789	106,226	106,664	107,113	107,561	108,009	108,457	57,516	102,287
12	Other - Tap rees	103,003	104,044	104,475	104,515	105,552	105,705	100,220	100,004	101,115	107,001		,	,	
13															
14	Total	\$ 8,836,222	\$ 8,866,241	\$ 8,896,263	\$ 8,926,286	\$ 8,956,308	\$ 8,986,332	\$ 9,016,356	\$ 9,046,381	\$ 9,074,909	\$ 9,103,438	\$ 9,131,967	\$ 9,405,019	\$ 9,250,621	\$ 9,038,180
15		<u> </u>											-		
16															
17	WASTEWATER														
18															
19	Plant Capacity Fees														-
20															
21	Line/Main Extension Fees	5,214,790	5,228,527	5,242,265	5,256,003	5,269,740	5,283,478	5,297,216	5,310,954	5,324,691	5,338,429	5,352,167	5,491,855	5,374,311	5,306,494
22															
23	Contributed Property	4,536,200	4,553,355	4,570,510	4,587,666	4,604,826	4,621,986	4,639,147	4,656,307	4,673,467	4,690,644	4,707,821	4,832,470	5,002,416	4,667,447
24							22.255	22.576	22.702	32 0 40	24.120	24 272	34,509	28,990	33,137
25	Other - Tap Fees	32,456	32,643	32,830	33,016	33,203	33,389	33,576	33,763	33,949	34,136	34,323	54,509	26,990	33,137
26															
27	Tabal	¢ 0 792 446	C D 914 525	¢ 0 9/5 605	\$ 9,876,685	¢ 0 007 760	\$ 0 038 854	\$ 9 969 939	\$ 10.001.023	\$ 10,032,108	\$ 10,063,209	\$ 10,094,310	\$ 10,358,835	\$ 10,405,717	\$ 10.007.078
28	Total	5 9,783,446	\$ 9,814,525	\$ 9,845,605	\$ 9,876,685	\$ 3,307,769	ə ə,ə38,854	\$ 9,909,939	\$ 10,001,025	\$ 10,052,106	\$ 10,005,205	\$ 10,094,510	÷ 10,006,605	\$ 10,403,717	\$ 10,007,070

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Recap Schedules: A-1,A-2,A-13

Schedule of Annual AFUDC Rates Used

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Florida Public Service Commission

Schedule: A-15 Page 1 of 1 Preparer: Kirsten Markweli

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Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

	(1)	(2)
Line		
No.	Description	Approved Rate

1 Per Order PSC-04-0262-PAA-WS

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Recap Schedules: A-1, A-2, A-19

Company: Sanlando Utilitles Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

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Florida Public Service Commission

Schedule: A-16 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Average Test Y	'ear Balance
No.	Description	Water	Wastewater
1	NONE		

Schedule of Working Capital Allowance Calculation

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: A-17 Page 1 of 1 Preparer: Kirsten Markwell Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

Line No				Water	Sewer
1	Final Rates				
2	Current & Accrued Assets (13 Month Average)				
3	Cash	А	\$	- \$	-
4	Accounts Rec less Accum. Provision for Uncoll Accts	А		367,894	403,878
5	Materials & Supplies	В		12,909	13,289
6	Misc. Current & Accrued Assets	С		1,828	1,480
7	Misc. Current & Accrued Assets - Deferred Rate Case Exp	с		123,146	96,087
8					
9	Current & Accrued Liabilities(13 Month Average)				
10	Accounts Payable	С	\$	(92,289) \$	(74,752
11	Customer Deposits	С		(29,641)	(24,008
12	Accrued Taxes	С		(122,729)	(99,407
13	Accrued Interest	С		(3,017)	(2,444
14	Misc. Current & Accrued Liabilities	С		(922)	(746
15					
16	Working Capital (Balance Sheet Method)		\$	257,178 \$	313,377
17					
18					
19					
20	Interim Rates				
21	Current & Accrued Assets (13 Month Average)				
22	Cash	А	\$	- \$	
23	Accounts Rec less Accum. Provision for Uncoll Accts	А		367,894	403,878
24	Materials & Supplies	В		12,909	13,289
25	Misc. Current & Accrued Assets	С		1,828	1,480
26					
27	Current & Accrued Liabilities(13 Month Average)				
28	Accounts Payable	С	\$	(92,289) \$	(74,752
29	Customer Deposits	С		(29,641)	(24,008
30	Accrued Taxes	С		(122,729)	(99,407
31	Accrued Interest	С		(3,017)	(2,444
32	Misc. Current & Accrued Liabilities	С		(922)	(74)
33					
34	Working Capital (Balance Sheet Method)		Ś	134,032 \$	217,291

Notes:

A - Allocated based on revenues

B - Allocated based on gross plant

C - Allocated based on ERC

Comparative Balance Sheet - Assets

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Florida Public Service Commission

Schedule: A-18 Page 1 of 2 Preparer: Kirsten Markwell

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) ASSETS	(2) Prior Year Ended 12/31/09	(3) Adjustments	(4) Adjusted Prior Year Ended 12/31/09	(5) Test Year Ended 12/31/10	(6) 13 Month Average	(7) Adjustments	(8) Adjusted Average
1	Utility Plant in Service	\$ 50,376,472	\$ 283,882	\$ 50,660,354	\$ 50,438,266 \$	50,508,956		\$ 50,508,956
2	Construction Work in Progress	-	•	•	-	38,562		38,562
3 ∡	Other Utility Plant Adjustments	2,238	-	2,238	2,238	2,238		2,238
5	GROSS UTILITY PLANT	50,378,710	283,882	50,662,592	50,440,504	50,549,756	-	50,549,756
6	Less: Accumulated Depreciation	(24,997,616)		(24,997,616)	(26,684,724)	(25,751,713)		(25,751,713)
7	cess. Accumulated Depresidential	(= .,== .,== .,		(,,				
8	NET UTILITY PLANT	25,381,094	283,882	25,664,976	23,755,780	24,798,043	-	24,798,043
9								
10	Cash	-	-			-		
11	Accounts Rec'b - trade	745,077	-	745,077	782,704	779,442		779,442
12	Notes Receivable	· -	-	-	-	-		-
13	Accts, Rec'b - Assoc, Cos.	533,117	-	533,117	1,341,753	875,653		875,653
14	Notes Rec'b - Assoc. Cos.	-	-	-		-		-
15	Accts. Rec'b - Other	-	-		-	-		-
16	Accrued Interest Rec'b		-	-	•			-
17	Allowance for Bad Debts	(8,799)	-	(8,799)	(8,838)	(7,670)		(7,670)
18	Materials & Supplies	31,252	-	31,252	15,718	26,198		26,198
19	Miscellaneous Current & Accrued Assets	4,417	-	4,417	250	3,308		3,308
20								
21	TOTAL CURRENT ASSETS	1,305,064	-	1,305,064	2,131,587	1,676,931	-	1,676,931
22								
23	Net Nonutility Property	-			-	-		-
24	Unamortized Debt Discount & Exp.	-			•	-		-
25	Prelim. Survey & Investigation Charges	-		-	45,952	15,756		15,756
26	Clearing Accounts	-			•	-		-
27	Deferred Rate Case Expense	189,324		189,324	193,947	209,186	1,111	210,297
28	Other Miscellaneous Deferred Debits	58,820		58,820	34,651	46,762	1,586	48,348
29	Accum. Deferred Income Taxes	-		-	•	-		-
30	TOTAL OTHER ASSETS	248,143	-	248,143	274,549	271,704	2,697	274,401
31 32	TOTAL ASSETS	\$ 26,934,301	\$ 283,882	\$ 27,218,183	\$ 26,161,917 \$	26,746,678	\$ 2,697	\$ 26,749,375

Comparative Balance Sheet - Assets

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Florida Public Service Commission

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Schedule: A-18 Page 2 of 2 Preparer: Kirsten Markwell

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Líne	(1)	(2)	(3)	(4) Adjusted	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) 13- Month
No.	ASSETS	Dec-09	Adjustments	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
1	Utility Plant in Service	\$ 50,376,472	\$ 283.882	\$ 50.660.354	\$ 50,424,384 \$	50,472,238 \$	50,142,946 \$	50,221,110	50,252,038 \$	50,326,110	50,586,591	\$ 50,642,204 \$	50,686,584 \$	50,882,873	\$ 50,880,736 \$	50,438,266	50,508,956
2	Construction Work in Progress	-		· · · · -		-	590	837	175,923	191,996		674	33,124	48,674	49,489		38,562
3	Other Utility Plant Adjustments	2,238		2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238	2,238
4		-,		-													
s	GROSS UTILITY PLANT	50,378,710	283,882	50,662,592	50,426,622	50,474,476	50,145,774	50,224,185	50,430,199	50,520,344	50,588,829	50,645,116	50,721,946	50,933,786	50,932,464	50,440,504	50,549,756
6	Less: Accumulated Depreciation	(24,997,616)		(24,997,616)	(25,136,479)	(25,276,095)	(25,289,233)	(25,440,244)	(25,567,838)	(25,707,515)	(25,845,135)	(25,984,725)	(26,125,100)	(26,346,190)	(26,371,367)	(26,684,724)	(25,751,713)
7		(= .,,		(
8	NET UTILITY PLANT	25,381,094	283.882	25.664.976	25,290,142	25,198,381	24,856,541	24,783,942	24,862,361	24,812,829	24,743,694	24,660,391	24,596,847	24,587,596	24,561,097	23,755,780	24,798,043
9																	
10	Cash																•
11	Accounts Rec'b - trade	745.077		745,077	641,216	725,450	679,530	724,281	795,343	740,364	878,364	830,319	882,933	878,831	828,338	782,704	779,442
12	Notes Receivable			· -													•
13	Accts. Rec'b - Assoc. Cos.	533,117		533,117	425,685	443,870	685,403	751,356	791,502	780,768	936,337	1,130,183	1,160,486	1,296,983	1,106,041	1,341,753	875,653
14	Notes Rec'b - Assoc. Cos.																•
15	Accts. Rec'b - Other			-													-
16	Accrued Interest Rec'b																•
17	Allowance for Bad Debts	(8,799)		(8,799)	(7,205)	(7,264)	(6,200)	(6,698)	(6,730)	(7,388)	(7,903)	(7,775)	(8,390)	(8,097)	(8,418)	(8,838)	(7,670
18	Materials & Supplies	31,252		31,252	31,259	31,262	31,253	31,287	31,276	31,258	31,600	18,968	18,967	20,762	15,709	15,718	26,198
19	Miscellaneous Current & Accrued Assets	4,417		4,417	4,333	4,250	4,167	4,083	4,000	3,917	3,833	3,750	2,875	2,000	1,125	250	3,308
20																	
21	TOTAL CURRENT ASSETS	1,305,064	-	1,305,064	1,095,288	1,197,568	1,394,152	1,504,310	1,615,391	1,548,918	1,842,232	1,975,444	2,056,871	2,190,479	1,942,795	2,131,587	1,676,931
22																	
23	Net Nonutility Property																-
24	Unamortized Debt Discount & Exp.																•
25	Prelim. Survey & Investigation Charges			-	-	-		-	8,944	14,415	24,130	24,130	29,088	29,088	29,088	45,952	15,756
26	Clearing Accounts			-													-
27	Deferred Rate Case Expense	189,324		189,324	197,066	203,431	204,256	210,091	212,547	225,600	223,567	226,500	223,677	208,379	201,039	193,947	209,186
28	Other Miscellaneous Deferred Debits	58,820		58,820	56,806	54,792	52,777	50,763	48,749	46,840	44,809	42,786	40,763	38,679	36,665	34,651	46,762
29	Accum. Deferred Income Taxes																-
30	TOTAL OTHER ASSETS	248,143	-	248,143	253,872	258,222	257,034	260,854	270,240	286,855	292,505	293,416	293,528	276,146	266,791	274,549	271,704
31																	
	TOTAL ASSETS	\$ 26,934,301	\$ 283.882	\$ 27 218 183	\$ 26,639,302	26 654 171 \$	26 507 726	26 549 106	\$ 26,747,993 \$	26.648.602	\$ 26.878.430	\$ 26.929.251	26.947.246	\$ 27.054.220	\$ 26,770,683	26,161,917	\$ 26,746,678

Comparative Balance Sheet - Equity Capital & Liabilities

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES	(2) Prior Year ed 12/31/09	(3) Adjustments	(4) Isted Prior Yea Ied 12/31/09	Tes	(5) it Year 12/31/10	(6) 13 Month Average	(7) Adjustments	(8) Adjusted Average
1	Common Stock Issued	\$ 3,575	ş -	\$ 3,575	\$	3,575	\$ 3,575	ş	3,575
2	Preferred Stock Issued	-	-	-		•	-		-
3	Additional Paid in Capital	14,567,687	-	14,567,687		4,847,324	14,665,056		14,665,056
4	Retained Earnings	4,638,609	281,012	4,919,621		5,496,493	4,760,269	2,697	4,762,966
5	Other Equity Capital	 -	-	-		-	 -		
6									
7	TOTAL EQUITY CAPITAL	19,209,871	281,012	19,490,883	2	0,347,392	19,428,900	2,697	19,431,597
8									
9	Bonds	-	-	-		-	-		
10	Reacquired Bonds	-	-	-		-	-		
11	Advances From Associated Companies	7,100,823	-	7,100,823		7,100,823	7,100,823		7,100,823
12	Other Long-Term Debt	-	-	-		-	-		
13									
14	TOTAL LONG-TERM DEBT	7,100,823	-	7,100,823		7,100,823	7,100,823	-	7,100,82
15									
16	Accounts Payable	151,439	1,091	152,530		241,700	167,041		167,04
17	Notes Payable		-	-		-			
18	Notes & Accounts Payable - Assoc. Cos.	(6,866,124)	-	(6,866,124)	(6,866,124)	(6,866,124)		(6,866,124
19	Customer Deposits	48,532	-	48,532		60,925	53,649		53,64
20	Accrued Taxes	152,453	-	152,453		194,808	222,136		222,13
21	Current Portion Long Term Debt		-	-		-	-		
22	Accrued Interest	4,485	-	4,485		6,607	5,461		5,46
23	Accrued Dividends	-	-	-		-	-		
24	Misc. Current and Accrued Liabilities	10,203	-	10,203		11,486	1,668		1,66
25		 		 					
26	TOTAL CURRENT & ACCRUED LIABILITIES	(6,499,012)	1,091	(6,497,921)	. ((6,350,598)	(6,416,169)		(6,416,169
27		 		 					
28	Advances for Construction		-	•		-	-		
29	Prepaid Capacity Charges		-	-		-	-		
30	Accum. Deferred ITC's		-	-		-	-		
31	Operating Reserves	-	-	-		-	-		
32		 		 					
33	TOTAL DEFERRED CREDITS & OPER. RESERVES		-	-		-		-	
34							 		
35	Contributions in Aid of Construction	25,221,852	-	25,221,852	2	4,033,725	25,144,952		25,144,952
36	Less: Accum. Amortization of CIAC	(18,619,668)		(18,619,668)		9,656,338)	(19,045,259)		(19,045,25
37		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,-				
38	Accumulated Deferred Income Taxes	520,435	1,779	522,214		686,913	533,431		533,43
39	Accumulated Deferred income rakes	 520,755		 			 ,+		
22	Total Equity Capital and Liabilities	26,934,301	\$ 283,882	 27,218,183	A	6,161,917	26,746,678	\$ 2,697	26,749,375

Florida Public Service Commission

Schedule: A-19 Page 1 of 2 Preparer: Kirsten Markwell

Comparative Balance Sheet - Equity Capital & Liabilities

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

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Florida Public Service Commission

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Schedule: A-19 Page 2 of 2 Preparer: Kirsten Markwell

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

	{1}	(2)	(3)	(4) Adjusted	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) 13- Month
Line No.	EQUITY CAPITAL & LIABILITIES	Dec-09	Adjustments	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Average
1	Common Stock Issued	\$ 3,575		\$ 3,575 \$					3,575 \$	3,575 \$	3,575 \$	3,575 \$	3,575 \$	3,575 \$	3,575 \$	3,575 \$	\$ 3,575
z	Preferred Stock Issued	. ,															-
3	Additional Paid in Capital	14,567,687		14,567,687	14,567,687	14,567,687	14,567,687	14,567,687	14,567,687	14,567,687	14,764,918	14,764,918	14,764,918	14,764,918	14,764,918	14,847,324	14,665,056
4 5	Retained Earnings Other Equity Capital	4,638,609	281,012	4,919,621	4,550,923	4,554,010	4,411,246	4,448,737	4,625,299	4,545,640	4,681,107	4,737,733	4,713,513	4,881,290	5,317,899	5,496,493	4,760,269
6 7	TOTAL EQUITY CAPITAL	19,209,871	281,012	19,490,883	19,122,186	19,125,273	18,982,508	19,019,999	19,196,561	19,116,903	19,449,600	19,506,226	19,482,006	19,649,783	20,086,392	20,347,392	19,428,900
9	Bonds																
10 11 12	Reacquired Bonds Advances From Associated Companies Other Long-Term Debt	7,100,823		7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823
13	TOTAL LONG-TERM DEBT	7,100,823		7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823	7,100,823
14	TOTAL LONG-TERMIDEBT			7,100,025	7,100,025	1,100,025	7,100,013	772007020	.,								
	Accounts Payable Notes Payable	151,439	1,091	152,530	110,442	128,988	128,339	132,865	158,233	142,961	190,005	180,673	222,568	165,646	216,586	241,700	167,041
	Notes & Accounts Payable - Assoc. Cos.	(6,866,124)		(6,866,124)	(6,866,124)	(6,866,124)	(6,856,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)	(6,866,124)
19	Customer Deposits	48,532		48,532	47,767	48,225	49,588	50,935	51,966	53,220	54,305	56,390	57,972	58,327	59,286	60,925	53,649
20	Accrued Taxes	152,453		152,453	56,268	110,009	166,263	222,828	279,390	334,607	243,654	299,903	350,225	404,339	73,028	194,808	222,136
21	Current Portion Long Term Debt											5 007	F 000	6 130	6,367	6,607	5,461
22	Accrued Interest	4,485		4,485	4,619	4,744	4,889	5,080	5,254	5,423	5,604	5,807	5,983	6,130	6,367	6,607	3,401
23	Accrued Dividends															11.486	1,668
24	Misc. Current and Accrued Liabilities	10,203		10,203		•	-	-	•					-		11,400	1,000
25 26	TOTAL CURRENT & ACCRUED LIABILITIES	(6,499,012)	1,091	(6,497,921)	(6,647,029)	(6,574,159)	(6,517,045)	(6,454,416)	(6,371,282)	(6,329,914)	(6,372,557)	(6,323,351)	(6,229,376)	(6,231,683)	(6,510,857)	(6,350,598)	(6,416,169)
27 28	Advances for Construction																
	Prepaid Capacity Charges																-
	Accum. Deferred ITC's																-
	Operating Reserves																-
32	operating reserves																
33	TOTAL DEFERRED CREDITS & OPER. RESERVES		-		-				-	<u> </u>	-	-		· · ·	•	-	
34										25 226 200	25,227,794	25 222 210	25,240,135	25,240,214	25,336,766	24,033,725	25,144,952
	Contributions in Aid of Construction	25,221,852		25,221,852	25,223,672	25,223,672	25,224,106	25,226,444	25,226,889	25,226,889	25,227,794 (19,047,404)	25,232,219 (19,107,016)	25,240,135 (19,166,647)	(19,226,277)	(19,763,854)	(19,656,338)	(19,045,259)
36 37	Less: Accum. Amortization of CIAC	(18,619,668)	-	(18,619,668)	(18,680,767)	(18,741,868)	(18,802,970)	(18,864,078)	(18,925,186)	(18,986,294)	(13,047,404)	(19,107,010)	(13,100,047)	(13,220,277)	(25,705,054)	(20,000,000)	,20,0 .0,200)
38	Accumulated Deferred Income Taxes	520,435	1,779	522,214	520,418	520,431	520,305	520,333	520,187	520,195	520,174	520,350	520,305	521,360	521,413	686,913	533,431
39 40	TOTAL EQUITY CAPITAL & LIABILITIES	\$ 26,934,301	\$ 283,882	\$ 27,218,183 \$	\$ 26,639,302 \$	26,654,171	26,507,726	\$ 26,549,106	26,747,993 \$	26,648,602 \$	26,878,430	26,929,251	26,947,246	\$ 27,054,220	\$ 26,770,683	26,161,917	\$ 26,746,678

Schedule of Water Net Operating Income

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

Schedule: B-1 Page 1 of 1 Preparer: Kirsten Markwell

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Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	 (2) Balance		(3) Utility		 (4) Utility		(5) Requested	(6) Requested	(7)
Line		Per		Test Year		Adjusted		Revenue	Annual	Supporting
No.	Description	 Books		Adjustments		 Test Year		Adjustment	 Revenues	Schedule(s)
1 2	OPERATING REVENUES	\$ 3,281,289	\$	235,705	(A)	\$ 3,516,995	\$	475,9 <u>25</u> (A)	\$ 3,992,920	B-4, B-3
3	Operation & Maintenance	2,131,700		106,134 ((8)	2,237,833		(B)	2,237,833	B-5, B-3
5	Depreciation, net of CIAC Amort.	112,219		150,333	(C)	262,553		(C)	262,553	B-13, B-3
7 8	Amortization	-				-			-	
9 10	Taxes Other Than income	473,115		(16,650)	(D)	456,465		21,417 (D)	477,882	B-15, B-3
11 12	Provision for Income Taxes	 79,778		21,568	(E)	 101,346		171,031 (E)	 272,377	C-1, B-3
13 14	OPERATING EXPENSES	 2,796,812		261,384		 3,058,197		192,448	 3,250,645	
15 16 17	NET OPERATING INCOME	\$ 484,477	\$	(25,679)	;	\$ 458,798	\$	283,477	\$ 742,275	
18 19	RATE BASE	\$ 9,486,847	\$	(390,337)		\$ 9,096,510			\$ 9,096,510	
20 21	RATE OF RETURN	 5.11	%		;	 5.04	%		 8.16%	

Schedule of Wastewater Net Operating Income

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission

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Schedule: B-2 Page 1 of 1 Preparer: Kirsten Markwell

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Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

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	(1)	(2 Bala		(3) Utility	(4) Utility	(5) Requested		F	(6) Requested	(7)
Line		Pe	r	Test Year	Adjusted	Revenue			Annual	Supporting
No.	Description	Boo	iks	Adjustments	 Test Year	Adjustment			Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 3	3,602,240 \$	(145,707) (A)	\$ 3,456,533 \$	1,199,706	(A)	\$	4,656,239	B-4, B-3
2 3	Operation & Maintenance	2	2,189,391	127,362	2,316,752		(B)		2,316,752	B-6, B-3
4 5	Depreciation, net of CIAC Amort.		(75,463)	688,392	612,929		(C)		612,929	B-14, B-3
6 7	Amortization				-					
8 9	Taxes Other Than Income		383,202	75,501 (D)	458,703	53,987	(D)		512,690	B-15, B-3
10 11	Provision for Income Taxes		64,616	(460,904) (E)	 (396,288)	431,134	_(E)		34,846	C-1, B-3
12 13	OPERATING EXPENSES		2,561,747	430,350	 2,992,096	485,121	-		3,477,217	
14 15	NET OPERATING INCOME	\$ 1	1,040,492 \$	(576,058)	\$ 464,436 \$	714,585	-	\$	1,179,022	
16 17										
18 19	RATE BASE	\$ 9	9,187,427 \$	5,261,367	\$ 14,448,793			\$	14,448,793	
20										
21	RATE OF RETURN		11.33 %		 3.21 %				8.16%	

Schedule of Adjustments to Operating Income Company: Sanlando Utilities Corp. Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected []

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Florida Public Service Commission Schedule: B-3 Page 1 of 4 Docket No.: 110257-WS

Preparer: Kirsten Markwell	
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Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line		Description	Water	Wastewater
<u>No.</u> 1	(A)	Adjustments to Revenues		
2		(1) Annualized Revenue		
3		Annualized water/sewer revenues per Schedule E-2, pp 6 & 10	\$3,551,882	\$3,518,912
4		Test Year water/sewer revenues per Schedule E-2, pp 6 & 10	3,293,295	3,672,119
5		Adjustment required	\$ 258,587	\$ (153,207)
6				
7		(2) Miscellaneous Service Revenues	\$ (7,499)	s 7,499
8		To adjust allocations between systems	\$ (10,000)	<i>,,,,,</i>
9		To reclass CIAC Suspense	\$ (5,383)	
10		To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues		\$ 7,499
11		(3) Revenue Increase		
12 13		Increase in revenue required by the Utility to realize a	475,925	1,199,706
14		8.16% % rate of return		\$ 1,199,706
15				
16		Total Adjustments to Revenues	\$ 711,630	\$ 1,053,999
17	(8)	Adjustments to Operations & Maintenance Expenses		
18	(0)	(1) Restate Expense Allocations from WSC / Utilities Inc.		
19		Employee Pension & Benefits	313	244
20		Chemicals	(2,836)	(2,213)
20		Materials & Supplies	2,163	1,707
21		Contractual Services - Engineering	7	5
23		Contractual Services - Acct	1,010	788
23		Contractual Services - Legal	249	194
24		Contractual Services - Testing	4	3
26		Contractual Services - Other	7,719	6,023
26		Equipment Rentals	2	1
28		Insurance Other	1,064	830
29		Rate Case Amort Exp	232	181
30		Misc Reg Matters Comm Exp	144	112
31		Agency Expense	21	17
32		Miscellaneous Expense	10,043	7,836
		Total restatement of Expense Allocations	\$ 20,134	\$ 15,729
33		(2) Adjust Allocation of General Expense between Systems based on ERC		
34			9,310	(9,310)
35		601 / 701 Salary & Wages	840	(840)
36		603 / 703 Salary & Wages - Officers	3,113	(3,113
37		604 / 704 Employee Pension & Benefits	(5,256)	5,256
38		620 / 720 Materials & Supplies	35	(35)
39		631 /731 Contractual Services - Engr 632 / 732 Contractual Services - Acct.	301	(301
40		633 / 733 Contractual Services - Legal	238	(238
41 42		635 / 735 Testing	36	(36
42		636 / 736 Contractual Services - Other	1,818	(1,818
43		650 / 750 Transportation	1,258	(1,258
44		659 / 759 Insurance - Other	1,493	(1,493
46		666 / 766 Regulatory Commission Exp	588	(588
40		666 / 766 Regulatory Commission Exp Other	57	(57
48		670 / 770 Bad Debt	134	(134
49		675 / 775 Miscellaneous	2,500	(2,500
50		Total Allocations of General Expense between Systems	\$ 16,467	\$ (16,467
51		(3) Amortization Other Expense		
52		(a) Reflect amortization for gain on sale of land	(3,681)	
53		Total adjustment to Amortization Other Expense	\$ (3,681)	\$ -
53		(4) To Annualize/Increase Salaries and related Expenses		
54		601 / 701 Salary & Wages	72,620	46,664
55		603 / 703 Salary & Wages - Officers	4,423	3,451
57		604 / 704 Employee Pension & Benefits	(10,107)	(9,261
58		650 / 750 Transportation	(8,638)	(6,740
59		Total adjustment to Salaries and related Expenses	58,298	34,114
60				
61		(5) Amortization of rate case expense per Schedule B-10	\$ 41,049	\$ 32,029
62		(6) Chemical Expense		
63		(a) Adjustment for prior/subsequent periods -Chlorine	(4,388)	
64		(b) Adjustment to remove allocations	(5,049)	
65		(c) Adjustment to remove erroneous entry	1,007	
66		(d) Adjustments from prior/subsequent periods -Other Chemicals	490	
67		(e) Aquadene expense true-up	10,764	
68		(f) Al Reclassify Phosphorus removal expense	(10,264)	10,264
69		(g) Allocate Chemical Expense between systems	(18,693)	18,693
70		Total Adjustment to Chemical Expense	\$ (26,134)	\$ 28,957
71		(7) Reallocate Miscellaneous expense to Contractual Testing		
72		635 / 735 Testing	\$ 18,146	\$ 36,350
73		675 / 775 Miscellaneous	(18,146)	(36,350
74		Total Adjustment to Contractual Testing	\$-	\$.
75		(8) Pro Forma adjustments Deferred Maintenance Projects		
76		Wekiva WWTF De-Gritting		33,000
		Total Adjustment to Deferred Maintenance Expense	Ś -	\$ 33,000
77				

Schedule of Adjustments to Operating Income Company: Sanlando Utilities Corp. Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected []

Florida Public Service Commission Schedule: B-3 Page 2 of 4 Docket No.: 110257-WS Preparer: Kirsten Markwell

Explanation: Provide a detailed description of all adjustments to	operating income per books, w	vith a total for each line iten	h shown on the net operating
income statement.			

Line	stat	ement.	<u> </u>	
No.		Description	Water	Wastewater
1	(C)	Adjustments to Depreciation Expense		
2		(1) Restating Depreciation Expense per Commission Ordered Adjustment 301.1 / 351.1 Organization	(12)	197,270
3 4		302.1 / 352.1 Franchises	(124,524)	(66,175)
5		304.2 Structures & Improvements Source of Supply	(170,348)	
6		304.3 Structures & Improvements Water Treatment	2,281,823	
7		304.5 / 354.7 Office Structures & Improvements	(66,158)	(1,426,057)
8		307.2 Wells & Springs	(70)	
9		308.2 Infiltration Gallery	234	
10		310.2 Power Generation Equipment	(2,082,048) 343	
11		311.2 Electric Pump Equipment Source 311.4 Electric Pump Equipment T & D	(1)	
12 13		311.3 Electric Pump Equipment P & D 311.3 Electric Pump Equip Water Treatment	49.751	
14		320.3 Water Treatment Equipment	(459)	
15		330.4 Distribution Reservoirs & Standpipes	(34,915)	
16		331.4 Transmission & Distribution Mains	(191,513)	
17		333.4 Service Lines	(201)	
18		334.4 Meters / Meter Installations	55,284	
19		335.4 Hydrants	(29)	
20		336.4 Backflow Prevention Devices	(9)	
21		339.3 Other Miscellaneous Equipment Water Treatment	(54) (7)	
22 23		339.4 Other Miscellaneous Equipment Transmission & Distribution 340.5 / 390.7 Office Furniture & Equipment	2,688	2,098
24		343.5 / 393.7 Tools, Shop & Garage Equipment	(38)	(30)
25		344.5 / 394.7 Laboratory Equipment	27	21
26		345.5 / 395.7 Power Operated Equipment	60	47
27		346.5 / 396.7 Communication Equipment	(1,951)	(1,522)
28		347.5 / 397.7 Miscellaneous Equipment	(1,052)	(821)
29		348.5 / 398.7 Other Plant	386,429	•
30		354.2 Structures & Improvements - Collection		9 (66,738)
31 32		354.3 Structures & Improvements - Pump Lift Station 354.4 Structures & Improvements Wastewater Treatment		1,430,045
33		355.2 Power Generation Equipment Collection		(29)
34		355.4 Power Generation Equipment Wastewater Treatment		29
35		360.2 Force Mains		(222,295)
36		361.2 Sewer Gravity Mains / Manholes		99,214
37		363.2 Services to Customers		224,348
38		364.2 Flow Measuring Devices		(76)
39		366.6 Reuse Services		(28)
40 41		367.6 Reuse Meter Installation		4 (2,210)
41		371.3 Pumping Equipment 371.5 Pumping Equipment Reclaimed Water Treatment		(2,210)
43		374.5 Reuse Distribution Reservoirs		(27)
44		375.6 Reuse Transmission & Distribution		(278,371)
45		380.4 Treatment & Disposal Equip Wastewater Treatment		(70,093)
46		382.4 Outfall Lines		(21)
47		389.2 Other Plant Collection		(64)
48		389.3 Other Plant Pump		(169)
49 50		389.4 Other Plant Wastewater Treatment		(404) (136)
50		389.5 Other Plant Wastewater Total Adjustment to Depr Exp per COA	\$ 103,251 \$	(130) (182,207)
52		(2) Adjust Common Plant Allocations between Systems based on ERC		[102,207]
53		304.5 / 354.7 Structures & Improvements	105	(105)
54		340.5 / 390.7 Office Furniture & Equipment	2,289	(2,289)
55		341.5 / 341.7 Transportation Equipment	625	(625)
56		343.5 / 393.7 Tools, Shop & Garage Equipment	210	(210)
57		344.5 / 394.7 Laboratory Equipment	31	(31)
58		345.5 / 395.7 Power Operated Equipment	13 107	(13)
59 60		346.5 / 396.7 Communication Equipment 347.5 / 397.7 Miscellaneous Equipment	87	(107) (87)
61		Total Common Plant Depreciation Exp Allocations	\$ 3,468 \$	(3,468)
62		(3) Restating Depreciation expense allocations from WSC / Utilities Inc.		
63		304.5 / 354.7 Structures & Improvements	1,028	802
64		340.5 / 390.7 Office Furniture & Equipment	(357)	(279)
65		343.5 / 393.7 Tools, Shop & Garage Equipment	(234)	(182)
66		344.5 / 394.7 Laboratory Equipment	36	28
67 68		346.5 / 396.7 Communication Equipment Total Restatement of Depreciation Exp Allocations	(1,580)	(1,233) (863)
08		Forai Restatement of Depreciation Exp Allocations	(1,107)	[803]

Florida Public Service Commission Schedule: 8-3 Page 3 of 4 Docket No.: 110257-WS

 Schedule of Adjustments to Operating Income
 Florida Public Service Commission

 Company: Sanlando Utilities Corp.
 Schedule: B-3

 Test Year Ended: 12/31/2010
 Page 3 of 4

 Interim [] Final [X]
 Docket No.: 110257-WS

 Historic [X] Projected []
 Preparer: Kirsten Markwell

 Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating

.ine	Description	Water Wa	astewater
No. 1	(4) Adjust depreciation expense for Vehicle usage by Sanlando	\$ (12,824) \$	(10,006)
2	(5) Annualize depreciation expense for plant additions during TY		
3	304.2 Structures & Improvements SOS	\$ 30	
4	304.3 Structures & Improvements WTP	25	
5	311.2 Pumping Equipment Electric SOS	3,778	
6	311.3 Pumping Equipment Electric WTP	4,029	
7	311.4 Pumping Equipment Electric T&D	6	
8	320.3 Water Treatment Equipment	11	
9	330.4 Distribution Reservoirs & Standpipes	7	
9 10	331.4 T & D Mains	1,032	
	333.4 Services	1,207	
11	334.4 Meters / Meter Installations	(309)	
12	335.4 Hydrants	300	
13	336.4 Backflow Prevention Devices	14	
14	339.4 Other Misc Plant T&D	(160)	
15	340.5 / 390.7 Office Furniture & Equip	15	12
16		27	21
17	343.5 / 393.7 Tools, Shop & Garage	16	13
18	344.5 / 394.7 Laboratory Equipment	14	11
19	345.5 / 395.7 Power Operated Equipment	(2)	(2
20	347.5 / 397.7 Miscellaneous Equipment	(2)	(147
21	354.3 Structures & Improvement Lift Station		(
22	354.4 Structures & Improvement WWTP		89
23	360.2 Collection Sewers - Force		
24	361.2 Collection Sewers - Gravity		37:
25	363.2 Services to Customers		48
26	367.6 Reuse Meter Installations		2
27	371.3 Pumping Equipment Wastewater		1,19
28	371.5 Pumping Equipment Reclaimed Water Treatment		1
29	375.6 Reuse T & D		2
30	380.4 T&D Wastewater Treatment		2,89
31	Total Adjustment to Depreciation Expense	 10,039	5,82
32	(6) Depreciation expense related to Pro Forma plant additions		
33	331.4 SR 434 FDOT Widening T & D Mains	2,803	
34	360.2 SR 434 FDOT Widening Force Main		1,09
35	360.2 Des Pinar Force Main Replacement		2,05
	380.4 WWTP Filter Replacement		27,619
36	375.6 Eng-Wekiva-Apopka Reuse Main		2,91
37			69,90
38	375.6 Wekiva-Apopka Reuse Main	\$ 2,803 \$	103,58
39	Total Depr Expense - Pro Forma Plant additions	 2,005 \$	
40	(7) Adjust depreciation expense for retirements related to Pro Forma additions	(125)	
41	331.4 SR 434 FDOT Widening T & D Mains	(123)	(23
42	360.2 SR 434 FDOT Widening Force Main		
43	360.2 Des Pinar Force Main Replacement		(66
44	380.4 WWTP Filter Replacement	 (195) 4	(20,71
45	Total Adjustment -Pro Forma Plant retirements	\$ (125) \$	(21,61
46	(8) Restating CIAC Amortization Exp Per Commission Ordered Adjustments:		
47	Structures & Improvement Source of Supply	653	
48	Structures & improvement Water Treatment	6,265	
49	Wells & Springs	16,395	
50	Electric Pump Equipment Water Treatment	21,386	
51	Electric Pump Equipment Source	(11,267)	
52	Water Treatment Equipment	10,639	
53	Distribution Reservoirs & Standpipes	(19,925)	
54	Transmission & Distribution Mains	46,805	
55	Service Lines	30,023	
		26.093	
56	Meters Meter Installations	930	
57		9,646	
58	Hydrants Executive Constitution	3	(2
59	Reservation Capacity Fee	15	20.66
60.	Plant Modification Fee	35	20,00
61	Water Plant Meter Fee		
62	Other Tangible	4,367	(22.00
63	Structures & Improvements Pump Lift Station		(32,88
64	Structures & Improvements Wastewater Treatment		506,72
65	Structures & Improvements General		104,22
66	Force Mains		50,61
67	Gravity Mains / Manholes		89,28
68	Services to Customers		(43,03
69	Treatment & Disposal Wastewater Treatment		96,96
			3,62
	Reuse Services		
70	Reuse Services Outfall Lines		
	Reuse Services Outfall Lines Tap	(96,149)	38,28 (35,92

Schedule of Adjustments to Operating Income Company: Sanlando Utilities Corp. Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected []	Florida Public Service Commission Schedule: B-3 Page 4 of 4 Docket No.: 110257-WS Preparer: Kirsten Markwell ing income per books, with a total for each line Item shown on the net operating
income statement.	

	statement.		······································	
Line No.	Description		Water	Wastewater
1	(9) Annualize CIAC amortization for plant additions during TY	\$.	(341)	
2	Transmission & Distribution Mains	\$ ·	(542)	
3	Service Lines		(122)	
4	Hydrants		(122)	
5	Тар		(65)	(753)
6	Force Mains			(185)
7	Gravity Mains / Manholes			(277)
8	Services to Customers			(147)
9	Reservation Capacity Fee Adjustment to CIAC Amortization		(1,087)	(1,361)
10	Adjustment to CIAC Amortization		(1,007)	(1,501)
11 12	Total Adjustment to Depreciation Exp, Net of Amortization	\$	150,333 \$	688,392
13	(D) Adjustments to Taxes Other Than Income			
14	(1) Restate allocations from WSC / Utilities Inc.			
15	Property & Other General Taxes		8	6
16	Real Estate Tax		134	104
17	Franchise Tax		39	30
		\$	181 \$	141
18	Total Restatement of TOTI Exp Allocations	\$	101 \$	
19	(a) A l'un Deurs II Terre for entre alle estimation (annualization (increases	Ś	(7,620) \$	5,946
20	(2) Adjust Payroll Taxes for salary allocations/ annualization / increase	ş	(7,020) \$	5,540
21	(3) Regulatory Assessment Fees	Ś	258,587 \$	(153,207)
22	(a) To adjust test year RAF's for annualized revenues	Ş	0.045	0.045
23 24	RAF rate	\$	11.636 \$	(6,894)
24 25	RAF Adjustment Required for Annualized Revenues	\$	11,030 \$	(0,034)
25	(4) Ad Valorem Taxes (a)Adjust allocation based on Net Plant	Ś	(20,847) \$	20,847
20	(a)Adjust anocation based on Net Plant	2	(20,047) \$	20,047
27	(h)Total Nat Blant Additions		Ś	3,531,999
28 29	(b)Total Net Plant Additions Millage rate		15.7025	15.7025
30	Total increase in ad valorem taxes	\$	- \$	55,461
31	Total increase in au valoren taxes	<u> </u>	Y	33,401
32	Total Adjustments to Test Year TOTI	\$	(16,650) \$	75,501
33	Total Aujustilients to fest fear form	<u> </u>	(10,000) \$	73,301
34	(5) To adjust RAF's for requested revenues			
35	Total Revenue Increase Requested	Ś	475,925 \$	1,199,706
36	RAF rate	Ý	0.045	0.045
37	Total RAF Adjustments due to Requested Increase	\$	21,417 \$	53,987
38	Total NAL Aujustinents due to hequested increase	*	E 2,427 Q	
39	Total Adjustment Taxes Other Than Income	\$	4,767 \$	129,488
40	(E) Adjustments to Provision for Income Taxes			
41	(1) Adjustment to reflect income taxes for O & M adjustments per C-2	\$	22,138 \$	(460,459)
42	(2) Adjustment to reflect deferred taxes for O & M adjustments per C-5	•	(570)	(445)
43	Total Adjustment to Current Income Taxes	\$	21,568 \$	(460,904)
44			······································	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
45	(3) Adj. to Income taxes for increase per C-2	\$	171,031 \$	431,134
46				
47	Total Adjustment to Provision for income Taxes	\$	192,599 \$	(29,770)

36

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Test Year Operating Revenues

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commission

Schedule: 8-4 Page 1 of 1 Preparer: Kirsten Markwell Recap Schedules: 8-1,8-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES		(1)	SEWER SALES		(2)
Line			Total		Total	
No.	Account No. and Description		Water	Account No. and Description		Wastewater
1	460 Unmetered Water Revenue			521.1 Flat Rate - Residential	\$	213,42
2	461 Water Revenues Accruals	\$	15,327	521 Sewer Revenue Accruais		(6,61
3	461.1 Metered - Residential		2,658,876	521.2 Flat Rate - Commercial		33,19
4	461.2 Metered - Commercial		338,202	521.3 Flat Rate - Industrial		
5	461.3 Metered - Industrial			521.4 Flat Rate - Public Authorities		
6	461.4 Metered - Public Authorities			521.5 Flat Rate - Multi-Family		147,55
7	461.5 Metered - Multi-Family		206,747	521.6 Flat Rate - Other		
8	461.6 Other Revenues			522.1 Measured - Residential		2,380,62
9	462.2 Private Fire Protection		11,276	522.2 Measured - Commercial		317,17
10	464 Other Sales - Public Authorities			522.3 Measured - Industrial		
11	465 Irrigation Customers			522.4 Measured - Public Authority		
12	466 Sales for Resale			522.5 Measured - Multi-Family		499,12
13	467 Interdepartmental Sales			523 Other Sales - Public Authorities		
14				524 Revenues from Other Systems		
15	TOTAL WATER SALES		3,230,427	525 Interdepartmental Sales		
16						
17	OTHER WATER REVENUES			TOTAL SEWER SALES		3,584,4
18	470 Forfeited Discounts					
19	471 Misc. Service Revenues		12,782	OTHER SEWER REVENUES		
20	472 Rents From Water Property			530 Guaranteed Revenues		
21	473 Interdepartmental Rents			531 Sale of Sludge		
22	474 Other Water Revenues		38,080	532 Forfeited Discounts		
23				534 Rents From Sewer Property		
24		-		535 Interdepartmental Rents		
25				571 Misc. Service Revenues		9
26				536 Other Sewer Revenues		10,80
27				540.1 Flat Rate Re-Use Residential		
28	TOTAL OTHER WATER REVENUES		50,862	541 Measured Re-Use Revenues		5,9
29						
30				TOTAL OTHER		
31	TOTAL WATER OPERATING REVENUES	Ś	3,281,289	SEWER REVENUES		17,75
32						
33						
34				TOTAL SEWER		
34						3,602,24

Detail of Operation & Maintenance Expenses By Month - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Historic [X] Projected [] Schedule: 8-5

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Page 1 of 1	
Preparer: Kirster	n Markwell
Recap Schedules	: B-1

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14) Total	(15)	(16) Adj. Total
No.	Account No. and Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Annual	Adj.	Annual
1	601 Salaries & Wages - Employees	\$ 49,686 \$	40,499 \$	52,807 \$	48,234 \$	48,706 \$	37,525 \$	42,545 \$	44,346 \$	42,597 \$	45,896 \$	53,095 \$	52,431 \$	558,372 \$	81,930	640,302
2	603 Salaries & Wages - Officers, Etc.	4,412	2,483	4,801	4,581	3,804	4,336	4,334	4,357	4,351	4,208	4,143	4,554	50,364	5,263	55,627
3	604 Employee Pensions & Benefits	14,708	16,254	12,564	17,491	19,652	12,859	17,157	16,716	16,698	13,440	13,875	15,239	186,654	(6,680)	179,974
4	610 Purchased Water		-					-								-
5	615 Purchased Power	22,030	35,709	11,845	49,406	46,847	49,802	39,465	36,465	36,812	36,710	54,290	33,129	452,509		452,509
6	616 Fuel for Power Purchased													0		-
7	618 Chemicals	22,487	14,888	11,127	18,697	19,630	10,633	18,277	20,629	17,264	10,490	20,944	9,301	194,367	(28,970)	165,397
8	620 Materials & Supplies	12,449	11,877	26,481	(6,592)	7,938	7,424	6,946	16,996	10,974	10,616	11,289	43,780	160,176	(3,093)	157,083
9	631 Contractual Services - Engr.	-	-		797	-	48	276	3,165	-	-	3,000	(5,160)	2,126	42	2,169
10	632 Contractual Services - Acct.	1,194	1,194	1,190	1,191	3,540	1,103	1,484	1,399	1,397	1,441	1,443	1,444	18,020	1,311	19,331
11	633 Contractual Services - Legal	707	1,479	211	2,283	795	1,122	126	2,470	271	1,920	(292)	3,173	14,265	487	14,753
12	634 Contractual Services - Mgmt. Fees													0		-
13	635 Contractual Services - Testing													0	18,186	18,186
14		8,830	9,612	8,082	9,574	10,631	9,469	8,416	8,228	8,544	10,790	8,094	8,747	109,017	9,537	118,554
15	641 Rental of Building/Real Prop.													0		•
16	642 Rental of Equipment	-	-	-	-	13	-	-	-	-	-	-	-	13	2	15
17	650 Transportation Expenses	6,202	6,680	6,666	4,713	6,906	5,410	6,060	7,240	5,221	5,739	8,228	6,355	75,420	(7,380)	68,040
18	656 Insurance - Vehicle													0		•
19	657 Insurance - General Liability													0		-
20	658 Insurance - Workman's Comp.													0		-
21	659 Insurance - Other	6,564	8,116	7,867	8,029	8,909	6,682	6,344	6,166	8,453	6,458	7,831	8,112	89,531	2,557	92,088
22	660 Advertising Expense													0		-
23	666 Reg. Comm. Exp Rate Case Amort.	1,934	1,934	1,934	1,934	1,934	1,934	1,934	1,934	1,934	9,746	4,054	4,072	35,278	41,869	77,146
24	667 Reg. Comm. Exp Other	•	-	74	2	185	201	107	290	-	592	786	1,208	3,445	201	3,646
25	670 Bad Debt Expense	538	600	134	876	583	724	872	399	1,004	779	774	752	8,035	155	8,191
	675 Miscellaneous Expenses	9,039	16,000	14,099	18,351	13,198	12,926	12,710	30,852	10,563	17,071	15,651	3,648	174,109	(9,285)	164,824
27																
28	TOTAL	\$ 160,780 \$	167,323 \$	159,880 \$	179,568 \$	193,272 \$	162,199 \$	167,054 \$	201,652 \$	166,082 \$	175,896 \$	207,204 \$	190,783 \$	2,131,700 \$	106,134	\$ 2,237,833

Florida Public Service Commission

1

1

Detail of Operation & Maintenance Expenses By Month - Wastewater

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Historic [X] Projected []

1

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line	\- /			•••	.,		••							Total		Adj. Total
No.	Account No. and Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Annual	Adj.	Annual
1		\$ 40,244 \$	32,803 \$	42,772 \$	39,068 \$	39,450 \$	30,394 \$	34,460 \$	35,919 \$	34,502 \$	37,174 \$	43,005 \$	42,467 \$	452,256 \$	37,354 \$	\$ 489,610
2	703 Salaries & Wages - Officers, Etc.	3,574	2,011	3,889	3,710	3,081	3,512	3,510	3,529	3,524	3,408	3,356	3,688	40,792	2,611	43,403
3	704 Employee Pensions & Benefits	11,913	13,165	10,176	14,167	15,918	10,415	13,897	13,539	13,525	10,886	11,238	12,343	151,181	(12,130)	139,050
4	710 Purchased Sewage Treatment															-
5	711 Sludge Removal Expense	13,193	24,578	25,394	16,116	10,777	19,105	11,203	11,064	11,192	13,257	20,986	7,880	184,747		184,747
6	715 Purchased Power	48,355	52,012	55,962	61,064	48,623	56,541	44,700	37,798	40,742	50,226	80,865	53,566	630,454		630,454
7	716 Fuel for Power Purchased													-		-
8	718 Chemicals	18,214	12,059	9,013	15,144	15,900	8,613	14,804	16,709	13,983	8,497	16,964	7,530	157,428	26,743	184,171
9	720 Materials & Supplies	15,866	10,371	11,966	12,528	8,054	9,167	9,689	13,581	6,666	4,323	8,059	12,702	122,971	39,963	162,934
10	731 Contractual Services - Engr.	-	-	-	646	-	39	224	2,564	-	-	2,430	(4,181)	1,722	(30)	1,692
11	732 Contractual Services - Acct.	967	967	964	964	2,867	894	1,202	1,133	1,132	1,167	1,169	1,169	14,595	488	15,083
12	733 Contractual Services - Legal	573	1,198	171	1,849	644	909	102	2,000	219	1,555	(237)	2,571	11,554	(43)	11,510
13	734 Contractual Services - Mgmt. Fees													-	26 217	36,317
14	735 Contractual Services - Testing													-	36,317	92,503
15	736 Contractual Services - Other	7,152	7,785	6,546	7,755	8,611	7,669	6,816	6,665	6,920	8,740	6,556	7,084	88,299	4,204	92,505
16	741 Rental of Building/Real Prop.													-		12
17	742 Rental of Equipment	-	-		-	11	-	-	•	-	-	-	-	11	1 (7,998)	53,089
18	750 Transportation Expenses	5,023	5,410	5,399	3,818	5,594	4,382	4,909	5,864	4,229	4,648	6,665	5,146	61,087	(7,998)	55,065
19	756 Insurance - Vehicle													-		
20	757 Insurance - General Liability													-		
21	758 Insurance - Workman's Comp.										6 334	6.242	<i></i>	72,516	(663)	71,853
22	759 Insurance - Other	5,317	6,574	6,372	6,504	7,216	5,413	5,139	4,994	6,847	5,231	6,343	6,566	72,510	(003)	71,055
23	760 Advertising Expense										7 00 0	3.284	3,295	- 28,573	31,621	60,194
24	766 Reg. Comm. Exp Rate Case Amort.	1,567	1,567	1,566	1,567	1,567	1,566	1,567	1,566	1,567	7,894 480	3,284 637	3,295 976	28,373	51,021	2,845
25	767 Reg. Comm. Exp Other	-	-	60	2	150	163	87	235	-		637	608	6,508	(117)	6,391
26	770 Bad Debt Expense	436	485	108	710	472	587	706	324	813	631		6,792	161,906	(31,014)	130,893
27	775 Miscellaneous Expenses	8,019	13,976	13,094	12,830	11,980	11,530	11,780	29,644	10,911	12,440	18,912	0,/92	101,500	(31,014)	190,093
28							470.000 1	464 700 4	107 100 4	156 771 6	170,557 \$	230,857 \$	170 202 6	2,189,391 \$	127 362	\$ 2,316,752
29	TOTAL	\$ 180,412 \$	184,962 \$	193,453 \$	198,441 \$	180,915 \$	170,899 \$	164,793 \$	187,128 \$	156,771 \$	170,357 \$	230,837 3	110,202 3	2,105,551 \$	12.,501	<u> </u>

Florida Public Service Commissi

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Schedule: B-6 Page 1 of 1 Preparer: Kirsten Markwell Recap Schedules: B-2

Operation & Maintenance Expense Comparison - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

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Florida Public Service Commission

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Schedule: B-7 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

	{1}	(2)	(3)	(4)	(5)	(6)	(7)	
Line		Prior TY 12/31/05	Current TY 12/31/10	TY Adj.'s per B-	Adjusted TY	\$ Difference	% Difference	Explanation
No.	Account No. and Name	12/31/05	12/31/10	per o-		Difference	Difference	
1	601 Salaries & Wages - Employees	\$ 418,649 \$	558,372 \$	81,930 \$	640,302	\$ 221,653	52.94 %	Please see Note 1, on Schedule B-7; pp2 of 2.
2	603 Salaries & Wages - Officers, Etc.	•	50,364	5,263	55,627	55,627	100.00	Please see Note 1, on Schedule B-7; pp2 of 2.
								Since 2005, The Company has added the position of Regional Vice President, therefore
3	604 Employee Pensions & Benefits	135,284	186,654	(6,680)	179, 9 74	44,690		the pensions and benefits will also increase.
4	610 Purchased Water	•	-	-	-	/- · - · - ·		Under the benchmark.
5	615 Purchased Power	486,825	452,509	-	452,509	(34,316)	• •	Under the benchmark.
6	616 Fuel for Power Purchased	-	-	•	-			Under the benchmark. Since there was a higher volume of gallons pumped in the test year, additional chlorine
7	618 Chemicals	80,554	194,367	(28,970)	165,397	84,843		was needed.
8	620 Materials & Supplies	183,055	160,176	(3,093)	157,083	(25,972)	(14.19) %	Please see Note 2, on Schedule B-7; pp2 of 2. Since there was a very small amount booked in the year 2005, any small deviation will
								cause a substantial percent increase. As a whole the dollar amount of this increase is not
9	631 Contractual Services - Engr.	132	2,126	42	2,169	2,037	1,542.92 %	
	-						75.00	71
10	632 Contractual Services - Acct.	11,132	18,020	1,311	19,331	8,199	/3.65 %	The cost of the Company's annual audit has increased a substantial amount since 2005.
11	633 Contractual Services - Legal	2,131	14,265	487	14,753	12,622	592.29 %	During the test year, The Company incurred legal fees for a certificate amendment.
12	634 Contractual Services - Mgmt. Fees	-	•	-	-		%	Under the benchmark.
								Additional regulations involving a higher amount and frequency of sampling has been
13	635 Contractual Services - Testing		-	18,186	18,186	18,186	100.00 %	required since 2005.
								Since 2005 the company installed a new accounting and billing system. The use of skilled
14	636 Contractual Services - Other	11,490	109.017	9,537	118,554	107,064	931.80 %	computer technicians was utilized to help implement the system.
15		· .			-		%	Under the benchmark.
	<u> </u>							Since there was nothing booked to this account in 2005, any amount will cause an
16	642 Rental of Equipment		13	2	15	15		increase of 100%. The difference is immaterial as a whole.
17	650 Transportation Expenses	61,641	75,420	(7,380)	68,040	6,399		Under the benchmark.
18	656 Insurance - Vehicle	-	-	-	-			Under the benchmark.
19	657 Insurance - General Liability	-	-	-	-			Under the benchmark.
20	658 Insurance - Workman's Comp.	-	-	-	-		%	Under the benchmark. This account includes excess liability, general property, workman's comp and auto
							100.00 1/	This account includes excess liability, general property, workman's company and auto insurance policies, which have all increased over time.
	659 Insurance - Other	44,007	89,531	2,557	92,088	48,081		Under the benchmark.
22	•	- 22,086	- 35,278	- 38,635	. 73.913	51,827		Not subject to Index Benchmarking
23	566 Reg. Comm. Exp Rate Case Amort.	22,086	35,278	36,035	. 75,913	51,827	234.00 %	
								Certain regulatory expenses such as researching tariff changes, acquisition policies, etc.
								were incurred for the benefit of Florida companies and were allocated to each company
24	667 Reg. Comm. Exp Other	-	3,445	201	3,646	3,646	100.00 %	out of the Florida Cost Center.
25	670 Bad Debt Expense	2,552	8,035	155	8,191	5,639	220.94 %	This expense has increased because more customers are neglecting to pay their bills.
26	675 Miscellaneous Expenses	36,139	174,109	(9,285)	164,824	128,685	356.08 %	Please see Note 2, on Schedule B-7; pp2 of 2.
27 28	TOTAL	\$ 1,495,677 \$	2,131,700 \$	102,900 \$	2,234,600	\$ 738,923	49.40 %	
20			2,151,100 4	100,000 +				
30	Total Customers (ERC's)	11,797.7		_	11,792.8	(5)	(0.04) %	
31						40.40	14.91 %	
32	Consumer Price Index - U	331.326			380.729	49.40	14.91 %	
33 34	Benchmark Index	: Increase in Customer	ERC's			0.9996		
34	benchmark mue	Increase in CPI				1.1491		
36								
37						1.1486		

 Operation & Maintenance Expense Comparison - Water
 Florida Public Service Commission

 Company: Sanlando Utilities Corp.
 Schedule: 8-7

 Docket No.: 090402-WS
 Page 2 of 2

 Test Year Ended: December 31, 2008
 Preparer: Kirsten Markwell

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Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

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	(1)	(2)	(3)	. (4)	(5)	(6)	(7)	
ne		Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$	*	
o	Account No. and Name	12/31/05	12/31/08	Pe	er B-3	Difference	Difference	Explanation
1 From W								
Note 1	In order to compare accounts 601 and	603, they should be comb	ined because for the	12/21/05 Test Yea	r several of the sub-	accounts were gro	uped differently f	rom the previous test year to better conform to the classification of accounts according
	IUC Chart of Accounts.							
3 Note 1		Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$ Difference	% Difference	Explanation
	aries & Wages - Employees	418,649	558,372	81,930	640,302			See Total if applicable
	aries & Wages - Officers, Etc.	-	\$0,364	5,263	55,627			See Total if applicable
6 TOTAL		418,649	608,736	87,193	695,929	277,280	66.23 %	See Grand Total
7 From Se	wer							the second s
		l 703, they should be comb	ined because for the	12/21/08 Test Yea	r several of the sub-	accounts were gro	uped differently f	rom the previous test year to better conform to the classification of accounts accordin
	RUC Chart of Accounts.					4 5.11	N D'11	Fundamentian
9 Note 1		Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$ Difference	% Difference	Explanation
	aries & Wages - Employees	612,831	452,256	37,354	489,610			See Total if applicable
	aries & Wages - Officers, Etc.	-	40,792	2,611	43,403	,		See Total if applicable
12 TOTAL		612,831	493,048	39,965	533,013	(79,818)	(13.02) %	See Grand Total
13 Combin						4 5.00	N/ 5-16	Contraction
14 Note: C		Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$ Difference	% Difference	Explanation
15 Water t		418,649	608,736	87,193	695,929			See Total if applicable
16 Sewer T	otal	612,831	493,048	39,965	533,013	(79,818)	(13.02) %	See Total if applicable
								The Company has added the position of Regional Vice President since 2005. In additi
								the current test year salaries include an average 3% merit increase per employee. Fir
			•					the test year salary amount for 2005 did not include an annualization for each emplo
		1,031,480	1,101,784	127,158	1,228,942	197.462	10 14 %	as it does in current test year amounts.
17 Grand T		1,031,480	1,101,764	127,138	1,220,342	157,402	15.14 %	
18 From W	ater	I CTC also also util ha as mb	ined because for the	13/31/05 Test Ve-	r council of the cub-		wood differently f	rom the previous test year to better conform to the classification of accounts accordin
20 Note 2	- In order to compare accounts 620 and	Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$ Difference	% Difference	Explanation
	aterials & Supplies	183,055	160,176	-	•	•		See Total if applicable
	scellaneous Expenses	36,139	174,109	• ·				See Total if applicable
22 075 MI	scenarieous expenses	219,194	334,284					See Grand Total
24 From Se		219,194	334,204	(12,570	521,500	102,722	10.00 /0	
		775 they should be combin	and because for the "	2/21/08 Test Vear	several of the sub-ar	counts were groun	ed differently from	n the previous test year to better conform to the classification of accounts according th
25 Note 2	- In order to compare accounts 720 and	Prior TY	Current TY	TY Adj.'s	Adjusted TY	S Difference	% Difference	Explanation
	staniala 8 Cuantian	316,698	122,971	-	-			See Total if applicable
	aterials & Supplies	103,137	161,906	-	,		, , ,	See Total if applicable
	scellaneous Expenses	419,835			, ,	,		See Grand Total
29 TOTAL		419,855	204,077	8,545	233,827	(120,000	, (30.01) /	
30 Combin		Prior TY	Current TY	TY Adj.'s	Adjusted TY	\$ Difference	% Difference	Explanation
31 Note: C				•		•		See Total if applicable
32 Water t		219,194						See Total if applicable
33 Sewer 1		419,835		•		• •	• • •	Under the benchmark.
34 Grand 1	otal	639,029	619,162	{3,429	1 015,/55	(23,290	, (3.03) /	

Operation & Maintenance Expense Comparison - Wastewater	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule: 8-8
Docket No.: 110257-WS	Page 1 of 1
Test Year Ended: 12/31/2010	Preparer: Kirsten Markwell

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Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

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	[1]	(2)	(3)	(4)	(5)	(6)	{7}	(8)
Line			Current TY	•	ldjusted TY	\$	*	
No.	Account No. and Name	12/31/05	12/31/10	per B-3		Difference	Difference	Explanation
1	701 Salaries & Wages - Employees	\$ 612,831 \$	452.256 S	37,354 \$	489,610 \$	(123,221)	(20.11) %	Please see Note 1, on Schedule B-7; pp2 of 2.
	703 Salaries & Wages - Officers, Etc.	• • • • •	40,792	2,611	43,403 S	43,403	100.00 %	Please see Note 1, on Schedule B-7; pp2 of 2.
•	in sealers a reges - onicers, etc.							Since 2005, The Company has added the position of Regional Vice President, therefore the pensions and
3	704 Employee Pensions & Benefits	109,753	151,181	(12,130)	139,050	29,297	26.69 %	benefits will also increase.
	710 Purchased Sewage Treatment	· .	-			-	- %	Under the benchmark.
	· ·							This increase is attributable to a higher unit cost for liquid sludge removal, and a higher volume of
5	711 Sludge Removal Expense	160,283	184,747		184,747	24,464	15.26 %	sludge to be removed.
	715 Purchased Power	521,947	630,454	-	630,454	108,507	20.79 %	This is the result of a higher unit cost for electric power.
7	716 Fuel for Power Purchased		•	-	-		- %	Under the benchmark.
8	718 Chemicals	195,4 27	157,428	26,743	184,171	(11,256)	(5.76) %	Under the benchmark.
9	720 Materials & Supplies	316,698	122,971	39,963	162,934	(153,764)	(48.55) %	Please see Note 2, on Schedule 8-7; pp2 of 2.
								Since there was a very small amount booked in the year 2005, any small deviation will cause a substantial
10	731 Contractual Services - Engr.	107	1,722	(30)	1,692	1,585	1.481.44 %	percent increase. As a whole the dollar amount of this increase is not material.
11	732 Contractual Services - Engl. 732 Contractual Services - Acct.	9,033	14,595	488	15,083	6,050		The cost of the Company's annual audit has increased a substantial amount since 2005.
	733 Contractual Services - Legal	1,727	11,554	(43)	11,510	9,783		During the test year, The Company incurred legal fees for a certificate amendment.
13	734 Contractual Services - Legal 734 Contractual Services - Mgmt. Fees	1,727	-	-		-		Under the benchmark.
**	134 Contractor Services Might. Fees							
14	735 Contractual Services - Testing	-		36,317	36,317	36,317	100.00 %	Additional regulations involving a higher amount and frequency of sampling has been required since 2005. Since 2005 the company installed a new accounting and billing system. The use of skilled computer
15	736 Contractual Services - Other	9,323	88,299	4,204	92,503	83,180	892.21 %	5 technicians was utilized to help implement the system.
16	741 Rental of Building/Real Prop.	, <u> </u>	•	· ·	-		- %	5 Under the benchmark.
								Since there was nothing booked to this account in 2005, any amount will cause an increase of 100%. The
17	742 Rental of Equipment		11	1	12	12	100.00 %	difference is immaterial as a whole.
18	750 Transportation Expenses	50,063	61,087	(7,998)	53,089	3,026	6.05 %	5 Under the benchmark.
19	756 Insurance - Vehicle	-		-	-		- %	5 Under the benchmark.
20	757 Insurance - General Liability				-	-	- %	6 Under the benchmark.
21	758 Insurance - Workman's Comp.	•		-	-	•	- %	6 Under the benchmark.
22	759 Insurance - Other	70,463	72,516	(663)	71,853	1,390	1.97 %	Under the benchmark.
23	760 Advertising Expense			-	-			6 Under the benchmark.
24	766 Reg. Comm. Exp Rate Case Amort.	16,889	28,573	29,099	57,671	40,782	241.47 %	6 Not subject to Index Benchmarking
								Certain regulatory expenses such as researching tariff changes, acquisition policies, etc. were incurred for the
25	767 Reg. Comm. Exp Other	-	2,790	55	2,845	2,845	100.00 %	benefit of Florida companies and were allocated to each company out of the Florida Cost Center.
								This expense has increased because more customers are neglecting to pay their bills. The dollar amount of
26	770 Bad Debt Expense	4,087	6,508	(117)	6,391	2,304		6 the increase is not material as a whole.
27	775 Miscellaneous Expenses	103,137	161,906	(31,014)	130,893	27,756	<u>27</u> %	6 Please see Note 2, on Schedule B-7; pp2 of 2.
28			.				5 0 7 1	
29	TOTAL	\$ 2,181,768 \$	2,189,391 \$	124,839 \$	2,314,230 \$	132,462	6.07 %	b
30								
31	Total Customers (ERC's)	9,162.0			9,201.6	40	0.43 %	6
32								
33	Consumer Price Index - U	331.326			380.729	49.40	14.91 %	6
34			D.C.I.			1.0042		
35	Benchmark Inde	x: Increase in Customer El	RC's			1.0043		
36		Increase in CPI				1.1491		
37						1.1540		
38						1.1340		

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Contractual Services

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1)	(2)	(3)	(4)	(5)
Line				
No.	Type of Service	Consultants	Amount	Description of Work Performed
1	Computer Maintenance	Whitelight Group, LLC; RCM Data Corporation	144,753	Maintaining all company servers; Server updates;
				Maintaining server environment; Repairs and maintenan
				to all products beyond company capabilities; Updates to
				accounting, billing and fixed asset systems.
2	Internet Supplier	Acceleration	628	Internet Services
3	Audit Fees	Pricewaterhousecoopers, LLP; McGladrey & Pullen	26,531	Audit Services
4	Employment Finders Fees	Account Temps; Robert Haft	6,159	Permanent Employment Staffing
5	Engineering Fees	Cumbey & Fair, Inc; CPH Engineers, Inc.; Excel Engineering	3,848	Engineering Services which help facilitate Wastewater
		Consultants		Treatment Plant operating permits.
6	Legal Fees	Bracewell & Giuliani, LLP; Defrees & Fiske; Howard & Howard;	25,818	Various Legal Issues
		K&L Gates, LLP; Poyner Spruill; Rose, Sundstrom & Bentley;		
		Sanford Law Office, PLLC; Winston & Strawn; Kubicki Draper		
7	Payroll Services	Automatic Data Processing, Inc.; Automatic Control Services	7,293	Payroll Services
8	Tax Return	Pricewaterhousecoopers, LLP	6,084	Tax Return
9	Temporary Employment Fee	Robert Half International, Inc.; Federal Express	16,756	Temporary Employment Services
10	Test - Water	Bio-Tech Consulting, Inc.; Tri-Tech Laboratories, Inc.; Flowers	15,993	Laboratory analysis for regulatory required testing of
		Chemical Labs, Inc; Advanced Environmental Labs, Inc.		facilities end product.
11	Test - Sewer	Advanced Environment Labs, Inc.; Flowers Chemical Labs, Inc.;	34,606	Laboratory analysis for regulatory required testing of
		Grove Scientific Company; Test America Laboratories; Tri-Tech		facilities end product.
		Laboratories, Inc		
12	Other Outside Services	Whitelight Group, LLC; Credit Bureau Central; Affiliated Credit	21,727	Other Outside Services
		Services; NFO Financial Services; Sunshine State One Call of FL;		
		Siemens Water Tech. Corp.; Reeves Land Services		
13				
14		Total	\$ 310,197	-

Analysis of Rate Case Expense

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010

Florida Public Service Commission

Schedule: B-10 Page 1 of 1 Preparer: Nicole Winans

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

line	(1) Eirm or	(2)	(3) Hourly Rate	(4)	(5) Total Estimate of Charges	(6) Type of
Line No.	Firm or Vendor Name	Counsel, Consultant or Witness	Per Person	Hours	by Firm	Service Rendered
		Deborah Swain	\$ 200.00	15		Assist w/MFRs, data requests, audit facilitation
	vain & Associates vain & Associates	Cynthia Yapp	\$ 200.00 150.00	400		Assist w/MFRs, data requests, addit facilitation Assist w/MFRs, data requests, audit facilitation
			150.00	15		Assist w/MFRs, data requests, audit facilitation
	wain & Associates	Maria Bravo	315.00	113		Legal Fees
	dstrom & Bentley, LLP	Christian Marcelli	315.00	113		Legal Fees
	dstrom & Bentley, LLP	Martin Friedman	540.00	115		Various Expenses (travel, photocopies, phone calls) associated with legal fees
	dstrom & Bentley, LLP	n/a Frank Calidates	150.00	-		U&UAnalysis, Assist w/ MFRs, data requests, audit facilitation
7 M&R Cor		Frank Seidman		52		Filing Fee
	rvice Commission	B	n/a	n/a 50		Assist w/MFRs, data requests, audit facilitation
9 Water Se	•	Barrett, Jason	31.00 31.00	325		Assist w/MFRs, data requests, audit facilitation
10 Water Se		Ciecierski, Daniel	31.00	40		Assist w/MFRs, data requests, audit facilitation
11 Water Se		DiPasquale, Susan				
12 Water Se		Durham, Rick	117.59	40		Assist w/MFRs, data requests, audit facilitation
13 Water Se		Flynn, Patrick	81.00	200		Assist w/MFRs, data requests, audit facilitation
14 Water Se		Gongre, Bryan	38.05	50		Assist w/MFRs, data requests, audit facilitation
15 Water Se		Hanks, Peggy	38.05	20		Assist w/MFRs, data requests, audit facilitation
16 Water Se		Hoy, John	132.00	40		Assist w/MFRs, data requests, audit facilitation
17 Water Se		Krugler, Adrienne	49.00	100		Billing Analyst, Implementation of Rates
18 Water Se		Nedved, Spencer	29.00	200		Assist w/MFRs, data requests, audit facilitation
19 Water Se		Povich, Erin	44.00	350		Assist w/MFRs, data requests, audit facilitation
20 Water Se		Sasic, Karen	65.00	10		Assist w/MFRs, data requests, audit facilitation
21 Water Se	•	Valrie, Lawanda	22.00	100		Assist w/MFRs, data requests, audit facilitation
22 Water Se		Weeks, Kirsten	56.00	250		Assist w/MFRs, data requests, audit facilitation
23 Water Se		Williams, John III	61.00	30		Assist w/MFRs, data requests, audit facilitation
24 Water Se		Winans, Nicole Denise	40.00	200		Assist w/MFRs, data requests, audit facilitation
25 Water Se			n/a	n/a		Customer notices, postage
26 Water Se			n/a	n/a		Travel, Hotel/Accommodation, Rental Car, Airfare
27 Water Se	•		n/a	n/a		Temp Services
28 Water Se	rvice Corp.		n/a	n/a	12,000	Fed Ex & other misc.
29				-		•
30 Estimate	Through			-	\$ 292,311	-
31						
32						
33 [x] PAA						
	ission Hearing					
35	No. Desta d A Maana					
	tion Period 4 Years	267 0016 51-14-				
37 Explanati 38	on if different from Section	367.0816, Florida				
	tion of Rate Case Expense:					
40	tion of Rate case expense:					
40			(A)	(8)	(C)	
41 42			(A) Water	(B) Wastewater	Total	
	mortized rate case expense	c	water	vvdstewater	TOTAL	
	ate case expense	•	164,195	128,117	292,311	
	ace case expense jected rate case expense		164,195	128,117	292,311	
46 Annual A				\$ 32,029		
46 Annual A 47			41,049	3 32,029	/3,0/8	•
	of allocation between system	ne.				
48 Method /	anocation between system	113.				
	rs (based on EPC Count- 13	(21/10)	11 703 80	0 201 60	20.004.40	
50 Custome	rs (based on ERC Counts 12,	51/10/	11,792.80	9,201.60	20,994.40	
	ge of average customers		56%	4.69/	100%	
				44%	100%	
Resulting	:%		56.17%	43.83%	100%	

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: B-11 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line			Budget	Term of	Test Year
No.	Description	Period	Amount	Amort.	Amortization

1 Sanlando Utilities Corporation does not have any maintenance projects greater than 2% of test year revenues during the 2 years prior to the test year, the test year, or budgeted 1 year after the test year. This schedule is not applicable.

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 1 of 13
Test Year Ended: 12/31/2010	
Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected { }	

		e detailing expenses which are subject to all nounts allocated, and a detailed description								Allocation Per	centage
cent	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical Mo	(9) onth Ending January	(10) 31, 2010	(11)
			Allo	cation Percentage	s			Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
ine	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.27%	43.73%
lo.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All	pcated Expenses:									
2	403	Depreciation Expense	7.52%	92.48%	100.00%	ERC	\$19,216	236,344	\$255,560	10,814	8,4
3	408	Taxes Other than income	7.53%	92.47%	100.00%	ERC	\$4,220	51,843	\$56,064	2,375	1,8
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	427	Interest Expense	7.53%	92.47%	100.00%	ERC	(\$57)	(703)	(\$760)		
7	601/701/603/703	Salaries	7.53%	92.47%	100.00%	ERC	\$35,899	440,997	\$476,896	20,201	15,6
8	604/704	Employee Benefits	7.53%	92.47%	100.00%	ERC	\$26,458	325,028	\$351,486	14,889	11,5
9	620/720	Materials and Supplies	7.53%	92.47%	100.00%	ERC	\$7,215	88,634	\$95,849	4,060	3,1
10	632/732	Contractual Services - Accounting	7.53%	92.47%	100.00%	ERC	\$2,161	26,543	\$28,704		
11	633/733	Contractual Services - Legal	7.53%	92.47%	100.00%	ERC	\$606	7,439	\$8,045	341	
12	636/736	Contractual Services - Other	7.53%	92.47%	100.00%	ERC	\$15,577	191,360	\$206,937	8,766	6,8
13	650/750	Transportation Expenses	7.53%	92.47%	100.00%	ERC	\$12	153	\$166	7	
14	659/759	Other Insurance	7.53%	92.47%	100.00%	ERC	\$11,881	145,950	\$157,831		
15	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
16	675/775	Miscellaneous Expenses	7.53%	92.47%	100.00%	ERC	\$3,607	44,308	\$47,915	2,030	1,
17							\$126,796	\$1,557,897	\$1,684,693	63,483	49,
18	Water Service Corp. All	ocated RVP Expenses									
19	601/701/603/703	Salaries	17.55%	82.45%	100.00%	ERC	\$4,487	21,080	\$25,567	2,525	1,
20	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
21	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	<u> </u>	\$0	<u> </u>	
22							\$ 4,487	\$ 21,080	\$ 25,567	2,525	1,
23	Water Service Corp. All	ocated Regional Expenses									
24	601/701/603/703	Salaries	15.44%	84.56%	100.00%	ERC	\$3,037	16,631	\$19,668	1,709	1,
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
28	675/775	Miscellaneous Expenses	0.00%	100.00%	100.00%	ERC	\$0	699	\$699	-	
29							\$ 3,037	\$ 17,330	\$ 20,367	1,709	1,
30	Water Service Corp. All	ocated State Expenses									
31	403	Depreciation Expenses	31.01%	68.99%	100.00%	ERC	\$8,402	\$18,695	\$27,097	4,728	3,
32	408	Taxes Other than Income	29.72%	70.28%	100.00%	ERC	\$13,302	\$31,462	\$44,764	7,486	5,
33	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	601/701/603/703	Salaries	29.72%	70.28%	100.00%	ERC	(\$46)	(\$109)	(\$154)	(26)	
36	604/704	Employee Benefits	29.72%	70.28%	100.00%	ERC	\$163	\$387	\$550	92	
37	620/720	Materials and Supplies	29.72%	70.28%	100.00%	ERC	\$1,428	\$3,378	\$4,806	804	
38	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
40	636/736	Contractual Services - Other	29.72%	70.28%	100.00%	ERC	• \$404	\$955	\$1,359	227	
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
42	650/750	Transportation Expense	29.72%	70.28%	100.00%	ERC	\$11,213	\$26,519	\$37,731	6,310	4
43	666/766	Regulatory Commission Exp - Amort	29.72%	70.28%	100.00%	ERC	\$319	\$755	\$1,074	180	
44	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
45	675/775	Miscellaneous Expenses	29.72%	70.28%	100.00%	ERC	\$4,176	\$9,877	\$14,054	2,350	1
											17

48 427 Interest Expense 0.00% 0.00% 0.00% Rate Base \$0 \$0 49 \$ - \$ - \$ -	··· ·	· · · · · · · · · · · · · · · · · · ·				Unallocated				
	48 49	427 Interest Expense	0.00%	0.00%	0.00%		\$0 \$	\$0\$	 · · ·	-

Florida Public Service Commission

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Company: Sanlando Utilities Corp.	Schedule B-12
Docket No.: 110257-WS	Page 2 of 13
Test Year Ended: 12/31/2010 Interim () Final (x)	Preparer: Erin Povich
Historical [x] Projected []	Sanlando Utilities Corp.
Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Allocation Percentage
percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer	(10) (11)

percent	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9) -th Ending Sobrups	(10)	(11)
									nth Ending Februar	28, 2010	
		-		cation Percentage	s	D	Sanlando	Amounts Allocated Other			
	G/L		Sanlando	Other		Description	Utilities	Companies/		56.27%	43.73%
Line	Acct.	A 1.11	Utilities	Companies/	T-1-1	of Allocation Method	Corp.	Systems	Total	Water	Sewer
No.	No.	Description	Corp.	Systems	Total	Niethod	corp.	Systems	10131		
1	Water Service Corp. All		7 5 30/	92.48%	100.00%	ERC	\$19,247	236,627	\$255.873	10,830	8,416
2	403	Depreciation Expense	7.52%	92.48%	100.00%	ERC	\$3,635	44,637	\$48,272	2,046	1,590
3	408	Taxes Other than Income	7.53%	92.47%	100.00%	ERC	(\$38)	(465)	(\$503)	-,	,
4	414	Gains/Losses from Disposition of Utility	7.53% 0.00%	92.47%	0.00%	ERC	(\$38) \$0	(405)	\$0		
5	426	Miscellaneous Non-Utility Expenses		92.47%	100.00%	ERC	(\$40)	(495)	(\$535)		
6	427	Interest Expense	7.53% 7.53%	92.47%	100.00%	ERC	\$22,324	274,116	\$296,440	12,562	9,762
7	601/701/603/703	Salaries Excelence Depetite	7.53%	92.47%	100.00%	ERC	\$28,619	351,418	\$380,037	16,104	12,515
8	604/704	Employee Benefits	7.53%	92.47%	100.00%	ERC	\$9,864	121,121	\$130,985	5,551	4,313
9	620/720	Materials and Supplies		92.47%	100.00%	ERC	\$2,162	26,542	\$28,704	,	
10	632/732	Contractual Services - Accounting	7.53% 7.53%	92.47%	100.00%	ERC	\$345	4,235	\$4,580	194	151
11	633/733	Contractual Services - Legal	7.53%	92.47%	100.00%	ERC	\$16,109	197,801	\$213,910	9,065	7,044
12	636/736	Contractual Services - Other	7.54%	92.46%	100.00%	ERC	(\$13)	(165)	(\$179)	(8)	(6)
13	650/750	Transportation Expenses		92.48%	100.00%	ERC	\$14,690	180,382	\$195,072	、 - <i>i</i>	
14	659/759	Other Insurance	7.53%	92.47%	0.00%	ERC	\$14,030	100,002	\$100,072		
15	670/770	Bad Debt Expense	0.00% 7.53%	92.47%	100.00%	ERC	\$3,846	47,220	\$51,065	2,164	1,682
16	675/775	Miscellaneous Expenses	7.53%	92.47%	100.00%	Enc	\$120,747	\$1,482,973	\$1,603,720	58,508	45,466
17								(1,102,010	+		
18	Water Service Corp. All		17 5 60/	00 440/	100.00%	ERC	\$4,489	21,078	\$25,567	2,526	1,963
19	601/701/603/703	Salaries	17.56%	82.44%	100.00% 0.00%	ERC	\$4,489	21,070	\$25,557	2,000	
20	650/750	Transportation Expenses	0.00%	0.00%	100.00%	ERC	\$244	1.144	\$1,388	137	107
21	675/775	Miscellaneous Expenses	17.56%	82.44%	100.00%	ENC	\$ 4,733	\$ 22,222	\$ 26,955	2,663	2,070
22							\$ 4,733	<u>, 12,222</u>	\$ 20,000		
23		ocated Regional Expenses				60.0	\$3,038	16,712	\$19,750	1,709	1,328
24	601/701/603/703	Salaries	15.38%	84.62%	100.00%	ERC		16,/12	\$19,750 \$0	1,705	1,020
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0 \$0	-	\$0	_	-
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0 \$0	•	\$0 \$0		-
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	100	\$100	-	-
28	675/775	Miscellaneous Expenses	0.00%	100.00%	100.00%	ERU	the second se	\$ 16,812	\$ 19,850	1,709	1,328
29							\$ 3,038	3 10,812	5 15,650		
30	Water Service Corp. Al						60.077	\$18,633	\$27,009	4,714	3,663
31	403	Depreciation Expenses	31.01%	68.99%	100.00%	'ERC	\$8,377	\$18,633	\$38,520	6,443	5,007
32	408	Taxes Other than Income	29.72%	70.28%	100.00%	ERC	\$11,450	\$27,071 \$0	\$38,520	0,445	5,007
33	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0 \$0	\$0 \$0		
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0 \$0	\$0 \$0		_
35	601/701/603/703	Salaries	0.00%	0.00%	0.00%	ERC	\$0		\$0 \$2,691	450	350
36	604/704	Employee Benefits	29.72%	70.28%	100.00%	ERC	\$800	\$1,891	\$2,891 \$545	91	71
37	620/720	Materials and Supplies	29.73%	70.27%	100.00%	ERC	\$162	\$383 \$0	\$0	51	/1
38	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0 \$0	\$0 \$0		
39	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0		\$565	95	73
40	636/736	Contractual Services - Other	29.72%	70.28%	100.00%	ERC	\$168	\$397	\$365 \$0	93	/3
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0 \$29,794	4,983	3,873
42	650/750	Transportation Expense	29.72%	70.28%	100.00%	ERC	\$8,856	\$20,938		4,985	5,875
43	666/766	Regulatory Commission Exp - Amort	29.72%	70.28%	100.00%	ERC	\$319	\$755	\$1,074	100	140
44	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$D	\$0 \$40,791	6,823	5,302
45	675/775	Miscellaneous Expenses	29.72%	70.28%	100.00%	ERC	\$12,125	\$28,666	\$140,989	23,778	18,478
46							\$ 42,256	\$ 98,733	\$140,989	23,778	10,470
47	Water Service Corp. Al	located UI Expenses									
						Unallocated			č0.		
48	427	Interest Expense	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	\$0 \$0	<u>`</u>	
49							\$ -	\$ -	<u> </u>		

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule 8-12 Page 3 of 13
Test Year Ended: 12/31/2010	Duran Tin Davish
Interim () Final (x)	Preparer: Erin Povich
Historical (x) Projected []	
Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.

		e detailing expenses which are subject to an nounts allocated, and a detailed description								Allocation Pe	rcentage
creen	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical M	(9) onth Ending March 3	(10) 31, 2010	(11)
			Alloc	ation Percentage	s		•	Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.24%	43.76%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All	ocated Expenses:									
2	403	Depreciation Expense	7.49%	92.51%	100.00%	ERC	\$18,867	232,886	\$251,753	10,611	8,255
3	408	Taxes Other than Income	7.50%	92.50%	100.00%	ERC	\$4,521	55,738	\$60,259	2,543	1,978
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	427	Interest Expense	81454.79%	-81354.79%	100.00%	ERC	\$6,468	(6,460)	\$8		
7	601/701/603/703	Salaries	7.50%	92.50%	100.00%	ERC	\$39,181	483,070	\$522,251	22,037	17,144
8	604/704	Employee Benefits	7.50%	92.50%	100.00%	ERC	\$22,736	280,312	\$303,048	12,787	9,948
9	620/720	Materials and Supplies	7.50%	92.50%	100.00%	ERC	\$8,945	110,291	\$119,236	5,031	3,91
10	632/732	Contractual Services - Accounting	7.50%	92.50%	100.00%	ERC	\$2,153	26,550	\$28,704		
11	633/733	Contractual Services - Legal	7.50%	92.50%	100.00%	ERC	\$382	4,705	\$5,086	215	16
12	636/736	Contractual Services - Other	7.50%	92.50%	100.00%	ERC	\$14,560	179,511	\$194,071	8,189	6,37
13	650/750	Transportation Expenses	7.48%	92.52%	100.00%	ERC	(\$5)	(60)	(\$65)	(3)	(
	659/759	Other Insurance	7.50%	92.50%	100.00%	ERC	\$14,239	175,560	\$189,799		
14	670/770		0.00%	0.00%	0.00%	ERC	\$0		\$0		
15		Bad Debt Expense	7.50%	92.50%	100.00%	ERC	\$6,823	84,128	\$90,952	3,838	2,98
16	675/775	Miscellaneous Expenses	7.50%	92.30%	100.00%	ENC	\$138,870	\$1,626,232	\$1,765,102	65,248	50,76
17							\$138,870				
18	Water Service Corp. All						64 4FG	31 117	\$25,567	2,503	1,94
19	601/701/603/703	Salaries	17.40%	82.60%	100.00%	ERC	\$4,450	21,117	\$23,387	2,505	1,2
20	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-		92	
21	675/775	Miscellaneous Expenses	17.40%	82.60%	100.00%	ERC	\$163	774	\$938	2,594	2,0:
22							\$ 4,613	\$ 21,892	\$ 26,505	2,354	
23	Water Service Corp. All	ocated Regional Expenses									
24	601/701/603/703	Salaries	15.44%	84.56%	100.00%	ERC	\$3,036	16,632	\$19,668	1,708	1,32
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	•	\$0	-	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
28	675/775	Miscellaneous Expenses	30.03%	69.97%	100.00%	ERC	\$222	518	\$741	125	
29	·						\$ 3,259	\$ 17,150	\$ 20,409	1,833	1,4
30	Water Service Corp. Al	ocated State Expenses									
31	403	Depreciation Expenses	30.99%	69.01%	100.00%	ERC	\$8,362	\$18,622	\$26,984	4,703	3,6
32	408	Taxes Other than Income	29.71%	70.29%	100.00%	ERC	\$7,870	\$18,620	\$26,490	4,426	3,4
33	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	. \$0	\$0	\$0		
35	601/701/603/703	Salaries	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
36	604/704	Employee Benefits	29.73%	70.27%	100.00%	ERC	\$4	\$11	\$15	3	
30 37	620/720	Materials and Supplies	29.71%	70.29%	100.00%	ERC	\$405	\$957	\$1,362	228	1
	•	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
38	631/731	Contractual Services - Engineering Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39	633/733	-	29.71%	70.29%	100.00%	ERC	\$68	\$162	\$230	38	
40	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
41	642/742	Rental of Equipment				ERC	\$11,980	\$28,344	\$40,324	6,738	5,2
42	650/750	Transportation Expense	29.71%	70.29%	100.00%	ERC	\$11,980	\$755	\$1,074	179	
43	666/766	Regulatory Commission Exp - Amort	29.71%	70.29%	100.00%			\$316	\$450	75	
44	667/767	Reg. Commission Exp Other	29.71%	70.29%	100.00%	ERC	\$134	•	\$37,747	6,307	4.
45	675/775	Miscellaneous Expenses	29.71%	70.29%	100.00%	ERC	\$11,214	\$26,533	\$134,676	22,698	17,
46							\$ 40,356	\$ 94,320	\$154,076	22,090	
47	Water Service Corp. Al	located UI Expenses									
						Unallocated				00 515	C 2 4
48	427	Interest Expense	4.72%	95.28%	100.00%	Rate Base	\$159,190	\$3,215,276	\$3,374,466	89,535	69,6
49							\$ 159,190	\$ 3,215,276	\$3,374,466	89,535	69,6

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No: 110257-WS		Schedule B-12 Page 4 of 13
Test Year Ended: 12/31/2010 Interim [] Final [x]		Preparer: Erin Povich
Historical [x] Projected [] Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	•	Sanlando Utilities Corp.

rcent	tages, gross amounts, amounts allocated, and a detailed descript	ion. Provide a des				r			Allocation Pe	
	(1) (2)	(3)	(4)	(5)	(6)	(7)	(8) Historical M	(9) Ionth Ending April 3	(10) 0, 2010	(11)
		Allo	cation Percentage	s			Amounts Allocated			
	G/L	Sanlando	Other		Description	Sanlando	Other			42 700/
ine	Acct.	Utilities	Companies/		of Allocation	Utilities	Companies/		56.24%	43.76%
lo.	No. Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. Allocated Expenses:							4054 740	10,619	8,20
2	403 Depreciation Expense	7.50%	92.50%	100.00%	ERC	\$18,882	232,861	\$251,742		8,2 1,1
3	408 Taxes Other than Income	7.51%	92.49%	100.00%	ERC	\$2,628	32,374	\$35,003	1,478	1,1
4	414 Gains/Losses from Disposition of Utili		0.00%	0.00%	ERC	\$0	-	\$0		
5	425 Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	427 Interest Expense	7.51%	92.49%	100.00%	ERC	(\$40)	(488)	(\$528)		
7	601/701/603/703 Salaries	7.51%	92.49%	100.00%	ERC	\$31,603	389,285	\$420,888	17,774	13,8
8	604/704 Employee Benefits	7.51%	92.49%	100.00%	ERC	\$31,658	389,965	\$421,623	17,805	13,8
9	620/720 Materials and Supplies	7.51%	92.49%	100.00%	ERC	\$6,520	80,308	\$86,828	3,667	2,8
10	632/732 Contractual Services - Accounting	7.51%	92.49%	100.00%	ERC	\$2,155	26,549	\$28,704		
11	633/733 Contractual Services - Legal	7.51%	92.49%	100.00%	ERC	\$852	10,490	\$11,341	479	3
12	636/736 Contractual Services - Other	7.51%	92.49%	100.00%	ERC	\$17,329	213,455	\$230,783	9,746	7,
13	650/750 Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$D	-	
14	659/759 Other Insurance	7.51%	92.49%	100.00%	ERC	\$14,533	179,018	\$193,551		
15	670/770 Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
16	675/775 Miscellaneous Expenses	7.51%	92.49%	100.00%	ERC	\$4,279	52,705	\$56,984	2,406	1,
17						\$130,398	\$1,606,522	\$1,736,920	63,975	49,
18	Water Service Corp. Allocated RVP Expenses									
19	601/701/603/703 Salaries	17.40%	82.60%	100.00%	ERC	\$3,598	17,082	\$20,680	2,024	1,
20	650/750 Transportation Expenses	17.40%	82.60%	100.00%	ERC	\$139	661	\$800		
21	675/775 Miscellaneous Expenses	17.40%	82.60%	100.00%	ERC	\$136	644	\$780	76	
22	0/5///5 Mildelianeous expenses					\$ 3,873	\$ 18,387	\$ 22,260	2,100	1,
23	Water Service Corp. Allocated Regional Expenses									
24	601/701/603/703 Salaries	15.47%	84.53%	100.00%	ERC	\$3,042	16,626	\$19,668	1,711	1,
25	618/718 Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
26	620/720 Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	•	
27	650/750 Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
28	675/775 Miscellaneous Expenses	0.00%	100.00%	100.00%	ERC	\$0	303	\$303		
28 29		0.0070				\$ 3,042	\$ 16,930	\$ 19,972	1,711	1
30	Water Service Corp. Allocated State Expenses									
30 31	403 Depreciation Expenses	31.04%	68.96%	100.00%	ERC	\$8,345	\$18,537	\$26,882	4,693	3
32	408 Taxes Other than Income	29.76%	70.24%	100.00%	ERC	\$7,231	\$17,064	\$24,295	4,067	3
32 33	408 Taxes Other than Income	29.76%	70.24%	100.00%	ERC	(\$298)	(\$702)	(\$1,000)	(167)	
	414 Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
34		29.76%	70.24%	100.00%	ERC	(\$2,829)	(\$6,676)	(\$9,505)	(1,591)	(1
35	601/701/603/703 Salaries	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
36	604/704 Employee Benefits			100.00%	ERC	\$113	\$266	\$378	63	
37	620/720 Materials and Supplies	29.77%	70.23%	0.00%	ERC	\$0	\$0	\$0		
38	631/731 Contractual Services - Engineering	0.00%	0.00%	100.00%	ERC	\$40	\$93	\$133		
39	633/733 Contractual Services - Legal	29.76%	70.24%		ERC	\$40 \$0	\$0	\$0	-	
40	636/736 Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0 \$0	\$0	\$0		
41	642/742 Rental of Equipment	0.00%	0.00%	0.00%			\$22,843	\$32,522	5,444	4
42	650/750 Transportation Expense	29.76%	70.24%	100.00%	ERC	\$9,679	\$754	\$1,074	180	
43	666/766 Regulatory Commission Exp - Amort	29.76%	70.24%	100.00%	ERC	\$320		\$1,074	2	
44	667/767 Reg. Commission Exp Other	29.69%	70.31%	100.00%	ERC	\$4	\$10	\$14 \$36,151	6,051	4
45	675/775 Miscellaneous Expenses	29.76%	70.24%	100.00%	ERC	\$10,760	\$25,391 \$ 77,580	\$110,944	18,743	
46						\$ 33,364	\$ 77,580	\$110,944	10,743	
47	Water Service Corp. Allocated UI Expenses									
					Unallocated		**	to.		
48	427 Interest Expense	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	<u>\$0</u> \$0	<u> </u>	
49						\$ -	\$-	ŞU		

Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 5 of 13
Test Year Ended: 12/31/2010	
Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected []	
Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.
percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer	Allocation Percentage

		nounts allocated, and a detailed description.						(0)	(0)		(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical I	(9) Month Ending May 3	(10)	(11)
			Alle	cation Percentage				Amounts Allocated		1, 2010	
	G/L	-	Sanlando	Other	<u> </u>	Description	Sanlando	Other	·		
۱e	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.23%	43.77%
0.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All										
2	403	Depreciation Expense	7.47%	92.53%	100.00%	ERC	\$18,887	234,027	\$252,914	10,620	8,2
3	408	Taxes Other than Income	7.48%	92.52%	100.00%	ERC	\$1,536	19,006	\$20,542	864	
1	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
	427	Interest Expense	7.48%	92.52%	100.00%	ERC	(\$28)	(342)	(\$369)		
	601/701/603/703	Salaries	7.48%	92.52%	100.00%	ERC	\$27,043	334,687	\$361,730	15,206	11
	604/704	Employee Benefits	7.48%	92.52%	100.00%	ERC	\$35,245	436,202	\$471,446	19,818	15
	620/720	Materials and Supplies	7.48%	92.52%	100.00%	ERC	\$6,714	83,095	\$89,809	3,775	2
)	632/732	Contractual Services - Accounting	7.48%	92.52%	100.00%	ERC	\$6,407	79,297	\$85,704		
ι	633/733	Contractual Services - Legal	7.48%	92.52%	100.00%	ERC	\$1,175	14,536	\$15,711	660	
	636/736	Contractual Services - Other	7.48%	92.52%	100.00%	ERC	\$19,172	237,280	\$256,452	10,780	5
	650/750	Transportation Expenses	7.48%	92.53%	100.00%	ERC	\$3	37	\$4D	2	
i.	659/759	Other Insurance	7.48%	92.52%	100.00%	ERC	\$16,125	199,570	\$215,695		
5	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	ŚO	•	\$0		
6	675/775	Miscellaneous Expenses	7.48%	92.52%	100.00%	ERC	\$1,531	18,951	\$20,482	861	
7	0,0,00						\$133,810	\$1,656,346	\$1,790,156	62,587	41
3	Water Service Corp. All	ocated RVP Expenses									
	601/701/603/703	Salaries	17.36%	82.64%	100.00%	ERC	\$3,382	16,099	\$19,480	1,901	
	650/750	Transportation Expenses	17.36%	82.64%	100.00%	ERC	\$177	844	\$1,022		
	675/775	Miscellaneous Expenses	17.36%	82.64%	100.00%	ERC	\$131	625	\$757	74	
	010/110	Wiscendricous expenses	17.3070	02.0470	200.0070		\$ 3,690	\$ 17,568	\$ 21,258	1,975	
	Water Service Corp. All	ocated Regional Expenses									
	601/701/603/703	Salaries	15.46%	84.54%	100.00%	ERC	\$3,040	16,628	\$19,668	1,709	
	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0		ŚO	-,	
5	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
	675/775	Miscellaneous Expenses	0.00%	100.00%	100.00%	ERC	\$0	832	\$832	-	
: 	0/5///5	Wiscentifiedda Expensea	0.0070	100.0070	100.0070	Line	\$ 3,040	\$ 17,460	\$ 20,500	1,709	
,	Water Service Corp. All	ocated State Exponent									
	403	Depreciation Expenses	30.92%	69.08%	100.00%	ERC	\$9,034	\$20,182	\$29,215	5,080	
	403	Taxes Other than Income	29.74%	70.26%	100.00%	ERC	\$6,961	\$16,441	\$23,401	3,914	
	408	Taxes Other than Income	29.74%	0.00%	0.00%	ERC	\$0,981	\$10,441	\$25,401	3,514	
	414 426	Niscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0 \$0	\$0 \$0	\$0		
ļ	426 601/701/603/703	Miscellaneous Non-Utility Expenses Salaries	0.00% 29.74%	70.26%	100.00%	ERC	(\$187)	(\$442)	(\$630)	(105)	
	604/704	Salaries Employee Benefits	0.00%	0.00%	0.00%	ERC	(\$187) \$0	(\$442) \$0	(\$030) \$0	(105)	
					100.00%	ERC	\$132	\$312	\$443	74	
	620/720	Materials and Supplies	29.74%	70.26%	0.00%	ERC	\$132	\$312	\$443 \$0	/-	
1	631/731	Contractual Services - Engineering	0.00%	0.00%		ERC	\$0 \$0	\$0 \$0	\$0 \$0		
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%		\$0 \$70	\$0 \$167	\$237	40	
•	636/736	Contractual Services - Other	29.74%	70.26%	100.00%	ERC			\$237	40	
	642/742	Rental of Equipment	29.73%	70.27%	100.00%	ERC	\$24	\$56		6,738	
	650/750	Transportation Expense	29.74%	70.26%	100.00%	ERC	\$11,982	\$28,302	\$40,284	6,738 180	
	666/766	Regulatory Commission Exp - Amort	29.74%	70.26%	100.00%	ERC	\$319	\$754	\$1,074		
ł	667/767	Reg. Commission Exp Other	29.74%	70.26%	100.00%	ERC	\$335	\$791	\$1,125	188	
	675/775	Miscellaneous Expenses	29.74%	70.26%	100.00%	ERC	\$10,834	\$25,590	\$36,424	6,092	1
i							\$ 39,503	\$ 92,151	\$131,654	22,199	
7	Water Service Corp. All	ocated UI Expenses									
						Unallocated			A-		
3	427	Interest Expense	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	\$0		

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 6 of 13
Test Year Ended: 12/31/2010	
Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected []	Sanlando Utilities Corp.
The second s	Saniando Utilities Curp.

	(1)	ounts allocated, and a detailed description (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	(1)	(2)	(3)	(*)	(5)	(0)			ionth Ending June 30		
			Alloc	ation Percentage	s			Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
ine	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.22%	43.78%
lo.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. Alloc			· · · · · ·							
2	403	Depreciation Expense	7.47%	92.53%	100.00%	ERC	\$19,002	235,423.44	\$254,425	10,683	8,3
3	408	Taxes Other than Income	7.48%	92.52%	100.00%	ERC	\$2,221	27,483.70	\$29,705	1,249	9
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	7.48%	92.52%	100.00%	ERC	\$6	77	\$83		
6	427	Interest Expense	-1602.68%	1702.68%	100.00%	ERC	\$6,416	(6,816)	(\$400)		·
7	601/701/603/703	Salaries	7.48%	92.52%	100.00%	ERC	\$29,377	363,494	\$392,871	16,516	12,
8	604/704	Employee Benefits	7.48%	92.52%	100.00%	ERC	\$23,060	285,325	\$308,385	12,965	10,0
9	620/720	Materials and Supplies	7.48%	92.52%	100.00%	ERC	\$8,937	110,584	\$119,522	5,025	3,9
9 10	632/732	Contractual Services - Accounting	7.48%	92.52%	100.00%	ERC	\$1,997	24,707	\$26,704		
10	633/733	Contractual Services - Legal	7.48%	92.52%	100.00%	ERC	\$1,896	23,464	\$25,360	1,066	į
		-	7.48%	92.52%	100.00%	ERC	\$17,138	212,053	\$229,191	9,635	7,
12	636/736	Contractual Services - Other		92.53%	100.00%	ERC	\$7	93	\$100	. 4	
13	650/750	Transportation Expenses	7.47%		100.00%	ERC	\$12,095	149,654	\$161,748		
14	659/759	Other Insurance	7.48%	92.52%		ERC	\$12,055	735	\$794		
15	670/770	Bad Debt Expense	7.48%	92.52%	100.00%	ERC	\$2,801	34,658	\$37,459	1,575	1,
16	675/775	Miscellaneous Expenses	7.48%	92.52%	100.00%	EKC	\$125,013	\$1,460,934	\$1,585,948	58,718	45,
17							\$125,015	\$1,460,534	<u>,,,,,,,,,,</u>	50,710	
18	Water Service Corp. Allo	cated RVP Expenses							teo 100	1 001	1,
19	601/701/603/703	Salaries	17.35%	82.65%	100.00%	ERC	\$3,381	16,100	\$19,480	1,901	1,
20	650/750	Transportation Expenses	17.32%	82.68%	100.00%	ERC	(\$3)	(13)	(\$15)	74	
21	675/775	Miscellaneous Expenses	17.35%	82.65%	100.00%	ERC	\$131	626	\$757		1
22							\$ 3,509	\$ 16,713	\$ 20,222	1,974	<u> </u>
23	Water Service Corp. Allo	cated Regional Expenses									
24	601/701/603/703	Salaries	15.44%	84.56%	100.00%	ERC	\$3,037	16,631	\$19,668	1,708	1,
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0		\$0	-	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
28	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
29	0.0,						\$ 3,037	\$ 16,631	\$ 19,668	1,708	1
30	Water Service Corp. Allo	ested State Expansor									
31	403	Depreciation Expenses	30.90%	69.10%	100.00%	ERC	\$9,026	\$20,189	\$29,215	5,075	3
				70.28%	100.00%	ERC	\$9,658	\$22,842	\$32,500	5,430	4
32	408	Taxes Other than Income	29.72%		0.00%	ERC	\$0,050	\$0	\$0	-	
33	414	Taxes Other than Income	0.00%	0.00%	100.00%	ERC	\$89	\$211	\$300		
34	426	Miscellaneous Non-Utility Expenses	29.72%	70.28%		ERC	(\$243)	(\$574)	(\$817)	(136)	
35	601/701/603/703	Salaries	29.72%	70.28%	100.00%			••••••	\$720	120	
36	604/704	Employee Benefits	29.72%	70.28%	100.00%	ERC	\$214	\$506	\$627	105	
37	620/720	Materials and Supplies	29.72%	70.28%	100.00%	ERC	\$186	\$441	\$290	105	
38	631/731	Contractual Services - Engineering	29.72%	70.28%	100.00%	ERC	\$86	\$204			
39	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
40	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
42	650/750	Transportation Expense	29.72%	70.28%	100.00%	ERC	\$9,470	\$22,398	\$31,869	5,324	4
43	666/766	Regulatory Commission Exp - Amort	29.72%	70.28%	100.00%	ERC	\$319	\$755	\$1,074	179	
44	667/767	Reg. Commission Exp Other	29.72%	70.28%	100.00%	ERC	\$363	\$859	\$1,223	204	
45	675/775	Miscellaneous Expenses	29.72%	70.28%	100.00%	ERC	\$12,317	\$29,131	\$41,448	6,925	5
46							\$ 41,487	\$ 96,962	\$138,449	23,226	18
47	Water Service Corp. Alio	cated UI Expenses									
	Hater Service Corp. And	orea or expenses				Unallocated					
48	427	interest Expense	4.71%	95.29%	100.00%	Rate Base	\$152,478	\$3,082,757	\$3,235,235	85,725	66
48 49	42/	interest Expense	4.7170	55.2370	100.00%	nuce base	\$ 152,478	\$ 3,082,757	\$3,235,235	85,725	6
+3							¥ 152,476	3,002,137	00,200,200		

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Florida Public Service Commission

Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 7 of 13
Test Year Ended: 12/31/2010 Interim [] Final [x]	Preparer: Erin Povich
Historical (x) Projected [] Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.

		e detailing expenses which are subject to all nounts allocated, and a detailed description								Allocation Pe	rcentage
rcen	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical M	(9) Month Ending July 3	(10) 1, 2010	(11)
			Allo	cation Percentage	s		Amounts Allocated				
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.22%	43.78%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All										
2	403	Depreciation Expense	7.46%	92.54%	100.00%	ERC	19,085.13	236,659	255,744.33	10,730	8,35
3	408	Taxes Other than income	7.47%	92.53%	100.00%	ERC	2,054.54	25,439	27,493.14	1,155	895
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	-	-	-		
5	426	Miscellaneous Non-Utility Expenses	7.47%	92.53%	100.00%	ERC	(6.21)	(77)	(83.14)		
6	427	Interest Expense	7.47%	92.53%	100.00%	ERC	(34.16)	(423)	(457.18)		
7	601/701/603/703	Salaries	7.47%	92.53%	100.00%	ERC	30,886.82	382,431	413,318.14	17,365	13,52
8	604/704	Employee Benefits	7.47%	92.53%	100.00%	ERC	31,027.50	384,173	415,200.40	17,444	13,58
9	620/720	Materials and Supplies	7.47%	92.53%	100.00%	ERC	6,013.90	74,462	80,476.36	3,381	2,63
10	632/732	Contractual Services - Accounting	7.47%	92.53%	100.00%	ERC	2,685.75	33,254	35,939.83		
11	633/733	Contractual Services - Legal	7.47%	92.53%	100.00%	ERC	228.32	2,827	3,055.30	128	10
12	636/736	Contractual Services - Other	7.47%	92.53%	100.00%	ERC	15,197.73	188,174	203,371.51	8,544	6,65
13	650/750	Transportation Expenses	7.47%	92.53%	100.00%	ERC	7.40	92	99.00	4	
14	659/759	Other Insurance	7.47%	92.53%	100.00%	ERC	11,483.30	142,183	153,665.98		
15	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	-	-	-		
16	675/775	Miscellaneous Expenses	7.47%	92.53%	100.00%	ERC	2,193.15	27,155	29,347.67	1,233	96
17							\$120,823	\$1,496,348	\$1,617,171	59,986	46,70
18	Water Service Corp. All	ncated RVP Expenses									
19	601/701/603/703	Salaries	12.71%	87.29%	100.00%	ERC	\$3,060	21,012	\$24,072	1,720	1,34
20	650/750	Transportation Expenses	12.72%	87.28%	100.00%	ERC	(\$7)	(45)	(\$52)		
21	675/775	Miscellaneous Expenses	12.71%	87.29%	100.00%	ERC	\$96	661	\$757	54	
22	0,0,110						\$ 3,150	\$ 21,628	\$ 24,778	1,774	1,38
23	Water Service Corn All	ocated Regional Expenses									
24	601/701/603/703	Salaries	20.61%	79.39%	100.00%	ERC	\$2,084	8,028	\$10,112	1,172	91
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	• ⁻	\$0	-	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
28	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
29	0/3///2						\$ 2,084	\$ 8,028	\$ 10,112	1,172	9
30	Water Service Corp. Al	ocated State Expenses									
31	403	Depreciation Expenses	30.90%	69.10%	100.00%	ERC	\$9,026	\$20,189	\$29,215	5,075	3,9
32	408	Taxes Other than Income	29.72%	70.28%	100.00%	ERC	\$7,487	\$17,709	\$25,196	4,210	3,2
33	414	Taxes Other than Income	29.72%	70.28%	100.00%	ERC	(\$622)	(\$1,472)	(\$2,094)	(350)	(2
34	426	Miscellaneous Non-Utility Expenses	29.71%	70.29%	100.00%	ERC	(\$89)	(\$211)	(\$300)		
35	601/701/603/703	Salaries	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
35 36	604/704	Employee Benefits	29.71%	70.29%	100.00%	ERC	\$27	\$63	\$89	15	
36 37	604/704	Materials and Supplies	27.98%	72.02%	100.00%	ERC	\$308	\$792	\$1,100	173	1
37 38	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
	633/733	Contractual Services - Engineering Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39 40	636/736	Contractual Services - Cegar Contractual Services - Other	29.72%	70.28%	100.00%	ERC	\$34	\$81	\$115	19	
40			0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
41	642/742 650/750	Rental of Equipment Transportation Expense	29.72%	70.28%	100.00%	ERC	\$9,263	\$21,908	\$31,171	5,208	4,0
42		Regulatory Commission Exp - Amort	29.72%	70.28%	100.00%	ERC	\$319	\$755	\$1,074	179	1
43	666/766	÷ · ·	29.72%	70.28%	100.00%	ERC	\$194	\$459	\$653	109	
44	667/767	Reg. Commission Exp Other	29.72%	70.28%	100.00%	ERC	\$11,388	\$26,934	\$38,321	6,402	4,9
45	675/775	Miscellaneous Expenses	23.12%	10.20%	100.00%	LNC	\$ 37,334	\$ 87,205	\$124,539	21,040	16,3
46											
47	Water Service Corp. Al	ocated UI Expenses				Unallocated					
		1. 4	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	\$O	-	
48	427	Interest Expense	0.00%	0.00%	. 0.00%	Rate Dase	ŞU	30	\$0		

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule 8-12 Page 8 of 13
Test Year Ended: 12/31/2010	
Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected []	
and the second	Saplando Utilities Corp.

											rcentage
	(1)	nounts allocated, and a detailed description. (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	(-)	(-)	.,		• •			Historical Mo	inth Ending August	31, 2010	
			Allo	cation Percentage	s			Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Saniando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.22%	43.78%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All		····								
2	403	Depreciation Expense	7.50%	92.50%	100.00%	ERC	19,103.93	235,512	\$254,615	10,740	8,363
3	408	Taxes Other than Income	7.51%	92.49%	100.00%	ERC	2,094.53	25,786	\$27,881	1,178	917
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	427	Interest Expense	7.51%	92.49%	100.00%	ERC	(\$66)	(818)	(\$885)		
7	601/701/603/703	Salaries	7.51%	92.49%	100.00%	ERC	\$30,628	377,064	\$407,692	17,219	13,409
8	604/704	Employee Benefits	7.51%	92.49%	100.00%	ERC	\$30,255	372,477	\$402,732	17,010	13,245
9	620/720	Materials and Supplies	7.51%	92.49%	100.00%	ERC	\$9,177	112,978	\$122,155	5,159	4,018
		• •	7.51%	92.49%	100.00%	ERC	\$2,532	31,172	\$33,704		
10	632/732	Contractual Services - Accounting		92.49%	100.00%	ERC	\$99	1,220	\$1,320	56	43
11	633/733	Contractual Services - Legal	7.51%		100.00%	ERC	\$14,855	182,885	\$197,741	8,352	6,503
12	636/736	Contractual Services - Other	7.51%	92.49% 92.51%	100.00%	ERC	(\$3)	(40)	(\$43)	(2)	
13	650/750	Transportation Expenses	7.49%			ERC	\$11,161	137,400	\$148,560	(-)	·
14	659/759	Other Insurance	7.51%	92.49%	100.00%	ERC	\$11,181	61	\$66		
15	670/770	Bad Debt Expense	7.52%	92.48%	100.00%		\$12,184	149,993	\$162,177	6,850	5,334
16	675/775	Miscellaneous Expenses	7.51%	92.49%	100.00%	ERC		\$1,625,690	\$1,757,715	66,562	51,83
17							\$132,024	\$1,823,890	31,/37,/13		
18	Water Service Corp. All	ocated RVP Expenses							424.072	1 710	1,33
19	601/701/603/703	Salaries	12.70%	87.30%	100.00%	ERC	\$3,057	21,015	\$24,072	1,719	1,350
20	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		-
21	675/775	Miscellaneous Expenses	12.70%	87.30%	100.00%	ERC	\$65	448	\$513	37	1,36
22							\$ 3,122	\$ 21,462	\$ 24,585	1,755	1,36
23	Water Service Corp. All	ocated Regional Expenses									
24	601/701/603/703	Salaries	20.62%	79.38%	100.00%	ERC	\$2,085	8,028	\$10,112	1,172	91
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
28	675/775	Miscellaneous Expenses	20.62%	79.38%	100.00%	ERC	\$18,670	71,888	\$90,558	10,497	8,17
29	,						\$ 20,755	\$ 79,915	\$ 100,670	11,669	9,08
30	Water Service Corp. All	located State Expenses									
31	403	Depreciation Expenses	30.88%	69.12%	100.00%	ERC	\$9,005	\$20,156	\$29,161	5,063	3,94
32	408	Taxes Other than Income	29.70%	70.30%	100.00%	ERC	\$8,068	\$19,095	\$27,163	4,536	3,53
33	408	Taxes Other than income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
34	414 426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	420 601/701/603/703	Salaries	29.70%	70.30%	100.00%	ERC	(\$41)	(\$97)	(\$138)	(23)	(1
			0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
36	604/704	Employee Benefits		57.73%	100.00%	ERC	(\$69)	(\$94)	(\$163)	(39)	(3
37	620/720	Materials and Supplies	42.27%	0.00%	0.00%	ERC	\$0	\$0	\$0	(/	·
38	631/731	Contractual Services - Engineering	0.00%		0.00%	ERC	\$0 \$0	\$0	\$0		
39	633/733	Contractual Services - Legal	0.00%	0.00%			\$38	\$89	\$127	21	1
40	636/736	Contractual Services - Other	29.70%	70.30%	100.00%	ERC	\$0	\$0	\$0		
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0 \$11,040	\$0 \$26,127	\$37,167	6,207	4,83
42	650/750	Transportation Expense	29.70%	70.30%	100.00%		\$11,040 \$319	\$26,127 \$755	\$1,074	179	4,0-
43	666/766	Regulatory Commission Exp - Amort	29.70%	70.30%	100.00%	ERC	• • •		\$1,759	295	23
44	667/767	Reg. Commission Exp Other	29.70%	70.30%	100.00%	ERC	\$525	\$1,244		6,411	4,99
45	675/775	Miscellaneous Expenses	29.70%	70.30%	100.00%	ERC	\$11,404	\$26,989	\$38,393	22,651	4,9
46							\$ 40,290	\$ 94,263	\$134,553	22,001	
47	Water Service Corp. All	located UI Expenses									
						Unallocated					
48	427	Interest Expense	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	\$0		
49							\$ -	\$-	\$0	-	

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS		Schedule B-12 Page 9 of 13
Test Year Ended: 12/31/2010		
Interim [] Final [x]	·	Preparer: Erin Povich
Historical [x] Projected []		Sanlando Utilities Com

cen		ounts allocated, and a detailed description					(7)	(8)	(9)	(10)	(11)
	(1)	(2)	(3)	(4)	(5)	(6)	(/)		th Ending Septembe		(11)
			Alloc	ation Percentage	5			Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
ne	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.21%	43.79%
lo.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. Allo										
2	403	Depreciation Expense	7.47%	92.53%	100.00%	ERC	\$20,313	251,598	\$271,911	11,418	8,1
3	408	Taxes Other than Income	7.50%	92.50%	100.00%	ERC	\$1,979	24,397	\$26,376	1,112	1
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	· ERC	\$0	-	\$0		
6	420	Interest Expense	-1249.04%	1349.04%	100.00%	ERC	\$6,428	(6,943)	(\$515)		
7	601/701/603/703	Salaries	7.50%	92.50%	100.00%	ERC	\$30,332	373,972	\$404,304	17,050	13
			7.50%	92.50%	100.00%	ERC	\$30,089	370,971	\$401,060	16,913	13
8	604/704	Employee Benefits				ERC	\$10,040	123,780	\$133,819	5,643	4
Э	620/720	Materials and Supplies	7.50%	92.50%	100.00%	ERC		31,175	\$33,704	5,645	
0	632/732	Contractual Services - Accounting	7.50%	92.50%	100.00%		\$2,529	6,042	\$6,532	275	
1	633/733	Contractual Services - Legal	7.50%	92.50%	100.00%	ERC	\$490				e
2	636/736	Contractual Services - Other	7.50%	92.50%	100.00%	ERC	\$15,395	189,813	\$205,208	8,654	
3	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0		\$0	-	
4	659/759	Other Insurance	7.50%	92.50%	100.00%	ERC	\$15,300	188,637	\$203,937		
15	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
16	675/775	Miscellaneous Expenses	7.50%	92.50%	100.00%	ERC	(\$2,425)	(29,897)	(\$32,322)	(1,363)	. (1
.7							\$130,469	\$1,523,545	\$1,654,014	59,703	46
8	Water Service Corp. Allo	ocated RVP Expenses									
19	601/701/603/703	Salaries	12.67%	87.33%	100.00%	ERC	\$3,050	21,022	\$24,072	1,714	:
20	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0		\$0		
21	675/775	Miscellaneous Expenses	12.67%	87.33%	100.00%	ERC	\$67	463	\$531	38	
2	0/0///0	Wildenaneous Expenses	12.0770	0110070			\$ 3,117	\$ 21,486	\$ 24,603	1,752	
							<u> </u>	<u> </u>			
23		ocated Regional Expenses		70.201/	100.000/	ERC	\$2,085	8,028	\$10,112	1,172	
24	601/701/603/703	Salaries	20.62%	79.38%	100.00%		\$2,085 \$0	8,028	\$10,112	1,1/2	
25	618/718	Chemicals	0.00%	0.00%	0.00%	ERC		-	\$21	. 2	
26	620/720	Materials and Supplies	20.62%	79.38%	100.00%	ERC	\$4	17		· 2	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	4 007	
28	675/775	Miscellaneous Expenses	20.62%	79.38%	100.00%	ERC	\$1,792	6,898	\$8,690	1,007	
29							\$ 3,881	\$ 14,943	\$ 18,824	2,181	
0	Water Service Corp. Alle	ocated State Expenses									
1	403	Depreciation Expenses	30.90%	69.10%	100.00%	ERC	\$8,976	\$20,069	\$29,045	5,045	
2	408	Taxes Other than Income	29.72%	70.28%	100.00%	ERC	\$7,318	\$17,304	\$24,622	4,114	
33	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
4	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	601/701/603/703	Salaries	29.72%	70.28%	100.00%	ERC	(\$409)	(\$968)	(\$1,378)	(230)	
16	604/704	Employee Benefits	29.72%	70.28%	100.00%	ERC	\$134	\$316	\$450	75	
37	620/720	Materials and Supplies	29.01%	70.99%	100.00%	ERC	\$233	\$570	\$804	131	
	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
38			0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39	633/733	Contractual Services - Legal		70.27%	100.00%	ÉRC	\$68	\$162	\$230	38	
40	636/736	Contractual Services - Other	29.73%			ERC	\$0	\$102	\$250		
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$9,255	\$21,885	\$31,140	5,203	
42	650/750	Transportation Expense	29.72%	70.28%	100.00%				\$1,074	179	
13	666/766	Regulatory Commission Exp - Amort	29.72%	70.28%	100.00%	ERC	\$319	\$755		1/9	
4	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	6 315	
15	675/775	Miscellaneous Expenses	29.72%	70.28%	100.00%	ERC	\$11,240	\$26,577	\$37,817	6,318	
6							\$ 37,134	\$ 86,670	\$123,803	20,873	1
7	Water Service Corp. All	ocated UI Expenses									
						Unallocated	A	60 - FR - FF	ta 242 670	PC 450	
18	427	Interest Expense	4.79%	95.21%	100.00%	Rate Base	\$153,813	\$3,059,867	\$3,213,679 \$3,213,679	86,460	6
19							\$ 153,813	\$ 3,059,867			

Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 10 of 13
Test Year Ended: 12/31/2010 Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected {] Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.

ercen		allocated, and a detailed description								Allocation Pe	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical M	(9) onth Ending Octobe	(10) 31, 2010	(11)
		_	Allo	cation Percentage	s			Amounts Allocated	1		
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.18%	43.82%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. Allocated										
2	•	reciation Expense	7.72%	92.28%	100.00%	ERC	\$19,847	237,317	\$257,164	11,149	8,69
3	408 Taxe	es Other than Income	7.74%	92.26%	100.00%	ERC	\$1,989	23,709	\$25,698	1,117	87
4	414 Gair	s/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	•	\$0		
5	426 Mis	cellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
6	427 Inte	rest Expense	7.74%	92.26%	100.00%	ERC	(\$132)	(1,571)	(\$1,703)		
7	601/701/603/703 Sala	ries	7.74%	92.26%	100.00%	ERC	\$30,901	368,381	\$399,282	17,359	13,54
8	604/704 Emp	oloyee Benefits	7.74%	92.26%	100.00%	ERC	\$22,910	273,118	\$296,028	12,870	10,04
9	620/720 Mat	erials and Supplies	7.74%	92.26%	100.00%	ERC	\$5,221	62,247	\$67,469	2,933	2,28
10	632/732 Con	tractual Services - Accounting	7.74%	92.26%	100.00%	ERC	\$2,608	31,095	\$33,704		
11	633/733 Con	tractual Services - Legal	7.74%	92.26%	100.00%	ERC	\$943	11,247	\$12,190	530	41
12	636/736 Con	tractual Services - Other	7.74%	92.26%	100.00%	ERC	\$19,340	230,558	\$249,898	10,864	8,47
13	650/750 Trar	sportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
14	659/759 Oth	er Insurance	7.74%	92.26%	100.00%	ERC	\$11,689	139,352	\$151,041		
15	670/770 Bad	Debt Expense	7.74%	92.26%	100.00%	ERC	\$702	8,372	\$9,075		
16	675/775 Mis	cellaneous Expenses	7.74%	92.26%	100.00%	ERC	\$1,053	12,553	\$13,606	591	46
17							\$117,073	\$1,396,378	\$1,513,451	57,414	44,79
18	Water Service Corp. Allocated										
19	601/701/603/703 Sala		13.37%	86.63%	100.00%	ERC	\$4,082	26,456	\$30,538	2,293	1,78
20		isportation Expenses	0.00%	0.00%	0.00%	ERC	\$0		\$0	_,	-•
21		cellaneous Expenses	13.37%	86.63%	100.00%	ERC	\$26	170	\$197	15	1
22		cenarieous Expenses	13.37%	80.03 %	100.00%	LINC	\$ 4,109	\$ 26,626	\$ 30,734	2,308	1,80
							J 4,105			2,340	
23	Water Service Corp. Allocated						£2.202	7,830	\$10,112	1,282	1,00
24	601/701/603/703 Sala		22.57%	77.43%	100.00%	ERC	\$2,282	7,830		1,282	1,00
25		micals	0.00%	0.00%	0.00%	ERC	\$0		\$0	-	
26		erials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
27		sportation Expense	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	14.50
28	675/775 Mis	cellaneous Expenses	22.57%	77.43%	100.00%	ERC	(\$3,649)	(12,522)	(\$16,171)	(2,050)	(1,59
29							\$ (1,367)	\$ (4,692)	\$ (6,059)	(768)	(59
30	Water Service Corp. Allocated	State Expenses									
31	403 Dep	reciation Expenses	34.49%	65.51%	100.00%	ERC	\$9,957	\$18,910	\$28,867	5,5 9 3	4,3
32	408 Taxe	es Other than Income	34.00%	66.00%	100.00%	ERC	\$7,603	\$14,759	\$22,362	4,271	3,3
33	414 Taxe	es Other than Income	34.00%	66.00%	100.00%	ERC	(\$748)	(\$1,453)	(\$2,201)	(420)	(3)
34	426 Mis	cellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	601/701/603/703 Sala	ries	34.00%	66.00%	100.00%	ERC	(\$214)	(\$416)	(\$630)	(120)	(
36	604/704 Emp	oloyee Benefits	33.99%	66.01%	100.00%	ERC	\$66	\$129	\$195	37	:
37		erials and Supplies	28.57%	71.43%	100.00%	ERC	\$192	\$481	\$673	108	:
38	631/731 Con	tractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39		tractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
40		tractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
41		tal of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
42		sportation Expense	34.00%	66.00%	100.00%	ERC	\$10,170	\$19,742	\$29,911	5,713	4,4
43		ulatory Commission Exp - Amort	34.00%	66.00%	100.00%	ERC	\$365	\$709	\$1,074	205	1
44		. Commission Exp Other	34.00%	65.00%	100.00%	ERC	\$1,057	\$2,052	\$3,110	594	40
44 45		cellaneous Expenses	34.00%	66.00%	100.00%	ERC	\$12,517	\$24,300	\$36,817	7,032	5,4
45 46	WIS	cenaneous expenses	34.00%	00.00%	100,00%	ENC	\$ 40,965	\$ 79,213	\$120,178	23,012	17,9
	14/	LU Commence					40,503	7 75,215		20,012	
47	Water Service Corp. Allocated	I UI Expenses				Deellesses 1					
			0.000/	a aan/	0.000/	Unallocated	**	to.	to.		
48	427 Inte	rest Expense	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	<u>\$0</u>		
49							\$ -	\$-	\$0	-	

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 11 of 13
Test Year Ended: 12/31/2010	n na haith
Interim [] Final [x]	Preparer: Erin Povich
Historical [x] Projected []	
Evaluation: Require a rehadule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.

j j j **j j j j j j j j j**

cen		ounts allocated, and a detailed description.					(2)	(0)	(0)	(10)	rcentage (11)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(11)
									nth Ending Novemb	er 30, 2010	
		_		cation Percentage	s			Amounts Allocated			
	G/L		Sanlando	Other		Description	Sanlando	Other		56.18%	43.82%
ne	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/	T . 4 . 1		Sewer
lo.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. All								\$254,484	11,052	8,6
2	403	Depreciation Expense	7.73%	92.27%	100.00%	ERC	\$19,673	234,811		2,147	1,6
3	408	Taxes Other than Income	7.75%	92.25%	100.00%	ERC	\$3,822	45,490	\$49,313	2,147	1,0
4	414	Gains/Losses from Disposition of Utility	7.75%	92.25%	100.00%	ERC	(\$1,266)	(15,073)	(\$16,339)		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0 (\$2,001)		
5	427	Interest Expense	7.75%	92.25%	100.00%	ERC	(\$209)		(\$2,691) \$398,870	17,368	13,
7	601/701/603/703	Salaries	7.75%	92.25%	100.00%	ERC	\$30,917	367,954		13,094	10,
8	604/704	Employee Benefits	7.75%	92.25%	100.00%	ERC	\$23,308	277,405	\$300,713		10,.
9	620/ 720	Materials and Supplies	7.75%	92.25%	100.00%	ERC	\$3,663	43,599	\$47,262	2,058	1,
10	632/732	Contractual Services - Accounting	7.75%	92.25%	100.00%	ERC	\$2,612	31,091	\$33,704	43	
11	633/733	Contractual Services - Legal	7.75%	92.25%	100.00%	ERC	\$77	921	\$999		6,
12	636/736	Contractual Services - Other	7.75%	92.25%	100.00%	ERC	\$14,373	171,065	\$185,438	8,075	o,
13	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0	-	
14	659/759	Other Insurance	7.75%	92.25%	100.00%	ERC	\$14,173	168,681	\$182,854		
15	670/770	Bad Debt Expense	7.75%	92.25%	100.00%	ERC	\$14	162	\$175		
16	675/775	Miscellaneous Expenses	7.75%	92.25%	100.00%	ERC	\$3,957	47,092	\$51,048	2,223	1
17							\$115,115	\$1,370,716	\$1,485,831	56,061	43,
18	Water Service Corp. All	ocated RVP Expenses									
19	601/701/603/703	Salaries	13.39%	86.61%	100.00%	ERC	\$4,089	26,449	\$30,538	2,297	1
20	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	\$0	-	\$0		
21	675/775	Miscellaneous Expenses	13.40%	86.60%	100.00%	ERC	\$26	168	\$194	15	
22							\$ 4,115	\$ 26,617	\$ 30,732	2,312	1
23	Water Service Corp. All	ocated Regional Expenses									
24	601/701/603/703	Salaries	22.56%	77.44%	100.00%	ERC	\$2,282	7,831	\$10,112	1,282	1,
25	618/718	Chemicals	22.56%	77.44%	100.00%	ERC	\$5,049	17,330	\$22,379	2,837	2,
26	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	•	\$0	-	
27	650/750	Transportation Expense	22.56%	77.44%	100.00%	ERC	\$1,329	4,561	\$5,890	747	
28	675/775	Miscellaneous Expenses	22.56%	77.44%	100.00%	ERC	\$3,360		\$14,890	1,887	1
29							\$ 12,020	\$ 41,252	\$ 53,271	6,753	5
30	Water Service Corp. All	ocated State Expenses									
31	403	Depreciation Expenses	34.52%	65.48%	100.00%	ERC	\$8,143		\$23,588	4,574	3
32	408	Taxes Other than income	33.99%	66.01%	100.00%	ERC	\$8,041	\$15,615	\$23,656	4,517	3
33	414	Taxes Other than income	33.99%	66.01%	100.00%	ERC	(\$1,121) (\$2,177)	(\$3,298)	(630)	
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	601/701/603/703	Salaries	33.99%	66.01%	100.00%	ERC	(\$334) (\$650)	(\$984)	(188)	
36	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
37	620/720	Materials and Supplies	17.64%	82.36%	100.00%	ERC	\$79	\$368	\$447	44	
38	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
40	636/736	Contractual Services - Other	33.99%	66.01%	100.00%	ERC	\$78	\$152	\$230	. 44	
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
	650/750	Transportation Expense	33.99%	66.01%	100.00%	ERC	\$9,721		\$28,598	5,461	4
42 43	666/766	Regulatory Commission Exp - Amort	33.99%	66.01%	100.00%	ERC	\$365		\$1,074	205	
43 44	667/767	Reg. Commission Exp Other	33.99%	66.01%	100.00%	ERC	\$1,422		\$4,184	799	
44 45	675/775	Miscellaneous Expenses	33.99%	66.01%	100.00%	ERC	\$13,068		\$38,445	7,341	
45 46	0/3///3	wiscenarieous expenses	33.3376	00.01%	100,0078	200	\$ 39,462		\$115,940	22,169	1
		hand III Frances									
47	Water Service Corp. Al	located UI Expenses				Unallocated					
		Internet European	0.00%	0.00%	0.00%	Rate Base	\$0	\$0	\$0		
48	427	Interest Expense	0.00%	0.00%	0.00%	hate base	\$	\$ -	- <u>\$0</u>		

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Florida Public Service Commission

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS	Schedule B-12 Page 12 of 13
Test Year Ended: 12/31/2010	
Interim [] Final [x]	Preparer: Erin Povich
Historical (x) Projected []	
Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation	Sanlando Utilities Corp.

		e detailing expenses which are subject to all nounts allocated, and a detailed description								Allocation Pe	rcentage
Percern	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Historical Mon	(9) hth Ending Decembe	(10) er 31, 2010	(11)
			Allo	ation Percentage	s			Amounts Allocated	<u> </u>		
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.17%	43.83%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Historical Month Ending December 31, 2010 unts Allocated Other mpanies/ 56.17%	Sewer	
1	Water Service Corp. All	ocated Expenses:									
2	403	Depreciation Expense	7.73%	92.27%	100.00%	ERC	\$19,988				8,761
3	408	Taxes Other than Income	7.75%	92.25%	100.00%	ERC	\$2,943	35,028		1,653	1,290
4	414	Gains/Losses from Disposition of Utility	0.00%	0.00%	0.00%	ERC	\$0	-			
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	•			
6	427	Interest Expense	-157.50%	257.50%	100.00%	ERC	\$6,368			40.245	14,314
7	601/701/603/703	Salaries	7.75%	92.25%	100.00%	ERC	\$32,660	•			14,314
8	604/704	Employee Benefits	7.75%	92.25%	100.00%	ERC	\$27,582			-	1,538
9	620/720	Materials and Supplies	7.75%	92.25%	100.00%	ERC	\$3,509			1,971	1,558
10	632/732	Contractual Services - Accounting	7.75%	92.25%	100.00%	ERC	\$2,613			667	517
11	633/733	Contractual Services - Legal	7.75%	92.25%	100.00%	ERC	\$1,180				6,774
12	636/736	Contractual Services - Other	7.75%	92.25%	100.00%	ERC	\$15,455				0,774
13	650/750	Transportation Expenses	7.73%	92.27%	100.00%	ERC ERC	\$3 \$14,677			2	-
14	659/759	Other Insurance	7.75%	92.25%	100.00%	ERC	\$14,677 \$506				
15	670/770	Bad Debt Expense	7.75%	92.25%	100.00%	ERC	\$300 \$4,317			2 4 2 5	1,892
16	675/775	Miscellaneous Expenses	7.75%	92.25%	100.00%	ERC	\$131,802				47,176
17							<u></u>	71,402,505			
18	Water Service Corp. All		12 409/	95 50%	100.00%	ERC	\$4,093	26 445	\$30 538	2.299	1,794
19	601/701/603/703	Salaries	13.40% 0.00%	86.60% 0.00%	100.00% 0.00%	ERC	\$4,093 \$0	20,445		2,255	_,
20	650/750	Transportation Expenses	13.40%	86.60%	100.00%	ERC	\$64	415		36	28
21	675/775	Miscellaneous Expenses	13.40%	80.00 %	100.00%	Enc	\$ 4,157				1,822
22	141 A. C										
23	601/701/603/703	located Regional Expenses Salaries	22.58%	77.42%	100.00%	ERC	\$2,283	7.829	\$10.112	1.282	1,001
24		Chemicals	0.00%	0.00%	0.00%	ERC	\$0	-			-
25	618/718 620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	-		-	-
26 27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0			-	-
28	675/775	Miscellaneous Expenses	22.58%	77.42%	100.00%	ERC	(\$21,472)	(73,636)	(\$95,109)	(12,061)	(9,411
29	015,115	Histerancous expenses	2210070				\$ (19,189)		\$ (84,996)	(10,779)	(8,410
30	Water Service Corp. All	located State Expenses									
31	403	Depreciation Expenses	34.52%	65.48%	100.00%	ERC	\$8,143	\$15,445	\$23,588	4,574	3,569
32	408	Taxes Other than Income	33.99%	66.01%	100.00%	ERC	\$9,906		\$29,141	5,564	4,342
33	414	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0		\$0	-	-
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
35	601/701/603/703	Salaries	33.99%	66.01%	100.00%	ERC	(\$27)	(\$52)	(\$79)	(15)	(12
36	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	-
37	620/720	Materials and Supplies	33.99%	66.01%	100.00%	ERC	\$546	\$1,060	\$1,606	307	239
38	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
39	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
40	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	-	
41	642/742	Rental of Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0		
42	650/750	Transportation Expense	33.99%	65.01%	100.00%	ERC	\$11,456	\$22,245	\$33,701		5,021
43	666/766	Regulatory Commission Exp - Amort	33.99%	66.01%	100.00%	ERC	\$365				160
44	667/767	Reg. Commission Exp Other	33.99%	66.01%	100.00%	ERC	\$1,726				757
45	675/775	Miscellaneous Expenses	33.99%	66.01%	100.00%	ERC	\$11,584				5,07
46							\$ 43,699	\$ 84,489	\$128,187	24,546	19,15
47	Water Service Corp. Al	located UI Expenses				Unallocated					
		Internet Deserve	4.88%	95.12%	100.00%	Rate Base	\$178,973	\$3 491 476	\$3,670,399	100.531	78,442
48	427	Interest Expense	4.0070	93.1Z%	100.00%	Note Dase					78,442
49							\$ 178,973	\$ 3,491,426	\$3,670,399	100,531	

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS									Schedule B-12 Page 13 of 13
Test Year Ended: 12/31/2010								Prena	rer: Erin Povich
Interim [] Final [x]								ricpo	
Historical [x] Projected []									
Explanation: Provide a schedule detailing expenses which are subje	ct to allocation betweer	systems (water	, sewer & gas,	etc.) showing alloc	ation			Sanlando Uti	ities Corp.
percentages, gross amounts, amounts allocated, and a detailed desc								Allocation P	ercentage
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)

	(1)	(2)	(3)	(4)	(5)	n water and sewer (6)	(7)	(8)	(9)	(10)	(11)
								Historical Yea	ar Ending December	31, 2010	
		_	Allo	ation Percentage	s .			Amounts Allocated			
	G/L	-	Sanlando	Other		Description	Sanlando	Other			
Line	Acct.		Utilities	Companies/		of Allocation	Utilities	Companies/		56.17%	43.83%
No.	No.	Description	Corp.	Systems	Total	Method	Corp.	Systems	Total	Water	Sewer
1	Water Service Corp. Allo	ocated Expenses:									101 771
2	403	Depreciation Expense	7.55%	92.45%	100.00%	ERC	\$232,111	2,842,614	\$3,074,725	130,379	101,731 14,746
3	408	Taxes Other than Income	7.57%	92.43%	100.00%	ERC	\$33,644	410,931	\$444,575	18,898	14,746
4	414	Gains/Losses from Disposition of Utility	7.74%	92.26%	100.00%	ERC	(\$1,304)	(15,538)	(\$16,842)		
5	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	(0)	\$0		
6	427	Interest Expense	-194.70%	294.70%	100.00%	ERC	\$25,074	(37,953)	(\$12,879)	208,816	162,93
7	601/701/603/703	Salaries	7.56%	92.44%	100.00%	ERC	\$371,750	4,544,115	\$4,915,865	•	145,92
8	604/704	Employee Benefits	7.55%	92.45%	100.00%	ERC	\$332,948	4,074,635	\$4,407,583	187,021	37,61
9	620/720	Materials and Supplies	7.54%	92.46%	100.00%	ERC	\$85,819	1,052,858	\$1,138,677	48,206	37,61
10	632/732	Contractual Services - Accounting	7.56%	92.44%	100.00%	ERC	\$32,615	399,067	\$431,682	4 6 4 7	3,62
11	633/733	Contractual Services - Legal	7.56%	92.44%	100.00%	ERC	\$8,273	101,173	\$109,446	4,647	85,24
12	636/736	Contractual Services - Other	7.56%	92.44%	100.00%	ERC	\$194,501	2,377,875	\$2,572,376	109,253	63,24
13	650/750	Transportation Expenses	7.52%	92.48%	100.00%	ERC	\$12	146	\$158	'	
14	659/759	Other Insurance	7.56%	92.44%	100.00%	ERC	\$162,046	1,981,047	\$2,143,093		
15	670/770	Bad Debt Expense	7.73%	92.27%	100.00%	ERC	\$1,287	15,355	\$16,641	24,808	19,35
16	675/775	Miscellaneous Expenses	7.56%	92.44%	100.00%	ERC	\$44,165	540,238	\$584,404 \$19,809,504	732,035	571,18
17							\$1,522,940	\$18,286,564	\$19,809,504	/32,035	5/1,10
18	Water Service Corp. Allo	ocated RVP Expenses							4444 474	25 200	10.91
19	601/701/603/703	Salaries	15.06%	84.94%	100.00%	ERC	\$45,217	254,953	\$300,171	25,399	19,81
20	650/750	Transportation Expenses	17.51%	82.49%	100.00%	ERC	\$307	1,448	\$1,755		50
21	675/775	Miscellaneous Expenses	15.78%	84.22%	100.00%	ERC	\$1,150	6,139	\$7,290	26,045	20,32
22							\$ 46,675	\$ 262,540	\$ 309,215	26,045	20,32
23	Water Service Corp. Allo	ocated Regional Expenses									
24	601/701/603/703	Salaries	17.53%	82.47%	100.00%	ERC	\$31,332	147,434	\$178,766	17,600	13,73
25	618/718	Chemicals	22.56%	77.44%	100.00%	ERC	\$5,049	17,330	\$22,379	2,836	2,21
26	620/720	Materials and Supplies	20.62%	79.38%	100.00%	ERC	\$4	17	\$21	2	
27	650/750	Transportation Expense	22.56%	77.44%	100.00%	ERC	\$1,329	4,561	\$5,890	747	58
28	675/775	Miscellaneous Expenses	-19.48%	119.48%	100.00%	ERC	(\$1,078)	6,610	\$5,532	(605)	(47
29							\$ 36,637	\$ 175,952	\$ 212,589	20,580	16,05
30	Water Service Corp. Alle	ocated State Expenses									
31	403	Depreciation Expenses	31.77%	68.23%	100.00%	ERC	\$104,794	\$225,072	\$329,866	58,864	45,93
32	408	Taxes Other than Income	30.66%	69.34%	100.00%	ERC	\$104,895	\$237,216	\$342,111	58,921	45,97
33	414	Taxes Other than Income	32.46%	67.54%	100.00%	ERC	(\$2,789)	(\$5,804)	(\$8,593)	(1,567)	(1,22
34	426	Miscellaneous Non-Utility Expenses	0.00%	0.00%	0.00%	ERC	\$0	(\$0)	\$0		(
35	601/701/603/703	Salaries	30.25%	69.75%	100.00%	ERC	(\$4,331)	(\$9,983)	(\$14,314)	(2,433)	(1,89
36	604/704	Employee Benefits	29.90%	70.10%	100.00%	ERC	\$1,408	\$3,302	\$4,710	791	61
37	620/720	Materials and Supplies	29.42%	70.58%	100.00%	ERC	\$3,715	\$8,914	\$12,629	2,087	1,62
38	631/731	Contractual Services - Engineering	29.72%	70.28%	100.00%	ERC	\$86	\$204	\$290		
39	633/733	Contractual Services - Legal	29.76%	70.24%	100.00%	ERC	\$40	\$93	\$133		
40	636/736	Contractual Services - Other	30.04%	69.96%	100.00%	ERC	\$929	\$2,165	\$3,094	522	40
41	642/742	Rental of Equipment	29.73%	70.27%	100.00%	ERC	\$24	\$56	\$80		
42	650/750	Transportation Expense	30.70%	69.30%	100.00%	ERC	\$124,084	\$280,127	\$404,212	69,700	54,31
43	666/766	Regulatory Commission Exp - Amort	30.79%	69.21%	100.00%	ERC	\$3,967	\$8,917	\$12,884	2,228	1,7
44	667/767	Reg. Commission Exp Other	32.72%	67.28%	100.00%	ERC	\$5,761	\$11,845	\$17,606	3,236	2,5
45	675/775	Miscellaneous Expenses	30.81%	69.19%	100.00%	ERC	\$132,627	\$297,859	\$430,486	74,498	58,1
46							\$ 475,211	\$ 1,059,983	\$1,535,193	266,847	208,2
47	Water Service Corp. All	ocated UI Expenses									
						Unallocated					
48	427	Interest Expense	4.78%	95.22%	100.00%	Rate Base	\$644,453	\$12,849,326	\$13,493,779	361,997	282,4
49							\$ 644,453	\$ 12,849,326	\$13,493,779	361,997	282,4

Net Depreciation Expense - Water Company: Sanlando Utilities Corp.

Docket No.: 110257-WS Test Year Ended: 12/31/2010

Historic [X] Projected []

Florida Public Service Commission Schedule: B-13 Page 1 of 1 Preparer: Kirsten Markwell Recap Schedules: B-1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Line	(1)	(2) Test Year	(3) Utility	(4) Adjusted	(5) Non-Used &	(6) Non-Used a
No.	Account No. and Name	Expense	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT					
2	301.1 Organization	12	(12)	-		
3	302.1 Franchises	128,202	(124,524)	3,678		
4	339.1 Other Plant & Misc. Equipment			-		
5	SOURCE OF SUPPLY AND PUMPING PLANT					
6	303.2 Land & Land Rights			-		
7	304.2 Structures & Improvements	176,711	(170,318)	6,393		
8	305.2 Collect. & Impound. Reservoirs			-		
9	306.2 Lake, River & Other Intakes			-		
10	307.2 Wells & Springs	27,999	(70)	27,929		
11	308.2 Infiltration Galleries & Tunnels	3,222	234	3,456		
12	309.2 Supply Mains	40		40		
13	310.2 Power Generation Equipment	2,082,234	(2,082,048)	186		
14	311.2 Pumping Equipment	543	4,121	4,664		
15	339.2 Other Plant & Misc. Equipment			-		
16	WATER TREATMENT PLANT					
17	303.3 Land & Land Rights			-		
18	304.3 Structures & Improvements	(2,203,863)	2,281,849	77,986		
19	311.3 Pumping Equipment	103,896	53,780	157,675		
20	320.3 Water Treatment Equipment	18,570	(449)			
20	339.3 Other Plant & Misc. Equipment	207	(54)	153		
22	TRANSMISSION & DISTRIBUTION PLANT	207	()			
23	303.4 Land & Land Rights			-		
23 24	304.4 Structures & Improvements			-		
24 25	311.4 Pumping Equipment	3,143	5	3,148		
		63,627	(34,908)	28,718		
26	330.4 Distr. Reservoirs & Standpipes	373,466	(187,803)	185,663		
27	331.4 Transm. & Distribution Mains	36,982	1,006	37,988		
28	333.4 Services	21,208	54,976	76,184		
29	334.4 Meters & Meter Installations	16,385	271	16,656		
30	335.4 Hydrants	40	5	45		
31	336.4 Backflow Prevention Device	40	(168)	260		
32	339.4 Other Plant & Misc. Equipment	428	(108)	200		
33	GENERAL PLANT					
34	303.5 Land & Land Rights	77 457	(65,025)	- 7,432		
35	304.5 Structures & Improvements	72,457 140,692	4,635	7,432 145,327		
36	340.5 Office Furniture & Equipment		4,833 (12,199)	25,301		
37	341.5 Transportation Equipment	37,499	(12,199)	25,501		
38	342.5 Stores Equipment	17 664	(25)	17,619		
39	343.5 Tools, Shop & Garage Equipment	17,654	(35)	-		
40	344.5 Laboratory Equipment	947	111	1,058		
41	345.5 Power Operated Equipment		88	88		
42	346.5 Communication Equipment	13,454	(3,423)	10,031		
43	347.5 Miscellaneous Equipment	(1,629)		(2,596)		
44	348.5 Other Tangible Plant	(386,368)	386,429	61		
45						
46	TOTAL	\$ 747,758	\$ 105,506	\$ 853,264		N/A
47	LESS: AMORTIZATION OF CIAC	(635,538)		(590,712)		
48						
40	NET DEPRECIATION EXPENSE - WATER	\$ 112,219	\$ 150,333	\$ 262,553		N/A

Net Depreciation Expense - Wastewater Company: Sanlando Utilities Corp.

Docket No.: 110257-WS

Test Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commission Schedule: B-14 Page 1 of 1 Preparer: Kirsten Markwell Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Line	(1)	(2) Test Year	(3) Utility	(4) Adjusted	(5) Non-Used &	(6) Non-Used
No.	Account No. and Name	Expense	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT	(107.370)	107 270			
2	351.1 Organization	(197,270)	197,270	-		
3	352.1 Franchises	66,255	(66,175)	80		
4	389.1 Other Plant & Misc. Equipment			-		
5	COLLECTION PLANT					
6	353.2 Land & Land Rights	-	•	-		
7	354.2 Structures & Improvements	2	9	11		
8	355.2 Power Generation Equipment	93	(29)	64		
9	360.2 Collection Sewers - Force	226,217	(219,146)	7,071		
10	361.2 Collection Sewers - Gravity	74,017	99,585	173,602		
11	362.2 Special Collecting Structures	/= · = - •		-		
12	363.2 Services to Customers	(218,754)	224,837	6,083		
13	364.2 Flow Measuring Devices	657	(76)	581		
14	365.2 Flow Measuring Installations			-		
15	389.2 Other Plant & Misc. Equipment	197	(64)	133		
16	SYSTEM PUMPING PLANT					
17	353.3 Land & Land Rights			-		
18	354.3 Structures & Improvements	195,259	(66,885)	128,374		
19 [·]	370.3 Receiving Wells			-		
20	371.3 Pumping Equipment	7,886	(1,012)	6,874		
21	389.3 Other Plant & Misc. Equipment	1,430	(169)	1,261		
22	TREATMENT AND DISPOSAL PLANT					
23	353.4 Land & Land Rights					
24	354.4 Structures & Improvements	(1,282,730)	1,430,052	147,322		
25	355.4 Power Generation Equipment	33	29	62		
26	380.4 Treatment & Disposal Equipment	151,403	(60,296)	91,107		
27	381.4 Plant Sewers					
28	382.4 Outfall Sewer Lines	21,488	(21)	21,467		
29	389.4 Other Plant & Misc. Equipment	1,547	(404)	1,143		
30	RECLAIMED WATER DISTRIBUTION PLANT					
31	366.6 Reuse Services	1,469	(28)	1,441		
32	367.6 Reuse Mtr/Installations	789	25	813		
33	374.5 Reuse Dist Reservoirs	447	(27)	420		
34	375.6 Reuse Trans. And Dist. System	432,668	(205,533)	227,136		
35	371.5 Pumping Equipment	174	(10)	164		
36	389.5 Other Plant & Misc Equipment	490	(136)	354		
37	GENERAL PLANT					
38	353.7 Land & Land Rights			-		
39	354.7 Structures & Improvements	1,431,158	(1,425,360)	5,798		
40	390.7 Office Furniture & Equipment	107,772	(458)	107,314		
41	391.7 Transportation Equipment	30,373	(10,631)	19,742		
42	392.7 Stores Equipment					
43	393.7 Tools, Shop & Garage Equipment	5,157	(401)	4,756		
44	394.7 Laboratory Equipment	794	31	825		
45	395.7 Power Operated Equipment	23	46	69		
46	396.7 Communication Equipment	(1,824)	(2,862)	(4,686)		
47	397.7 Miscellaneous Equipment	11,124	(910)	10,214		
48	398.7 Other Tangible Plant		. ,	-		
49	TOTAL	1,068,343	(108,753)	959,590		N/A
49 50	LESS: AMORTIZATION OF CIAC	(1,143,806)	797,145	(346,661)		IN/A
				(\$40,001)		
51						

Taxes Other Than Income (Final Rates)

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Interim [] Final [X] Florida Public Service Commission Schedule: B-15 Page 1 of 1 Preparer: Kirsten Markwell

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

Line	(1)		(2) egulatory sessment	(3) Payroll	(4) Real Estate & Personal	(5)		(6)
No.	Description	Fe	es (RAFs)	 Taxes	 Property	Other		Total
1	WATER							
2	Test Year		171,142	72,599	225,322	827		469,890
3	General Expense Allocations				 3,225			3,225
4	Test Year Per Books	\$	171,142	\$ 72,599	\$ 228,547	\$ 827	\$	473,115
5								
6	Adjustments to Test Year (Explain):							
7	Allocate ad valorem tax based on Net Plant				(20,847)			(20,847
8	Restate allocations from WSC/Utilities Inc.				142	39		18:
9	Increase in ad valorem tax per B-3				-			
10	Payroll Tax for allocations/annualization/increase			(7,620)				(7,620
11	Increase in RAFs associated with annualized water							
	revenues per B-3		11,636	 	 -			11,636
12	Total Test Year Adjustments		11,636	 (7,620)	(20,705)	39		(16,650
13								
14	Adjusted Test Year		182,778	64,979	207,842	866	1	456,46
15	Increase in ad valorem tax per B-3							
16	RAFs Assoc. with Revenue Increase		21,417	 -	-			21,41
17	Total Adjustments for requested increases	\$	21,417	\$ -	\$ -	\$	•\$	21,41
18								
19	Total Balance	\$	204,195	\$ 64,979	\$ 207,842	\$ 866	; \$	477,88
20								
21	WASTEWATER							
22	Test Year		138,619	58,802	182,501	668	;	380,59
23	General Expense Allocations				 2,612			2,61
24	Test Year Per Books	\$	138,619	\$ 58,802	\$ 185,113	\$ 668	3\$	383,20
25								
26	Adjustments to Test Year (Explain):							
27	Allocate ad valorem tax based on Net Plant				20,847			20,84
28	Restate allocations from WSC/Utilities Inc.				111	30)	14
29	Increase in ad valorem tax per B-3				55,461			55,46
30	Payroll Tax for allocations/annualization/increase			5,946				5,94
31	Increase in RAFs associated with annualized sewer		(6,894)		A Commence			(6,89
32	Total Test Year Adjustments		(6,894)	5,946	76,419	30)	75,50
33								
34	Adjusted Test Year		131,725	64,748	261,532	698	3	458,70
35	Increase in ad valorem tax per B-3							
36	RAFs Assoc. with Revenue Increase		53,987	-			-	53,98
37	Total Adjustments for requested increases		53,987	 +	-			53,98
38					\$		3\$	512,69

Reconciliation of Total Income Tax Provision

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission Schedule: C-1 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line				Total		Utility	Utility					
No.	Description	Ref.	Per Books		A	djustments	Adjusted		Water		Sewer	
1	Current Tax Expense	C-2	\$	(21,103)	\$	163,844	\$ 142,741	\$	181,510	\$	(38,769)	
2												
3	Deferred Income Tax Expense	C-5		165,497		(1,015)	164,482		90,867		73,615	
4												
5	ITC Realized This Year	C-7										
6												
7	ITC Amortization	C-7										
8	(3% ITC and IRC 46(f)(2))											
9												
10	Parent Debt Adjustment	C-8		-		-	-		-		-	
11												
12	Total Income Tax Expense		\$	144,394	\$	162,829	\$ 307,223	\$	272,377	\$	34,846	

Supporting Schedules: C-2, C-5, C-7, C-8 Recap Schedules: B-1, B-2 State and Federal Income Tax Calculation - Current Water Company: Saniando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission Schedule: C-2 Page 1 of 2 Preparer: Kirsten Markwell

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line			Total	Utility	Utility	Adjust		
No.			Per Books	Adjustments	Adjusted	for increase	Wat	
1	Net Utility Operating Income (Sch. B-1)	\$	484,477	\$ (25,679) \$	458,798	\$ 283,477		742,275
2	Add: Income Tax Expense Per Books (Sch. B-1)		79,778	21,568	101,346	171,031		272,377
3								
4	Subtotal		564,255	(4,112)	560,143	454,508		014,651
5	Less: Interest Charges (Sch. C-3)		371,704	(64,456)	307,248			307,248
6								
7	Taxable Income Per Books		192,551	60,345	252,896	454,508		707,404
8								
9	Schedule M Adjustments:				070			070
10	Permanent Differences (From Sch. C-4)		876	(4 545)	876			876 241,468
11	Timing Differences (From Sch. C-5)		242,983	(1,515)	241,468			,
12	Other Adjustments ¹		(470,703)		(470,703)		(470,703)
13				(+ ++-)	(,	
14	Total Schedule M Adjustments		(226,844)	(1,515)	(228,359)			228,359)
15			(24.202)	59 830	34 637	454,508		479,045
16	Taxable Income Before State Taxes		(34,293)	58,830	24,537	454,508		479,045
17	Less: State Income Tax Exemption (\$5,000)			<u> </u>				
18 19	State Taxable Income		(34,293)	58,830	24,537	454,508		479,045
20	State Income Tax (5.5% of Line 19)		(1,886)	3,236	1,350	24,998		26,348
20	Limited by NOL		1,886	5,250	1,886	24,550		1,886
22	Credits		1,000		1,000			_,
23								
24	Current State Income Taxes		-	3,236	3,236	24,998		28,234
25				· · · · · · · · · · · · · · · · · · ·				<u>-</u>
26	Federal Taxable Income (Line 16 - Line 24)		(34,293)	55,594	21,301	429,510		450,811
27	Federal Income Tax Rate		0.34	0.34	0.34	0.34		0.34
28	Federal Income Taxes (Line 26 x Line 27)		(11,660)	18,902	7,242	146,033		153,276
29	Less: Investment Tax Credit Realized							
30	This Year (Sch. C-8)		-	-	-	-		
31								
32	Current Federal Inc. Taxes (Line 28 - Line 30)		(11,660)	18,902	7,242	146,033		153,276
33								
34	Summary:							
35	Current State Income Taxes (Line 24)		-	3,236	3,236	24,998		28,234
36	Current Federal Income Taxes (Line 32)		(11,660)	18,902	7,242	146,033		153,276
37								
38	Total Current Income Tax Expense (To C-1)	<u>\$</u>	(11,660)	\$ 22,138 \$	10,478	\$ 171,031	\$	181,510

40 ¹ Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1

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State and Federal Income Tax Calculation - Current Sewer Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected []

Florida Public Service Commission Schedule: C-2 Page 2 of 2 Preparer: Kirsten Markwell

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		Total Utility					
No.			Per Books	Adjustments	Adjusted	for Increase	Sewer
1	Net Utility Operating Income (Sch. B-2)	\$	1,040,492 \$	(576,058) \$		\$ 714,585 \$	
2	Add: Income Tax Expense Per Books (Sch. B-2)		64,616	(460,904)	(396,288)	431,134	34,846
3							
4	Subtotal		1,105,108	(1,036,961)	68,147	1,145,719	1,213,866
5	Less: Interest Charges (Sch. C-3)		301,063	185,504	486,567		486,567
6				(4.000.400)	(440,424)	1 1 45 710	717 109
7	Taxable Income Per Books		804,045	(1,222,466)	(418,421)	1,145,719	727,298
8							
9	Schedule M Adjustments:		700		709		709
10	Permanent Differences (From Sch. C-4)		709	(1,182)	195,637		195,637
11	Timing Differences (From Sch. C-5)		196,819	(1,182)			-
12	Other Adjustments		(1,029,345)		(1,029,345)		(1,029,345)
13				44.444	(000.000)		(000.000)
14	Total Schedule M Adjustments		(831,817)	(1,182)	(832,999)		(832,999)
15			(07.775)	(4 222 6 42)	(4 351 430)	1 145 710	(105 701)
16	Taxable Income Before State Taxes		(27,772)	(1,223,648)	(1,251,420)	1,145,719	(105,701)
17	Less: State Income Tax Exemption (\$5,000)						
18			(07 777)	(4.222.642)	(1 251 420)	4 445 710	/105 701
19	State Taxable Income		(27,772)	(1,223,648)	(1,251,420)	1,145,719	(105,701)
20	State Income Tax (5.5% of Line 19)		(1,527)	(67,301)	(68,828)	63,015	(5,814)
21	Limited by NOL		1,527		1,527		1,527
22	Credits		<u></u>	····			
23	A state to the Taylor			(67,301)	(67,301)	63,015	(4,287
24 25	Current State Income Taxes		·	(67,301)	(07,301)	63,015	(4,287
25 26	Federal Taxable Income (Line 16 - Line 24)		(27,772)	(1,156,347)	(1,184,119)	1,082,704	(101,415
20	Federal Income Tax Rate		0.34	0.34	0.34	0.34	0.34
27	Federal Income Tax Rate Federal Income Taxes (Line 26 x Line 27)		(9,443)	(393,158)	(402,601)	368,119	(34,482
20	Less: Investment Tax Credit Realized		(3,443)	(353,158)	(402,001)	500,115	(34,402
30	This Year (Sch. C-8)		_	_		_	_
31			· •				
32	Current Federal Inc. Taxes (Line 28 - Line 30)		(9,443)	(393,158)	(402,601)	368,119	(34,482
33	current rederarme. Taxes (Line 20 * Line 50)		(5,443)	(353,150)	(402,001)	500,115	(34,402
34	Summary:						
35	Current State Income Taxes (Line 24)		<u>-</u>	(67,301)	(67,301)	63,015	(4,287
36	Current Federal Income Taxes (Line 32)		(9,443)	(393,158)	(402,601)	368,119	(34,482
37	content i coerdi meome raxes (Line St.)		(2,++3)		(402,001)	500,115	(34,402
38	Total Current Income Tax Expense (To C-1)	\$	(9,443) \$	(460,459) \$	(469,902)	\$ 431,134	\$ (38,769
39		÷	(3)++3/ 9	(100,100) 0	(105,502)		+ (33,703

40 ¹ Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [] Final [X] Historic [X] Projected [] Florida Public Service Commission Schedule: C-3 Page 1 of 1 Preparer: Kirsten Weeks Supporting Schedules: D-1, C-8 Recap Schedules: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax

Line		Total	Utility	Utility		
No.	Description	Per Books	Adjustments	Adjusted	Water	Wastewater
1	Interest on Long-Term Debt			\$-		
2						
3	Amortization of Debt Premium,			-		
4	Disc. and Expense Net					
5						
6	Interest on Short-Term Debt	2,253	966	3,219	1,808	1,411
7						
8	Other Interest Expense - Intercompany	670,514	120,082	790,597	305,440	485,157
9						
10	AFUDC			-		
11						
12	ITC Interest Synchronization					
13	(IRC 46(f)(2) only - See below)	•	-	-	-	
14						
15	Total Used For Tax Calculation	\$ 672,767	\$ 121,048	\$ 793,816	\$ 307,248	\$ 486,568
16						
17	Calculation of ITC Interest Synchronization Ac	djustment				
18	ONLY for Option 2 companies (See Sch. C-8, p	og. 4)				
19					Total	Debt Only
20					Weighted	Weighted
21	Balances From Schedule D-1	Amount	Ratio	Cost	Cost	Cost
22						
23	Long-Term Debt					
24						
25	Short-Term Debt					
26	Preferred Stock					
27						
28	Common Equity					
29						
30	Total					
31						
32	ITCs (from D-1, Line 7)					
33						
34	Weighted Debt Cost (From Line 12)					
35	· · · · · · · · · · · · · · · · · · ·					
36	Interest Adjustment (To Line 6)					

Book/Tax Differences - Permanent

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commission Schedule: C-4 Page 1 of 1 Preparer: Kirsten Weeks

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line		Total Per	Utility	U	tiltiy			
No.	Description	Books	Adjustments	Ad	justed	Water	. Sewer	
1	Interest During Construction	(1,585)		\$	(1,585) \$	(876)	\$	(709)

Supporting Schedules: None Recap Schedules: C-2 Deferred Income Tax Expense (Final) - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commission Schedule: C-5 Page 1 of 2 Preparer: Kirsten Weeks

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line			Total	Utility	Utility	
No.	Description	P	er Books	Adjustments	Adjusted	Water
1	Timing Differences:					
2	Tax Depreciation and Amortization	\$	235,195	\$-	\$ 235,195	
3	Book Depreciation and Amortization		112,219		112,219	112,219
4						
5	Difference		122,976	-	122,976	122,976
6						
7	Other Timing Differences (Itemize):					
8	Tap Fees		8,110		8,110	8,110
9	Deferred Maintenance - Amort		7,259	(891)		6,368
10	Deferred Rate Case Exp		35,866	327	36,193	36,193
11	Deferred Rate Case Additions		(37,763)	(951)	(38,714)	(38,714)
12	Organization Exp - Amort				•	-
13	Other - Bad Debt		22		22	22
14	Other ¹		106,514		106,514	106,514
15						
16	Total Timing Differences (To C-2)		242,983	(1,515) 241,468	241,468
17						
18	State Tax Rate		0.055	0.055		0.055
19	State Deferred Taxes (Line 15 x Line 17)		13,364	(83) 13,281	13,281
20	(Limited by NOL)	-				
21	Total State Tax Deferred		13,364	(83) 13,281	13,281
22						
23	Timing Differences For Federal Deferred Taxes					
24	(Line 15 - 20)		229,619	(1,432) 228,187	228,187
25	Federal Tax Rate		0.34	0.34	0.34	0.34
26						
27	Federal Deferred Taxes (Line 23 x Line 24)		78,073	(487) 77,586	77,586
28	Add: State Deferred Taxes (Line 18)		13,364	(83) 13,281	13,281
29						
30	Total Deferred Tax Expense (To C-1)	\$	91,437	\$ (570)\$ 90,867	\$ 90,867

¹ Adjustment needed due to the fact that the Company's tax schedule were done prior to the Company's books being closed

Supporting Schedules: None Recap Schedules: C-2 Deferred Income Tax Expense (Final) - Sewer

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Florida Public Service Commission Schedule: C-5 Page 2of 2 Preparer: Kirsten Weeks

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line			Total	Utility	Utility	
No.	Description	P	er Books	Adjustments	Adjusted	Wastewater
1	Timing Differences:					
2	Tax Depreciation and Amortization	\$	183,516	\$`-\$	183,516 \$	
3	Book Depreciation and Amortization		(75,463)		(75,463)	(75,463)
4						250.070
5	Difference		258,979	-	258,979	258,979
6						
7	Other Timing Differences (Itemize):				40.353	10 353
8	Tap Fees		10,253	(10,253	10,253
9	Deferred Maintenance - Amort		17,017	(695)	16,322	16,322
10	Deferred Rate Case Exp		27,985	255	28,240	28,240
11	Deferred Rate Case Additions		(29,466)	(742)	(30,208)	(30,208)
12	Organization Exp - Amort		(56,318)		(56,318)	(56,318) 17
13	Other - Bad Debt		17		17	
14	Other ¹		(31,649)		(31,649)	(31,649)
15						
16	Total Timing Differences (To C-2)		196,819	(1,182)	195,637	195,637
17						
18	State Tax Rate		0.055	0.055	0.055	0.055
19	State Deferred Taxes (Line 15 x Line 17)		10,825	(65)	10,760	10,760
20	(Limited by NOL)				10 700	10.700
21	Total State Tax Deferred		10,825	(65)	10,760	10,760
22						
23	Timing Differences For Federal Deferred Taxes					
24	(Line 15 - 20)		185,994	(1,117)	184,877	184,877
25	Federal Tax Rate		0.34	0.34	0.34	0.34
26						
27	Federal Deferred Taxes (Line 23 x Line 24)		63,235	(380)	62,855	62,855
28	Add: State Deferred Taxes (Line 18)		10,825	(65)	10,760	10,760
29						
30	Total Deferred Tax Expense (To C-1)	\$	74,060	\$ (445) \$	73,615	5 73,615

¹ Adjustment needed due to the fact that the Company's tax schedule were done prior to the Company's books being closed

Supporting Schedules: None Recap Schedules: C-2 Accumulated Deferred Income Taxes - Summary Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Florida Public Service Commission Schedule: C-6 Page 1 of 3 Preparer: Kirsten Weeks

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Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

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	Account	No. 190.1011 / 2	011	Account	No. 190.1012 / 2	012	Net De	ferred Income Ta	xes	
Year	State	Federal	Total	State	Federal	Total	State	Federal	Total	
2008		40,334	40,334	17,466	102,031	119,497	(47,523)	(370,762)	(418,285)	
2009		40,334	40,334	17,566	102,612	120,178	(85,851)	(436,363)	(522,214)	
2010		40,334	40,334	18,576	108,512	127,088	(128,149)	(560,543)	(688,692)	
	Account	: No. 190.1020 / 2	020	Account	t No. 190.1021 / 2	021				
Year	State	Federal	Total	State	Federal	Total				
2008	(4,719)	(27,563)	(32,282)	(4,281)	(25,005)	(29,286)				
2009	(9,782)	(57,140)	(66,922)	(3,236)	(18,898)	(22,134)				
2010	(10,186)	(59,500)	(69,686)	(1,907)	(11,132)	(13,039)				
	Account	t No. 190.1024 /2	024	Accoun	t No. 190.1026 /2	026				
Year	State	Federal	Total	State	Federal	Total				
2008	(4,060)	(23,900)	(27,960)	-	-	-				
2009	(31,698)	(23,900)	(55,598)	484	2,827	3,311				
2010	(52,890)	(23,900)	(76,790)	486	2,840	3,326				
	Account	No. 190.1031 / 2	031							
Year	State	Federal	Total							
2008	(51,929)	(436,659)	(488,588)							
2009	(59,185)	(482,198)	(541,383)							
	2008 2009 2010 Year 2008 2009 2010 Year 2008 2009 2010 Year 2008	Year State 2008	Year State Federal 2008 40,334 2009 40,334 2010 40,334 2010 40,334 2010 40,334 Account No. 190.1020 / 2 Year State Federal 2008 (4,719) (27,563) 2009 (9,782) (57,140) 2010 (10,186) (59,500) Account No. 190.1024 /2 Year State Federal 2008 (4,060) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (52,890) (23,900) 2010 (51,929) (436,659)	2008 40,334 40,334 2009 40,334 40,334 2010 40,334 40,334 2010 40,334 40,334 2010 40,334 40,334 2010 40,334 40,334 2010 40,334 40,334 2010 5tate Federal Total 2008 (4,719) (27,563) (32,282) 2009 (9,782) (57,140) (66,922) 2010 (10,186) (59,500) (69,686) Account No. 190.1024 /2024 Year State Federal Total 2008 (4,060) (23,900) (27,960) 2009 (31,698) (23,900) (76,790) 2010 (52,890) (23,900) (76,790) Account No. 190.1031 / 2031 Year State Federal Total 2008 (51,929) (436,659) (488,588)	Year State Federal Total State 2008 40,334 40,334 40,334 17,466 2009 40,334 40,334 17,566 2010 40,334 40,334 17,566 2010 40,334 40,334 18,576 Account No. 190.1020 / 2020 Account State 2008 (4,719) (27,563) (32,282) (4,281) 2009 (9,782) (57,140) (66,922) (3,236) 2010 (10,186) (59,500) (69,686) (1,907) Account No. 190.1024 /2024 Account State 2008 (4,060) (23,900) (27,960) - 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- - 2009 (31,688) (23,900) (25,598) 484 2,827</td></th>	<td>Year State Federal Total State Federal Total 2008 40,334 40,334 17,466 102,031 119,497 2009 40,334 40,334 17,566 102,612 120,178 2010 40,334 40,334 17,566 102,612 120,178 2010 40,334 40,334 18,576 108,512 127,088 Year State Federal Total State Federal Total 2008 (4,719) (27,563) (32,282) (4,281) (25,005) (29,286) 2009 (9,782) (57,140) (66,922) (3,236) (18,898) (22,134) 2010 (10,186) (59,500) (69,686) (1,907) (11,132) (13,039) Year State Federal Total State Federal Total 2008 (4,060) (23,900) (27,960) - - - 2010 (52,890) (23,900)</td> <td>Year State Federal Total State</td> <td>Year State Federal Total State Federal Total State Federal Total State Federal 2008 40,334 40,334 40,334 17,466 102,031 119,497 (47,523) (370,762) 2009 40,334 40,334 17,566 102,612 120,178 (85,851) (436,536) 2010 40,334 40,334 18,576 108,512 127,088 (128,149) (560,543) Account No. 190.1020 / 2020 Account No. 190.1021 / 2021 Year State Federal Total State Federal Total 2008 (4,719) (27,563) (32,282) (4,281) (25,005) (29,286) (22,134) 2010 (10,186) (59,500) (69,686) (1,907) (11,132) (13,039) 2008 (4,060) (23,900) (27,960) - - - 2009 (31,688) (23,900) (25,598) 484 2,827</td>	Year State Federal Total State Federal Total 2008 40,334 40,334 17,466 102,031 119,497 2009 40,334 40,334 17,566 102,612 120,178 2010 40,334 40,334 17,566 102,612 120,178 2010 40,334 40,334 18,576 108,512 127,088 Year State Federal Total State Federal Total 2008 (4,719) (27,563) (32,282) (4,281) (25,005) (29,286) 2009 (9,782) (57,140) (66,922) (3,236) (18,898) (22,134) 2010 (10,186) (59,500) (69,686) (1,907) (11,132) (13,039) Year State Federal Total State Federal Total 2008 (4,060) (23,900) (27,960) - - - 2010 (52,890) (23,900)	Year State Federal Total State	Year State Federal Total State Federal Total State Federal Total State Federal 2008 40,334 40,334 40,334 17,466 102,031 119,497 (47,523) (370,762) 2009 40,334 40,334 17,566 102,612 120,178 (85,851) (436,536) 2010 40,334 40,334 18,576 108,512 127,088 (128,149) (560,543) Account No. 190.1020 / 2020 Account No. 190.1021 / 2021 Year State Federal Total State Federal Total 2008 (4,719) (27,563) (32,282) (4,281) (25,005) (29,286) (22,134) 2010 (10,186) (59,500) (69,686) (1,907) (11,132) (13,039) 2008 (4,060) (23,900) (27,960) - - - 2009 (31,688) (23,900) (25,598) 484 2,827

Note:

Account 190.1031/2031 include allocation adjustments of \$1,779 for FY 2009 and 2010 which was not included in the 2009 and 2010 Annual Reports.

Supporting Schedules: C-6 Pg 2 & 3, C-7 Recap Schedules: A-18, A-19, D-2 Accumulated Deferred Income Taxes - State Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Schedule: C-6 Page 2 of 3 Preparer: Kirsten Weeks

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Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

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		Accour	nt No. 190.2011	Deferred Tax D	ebits- Tap Fees F	Pre 1987	Account	No. 190.2012 D	eferred Tax Deb	its- Tap Fees Post	2000
			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
Line		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
No.	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	2008										17,466
2	2009	-		-	-	-	17,466	100			17,566
3	2010	-				-	17,566	1,010			18,576
4											
5											
6		Acc	ount No. 190.2	2020 Deferred Ta	x Credits- Rate	Case	Acco	unt No. 190.202	21 Deferred Tax	Credits- Maint Fe	e
7			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
8		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
9	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
10	2008					(4,719)					(4,281)
11	2009	(4,719)	(5,063)	-	-	(9,782)	(4,281)	1,045			(3,236)
12	2010	(9,782)	(404)			(10,186)	(3,236)	1,329			(1,907)
13											
14			Account No. 1	190.2024 Deferre	d St Tax - Org						
15			Current	Flowback	Adjust.		Accou	int No. 190.203		Credits- Depreciati	ion
16		Beginning	Year	To Curr.	Debit	Ending		Current	Flowback	Adjust.	
17	Year	Balance	Deferral	Year	(Credit)	Balance	Beginning	Year	To Curr.	Debit	Ending
18	2008					(4,060)	Balance	Deferral	Year	(Credit)	Balance
19	2009	(4,060)	(27,638)			(31,698)					(51,929)
20	2010	(31,698)	(21,192)	-	-	(52,890)	(51,929)	(6,658)		(598)	(59,185)
21							(59,185)	(23,029)		(14)	(82,228)
22			Account No.	190.2026 Bad D	ebt Expense						
23			Current	Flowback	Adjust.						
24		Beginning	Year	To Curr.	Debit	Ending					
25	Year	Balance	Deferrai	Year	(Credit)	Balance					
26	2008					0					
27	2009	-	484			484					
28	2010	484	2	-	-	486					

Note:

Account 190.2031 include allocation adjustments of \$26 for FY 2009 and 2010 which was not included in the 2009 and 2010 Annual Reports.

Supporting Schedules: None Recap Schedules: C-6 Accumulated Deferred Income Taxes - Federal Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected []

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Florida Public Service Commission

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Schedule: C-6 Page 3 of 3 Preparer: Kirsten Weeks

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Line		Account	No. 190.1011	Deferred Tax De	bits- Tap Fees P	re 1987	Account	No. 190.1012 D	eferred Tax Deb	its- Tap Fees Post	2000
No.			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
1	2008					40,334					102,031
2	2009	40,334		· -	-	40,334	102,031	581			102,612
3	2010	40,334				40,334	102,612	5, 9 00			108,512
4											
5											
6		Acco	ount No. 190.10	020 Deferred Ta	c Credits- Rate C	ase	Acco	ount No. 190.10	21 Deferred Tax	Credits- Maint Fe	e
7			Current	Flowback	Adjust.			Current	Flowback	Adjust.	
8		Beginning	Year	To Curr.	Debit	Ending	Beginning	Year	To Curr.	Debit	Ending
9	Year	Balance	Deferral	Year	(Credit)	Balance	Balance	Deferral	Year	(Credit)	Balance
10	2008					(27,563)					(25,005)
11	2009	(27,563)	(29,577)			(57,140)	(25,005)	6,107			(18,898)
12	2010	(57,140)	(2,360)	-	-	(59,500)	(18,898)	7,766			(11,132)
13											
14		Acc	ount No. 190.1	024 Deferred Ta	x Credits- Org. E	xp.					
15			Current	Flowback	Adjust.		Accou			Credits- Depreciat	ion
16		Beginning	Year	To Curr.	Debit	Ending		Current	Flowback	Adjust.	
17	Year	Balance	Deferral	Year	(Credit)	Balance	Beginning	Year	To Curr.	Debit	Ending
18	2008					(23,900)	Balance	Deferral	Year	(Credit)	Balance
19	2009	(23,900)				(23,900)					(436,659)
20	2010	(23,900)		-	-	(23,900)	(436,659)	(41,317)		(4,222)	(482,198)
21							(482,198)	(134,532)		(967)	(617,697)
22			Account No	. 190.1026 Bad D	ebt Expense						
23			Current	Flowback	Adjust.						
24		Beginning	Year	To Curr.	Debit	Ending					
25	Year	Balance	Deferral	Year	(Credit)	Balance					
26	2008					0					
27	2009	-	2,827			2,827					
28	2010	2,827	13			2,840					

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

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Note:

Account 190.1031 include allocation adjustments of \$1,753 for FY 2009 and 2010 which was not included in the 2009 and 2010 Annual Reports.

Supporting Schedules: None Recap Schedules: C-6 Investment Tax Credits - Analysis

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Florida Public Service Commission

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Schedule: C-7 Page 1 of 1 Preparer: Kirsten Markwell

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Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

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Not applicable. The Utility has no investment tax credits

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Supporting Schedules: None Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19 Parent(s) Debt Information

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: C-8 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:		Utilities, Inc.	
Line		_	% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost

1 A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including Sanlando Utilities Corp, based on the capital structure of the consolidated group. This intercompany interest is shown on Schedule C-3, Line 8.

Supporting Schedules: None Recap Schedules: C-3

Income Tax Returns

Line No.

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: C-9 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

	1	A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.							
•									

Miscellaneous Tax Information

Florida Public Service Commission

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Schedule: C-10 Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

1	What tax years are currently open with the Internal Revenue Service?	None
2 3	Is the treatment of customer deposits at issue with the IRS?	No
4 5	Is the treatment of contributions in aid of construction at issue with the IRS?	No
6 7	Is the treatment of unbilled revenues at issue with the IRS?	No

 Schedule of Requested Cost of Capital
 Florida Public Service Commission

 13 Month Average Balance
 Schedule D-1

 Company: Sanlando Utilities Corp.
 Schedule D-1

 Docket No.: 110257-WS
 Page 1 of 1

 Test Year Ended: 12/31/2010
 Preparer: Nicole Winans

 Interim [] Final [x]
 Preparer: Nicole Winans

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

	(1)	(2)	(3)	(4)	(5)
		Reconciled to			
		Requested Rate Base			
Line No.	Class of Capital	AYE 12/31/10	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	\$11,296,933	47.98%	6.65%	3.19%
2	Short Term Debt	1,012,385	4.30%	3.88%	0.17%
3	Preferred Stock	-	0.00%	0.00%	0.00%
4	Common Equity	10,647,262	45.22%	10.60%	4.79%
5	Customer Deposits	53,649	0.23%	6.00%	0.01%
6	Tax Credits - Zero Cost	-	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	535,073	2.27%	0.00%	0.00%
9	Other (Explain)	-	0.00%	0.00%	0.00%
10				-	
11	Total	\$23,545,303	100.00%		8.16%

Note: The cost of equity is based on the leverage formula in effect pursuant to Order No. PSC-11-0287-PAA-WS

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Reconciliation of Capital Structure to Requested Rate Base	Florida Public Service Commission	
13 Month Average Balance		
Company: Sanlando Utilities Corp.		
Docket No.: 110257-WS		Schedule D-2
Test Year Ended: 12/31/2010		Page 1 of 1
Interim [] Final [x]		
Historical [x] Projected []		Preparer: Nicole Winans

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Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			•	Thirteen	Reconciliation Adj	ustments	Reconciled to
Line		Balance	Balance	Month		Pro Rata	Requested Rate Base
No.	Class of Capital	12/31/2009	12/31/2010	Average	Pro Rata	Percentage	AYE 12/31/10
1	Long Term Debt	180,000,000	180,000,000	180,000,000	(168,703,068)	49.21%	11,296,933
2	Short Term Debt	17,000,000	-	16,123,077	(15,110,692)	4.41%	1,012,385
3	Preferred Stock	-	-	-	-	0.00%	-
4	Common Equity	164,229,938	177,770,940	169,648,509	(159,001,247)	46.38%	10,647,262
5	Customer Deposits	48,532	60,925	53,649	(0)	n/a	53,649
6	Tax Credits - Zero Cost		· -		-	n/a	
7	Tax Credits - Weighted Cost		-	-	-	0.00%	-
8	Accumulated Deferred Income Taxes (see Note 1)	522,214	688,692	535,073	-	n/a	535,073
9	Other (Explain)		<u>.</u>	<u> </u>	-	0.00%	-
10		v					
11	Total	361,800,684	358,520,557	366,360,308	(342,815,006)	100.00%	23,545,303

Notes:

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1. ADIT include allocation adjustments of \$1,779 for FY 2009 and 2010 which were not included in the 2009 and 2010 Annual Reports.

Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: A-19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

Preferred Stock Outstanding	Florida Public Service Commission
13 Month Average	
Company: Sanlando Utilities Corp.	Schedule D-3
Comparty: Jamasmo University Corp. Docket No. 110257-WS	Page 1 of 1
Test Year Ended: 12/31/2010	
Interim () Final (x)	Preparer: Nicole Winans
Historical [x] Projected ()	

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Explanation: Provide data as specified on preferred stock on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	Description, Coupon		Call Provision,	Principal Amount	Principal Amount	Discount or Premium	Discount or Premium	Issuing Expense	Net Proceeds	Rate (Contract Rate	Dollar Dividend on	Effective Cost
Line No.	Rate, Years of Life	Issue Date	Special Restriction	Sold (Face Value)	Outstanding	on Principal Amount Sold	Associated with Column (S)	Associated with Column (4)	(5)-(9)+(7)	on Face Value)	Face Value (11)x(5)	Rate (12)/(10)

1 Not applicable.

Note: Preferred stock is actual for Sanlando's parent company, Utilities, Inc.

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Recap Schedules: A-19, D-2

Schedule of Short Term Debt 13 Month Average

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [x] Historical [x] Projected [] Florida Public Service Commission

Schedule D-4 Page 1 of 1

Preparer: Nicole Winans

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	(1)	(2)	(3)	(4)	(5)
		Total		Thirteen Month Average	Effective
Line No.	Lender	Interest Expense	Maturity Date	Amount Outstanding at 12/31/10	Cost Rate
1	Chase	\$625,583	Revolving Line of Credit	\$16,123,077	3.88%
2 3	Total	\$625,583		\$16,123,077	3.88%

Note: Short term debt is actual for Sanlando's parent company, Utilities, Inc.

Recap Schedules: A-19, D-2

	st of Long Term Debt	Florida Public Service Commission
1	Month Average Balance	
c	mpany: Sanlando Utilities Corp.	Schedule D-5
6	scher No.: 110257-WS	Page 1 of 1
T	st Year Ended: 12/31/2010	
1	terim () Final (x)	Preparer: Nicole Winans
•	storical (x) Projected []	

Explanation: Provide the specified date on long term debt issues on a 13-month a verage basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
				Thirteen Month Average	Amount	Unamortized	Unamortized Issuing	Annual Amortization of	Annual Amortization of	Interest	Total	Effective
	Description, Coupon	Issue Date -	Principal Amount	Principal Amount	Outstanding	Discount or Premium	Expense Associated	Discount or Premium	issuing Expense on	Cost (Coupon	Interest Cost	Cost Rate
Line No.	Rate, Years of Life	Maturity Date	Sold (Face Value)	Outstanding	within One Year	Associated with Column (4)	with Column (4)	on Principal Outstanding	Principal Outstanding	Rate x Column (4))	(8)+(9)+(10)	(11)/((4)-(6)-(7)]
1	6.58% note, due in	7/19/06 -	180,000,000	180,000,000	•	•	1,273,158		42,434	11,844,000	11,886,434	6.65%
2	installments beginning 2017	7/19/2035										
3												
4												
5	Total		180,000,000	180,000,000	<u> </u>	<u> </u>	1,273,158	<u> </u>	42,434	11,844,000	11,886,434	6.65%

Note: Long term debt is actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: D-6

Recap Schedules: A-19; D-2

Cost of Variable Rate Long Term Debt			Florida Public Service Commission
13 Month Average Balance			
Company: Sanlando Utilities Corp.			Schedule D-6
Docket No.: 110257-WS			Page 1 of 1
Test Year Ended: 12/31/2010			
Interim () Final (x)			Preparer: Nicole Winans
Historical (x) Projected ()			

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Explanation: Provide the specified data on variable cost long term debt issues on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

	{1}	(2)	(3)	(4)	(5)	(6)	[7]	(8)	(9)	(10)	(11)	(12)	(13)
			•••	13 Month Average				Annual Amortization of	Annual Amortization of				
	Description, Coupon	Issue Date -	Principal Amount	Principal Amount	Amount Outstanding	Unamortized Discount or Premium	Unamortized Issuing Expense	Discount or Premium	Issuing Expense on	Basis of Variable	Interest Cost (Coupon	Total Interest Cost	Effective Cost Rate
Une No.	Rate, Years of Life	Maturity Date	Sold (Face Value)	Outstanding	within One Year	Associated with Column (4)	Associated with Column (4)	on Principal Outstanding	Principal Outstanding	Rate (i.e. Prime + 2%)	Rate x Column (4)}	(8}+(9}+(10)	(11)/((4)-(6)-(7))
1	Not applicable												

Note: Variable rate long term debt is actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: None Recap Schedules: D-2

Schedule of Customer Deposits

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Utility [X] or Parent [] Historic [X] or Projected []

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

Florida Public Service Commission

Schedule: D-7 Page 1 of 1 Preparer: Nicole Winans

	(1)	(2)	(3)	(4)	(5) Ending
Line	For the	Beginning	Deposits	Deposits	Balance
No.	Month Ended	Balance	Received	Refunded	(2+3-4)
1	Dec 09			\$	48,53
2	Jan 10	48,532	2,339	(3,103)	47,76
3	Feb 10	47,767	2,256	(1,799)	48,22
4	Mar 10	48,225	3,205	(1,841)	49,58
5	Apr 10	49,588	2,658	(1,311)	50,93
6	May 10	50,935	2,613	(1,582)	51,96
7	Jun 10	51,966	3,008	(1,753)	53,22
·8	Jul 10	53,220	2,517	(1,433)	54,30
9	Aug 10	54,305	3,477	(1,392)	56,39
10	Sep 10	56,390	3,092	(1,510)	57,97
11	Oct 10	57,972	3,139	(2,785)	58,32
12	Nov 10	58,327	2,644	(1,685)	59,28
13	Dec 10	59,286	2,874	(1,235)	60,92
14					
15			Thi	rteen Month Average 💲	53,64

Recap Schedules: D-2

Rate Schedule - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [X] or Sewer [] Interim [] Final [x]

Page 1 of 2 Preparer: Erin Povich

Florida Public Service Commission

Line	(1)	(2) Test Year Rates Effective	(3) Test Year Rates Effective	(4) Test Year Rates Effective	(5) Test Year Rates Effective	(6) Present Rates Effective	(7) Proposed
No	Class/Meter Size	3.22.2009	1.18.2010	8.9.2010	12.17.2010	6.23.2011	Rates
1	Residential		4.55	4.20	4.43	4 41	\$4.9
2	5/8" x 3/4"	4.36	4.53	4.36	4.43	4.41 6.63	\$4.5
3	3/4"	6.55	6.80	6.54	6.65 11.08	11.04	\$12.3
4	1"	10.90	11.31	10.90 21.80	22.17	22.09	\$12.3
5	1-1/2"	21.80 34.87	22.63 36.20	34.88	35.47	35.35	\$39.5
6 7	2" 3"	69.75	72.41	69.76	70.93	70.69	\$74.1
8	5 4"	108.99	113.14	109.00	110.83	110.46	\$123.5
8 9	4 6"	217.97	226.27	218.00	221.66	220.92	\$247.0
9 10	о 8"	348.76	362.03	348.80	354.66	353.47	\$395.2
10	o Gallonage Charge per 1,000 Gallons	546.70	502.05	340.00	554.00	555.47	2.CC2,C
12	Prior Residential (0-10,000 gallons)	\$0.56	\$0.58	n/a	n/a	n/a	\$0.0
12	Prior Residential (over 10,000 gallons)	\$1.10	\$1.14	n/a	n/a	n/a	\$0.0
15 14	Residential (0-6,000 gallons)	,51.10 n/a	91.14 n/a	\$0.75	\$0.76	\$0.75	\$0.8
15	Residential (6,001-10,000 gallons)	n/a	n/a	\$0.79	\$0.80	\$0.79	\$0.8
16	Residential (10,001-15,000 gallons)	n/a	n/a	\$0.99	\$1.01	\$1.01	\$0.0
17	Residential (over 15,000 gallons)	n/a	n/a	\$1.39	\$1.41	\$1.41	\$1.5
18	Residential (over 15,000 galloris)	iya	iiy a	¥1.55	J1.41	71.41	φ <u>τ</u> .υ
19	Multi- <u>Res</u> idential						
20	5/8"	4.36	4.53	4.36	4.43	4.41	\$4.9
20	3/4"	6.55	6.80	6.54	6.65	6.63	\$7.4
22	1"	10.90	11.31	10.90	11.08	11.04	\$12.3
23	1-1/2"	21.80	22.63	21.80	22.17	22.09	\$12.3
24	2"	34.87	36.20	34.88	35.47	35.35	\$39.5
25	3"	69.75	72.41	69.76	70.93	70.69	\$74.1
26	4"	108.99	113.14	109.00	110.83	110.46	\$123.5
27	6"	217.97	226.27	218.00	221.66	220.92	\$247.0
28	8"	348.76	362.03	348.80	354.66	353.47	\$395.2
29	Gallonage Charge per 1,000 Gallons	\$0.86	\$0.90	\$1.08	\$1.10	\$1.10	\$1.2
30		\$0.00	<i>\$</i> 0.50	\$1.00	<i>Q</i> 1.10	<i><i>ϕ</i>1.10</i>	φ1.2
31	General & Bulk Service						
32	5/8"	4.36	4.53	4.36	4.43	4.41	\$4.9
33	3/4"	6.55	6.80	6.54	6.65	6.63	\$7.4
34	1"	10.90	11.31	10.90	11.08	11.04	\$12.3
35	1-1/2"	21.80	22.63	21.80	22.17	22.09	\$24.7
36	2"	34.87	36.20	34.88	35.47	35.35	\$39.5
37	3"	69.75	72.41	69.76	70.93	70.69	\$74.1
38	4"	108.99	113.14	109.00	110.83	110.46	\$123.5
39	6"	217.97	226.27	218.00	221.66	220.92	\$247.0
40	8"	348.76	362.03	348.80	354.66	353.47	\$395.2
41	Gallonage Charge per 1,000 Gallons	\$0.86	\$0.90	\$1.08	\$1.10	\$1.10	\$1.2
42							·
43	Private Fire Protection						
44	1-1/2" Private Fire Line	1.82	1.89	1.82	1.85	1.84	\$2.0
45	2" Private Fire Line	2.90	3.01	2.91	2.96	2.95	\$3.3
46	4" Private Fire Line	9.08	9.43	9.08	9.23	9.20	\$10.3
47	6" Private Fire Line	18.17	18.86	18.17	18.48	18.42	\$20.6
48	8" Private Fire Line	29.06	30.16	29.07	29.56	29.46	\$33.0
49							
50	Irrigation Quality Water Service						
51	Residential - Base Facility Charge	\$3.74					
52	Gallonage Charge per 1,000 Gallons	\$0.40					

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Rate Schedule - Sewer

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [] or Sewer [X] Interim [] Final [X] Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Line	(1)	(2) Test Year Rates Effective	(3) Test Year Rates Effective	(4) Test Year Rates Effective	(5) Test Year Rates Effective	(6) Present Rates Effective	(7) Proposed
No	Class/Meter Size	3.22.09	1.18.2010	8.9.2010	12.17.2010	6.23.2011	Rates
1	Residential						
2	5/8" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.3
3	3/4" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.3
4	1" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.3
5	1.5" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.3
6	2" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.
7	Residential Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$34.
8							
9	Residential (10,000 gallon Maximum)	\$1.61	\$1.78	\$1.61	\$1.63	\$1.63	\$2.:
10							
11	Multi-Residential						
12	5/8" Multi-Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$16.
13	3/4" Multi-Residential	\$18.27	\$20.20	\$18.27	\$18.53	\$18.56	\$24.
14	1" Multi-Residential	\$30.43	\$33.64	\$30.43	\$30.87	\$30.92	\$40.
15	1.5" Multi-Residential	\$60.84	\$67.27	\$60.84	\$61.71	\$61.81	\$81,
16	2" Multi-Residential	\$97.34	\$107.63	\$97.34	\$98.73	\$98.89	\$130.
17	3" Multi-Residential	\$194.67	\$215.24	\$194.67	\$197.45	\$197.77	\$244.
18	4" Multi-Residential	\$304.17	\$336.32	\$304.17	\$308.52	\$309.01	\$407.
19	6" Multi-Residential	\$608.38	\$672.68	\$608.38	\$617.08	\$618.08	\$815.
20	8" Multi-Residential	\$973.39	\$1,076.27	\$973.39	\$987.31	\$988.90	\$1,304.
21	Multi-Residential Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$34.
22		•	,		+	•	• - · ·
23	Multi-Residential	\$1.95	\$2.16	\$1.95	\$1.98	\$1.98	\$2.
24		•			•	•	•
25	General & Bulk Service						
26	5/8" General & Bulk Service	\$12.18	\$13.47	\$12.18	\$12,35	\$12.37	\$16.
27	3/4" General & Bulk Service	\$18.27	\$20.20	\$18.27	\$18.53	\$18.56	\$24.
28	1" General & Bulk Service	\$30.43	\$33.64	\$30.43	\$30.87	\$30.92	\$40.
29	1.5" General & Bulk Service	\$60.84	\$67.27	\$60.84	\$61.71	\$61.81	\$81.
30	2" General & Bulk Service	\$97.34	\$107.63	\$97.34	\$98.73	\$98.89	\$130.
31	3" General & Bulk Service	\$194.67	\$215.24	\$194.67	\$197.45	\$197.77	\$244.
32	4" General & Bulk Service	\$304.17	\$336.32	\$304.17	\$308.52	\$309.01	\$407.
33	6" General & Bulk Service	\$608.38	\$672.68	\$608.38	\$617.08	\$618.08	\$815,
34	8" General & Bulk Service	\$973.39	\$1,076.27	\$973.39	\$978.31	\$988.90	\$1,304.
35	General Service Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$1,304.
36	densial before wholesale (per unit)	J./0	920.40	Ş23.70	\$20.15	\$20.17	\$54.
37	General & Bulk Service	\$1.95	\$2.16	\$1.95	\$1.98	\$1.98	\$2.
38	General & buik service	¢1.50	\$2.10	\$1.55	\$1.50	\$1.50	Ş2.
30 39	Residential Reuse						
35 40	Residential Reuse		\$4.06	\$3,74	\$3.79	\$3.81	\$5.
40 41	Residential Reuse			\$3.74 \$0.40	\$3.79 \$0.41		
4T	nesidential Reuse		\$0.43	\$0,40	\$0.41	\$0.41	\$0.

Florida Public Service Commission

Schedule: E-1 Page 2 of 2 Preparer: Erin Povich

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Florida Public Service Commission Schedule E-2 Page 1 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
Line						Feb Aug.				Sept Dec.	Sept Dec.		
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
	ential - Base Charge												****
2	5/8" Residential	6,029		\$4.36	\$26,286.44	42,345		\$4.53	\$191,822.85	24,210		\$4.36	\$105,555.60
3	3/4" Residential	-		\$6.55	\$0.00	0		\$6.80	\$0.00	0		\$6.54	\$0.00
4	1" Residential	3,256		\$10.90	\$35,490.40	23,014		\$11.31	\$260,288.34	13,201		\$10.90	\$143,890.90
5	1.5" Residential	16		\$21.80	\$348.80	112		\$22.63	\$2,534.56	64		\$21.80	\$1,395.20
6	2" Residential	-		\$34.87	\$0.00	0		\$36.20	\$0.00	0		\$34.88	\$0.00
7	3" Residential	-		\$69.75	\$0.00	0		\$72.41	\$0.00	0		\$69.76	\$0.00
8	4" Residential	-		\$108.99	\$0.00	0		\$113.14	\$0.00	0		\$109.00	\$0.00
9	6" Residential	•		\$217.97	\$0.00	0		\$226.27	\$0.00	0		\$218.00	\$0.00
10	8" Residential	· · ·		\$348.76	\$0.00	0		\$362.03	\$0.00	0		\$348.80	\$0.00
11	Total Residential Service Base Charge	9,301		-	\$62,125.64	65,471			\$454,645.75	37,475			\$250,841.70
12	_			_									
13 Consu	Imption Charge (per 1,000 Gallons)												
14	5/8" Prior Residential (0-10,000 gallons)		40,982	\$0.56	\$22,949.92		298,656	\$0.58	\$173,220.48		C		\$0.00
15	5/8" Prior Residential (over 10,000 gallons)	26,658	\$1.10	\$29,323.80		294,293	\$1.14	\$335,494.02		۵		\$0.00
16	5/8" Residential (0-6,000 gallons)		0		\$0.00		0		\$0.00		122,242	\$0.75	\$91,681.50
17	5/8" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$0.00		57,286	\$0.79	\$45,255.94
18	5/8" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		55,022	\$0.99	\$54,471.78
19	5/8" Residential (over 15,000 gallons)		0		\$0.00		. 0		\$0.00		143,346	\$1.39	\$199,250.94
20	1" Prior Residential (0-10,000 gallons)		25,056	\$0.56	\$14,031.36		180,728	\$0.58	\$104,822.24		G		\$0.00
21	1" Prior Residential (over 10,000 gallons)		30,782	\$1.10	\$33,860.20		337,676	\$1.14	\$384,950.64		·		\$0.00
22	1" Residential (0-6,000 gallons)		0		\$0.00		0		\$0.00		71,053	\$0.75	\$53,289.75
23	1" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$0.00		38,227	\$0.79	\$30,199.33
24	1" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		41,001	\$0.99	\$40,590.99
25	1" Residential (over 15,000 gallons)		0		\$0.00		0		\$0.00		198,774	\$1.39	\$276,295.86
26	1.5" Prior Residential (0-10,000 gallons)		137	\$0.56	\$76.72		901	\$0.58	\$522.58		C		\$0.00
27	1.5" Prior Residential (over 10,000 gallons)	354	\$1.10	\$389.40		3,159	\$1.14	\$3,601.26		c	۱	\$0.00
28	1.5" Residential (0-6,000 gallons)		0		\$0.00		0		\$0.00		369	\$0.75	\$276.75
29	1.5" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$D.DD		194	\$0.79	\$153.26
30	1.5" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		202	\$0.99	\$199.98
31	1.5" Residential (over 15,000 gallons)		0		\$0.00		0		\$0.00		1,349	\$1.39	\$1,875.11
32													
33	Total Residential Service Consumption		123,969		\$100,631.40		1,115,413		\$1,002,611.22		729,065		\$793,541.19
34	Total Residential Service	9,301	123,969		\$162,757.04	65,471	1,115,413		\$1,457,256.97	37,475	729,065		\$1,044,382.89
35	Average Residential Bill				\$17.50				\$22.26				\$27.87

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Florida Public Service Commission Schedule E-2 Page 2 of 10 Preparer: Nicole Winans ł

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			Total Billable		Test Year	Present	Total Billable			
			Gallons (in	Test Year			Galions (in			
		Total Bills	000's)	Revenue	Rates Effective	Rates Effective	000's)			Revenues at
Line		Jan Dec.						Annualized	Proposed	
No.	Class/Meter Size	2010	Jan Dec. 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rates
1	Residential - Base Charge									
2	5/8" Residential	72,584		\$323,664.89	\$4.43	\$4.41		\$320,095.44	\$4.94	\$358,564.96
3	3/4" Residential	0		\$0.00	\$6.65	\$6.63		\$0.00	\$7.41	\$0.00
4	1" Residential	39,471		\$439,669.64	\$11.08	\$11.04		\$435,759.84	\$12.35	\$487,466.85
5	1.5" Residential	192		\$4,278.56	\$22.17	\$22.09		\$4,241.28	\$24.70	\$4,742.40
6	2" Residential	0		\$0.00	\$35.47	\$35.35		\$0.00	\$39.52	\$0.00
7	3" Residential	0		\$0.00	\$70.93	\$70.69		\$0.00	\$74.10	\$0.00
8	4" Residential	0		\$0.00	\$110.83	\$110.46		\$0.00	\$123.50	
9	6" Residential	0		\$0.00	\$221.66	\$220.92		\$0.00	\$247.00	\$0.00
10	8" Residential	0		\$0.00	\$354.66	\$353.47		\$0.00	\$395.20	\$0.00
11	Total Residential Service Base Charge	112,247		\$767,613.09	-			\$760,096.56		\$850,774.21
12	=		1		-					
13	Consumption Charge (per 1,000 Gallons)									
14	5/8" Prior Residential (0-10,000 gallons)		339,638	\$196,170.40			-	\$0.00		\$0.00
15	5/8" Prior Residential (over 10,000 gallons)		320,951	\$364,817.82			-	\$0.00		\$0.00
16	5/8" Residential (0-6,000 gallons)		122,242	\$91,681.50	\$0.76	\$0.75	360,569	\$270,426.75	\$0.84	\$302,877.96
17	5/8" Residential (6,001-10,000 gallons)		57,286	\$45,255.94	\$0.80	\$0.79	158,597	\$125,291.63	\$0.88	\$139,565.36
18	5/8" Residential (10,001-15,000 gallons)		55,022	\$54,471.78	\$1.01	\$1.01	145,323	\$146,776.23	\$1.13	\$164,214.99
19	5/8" Residential (over 15,000 gallons)		143,346	\$199,250.94	\$1.41	\$1.41	373,996	\$527,334.36	\$1.57	\$587,173.72
20	1" Prior Residential (0-10,000 gallons)		205,784	\$118,853.60			-	\$0.00		\$0.00
21	1" Prior Residential (over 10,000 gallons)		368,458	\$418,810.84				\$0.00		\$0.00
22	1" Residential (0-6,000 gallons)		71,053	\$53,289.75	\$0.76	\$0.75	208,742	\$156,556.50	\$0.84	\$175,343.28
23	1" Residential (6,001-10,000 gallons)		38,227	\$30,199.33	\$0.80	\$0.79	106,322	\$83,994.38	\$0.88	\$93,563.36
24	1" Residential (10,001-15,000 gallons)		41,001	\$40,590.99	\$1.01	\$1.01	109,200	\$110,292.00	\$1.13	\$123,396.00
25	1" Residential (over 15,000 gallons)		198,774	\$276,295.86	\$1.41	\$1.41	499,033	\$703,636.53	\$1.57	\$783,481.81
26	1.5" Prior Residential (0-10,000 gallons)		1,038	\$599.30	-		-	\$0.00		\$0.00
27	1.5" Prior Residential (over 10,000 gallons)		3,513	\$3,990.66			-	\$0.00		\$0.00
28	1.5" Residential (0-6,000 gallons)		369	\$276.75	\$0.76	\$0.75	1,042	\$781.50	\$0.84	\$875.28
29	1.5" Residential (6,001-10,000 gallons)		194	\$153.26	\$0.80	\$0.79	559	\$441.61	\$0.88	\$491.92
30	1.5" Residential (10,001-15,000 gallons)		202	\$199.98		\$1.01	582	\$587.82	\$1.13	\$657.66
31	1.5" Residential (over 15,000 gallons)		1,349	\$1,875.11	\$1.41	\$1.41	4,482	\$6,319.62	\$1.57	\$7,036.74
32			-,							
33	Total Residential Service Consumption		1,968,447	\$1,896,783.81	-		1,968,447	\$2,132,438.93		\$2,378,678.08
34	Total Residential Service	112,247	1,968,447	\$2,664,396.90			1,968,447	\$2,892,535.49		\$3,229,452.29
35	Average Residential Bill			\$23.74				\$25.77		\$28.7

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Florida Public Service Commission Schedule E-2 Page 3 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	•		Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's}	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
Line						Feb Aug.				Sept Dec.	Sept Dec.		
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
1 Muh	ti-Residential - Base Charge												
2	5/8" Multi Residential	23		\$4.36	\$100.28	160		\$4.53	\$724.80	90		\$4.36	\$392.40
3	3/4" Multi Residential	0		\$6.55	\$0.00	0		\$6.80	\$0.00	0		\$6.54	\$0.00
4	1" Multi Residential	10		\$10.90	\$109.00	70		\$11.31	\$791.70	40		\$10.90	\$436.00
5	1.5" Multi Residential	68		\$21.80	\$1,482.40	476		\$22.63	\$10,771.88	272		\$21.80	\$5,929.60
6	2" Multi Residential	65		\$34.87	\$2,266.55	443		\$36.20	\$16,036.60	272		\$34.88	\$9,487.36
7	3" Multi Residential	15		\$69.75	\$1,046.25	95		\$72.41	\$6,878.95	70		\$69.76	\$4,883.20
8	4" Multi Residential	2		\$108.99	\$217.98	14		\$113.14	\$1,583.96	8		\$109.00	\$872.00
9	6" Multi Residential	1		\$217.97	\$217.97	7		\$226.27	\$1,583.89	4		\$218.00	\$872.00
10	8" Multi Residential Lotal Multi-Kesidential Service Base	1		\$348.76	\$348.76	7	-	\$362.03 -	\$2,534.21	4	-	\$348.80 _	\$1,395.20
11	Facility Charges	185		=	\$5,789.19	1,272	-	-	\$40,905.99	760		-	\$24,267.76
12													
	sumption Charge (per 1,000 Gallons)			•									\$540.00
14	5/8" Multi Residential		284	\$0.86	\$244.24		1,118	\$0.90	\$1,006.20		500	-	\$540.00
15	3/4" Multi Residential		0	\$0.86	\$0.00		0	\$0.90	\$0.00		0	+	
16	1" Multi Residential		84	\$0.86	\$72.24		462	\$0.90	\$415.80		306		\$330.48
17	1.5" Multi Residential		2,465		\$2,119.90		15,786	\$0.90	\$14,207.40		7,936		\$8,570.88
18	2" Multi Residential		6,058	\$0.86	\$5,209.88		28,691	\$0.90	\$25,821.90		17,824		\$19,249.92
19	3" Multi Residential		2,008	\$0.86	\$1,726.88		8,582	\$0.90	\$7,723.80		5,889		\$6,360.12
20	4" Multi Residential		1,473	\$0.86	\$1,266.78		13,241	\$0.90	\$11,916.90		9,457		\$10,213.56
21	6" Multi Residential		1,422		\$1,222.92		6,559	\$0.90	\$5,903.10		3,452		\$3,728.16
22	8" Multi Residential		939	\$0.86	\$807.54		5,427	\$0.90	\$4,884.30		3,215		\$3,472.20
23	Total Multi-Residential Service Consumption		14,733		\$12,670.38		79,866		\$71,879.40		48,579		\$52,465.32
24	Total Multi-Residential Service	185	14,733		\$18,459.57	1,272	79,866		\$112,785.39	760	48,579		\$76,733.08
25	Average Multi-Residential Service Bill			-	\$99.78				\$88.67				\$100.96

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Florida Public Service Commission Schedule E-2 Page 4 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

/		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			Total Billable		Test Year	Present	Total Billable			
			Gallons (in	Test Year			Gallons (in			
		Total Bills	000's)	Revenue	Rates Effective	Rates Effective	000's)			Revenues at
Line		Jan Dec.						Annualized	Proposed	
No.	Class/Meter Size	2010	Jan Dec. 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rates
1	Multi-Residential - Base Charge									
2	5/8" Multi Residential	273		\$1,217.48	\$4.43	\$4.41		\$1,203.93	\$4.94	\$1,348.62
3	3/4" Multi Residential	0		\$0.00	\$6.65	\$6.63		\$0.00	\$7.41	\$0.00
4	1" Multi Residential	120		\$1,336.70	\$11.08	\$11.04		\$1,324.80	\$12.35	\$1,482.00
5	1.5" Multi Residential	816		\$18,183.88	\$22.17	\$22.09		\$18,025.44	\$24.70	\$20,155.20
6	2" Multi Residential	780		\$27,790.51	\$35.47	\$35.35		\$27,573.00	\$39.52	\$30,825.60
7	3" Multi Residential	180		\$12,808.40	\$70.93	\$70.69		\$12,724.20	\$74.10	\$13,338.00
8	4" Multi Residential	24		\$2,673.94	\$110.83	\$110.46		\$2,651.04	\$123.50	\$2,964.00
9	6" Multi Residential	12		\$2,673.86	\$221.66	\$220.92		\$2,651.04	\$247.00	\$2,964.00
10	8" Multi Residential Iotal Multi-Residential Service Base	12		\$4,278.17	\$354.66	\$353.47	-	\$4,241.64	\$395.20	\$4,742.40
11	Facility Charges	2,217		\$70,962.94	-			\$70,395.09		\$77,819.82
12										
13	Consumption Charge (per 1,000 Gallons)							\$2,092.20	\$1.23	\$2,339.46
14	5/8" Multi Residential		1,902	\$1,790.44	\$1.10	\$1.10	1,902	\$2,092.20 \$0.00	\$1.23	
15	3/4" Multi Residential		0	\$0.00	\$1.10	\$1.10	-	\$0.00 \$937.20	\$1.23	
16	1" Multi Residential		852	\$818.52	\$1.10	\$1.10	852	\$28,805.70	\$1.23	
17	1.5" Multi Residential		26,187	\$24,898.18	\$1.10	\$1.10	26,187	\$28,805.70 \$57,830.30	\$1.23	
18	2" Multi Residential		52,573	\$50,281.70	\$1.10	\$1.10	52,573		\$1.23	
19	3" Multi Residential		16,479	\$15,810.80	\$1.10	\$1.10	16,479	\$18,126.90		
20	4" Multi Residential		24,171	\$23,397.24	\$1.10	\$1.10	24,171	\$26,588.10	\$1.23	
21	6" Multi Residential		11,433	\$10,854.18	\$1.10	\$1.10	11,433	\$12,576.30	\$1.23	
22	8" Multi Residential		9,581	\$9,164.04	\$1.10	\$1.10	9,581	\$10,539.10	\$1.23	
23	Total Multi-Residential Service Consumption		143,178	\$137,015.10			143,178	\$157,495.80		\$176,108.94
24	Total Multi-Residential Service	2,217	143,178	\$207,978.04		. <u> </u>	143,178	\$227,890.89		\$253,928.76
25	Average Multi-Residential Service Bill	-		\$93.81	-		:	\$102.79		\$114.54
				_	-					

Florida Public Service Commission Schedule E-2 Page 5 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenue	es at present and propo	sed rates using the billing analys	is. Explain any differences betwee	n these revenues and booked revenu	es. If a rate change or	curred during the test	year, a revenue calculation	must be made
for each period.								

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
Line						Feb Aug.				Sept Dec.	Sept Dec.		
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
1	General Service - Base Charge												
2	5/8" General Service	152		\$4.36	\$662.72	1,077		\$4.53	\$4,878.81	616		\$4.36	\$2,685.76
3	3/4" General Service	0		\$6.55	\$0.00	0		\$6.80	\$0.00	0		\$6.54	\$0.00
4	1" General Service	219		\$10.90	\$2,387.10	1,540		\$11.31	\$17,417.40	886		\$10.90	\$9,657.40
5	1.5" General Service	63		\$21.80	\$1,373.40	445		\$22.63	\$10,070.35	253		\$21.80	\$5,515.40
6	2" General Service	56		\$34.87	\$1,952.72	421		\$36.20	\$15,240.20	246		\$34.88	\$8,580.48
7	3" General Service	5		\$69.75	\$348.75	35		\$72.41	\$2,534.35	19		\$69.76	\$1,325.44
8	4"General Service	1		\$108.99	\$108.99	21		\$113.14	\$2,375.94	14		\$109.00	\$1,526.00
9	6" General Service	1		\$217.97	\$217.97	14		\$226.27	\$3,167.78	9		\$218.00	\$1,962.00
10	8" General Service	0		\$348.76	\$0.00	.0	_	\$362.03	\$0.00	0		\$348.80	\$0.00
11	Total General Service Base Facility Charges	497		-	\$7,051.65	3,553	-		\$55,684.83	2,043			\$31,252.48
12				-			-					-	
13	Consumption Charge (per 1,000 Gallons)												
14	5/8" General Service		1,443	\$0.86	\$1,240.98		10,317	\$0.90	\$9,285.30		5,469	\$1.08	\$5,906.52
15	3/4" General Service		0	\$0.86	\$0.00		0	\$0.90	\$0.00		0	\$1.08	\$0.00
16	1" General Service		3,694	\$0.86	\$3,175.84		31,605	\$0.90	\$28,444.50		20,502	\$1.08	\$22,250.16
17	1.5" General Service		2,802	\$0.86	\$2,409.72		26,112	\$0.90	\$23,500.80		19,563	\$1.08	\$21,128.04
18	2" General Service		5,298	\$0.86	\$4,556.28		42,086	\$0.90	\$37,877.40		29,046	\$1.08	\$31,369.68
19	3" General Service		2,937	\$0.86	\$2,525.82		16,037	\$0.90	\$14,433.30		8,198	\$1.08	\$8,853.84
20	4" General Service		59	\$0.86	\$50.74		1,305	\$0.90	\$1,174.50		1,483	\$1.08	\$1,601.64
21	6" General Service		0	\$0.86	\$0.00		13,786	\$0.90	\$12,407.40		12,195	\$1.08	\$13,170.60
22	8" General Service		0	\$0.86	\$0.00		0	\$0.90	\$0.00		0	\$1.08	\$0.00
23	Total General Service Consumption		16,233		\$13,960.38		141,248	-	\$127,123.20		96,556		\$104,280.48
24	Total General Service	497	16,233		\$21,012.03	3,553	141,248		\$182,808.03	2,043	96,556		\$135,532.96
25	Average General Service Bill				\$42.28				\$51.45				\$66.34
26	Private Fire Protection		Bill Factor*	-				1			Bill Factor*	:	
27	1.5" Private Fire Line	0	12	\$1.82	\$0.00			\$1.89	\$0.00	2	12	\$1.82	\$43.68
28	2" Private Fire Line	0	12		\$0.00			\$3.01	\$0.00	14	12	\$2.91	\$488.88
29	4" Private Fire Line	3	12	\$9.08	\$326.88			\$9.43	\$0.00	21	12	\$9.08	\$2,288.16
30	6" Private Fire Line	4	12	\$18.17	\$872.16			\$18.86	\$0.00	28	12	\$18.17	\$6,105.12
31	8" Private Fire Line	1	12		\$348.72			\$30.16	\$0.00	7	12	\$29.07	\$2,441.88
32	-	8		······································	\$1,547.76				\$0.00	72			\$11,367.72
33	=												
34	Other Miscellaneous Revenues				\$3,107.50				\$24,735.53				\$25,481.95
35	Adjustment to reclass Miscellaneous Revenues				\$5,207.00				<i>vz</i> 1 <i>,,,,,,,,,,,,,</i>				•
36			Other Revenues	-	\$3,107.50				\$24,735.53				\$25,481.95
37	Test Year Accruais			-	(\$53,536.72)			;	\$73,075.13				(\$4,211.76)
38	Forfeited Discounts				\$0.00				\$0.00				\$0.00
38 39	Adjusted Test Year/ Annualized / Proposed Rev	001105		-	\$153,347.18				\$1,850,661.05				\$1,289,286.84
		Citaca		-				:	\$1,852,556.06	-			\$1,266,585.72
40	Total Per Books				\$164,610.65				\$1,852,556.06				\$1,266,585.72 {\$22,701.12}
41	Difference				\$11,263.47				\$1,895.01 0.10%				{\$22,701.12} -1.79%
42	Percentage		c 1		6.84%								-1./9%
43	•	BHI Factor - the	e company bills a	annually for 12 mo	inths at a time fo	or Private Fire P	rotection, this billi	ng occurs in Dece	mper/January of	every year.			

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Florida Public Service Commission Schedule E-2 Page 6 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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	nues. If a rate change occurred during the test yea	(14)		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			То	tal Billable		Test Year	Present	Total Billable			
				ialions (in	Test Year			Gallons (in			
		Total Bills		000's)	Revenue	Rates Effective	Rates Effective	000's)			Revenues at
		Jan Dec.		,				-	Annualized	Proposed	
Line No.	Class/Meter Size	2010	lan	- Dec 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rates
1	General Service - Base Charge	2010		- 000. 2010	JUIL DEC. 1010						
2	5/8" General Service	1,845			\$8,227.29	\$4.43	\$4.41		\$8,136.45	\$4.94	\$9,114.30
3	3/4" General Service	2,015			\$0.00	\$6.65	\$6.63		\$0.00	\$7.41	\$0.00
4	1" General Service	2,645			\$29,461.90	\$11.08	\$11.04		\$29,200.80	\$12.35	\$32,665.75
5	1.5" General Service	761			\$16,959.15	\$22.17	\$22.09		\$16,810.49	\$24.70	\$18,796.70
6	2" General Service	723			\$25,773.40	\$35.47	\$35.35		\$25,558.05	\$39.52	\$28,572.96
7	3" General Service	59			\$4,208.54	\$70.93	\$70.69		\$4,170.71	\$74.10	\$4,371.90
8	4"General Service	36			\$4,010.93	\$110.83	\$110.46		\$3,976.56	\$123.50	\$4,446.00
9	6" General Service	24			\$5,347.75	\$221.66	\$220.92		\$5,302.08	\$247.00	\$5,928.00
10	8" General Service	0			\$0.00	\$354.66	\$353.47		\$0.00	\$395.20	\$0.00
11	Total General Service Base Facility Charges	6.093	•		\$93,988.96	-		-	\$93,155.14		\$103,895.61
12			•			•		-			·
12	Consumption Charge (per 1,000 Gallons)										
14	5/8" General Service			17,229	\$16,432.80	\$1.10	\$1.10	17,229	\$18,951.90	\$1.23	\$21,191.67
14	3/4" General Service			0	\$0.00	\$1.10	\$1.10		\$0.00	\$1.23	\$0.00
16	1" General Service			55,901	\$53,871.50	\$1.10	\$1.10	55,901	\$51,491.10	\$1.23	\$68,758.23
10	1.5" General Service			48,477	\$47,038.56	\$1.10	\$1.10	48,477	\$53,324.70	\$1.23	\$59,626.71
18	2" General Service			76,430	\$73,803.36	\$1.10	\$1.10	76,430	\$84,073.00	\$1.23	\$94,008.90
19	3" General Service			27,172	\$25,812.96	\$1.10	\$1.10	27,172	\$29,889.20	\$1.23	\$33,421.56
20	4" General Service			2,847	\$2,826.88	\$1.10	\$1.10	2,847	\$3,131.70	\$1.23	\$3,501.81
20	6" General Service			25,981	\$25,578.00	\$1.10	\$1.10	25,981	\$28,579.10	\$1.23	\$31,956.63
21	8" General Service			0	\$0.00	\$1.10	\$1.10	-	\$0.00	\$1.23	\$0.00
23	Total General Service Consumption			254,037	\$245,364.06			254,037	\$279,440.70		\$312,465.51
23	Total General Service	6,093		254,037	\$339,353.02			254,037	\$372,595.84		\$416,361.12
	Average General Service Bill				\$55.70			······	\$61.15		\$68.3
25			0.11	Factor*		=		Bill Factor*			
26	Private Fire Protection	2	010	12	\$43.68	\$1.85	\$1.84	12	\$44.16	\$2.06	\$49.44
27	1.5" Private Fire Line	14		12		\$2.96	\$2.95	12	\$495.60	\$3.30	
28	2" Private Fire Line	24		12		\$9.23	\$9.20	12	\$2,649.60	\$10.30	
29	4" Private Fire Line	32		12			\$18.42		\$7,073.28	\$20.63	
30	6" Private Fire Line	52		12			\$29.46		\$2,828.16	\$33.00	
31	8" Private Fire Line	80			\$12,915.48	-	\$251.10		\$13,090.80		\$14,660.1
32	=				¥11,515.40	=			<u> </u>		
33					¢62,224,09				\$53,324.98		\$53,324.9
34	Other Miscellaneous Revenues				\$53,324.98				(\$22,882.18)		(\$22,882.1
35	Adjustment to reclass Miscellaneous Revenues				CE2 224 08	-			\$30,442.80		\$30,442.8
36					\$53,324.98				\$15,326.65		\$15,326.6
37	Test Year Accruais				\$15,326.65				\$15,326.65 \$0.00		\$13,520.0
38	Forfeited Discounts				\$0.00	-			\$3,551,882.47		\$3,960,171.7
39	Adjusted Test Year/ Annualized / Proposed Reven	ues			\$3,293,295.07	-					
40	Total Per Books				\$3,283,752.43				\$3,283,752.43		
41	Difference				(\$9,542.64				(\$268,130.04)		
	Percentage				-0.29%	/					

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	calculation must be made for each period. (1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(4)				(0)			(3)	(00)	Billable	Test Year	(,
			Total Billable	Test Year	Test Year		Total Billable	Test Year					
			Gallons (in		_		Gallons (in		Test Year	T D Wite	Gallons (in	Rates Effective	Test Year Revenue
Line		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Effective	Kevenue
						Feb. • Aug.				Sept Dec.	Sept Dec.	08.15.10	08.15.10
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
1	Residential - Base Charge 5/8" Residential	5,679		\$12.18	\$69,170.22	39,896		\$13.47	\$537,399.12	22,803		\$12.18	\$277,740.54
2		5,679		\$12.18	\$09,170.22 \$0.00	39,896		\$13.47	\$337,399.12 \$0.00	22,803		\$12.18	\$0.00
3	3/4" Residential 1" Residential	-		\$12.18	\$0.00 \$25,724.16	U 14,973		\$13.47	\$201.686.31	8,565		\$12.18	\$104,321.70
4		2,112 0			\$25,724.16 \$0.00	14,973		\$13.47	\$201,080.31	0		\$12.18	\$0.00
2	1.5" Residential	0		\$12.18		0		\$13.47	\$0.00	0		\$12.18	\$0.00
D	2" Residential	U		\$12.18	\$0.00	0		\$13.47	30.00	0		V11	\$0.00
7	Residential Wholesale - Flat Meter (per unit)	1	(828 Units)	\$25.76	\$21,329.28	7	_ ` '	\$28.48	\$165,030.21	4	(828 Units)	\$25.76	\$85,277.96
8	Total Residential Service BFC	7,792		-	\$116,223.66	54,876	_		\$904,115.64	31,372			\$467,340.20
9	Consumption Charge (per 1,000 Gallons)			•			-				-		
10	5/8" Residential (Max 10k gallons)		38,399	\$1.61	\$61,822.39		279,281	\$1.78	\$497,120.18		168,046	\$1.61	\$270,554.06
11	3/4" Residential (Max 10k gallons)		0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
12	1" Residential (Max 10k gallons)		16,221	\$1.61	\$26,115.81		116,387	\$1.78	\$207,168.86		71,028	\$1.61	\$114,355.08
13	1.5" Residential (Max 10k gallons)		0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
14	2" Residential (Max 10k gallons)	_	0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
15	Total Residential Service Billable Consumptio	n	54,620	-	\$87,938.20		395,668	-	\$704,289.04		239,074		\$384,909.14
16	Total Residential Service	7,792	54,620		\$204,161.86	54,876	395,668	_	\$1,608,404.68	31,372	239,074		\$852,249.34
17	Average Residential Bill				\$26.20			-	\$29.31	_			\$27.17
18	Multi-Residential - Base Charge			•									
19	5/8" Multi Residential	21		\$12.18	\$255.78	147		\$13.47	\$1,980.09	85		\$12.18	\$1,035.30
20	3/4" Multi Residential	0		\$18.27	\$0.00	0		\$20.20	\$0.00	0		\$18.27	\$0.00
21	1" Multi Residential	9		\$30.43	\$273.87	63		\$33.64	\$2,119.32	36		\$30.43	\$1,095.48
22	1.5" Multi Residential	68		\$60.84	\$4,137.12	476		\$67.27	\$32,020.52	272		\$60.84	\$16,548.48
23	2" Multi Residential	65		\$97.34	\$6,327.10	443		\$107.63	\$47,680.09	272		\$97.34	\$26,476.48
24	3" Multi Residential	15		\$194.67	\$2,920.05	95		\$215.24	\$20,447.80	70		\$194.67	\$13,626.90
25	4" Multi Residential	2		\$304.17	\$608.34	14		\$336.32	\$4,708.48	8		\$304.17	\$2,433.36
26	6" Multi Residential	1		\$608.38	\$608.38	7		\$672.68	\$4,708.76	4		\$608.38	\$2,433.52
27	8" Multi Residential	1		\$973.39	\$973.39	7		\$1,076.27	\$7,533.89	4		\$973.39	\$3,893.56
	Multi Residential Wholesale - Flat Meter (per												
28	unit)	1	(450 units)	\$25.76	\$11,592.00	7		\$28.48	\$89,712.00	4	(450 units)	\$25.76	\$46,368.00
29	Total Multi-Residential Service BFC	183			\$27,696.03	1,259	-		\$210,910.95	755	=		\$113,911.08
30	Consumption Charge (per 1,000 Gallons)			-									
31	5/8" Multi Residential		224	\$1.95	\$436.80		826		\$1,784.16		469	\$1.95	\$914.55
32	3/4" Multi Residential		0	\$1.95	\$0.00		٥	\$2.16	\$0.00		0	\$1.95	\$0.00
33	1" Multi Residential		78	\$1.95	\$152.10		428		\$924.48		276	\$1.95	\$538.20
34	1.5" Multi Residential		2,465	\$1.95	\$4,806.75		15,786		\$34,097.76		7,936	\$1.95	\$15,475.20
35	2" Multi Residential		6,058	\$1.95	\$11,813.10		28,691		\$61,972.56		17,824	\$1.95	\$34,756.80
36	3" Multi Residential		2,008	\$1.95	\$3,915.60		8,582		\$18,537.12		5,889	\$1.95	\$11,483.55
37	4" Multi Residential		1,473	\$1.95	\$2,872.35		13,241		\$28,600.56		9,457	\$1.95	\$18,441.15
38	6" Multi Residential		1,422	\$1.95	\$2,772. 9 0		6,559		\$14,167.44		3,452	\$1.95	\$6,731.40
39	8" Multi Residential	-	939	\$1.95	\$1,831.05		5,427		\$11,722.32		3,215	\$1.95	\$6,269.25
40	Total Multi-Residential Service Consumption		14,667		\$28,600.65		79,540	-	\$171,806.40		48,518		\$94,610.10
41	Total Multi-Residential Service	183	14,667		\$56,296.68	1,259	79,540	_	\$382,717.35	755	48,518		\$208,521.18
42	Average Multi-Residential Service Bill				\$307.63			-	\$303.99			-	\$276.19

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue

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Florida Public Service Commission Schedule E-2 Page 8 of 10 Preparer: Nicole Winans 1

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

4 1" Residential 25,650 \$331,732.17 \$12.35 \$12.37 \$317,29 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$ 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$	Proposed Rates .86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30	Revenues at Proposed Rates \$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00 \$1,875,448.40
Line Total Bills Jan Dec. 000°s) Jan Dec. Revenue Effective Effective No. Class/Meter Size 2010 Jan Dec. Jan Dec. Annualiz 1 Residential - Base Charge 2 5/4" Residential 68,378 \$884,309.88 \$12.35 \$12.37 \$845,83 3 3/4" Residential 0 \$0.00 \$12.35 \$12.37 \$\$31,729 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$317,29 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$317,29 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$317,29 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$317,29	Proposed Rates .86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30	Proposed Rates \$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
No. Class/Meter Size Jan Dec.	Proposed Rates .86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30	Proposed Rates \$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
No. Class/Meter Size 2010 2010 Jan Dec. 2010 12.17.2010 06.23.11 Revenu 1 Residential - Base Charge 2 5/8" Residential 68,378 \$884,309.88 \$12.35 \$12.37 \$845,833 3 3/4" Residential 0 \$0.00 \$12.35 \$12.37 \$\$845,833 4 1" Residential 0 \$0.00 \$12.35 \$12.37 \$\$ 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$\$ 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$\$	Proposed Rates .86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30	Proposed Rates \$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
Residential - Base Charge Construct Construct <thconstruct<< th=""><th>.86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .11</th><th>\$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00</th></thconstruct<<>	.86 \$16.30 .00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .11	\$1,114,561.40 \$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
2 5/8" Residential 68,378 \$884,309.88 \$12.35 \$12.37 \$845,833 3 3/4" Residential 0 \$0.00 \$12.35 \$12.37 \$845,833 4 1" Residential 25,650 \$331,732.17 \$12.35 \$12.37 \$317,29 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$317,29 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$31,79	.00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .11	\$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
2 3/0 Residential 0 \$0.00 \$12.35 \$12.37 \$ 3 3/4" Residential 0 \$31,732.17 \$12.35 \$12.37 \$ 4 1" Residential 25,650 \$331,732.17 \$12.35 \$12.37 \$ 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$ 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$.00 \$16.30 .50 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .00 \$16.30 .11	\$0.00 \$418,095.00 \$0.00 \$0.00 \$342,792.00
4 1" Residential 25,650 \$331,732.17 \$12.35 \$12.37 \$317,29 5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$ 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$.50 \$16.30 .00 \$16.30 .00 \$16.30 .75 \$34.50	\$418,095.00 \$0.00 \$0.00 \$342,792.00
5 1.5" Residential 0 \$0.00 \$12.35 \$12.37 \$ 6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$.00 \$16.30 .00 \$16.30 .75 \$34.50 .11	\$0.00 \$0.00 \$342,792.00
6 2" Residential 0 \$0.00 \$12.35 \$12.37 \$.00 \$16.30 .75 \$34.50 .11	\$0.00 \$342,792.00
	.75 \$34.50 .11	\$342,792.00
	.11	
7 Residential Wholesale - Flat Meter (per unit) 12 (827 Units) \$271,637.45 \$26.13 \$26.17 \$259,94		\$1,875,448.40
8 Total Residential Service BFC 94,040 \$1,487,679.50 \$1,423,07		
9 Consumption Charge (per 1,000 Gallons)	aa ća 14	
10 5/8" Residential (Max 10k gallons) 485,726 \$829,496.63 \$1.63 \$1.63 \$791,73	.38 \$2.14	\$1,039,453.64
11 3/4" Residential (Max 10k gallons) 0 \$0.00 \$1.63 \$1.63 \$.00 \$2.14	\$0.00
12 1" Residential (Max 10k gallons) 203,636 \$347,639.75 \$1.63 \$1.63 \$331,92	.68 \$2.14	\$435,781.04
13 1.5" Residential (Max 10k gallons) 0 \$0.00 \$1.63 \$1.63 \$.00 \$2.14	\$0.00
	.00 \$2.14	
15 Total Residential Service Billable Consumption 689,362 \$1,177,136.38 \$1,123,66		\$1,475,234.68
16 Total Residential Service 94,040 689,362 \$2,664,815.88 \$2,546,73	.17	\$3,350,683.08
17 Average Residential Bill \$28.34 \$2	.08	\$35.63
18 Multi-Residential - Base Charge		
19 5/8" Multi Residential 253 \$3,271.17 \$12.35 \$12.37 \$3,12	.61 \$16.30	\$4,123.90
	.00 \$24.45	
21 1. Multi Residential 108 \$3,488.67 \$30.87 \$30.92 \$3,3	.36 \$40.75	
22 1.5" Multi Residential 816 \$52,706.12 \$61.71 \$61.81 \$50,43	6.96 \$81.50	\$66,504.00
23 2" Multi Residential 780 \$80,483.67 \$98.73 \$98.89 \$77,1		
24 3" Multi Residential 180 \$36,994.75 \$197.45 \$197.77 \$35,55		
25 4" Multi Residential 24 \$7,750.18 \$308.52 \$309.01 \$7,43		
26 6" Multi Residential 12 \$7,750.66 \$617.08 \$618.08 \$7,43		
27 8" Multi Residential 12 \$12,400.84 \$978.31 \$988.90 \$11,80	5.80 \$1,304.00	\$15,648.00
Multi Residential Wholesale - Flat Meter (per		4
28 unit) <u>12</u> (450 units) <u>\$147,672.00</u> \$26.13 \$26.17 <u>\$141,3</u> :		
29 Total Multi-Residential Service BFC 2,197 \$352,518.06 \$337,61	i.73	\$442,258.90
30 Consumption Charge (per 1,000 Gallons)		
31 5/8" Multi Residential 1,519 \$3,135.51 \$1.98 \$1.98 \$3,0		
	0.00 \$2.61	
33 1" Multi Residential 782 \$1,614.78 \$1.98 \$1.98 \$1,5		
34 1.5" Multi Residential 26,187 \$54,379.71 \$1.98 \$1.98 \$51,8		
35 2" Multi Residential 52,573 \$108,542.46 \$1.98 \$1.98 \$104,0		
36 3" Multi Residential 16,479 \$33,936.27 \$1.98 \$1.98 \$2,6		
37 4" Multi Residential 24,171 \$49,914.06 \$1.98 \$1.98 \$47,8		
38 6" Multi Residential 11,433 \$23,671.74 \$1.98 \$1.98 \$22,6		
39 8" Multi Residential9,581 \$19,822.62 \$1.98 \$1.98 \$1.98		
40 Total Multi-Residential Service Consumption 142,725 \$295,017.15 \$282,5		\$372,512.25
41 Total Multi-Residential Service 2,197 142,725 \$647,535.21 \$620,2		\$814,771.15
42 Average Multi-Residential Service Bill \$294.74 \$2	2.32	\$370.86

Florida Public Service Commission Schedule E-2 Page 9 of 10 Preparer: Nicole Winans)

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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101 80	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year	Test Year		Total Billable	Test Year			Billable	Test Year	
			Gallons (in				Gallons (in		Test Year		Gallons (in	Rates	Test Year
Line		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Effective	Revenue
						Feb Aug.				Sept Dec.	Sept Dec.		
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
1	General Service - Base Charge							4	4			*** **	62 825 70
2	5/8" General Service	77		\$12.18	\$937.86	\$53		\$13.47	\$7,448.91	315		\$12.18	\$3,836.70
3	3/4" General Service	0		\$18.27	\$0.00	0		\$20.20	\$0.00	0		\$18.27	\$0.00
4	1" General Service	55		\$30.43	\$1,673.65	381		\$33.64	\$12,816.84	216		\$30.43	\$6,572.88 \$6,084.00
5	1.5" General Service	25		\$60.84	\$1,521.00	176		\$67.27	\$11,839.52	100 125		\$60.84 \$97.34	\$6,084.00
6	2" General Service	28		\$97.34	\$2,725.52	206		\$107.63	\$22,171.78	125		\$97.54 \$194.67	\$2,336.04
7	3" General Service	3		\$194.67	\$584.01	21		\$215.24	\$4,520.04	12		\$194.07	\$5,475.06
8	4" General Service	2		\$304.17	\$608.34	28		\$336.32	\$9,416.96	18		\$608.38	\$3,041.90
9	6" General Service	0		\$608.38	\$0.00	7		\$672.68	\$4,708.76	5		\$973.39	\$3,041.90 \$0.00
10	8" General Service	0		\$973.39	\$0.00	0		\$1,076.27	\$0.00	U		29/3.39	\$0.00
	General Service Wholesale - Flat Meter (per		(101 1)	445.76	40 004 70	-	(101 units)	¢20.40	\$20,135.36	4	(101 units)	\$25.76	\$10,407.04
11	unit)	1	(101 units)	\$25.76	\$2,601.76	7		\$28.48	\$93,058.17	795		\$23.70 -	\$49,921.12
12	Total General Service Base Facility Charge	s <u>191</u>		=	\$10,652.14	1,379	-		\$93,058.17	795	=	=	345,521.12
13	Consumption Charge (per 1,000 Gallons)												64.063.4F
14	5/8" General Service		717	\$1.95	\$1,398.15		5,294	\$2.16	\$11,435.04		2,491	\$1.95	\$4,857.45
15	3/4" General Service		0	\$1.95	\$0.00		0	\$2.16	\$0.00		0	\$1.95	\$0.00
16	1" General Service		553	\$1.95	\$1,078.35		4,130	\$2.16	\$8,920.80		2,565	\$1.95	\$5,001.75
17	1.5" General Service		865	\$1.95	\$1,686.75		5,226	\$2.16	\$11,288.16		2,683	\$1.95	\$5,231.85
18	2" General Service		1,468	\$1.95	\$2,862.60		9,985	\$2.16	\$21,567.60		5,612	\$1.95	\$10,943.40
19	3" General Service		2,475	\$1.95	\$4,826.25		14,577	\$2.16	\$31,486.32		8,010	\$1.95	\$15,619.50
20	4" General Service		126	\$1.95	\$245.70		1,752	\$2.16	\$3,784.32		1,738	\$1.95	\$3,389.10
21	6" General Service		0	\$1.95	\$0.00		13,786	\$2.16	\$29,777.76		11,273	\$1.95	\$21,982.35
22	8" General Service		0	\$1.95	\$0.00		0	\$2.16	\$0.00		34,372	\$1.95	\$0.00 \$67,025.40
23	Total General Service Consumption		6,204		\$12,097.80		54,750		\$118,260.00				
24	Total General Service	191	6,204		\$22,749.94	1,379	54,750		\$211,318.17	795	34,372		\$116,946.52
25	Average General Service Bill				\$119.11				\$153.24				\$147.10
26				-									
27	Residential Reuse - Base Charge												
28	All Meters	20		\$3.74	\$74.80	212		\$4.06	\$860.72	146		\$3.74	\$546.04
29	Total Residential Reuse Service Base Facil	ity 20			\$74.80	212			\$860.72	146	_		\$546.04
30				•							-	-	
31	Consumption Charge (per 1,000 Gallons)												
32	Consumption for all meter sizes		408	\$0.40	\$163.20		6,189	\$0.43	\$2,661.27		4,380	\$0.40	\$1,752.00
33	Total Residential Reuse Service Consumption		408		\$163.20		6,189		\$2,661.27		4,380		\$1,752.00
34							x	-					
35	Total Residential Reuse Service	20	408	• •	\$238.00	212	6,189	•	\$3,521.99	146	4,380		\$2,298.04
36	Total nesidential neuro service			• •				•					
37	Average Residential Reuse Service Bill				\$11.90				\$16.61				\$15.74
	Average residential rease service pill			:	÷11.30			:				:	
38					¢0.00				\$0.00				\$0.00
39	Sewer Public Auth				\$0.00 \$486.50				\$5,820.25				\$3,002.50
40	Other Miscellaneous Revenues				\$486.50				\$5,620.25				\$3,002.30
41	Adjustment to reclass Miscellaneous Revenues Total Other Revenue				\$486.50				\$5,820.25				\$3,002.50
4Z	Total Other Revenue	55			2400.50				\$5,020.25				\$5,552.50
43	Test Very Assessed				(\$46,944.73)				\$44,438.68				(\$4,108.04)
44	Test Year Accruals				(\$46,944.73) \$0.00				\$44,438.08				\$0.00
45	Forfeited Discounts				\$236,988.25				\$2,256,221.12				\$1,178,909.54
46	Adjusted Test Year/ Annualized / Proposed Revenues								\$2,188,636.40				\$1,171,255.55
47	Total Per Books				\$239,883.47								\$1,171,253.55 (\$7,653.99)
48	Difference				\$2,895.22 1.21%				(\$67,584.72) -3.09%				-0.65%
49	Percentage				1.21%				-5.05%				-0.03%

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Florida Public Service Commission Schedule E-2 Page 10 of 10 Preparer: Nicole Winans

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Water [] Sewer [x] Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

occurr	ed during the test year, a revenue calculation must be made	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			Billable		Test Year	Present			
			Gallons (in	Test Year	Rates	Rates			
Line		Total Bills	000's)	Revenue	Effective	Effective			
CINC		Jan Dec.	Jan Dec.				Annualized		Revenues at
No.	Class/Meter Size	2010	2010	Jan Dec. 2010	12.17.2010	06.23.11	Revenues	Proposed Rates	Proposed Rates
1	General Service - Base Charge								*** *** **
2	5/8" General Service	945		\$12,223.47	\$12.35	\$12.37	\$11,689.65	\$16.30	\$15,403.50
3	3/4" General Service	0		\$0.00	\$18.53	\$18.56	\$0.00	\$24.45	\$0.00
4	1" General Service	652		\$21,063.37	\$30.87	\$30.92	\$20,159.84	\$40.75	\$26,569.00
5	1.5" General Service	301		\$19,444.52	\$61.71	\$61.81	\$18,604.81	\$81.50	\$24,531.50
6	2" General Service	359		\$37,064.80	\$98.73	\$98.89	\$35,501.51	\$130.40	\$46,813.60
7	3" General Service	36		\$7,440.09	\$197.45	\$197.77	\$7,119.72	\$244.50	\$8,802.00
8	4" General Service	48		\$15,500.36	\$308.52	\$309.01	\$14,832.48	\$407.50	\$19,560.00
9	6" General Service	12		\$7,750.66	\$617.08	\$618.08	\$7,416.96	\$815.00	\$9,780.00
10	8" General Service	0		\$0.00	\$978.31	\$988.90	\$0.00	\$1,304.00	\$0.00
	General Service Wholesale - Flat Meter (per							4	*** *** **
11	unit)	. 12	(101 units)	\$33,144.16	\$26.13	\$26.17	\$31,718.04	\$34.50	\$41,814.00
12	Total General Service Base Facility Charges	2,365		\$153,631.43			\$147,043.01		\$193,273.60
13	Consumption Charge (per 1,000 Gallons)				•				
14	5/8" General Service		8,502	\$17,690.64	\$1.98	\$1.98	\$16,833.96	\$2.61	\$22,190.22
15	3/4" General Service		0	\$0.00	\$1.98	\$1.98	\$0.00	\$2.61	\$0.00
16	1" General Service		7,248	\$15,000.90	\$1.98	\$1.98	\$14,351.04	\$2.61	\$18,917.28
17	1.5" General Service		8,774	\$18,206.76	\$1.98	\$1.98	\$17,372.52	\$2.61	\$22,900.14
18	2" General Service		17,065	\$35,373.60	\$1.98	\$1.98	\$33,788.70	\$2.61	\$44,539.65
19	3" General Service		25,062	\$51,932.07	\$1.98	\$1.98	\$49,622.76	\$2.61	\$65,411.82
20	4" General Service		3,616	\$7,419.12	\$1.98	\$1.98	\$7,159.68	\$2.61	\$9,437.76
21	6" General Service		25,059	\$51,760.11	\$1.98	\$1.98	\$49,616.82	\$2.61	\$65,403.99
22	8" General Service		0	\$0.00	\$1.98	\$1.98	\$0.00		\$0.00
23	Total General Service Consumption		95,326	\$197,383.20			\$188,745.48	-	\$248,800.86
24	Total General Service	2,365	95,326	\$351,014.63	-		\$335,788.49		\$442,074.46
25	Average General Service Bill			\$148.42	=		\$141.98	=	\$186.92
	Average General Service Sin			قضف أ	=			-	
26	Residential Reuse - Base Charge								
27	All Meters	378		\$1,481.56	\$3.79	\$3.81	\$1,440.18	\$5.02	\$1,897.56
28 29	Total Residential Reuse Service Base Facilit		-	\$1,481.56	-		\$1,440.18	-	\$1,897.56
	Total Residential Reuse Service Suse Fuence	,	•		=			#	
30	Commenting Channel (new 1 000 College)								
31	Consumption Charge (per 1,000 Gallons)		10,977	\$4,576.47	\$0.41	\$0.41	\$4,500.57	\$0.54	5,927.58
32	Consumption for all meter sizes		10,977		-	•	\$4,500.57	-	5,927.58
33	Total Residential Reuse Service Consumption		10,577	\$4,570.17	=			=	
34		378	10,977	\$6,058.03	-		\$5,940.75	-	\$7,825.14
35	Total Residential Reuse Service	378	10,977	\$0,038.03	=			=	
36				A.C. 03			\$15.72		\$20.70
37	Average Residential Reuse Service Bill			\$16.03	=			=	
38							40.00		\$0.00
39	Sewer Public Auth			\$0.00			\$0.00		\$9,309.25
40	Other Miscellaneous Revenues			\$9,309.25			\$9,309.25		\$7,499.40
41	Adjustment to reclass Miscellaneous Revenues				_		\$7,499.40		\$16,808.65
42	Total Other Revenues	5		\$9,309.25			\$16,808.65	•	\$10,606.03
43									100 014 00
44	Test Year Accruals			(\$6,614.09			(\$6,614.09		(\$6,614.09)
45	Forfeited Discounts			\$0.00			\$0.00		\$0.00
46	Adjusted Test Year/ Annualized / Proposed Revenues			\$3,672,118.91			\$3,518,912.20		\$4,020,048.39
47	Total Per Books			\$3,599,775.42	1		\$3,599,775.4		
	Difference			(\$72,343.49))		\$80,863.23	2	
48				-2.015					

Customer Monthly Billing Schedule	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule E-3
Docket No.: 110257-WS	Page 1 of 1
Test Year Ended: 12/31/2010	Preparer: Nicole Winans
Water [x] or Sewer [x]	
Explanation: Provide a schedule of monthly customers billed or served by class.	

WATER	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Month/		Multi-	General	Private Fire		
No.	Year	Residential	Residential	Service	Protection	Other	Total
1	January	9,301	185	497	-	-	9,983
2	February	9,288	163	513	-	-	9,964
3	March	9,369	207	514	-	-	10,090
4	April	9,345	163	502	-	-	10,010
5	May	9,352	207	512	-	-	10,071
6	June	9,393	186	503	-	-	10,082
7	July	9,386	184	512	-	-	10,082
8	August	9,338	162	497	-	-	9,997
9	September	9,399	208	518	-	-	10,125
10	October	9,367	184	509	-	-	10,060
11	November	9,328	184	498	-	-	10,010
12	December	9,381	184	518	80 *	-	10,163
13							
14	Total	112,247	2,217	6,093	80		120,637

WASTEWATER	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Month/	Residential	Multi-Residential	General Service	Private Fire		
No.	Year	(including wholesale)	(including wholesale)	(including wholesale)	Protection	Other	Total
1	January	7,792	183	191		20	8,186
2	February	7,781	161	195		23	8,160
3	March	7,847	205	201		34	8,287
4	April	7,837	161	195		27	8,220
5	May	7,839	205	200		28	8,272
6	June	7,868	183	196		34	8,281
7	July	7,861	183	200		33	8,277
8	August	7,843	161	192		33	8,229
9	September	7,860	206	203		36	8,305
10	October	7,840	183	196		36	8,255
11	November	7,822	183	194		37	8,236
12	December	7,850	183	202		37	8,272
13							
14	Total	94,040	2,197	2,365	-	378	98,980

* Private Fire Protection Customers are billed annually for 12 months at a time, this billing occurs in December/January of every year.

Miscellaneous Service Charges

Florida Public Service Commission

Company: Sanlando Utilities Corp.Schedule E-4Docket No.: 110257-WSPage 1 of 2Test Year Ended: 12/31/2010Interim [] Final [x]Preparer: Erin PovichHistorical [x] Projected []Water [x] Sewer []

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

Line	(1)			2) sent		(i Prop	
No.	Type Charge	Bu	is. Hrs.	Aft	er Hrs.	Bus. Hrs.	After Hrs.
1	Initial Connection Fee	\$	21.00	N/A		The Utility does not in its miscellaneous	
2	Normal Reconnection Fee	\$	21.00	\$	42.00	this time.	
3	Violation Reconnection Fee	\$	21.00	\$	42.00		
4	Premises Visit Fee (in lieu of disconnection)	\$	-	\$			
5	Premises Visit Fee	\$	21.00	\$	42.00		

 Miscellaneous Service Charges
 Florida Public Service Commission

 Company: Sanlando Utilities Corp.
 Schedule E-4

 Docket No.: 110257-WS
 Page 2 of 2

 Test Year Ended: 12/31/2010
 Preparer: Erin Povich

 Interim [] Final [x]
 Preparer: Erin Povich

 Historical [x] Projected []
 Water [] Sewer [x]

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges.

s. Hrs. 21.00 \$ 21.00 \$	\$ 42.00	Bus. Hrs. After Hr The Utility does not propose a chang in its miscellaneous service charges a this time.
·	\$ 42.00	in its miscellaneous service charges a
21.00 \$		this time.
tual Cost*	Actual Cost*	
- \$	\$-	
	\$ 42.00	
	21.00	21.00 \$ 42.00

* Actual cost equals the total cost incurred for services.

Miscellaneous Service Charge Revenues

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [x] Historical [x] Projected [] Water [X] Sewer [] Explanation: Provide a schedule of test applicable.

11

Florida Public Service Commission

Schedule E-5 Page 1 of 2

Preparer: Nicole Winans

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

		(1)		(2)		(3)	(4)		(5)			(6)
Line	I	nitial	1	lormal	Viola	ation	Premises		Other			
Number	Con	nection	С	onnect	Reco	nnect	Visit	С	harges		Total	
1	\$	11,839	\$	22,573	\$	-		\$	18,913	\$		53,325
2												
3	Other Cha	rges as follow	s:									
4	Miscella	ineous							3,266	•		
5	CIAC Su	spense							10,000			
6	Meter I	nstallation Fe	e						5,383			
7	NSF Che	eck Charge							160			
8	Tamper	ing Fee							105			
9	Total Ot	her Charges							18,913			
10		Ū										

(a) Actual Cost is equal to the total cost incurred for services.

Miscellaneous Service Charge Revenues

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [x] Historical [x] Projected [] Water [] Sewer [X]

Florida Public Service Commission

Schedule E-5 Page 2 of 2

Preparer: Nicole Winans

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

	(1)	(2)	(3)	(4)		(5)	(6)
Line	Initial	Normal	Violation	Premises		Other	
Number	Connection	Connect	Reconnect	Visit	С	harges	 Total
1	\$ 8,825.25		\$ -		\$	484.00	\$ 9,309.25
2							
3	Other Charges as follows:						
4	Miscellaneous					484.00	
5	NSF Check Charge						
6	Cut-Off Charge						
7							
8	Total Other Charges				\$	484.00	
9							
10	(a) Actual Cost is equal to	o the total cost incu	irred for services.				

Public Fire Hydrants Schedule

Florida Public Service Commission

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Schedule E-6 Page 1 of 1 Preparer: Nicole Winans

Explanation: Provide a schedule of public fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)	(5)
Line				
No.	Size	Make	Туре	Quantity
1	4.50	Dresser	300	22
2	4.50	Kennedy	K810	1
3	4.50	Kennedy	K-10	1
4	4.50	Mueller	Centurion	. 2
5	4.50	Waterous Pacer	WB-67	1
6	5.25	American Darling	B84B	30
7	5.25	American Darling	WB-67	3
8	5.25	Clow	2500	6
9	5.25	Dresser	300	7
10	5.25	Dresser	К10	11
11	5.25	Kennedy	Guardian	4
12	5.25	Kennedy	K81A	2
13	5.25	Kennedy	200CWP	2
14	5.25	Mueller	584N	4
15	5.25	Mueller	Centurion	94
16	5.25	Mueller	Medallion	1
17	5.25	Waterous Pacer	WB-67	585
17				776

Private Fire Protection Service

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [] Final [x] Historical [x] Projected []

Florida Public Service Commission

Schedule E-7 Page 1 of 1 Preparer: Nicole Winans

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
Line No.	Size	Туре	Quantity
1	1.5"	Commercial	2
2	3"	Commercial	14
3	4"	Commercial	23
4	6"	Commercial	31
5	8"	Commercial	4
6	8"	School	1
		Total	75

Contracts and Agreements Schedule	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule E-8
Docket No.: 110257-WS	Page 1 of 1
Test Year Ended: 12/31/2010	Preparer: Nicole Winans

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
Line No.	Туре	Description

1

Sanlando Utilities Corp. does not have any outstanding contracts or agreements having rates or conditions different from those on the approved tariffs; therefore this schedule is not applicable.

Tax or Franchise Fee Schedule

Company: Sanlando Utilities Corp. Docket No.: 110257-WS · Test Year Ended: 12/31/2010 Florida Public Service Commission

Schedule: E-9 Page 1 of 1 Preparer: Nicole Winans

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (I.e. contract, tax).

	(1)	(2)	(3)	(4)	(5)
Line	Type Tax	To Whom		How Collected	Туре
No.	or Fee	Paid	Amount	From Customers	Agreement

1 Sanlando Utilities, Corp. does not have any state, municipal, city or county franchise taxes or fees paid (or payable); therefore this schedule is not applicable.

 Service Availability Charges Schedule
 Florida Public Service Commission

 Company: Sanlando Utilities Corp.
 Schedule E-10

 Docket No.: 110257-WS
 Page 1 of 1

 Test Year Ended: 12/31/2010
 Preparer: Erin Povich

 Interim [] Final [x]
 Preparer: Erin Povich

 Historical [x] Projected []
 Water [X] Sewer [X]

 Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20.580, F.A.C.). If no change is proposed, then this schedule is not required.

(1)	(2)	(3)	(4)	(5)	
	Wa	Water		Sewer	
Line	Present	Proposed	Present	Proposed	
No. Type Charge	Charges	Charges	Charges	Charges	

1 Sanlando Utilities Corp. is not proposing a change to its present service availability charges; therefore this schedule is not applicable.

Guaranteed Revenues Received

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [X] or Sewer [X] Historic [X] or Projected []

Florida Public Service Commission

Schedule: E-11 Page 1 of 1 Preparer: Nicole Winans

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

1 Sanlando Utilities Corp. does not have any guaranteed revenue contracts; therefore this schedule is not applicable.

Class A Utility Cost of Service Study

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-12 Page 1 of 1 Preparer: Nicole Winans

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity

Line No

1

Sanlando Utilities Corp. does not have any industrial customers whose utilization exceeds an average of 350,000 GPD; therefore this schedule is not applicable

Projected Test Year Revenue Calculation

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-13 Page 1 of 1 Preparer: Nicole Winans

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Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
No.	Class/Meter Size	Year Bills	Factor	Year Bills	(000)	Factor	(000)	Rates	TY Revenue	Rates	Requirement

1 Sanlando Utilities Corp. is not utilizing a projected test year; therefore this schedule is not applicable.

Billing Analysis Schedules

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [x] or Sewer [x]

Customer Class:

Florida Public Service Commission

Schedule: E-14 Page 1 of 1 Preparer: Erin Povich

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Gallons			Consolidated	
Line	Consumption	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
No.	Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons Florida Public Service Commission

Schedule F-1 Page 1 of 1 Preparer: Seidman, F.

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, Columns 4 & 5 may be omitted.

	(1) Total	(2)	(3)	(4)	(5)	(6)
	Gallons	Gallons	Gallons	Other	Unaccounted	%
Month/ Year	Pumped (000,000)	Purchased (000,000)	Sold (000,000)	Uses (000,000)	For Water (1)+(2)-(3)-(4)	Unaccounted For Water
Jan-10	190.389		154.890	6.079	29.420	15.45 %
Feb-10	159.024		119.567	1.089	38.368	24.13
Mar-10	183.242		142.106	0.515	40.620	22.17
Apr-10	225.475		182.431	1.020	42.024	18.64
May-10	268.520		213.326	1.924	53.270	19.84
Jun-10	232.119		215.378	0.210	16.531	7.12
Jul-10	252.847		209.233	0.926	42.688	16.88
Aug-10	252.356		254.181	2.737	(4.563)	(1.81)
Sep-10	254.432		211.568	22.500	20.364	8.00
Oct-10	297.273		223.386	3.110	70.777	23.81
Nov-10	227.749		235.660	0.473	(8.383)	(3.68)
Dec-10	177.047		203.385	17.893	(44.231)	(24.98)
Total	2,720.473	_	2,365.112	58.477	296.885	10.91 %

Reconciliation: Total gallons sold reconcile to Sch F-9. Total gallons sold differ from total gallons (2,365.622 mg) shown on Sch E-2 by .510 mg or .023%. The difference is because the gallons on Sch E-2 are taken from the billing analysis, while those on Sch F-1 and F-9 are from readings.

Gallons of Wastewater Treated In Thousands of Gallons

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

Schedule F-2 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

	(1)	(2)	(3)	(4)	(5)	(6) Total Purch
Month/		Individual Plant Fl		Total Plant	Sewage	
Year	Wekiva	Des Pinar	N/A	N/A	Flows	Treatment
Jan-10	53.078	7.864			60.942	none
Feb-10	45.701	7.020			52.721	
Mar-10	51.561	6.771			58.332	
Apr-10	53.058	6.484			59.542	
May-10	55.121	7.933			63.054	
Jun-10	54.223	7.534			61.757	
Jul-10	53.940	7.675			61.615	
Aug-10	55.660	7.740			63.400	
Sep-10	51.214	7.823			59.037	
Oct-10	50.180	7.370			57.550	
Nov-10	50.610	7.610			58.220	
Dec-10	52.962	8.053			61.015	
Total	627.308	89.877	_	-	717.185	

Plans are not interconnected.

Water Treatment Plant Data

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

Schedule F-3 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

			DATE		GPD
1.	Plant Capacity Design Capacity per Sanitary Survey Reports				17,925,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.				
2.	Maximum Day		9/19/ 2 010		13,770,00
	The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurrences affected the flow this day.				
3.	Five-Day Max Month	(1) (2)	10/11/2010		<u>11,487,00</u> 11,918,00
	The five days with the highest pumpage rate from the month with the highest	(3)	10/24/2010	_ `	13,166,00
	pumpage rate during the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurrences affected the flows on these days.	(4) (5)	10/10/2010 10/17/2010		13,395,00 13,561,00
				AVERAGE	12,705,40
5.	Average Daily Flow		Max Month		9,589,45
			Annual	-	7,453,35
5 .	Required Fire Flow Seminole County requires 500 gpm residential & 1,250 commercial. ISO requires 2 l		1250 gpm for 2 ho	ours	

I he standards will be those as set by the Insurance Service Organization a governmental agency ordinance. Provide documents to support this calculation.

Doc	lando Utilities Corp. ket No.: 110257-WS : Year Ended: December 31, 2010	Schedule F-4 Page 1 of 1 Preparer: Seidman, F.			
Ехр ореі	lanation: Provide the following information for each wastewater treatment plant. A rating reports (DMRs) sent to the Department of Environmental Protection.	ll flow data must be obtained	from the monthly		
	Wekiva Plant	MONTH	GPD		
1.	Plant Capacity (AADF)		2,900,0		
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.	r .			
2.	Average Daily Flow Max Month	8/2010	<u>1,795,4</u>		
3	Average Annual Daily Flow		1,718,6		
	An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.				
	(There is no record that this peak month was influenced by any abnormal infiltration)				
	Woodlands/Des Pinar Plant	MONTH	GPD		
1.	Plant Capacity (AADF)		500,0		
	The hydraulic rated capacity. If different from that shown on the DER operating o construction permit, provide an explanation.	r			
2.	Average Daily Flow Max Month	12/2010	259,7		
3	Average Annual Daily Flow		246,2		
	An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.				
	(There is no record that this peak month was influenced by any abnormal infiltration)				

Used and Useful Calculations Water Treatment Plant

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

3,127,500 gallons

Schedule F-5 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT I	FORMATION:			
	l capacity, gpm		17,376	
Firm Reli	able well pumping capacity (largest well out), a	gpm	13,876	gpm
Ground s	orage capacity, gal.		3,475,000	gallons
	ound storage (90%), gal.		3,127,500	gallons
	eumatic storage capacity, gal.		10,000	gallons
Usable h	dropneumatic storage capacity (0.00%), gal.			gallons
	ble storage, gal.		3,127,500	gallons
High serv	ice pumping capacity, gpm		19,050	gpm
Firm Reli	able high service pumping capacity (largest pu	mp out), gpm	15,450	gpm
Maximur	n day demand		13,770,000	gpd
	r demand = $2 \times \text{maximum day}/1440$		19,125	
Fire flow	requirement	1250 gpm x 2 hours	150,000	gpd
Unaccour	nted for water 10.91%	of water pumped	813,383	gpd, avg
Acceptab	le unaccounted for 10.00%		745,335	gpd, avg
Excess un	naccounted for		68,048	gpd, avg
Used & U	seful Analysis in accordance with Rule 25-30.	4325::		•
	eatment Plant			
Percent U	lsed & Useful = $(A + B + C - D)/E \times 100\%$, wh	ere:	100.00%)
A =	Peak demand		13,770,000	gpd
B =	Property needed to serve five years after	ГҮ	0	gpd
C =	Fire flow demand		150,000	
D =	Excess unaccounted for water		68,048	**
E =	Firm Reliable Capacity (16 hours)		13,320,960	gpd
Storage				
Percent L	$4 = (A + B + C - D)/E \times 100\%$, wh	ere:	100.00%	b
A =	Peak demand		13,770,000	gallons
B =	Property needed to serve MDD five years	after TY		gallons
C =	Fire flow demand		150,000	
D =	Excess unaccounted for water		68,048	gallons
r _	E BILLO		0.100.000	••

D = Excess unaccounted for water E = Firm Reliable Capacity

The above used & useful factor is applicable to distribution reservoirs account.

Used and Useful Calculations Wastewater Treatment Plant

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

Schedule F-6 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

	Wek	iva Plant	
1 2	(A)	Used and useful flow, GPD AADF	1,718,
23	(B)	Property needed for post test year period (see F-8)	101,
			2,900
4	(C)	Permitted capacity	
5	(D)	Used and useful percentage	<u>62</u> .
6	(E)	Non-used and useful percentage	<u>37.</u>
7	[F]	Used and useful percentage for rate case purposes (see note).	, <u>100</u> .
	cons adeq prud	sion and that if the used & useful evaluation was based simply on flows, the result would penalize the utility for ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not re ency of the decision made at the time of the expansion. The plant should still be considered 100% used & useful reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful	nents to insure flect on the l.
	cons adeq prud All r the o	ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not re	nents to insure flect on the l.
1 2	cons adeq prud All r the o	ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not re ency of the decision made at the time of the expansion. The plant should still be considered 100% used & usefu reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful decision regarding the WWTP.	nents to insure flect on the l. irrespective of
	cons adeq prud All r the o Woo	ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not re ency of the decision made at the time of the expansion. The plant should still be considered 100% used & usefu reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful decision regarding the WWTP.	nents to insure flect on the l.
2	cons adeq prud All r the c Woo (A)	 ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not reency of the decision made at the time of the expansion. The plant should still be considered 100% used & usefur reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful decision regarding the WWTP. bdlands/Des Pinar Plant Used and useful flow, GPD AADF 	nents to insure flect on the l. irrespective of 246
2 3	cons adeq prud All r the o (A) (B)	 ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not reency of the decision made at the time of the expansion. The plant should still be considered 100% used & usefur reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful decision regarding the WWTP. bdlands/Des Pinar Plant Used and useful flow, GPD AADF Property needed for post test year period (see F-8) 	nents to insure flect on the l. irrespective of
2 3 4	cons adeq prud All r the c (A) (B) (C)	 ider to be an economically prudent decision" for an expansion "that was the result of DER [now DEP] requirer uate backup and wasteload allocation." The recent level of flows reflect the state of the economy, but do not reency of the decision made at the time of the expansion. The plant should still be considered 100% used & usefur reuse related plant that can be separately identified in the accounts should beconsidered as 100% used & useful decision regarding the WWTP. bdlands/Des Pinar Plant Used and useful flow, GPD AADF Property needed for post test year period (see F-8) Permitted capacity 	nents to insure flect on the l. irrespective of 246 500

NOTE: Used & useful for this plant was last determined in Docket No. 900338-WS and was found to be 100% used & useful. In that case, the historic year was 1989 and the PSC found the system to be built out. Since that case, as expected with a built out system, total demand has not shown much change, except as it now reflects the current state of the economy.

In 1989, consistent with PSC policy, the plant was evaluated based on the MDD. Commision policy has changed since then, requiring the evaluation to be done on the basis of AADF for this plant. This change in policy along with reduced use due to economic conditions, has resulted in a reduction in the calculated percent U&U, even though neither the plant nor the customers have changed. The system is still as built out and as used & useful as it was in 1989. The utility should not be penalized in evaluating an existing facility constructed some 27 years before the policy change or because of economic conditions beyond its control. The plant should be considered 100% used & useful.

All reuse related plant that can be separately identified in the accounts should be considered as 100% used & useful irrespective of the decision regarding the WWTP.

Recap Schedules: A-6,A-10,B-14

Used and Useful Calculations Water Distribution and Wastewater Collection Systems

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

Schedule F-7 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary. This conclusion was also reached in Docket No. 900338-WS.

Margin Reserve Calculations

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

0 ERC/yr 5 yrs 1,222 gpd/ERC

0 gpd/ERC

*

Schedule F-8 Page 1 of 1 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5, F-6, F-7

Water Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:	
EG =	Equivalent annual growth in ERCs (see F-9)
PT =	Post test year period per statute
U =	Unit of measure utilized in U&U calculations
PN =	Property needed expressed in U units

* MDD from F-5 divided by average ERCs from F-9.

Wastewater Treatment & Related Facilities (Wekiva)

 $PN = EG \times PT \times U$

where:		
EG =	Equivalent annual growth in ERCs (see F-10)	94 ERC/yr
PT =	Post test year period per statute	5 yrs
U =	Unit of measure utilized in U&U calculations	216 gpd/ERC
PN =	Property needed expressed in U units	101,431 gpd/ERC

* Based on 2010 AADF for both plants divided by average ERCs from Schedule F-10.

Wastewater Treatment & Related Facilities (Woodlands/Des Pinar)

System is built out.

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary.

Equivalent Residential Connections - Water

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Florida Public Service Commission

<u>x</u>

Y

Schedule F-9 Page 1 of 1 Preparer: Seidman, F.

Line	(1)	(2) SFR Customers	(3)	(4)	(5) SFR Gallons	(6) Gallons/ SFR	(7) Total Gallons	(8) Total ERCs	(9) Annus % Inci
No.	Year	Beginning	Ending			(5)/(4)	Sold	(7)/(6)	in ER
1	2006	9,346	9,369	9,358	2,521,690,183	269,483	3,073,281,490	11,404	
2	2007	9,369	9,403	9,386	2,298,932,341	244,932	2,848,182,382	11,628	1.97%
3	2008	9,403	9,351	9,377	2,116,065,788	225,666	2,631,244,877	11,660	0.27%
4	2009	9,351	9,363	9,357	2,042,411,756	218,276	2,455,475,567	11,249	-3.525
5	2010	9,363	9,383	9,373	1,968,058,683	209,971 Average Growth Thro	2,365,111,624 bugh 4-Year Period (Col. 8)		0.13% -1.04%

Regression Analysis For Treatment Relate	per Rule 25-30.431(2)(C) ed Facilities	Δ	Ŧ
Constant:	11639.15939	1	11,404 Actual
X Coefficient:	-65.9786891	2	11,628 Actual
R^2:	0.285524695	3	11,660 Actual
		4	11,249 Actual
		5	11,264 Actual
		10	10,979 Projected
Projected 5 year growth	(285) ERCs		
Annual average growth	(57)		

Use

0 ERCs

Equivalent Residential Connections - Wastewater

Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Florida Public Service Commission

<u>x</u>

Y

8,369 Actual 8,316 Actual

8,927 Actual 9,059 Actual

9,112 Actual

10,317 Projected

Schedule F-10 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	Line	(1)	(2) SFR Customers	(3)	(4)	(5) SFR Water Gallons	(6) Gallons/ SFR	(7) Total Gallons	(8) Total ERCs	(9) Annual % Incr.
-	No.	Year	Beginning	Ending	Average	Sold to WW Cust.	(5)/(4)	Sold	(7)/(6)	in ERCs
	1	2006	7,859	7,849	7,854	1,571,797,680	200,127	1,674,832,524	8,369	
_	2	2007	7,849	7,877	7,863	1,678,122,636	213,420	1,774,704,729	8,316	-0.64%
	3	2008	7,877	7,813	7,845	1,555,535,908	198,284	1,770,045,094	8,927	7.35%
	4	2009	7,813	7,829	7,821	1,508,723,548	192,907	1,747,539,451	9,059	1.48%
-	5	2010	7,829	7,851	7,840	1,466,749,478	187,085 Average Growth Thro	1,704,708,892 ough 5-Year Period (Col. 8)		0.58% 3.14%

Note: Wastewater is treated at two independent plants, Wekiva and Woodlands. There is no breakdown of customers and use by each area.

Regression Analysis per Rule 25-30.431(2)(C) For Treatment Related Facilities based on ERCs 8087.545463 1 Constant: X Coefficient: 222.9606357 2 3 R^2: 0.787180571 4 5 10 1,205 ERCs Projected 5 year growth 241 Annual average growth 94 ERCs Use, for Wekiva (Woddlands built out), based on 2009,10 average

Schedule of Water Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected [] Schedule: A-1 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

Line	(1)	(2) Average Amount	(3) A-3 Utility			(4) Adjusted Utility	(5) Supporting
No.	Description	 Books	Adjustme	nts		Balance	Schedule(s)
1	Utility Plant in Service	\$ 24,623,945	\$ (2,228	,950)	(A)	\$ 22,394,995	A-3, A-5
2							
3	Utility Land & Land Rights	128,519		213	(A)	128,732	A-3, A-5
4							
5	Less: Non-Used & Useful Plant	-		-		-	A-7
6							
7	Construction Work in Progress	10,151	(10),151)	(B)	•	A-3
8							
9	Less: Accumulated Depreciation	(12,371,122)	1,022	,971	(C)	(11,348,151)	A-3, A-9
10							
11	Less: CIAC	(11,942,826)	522	,723	(D)	(11,420,103)	A-3, A-12
12							
13	Accumulated Amortization of CIAC	9,038,180	(71	.,829)	(E)	8,966,351	A-3, A-14
14							
15	Acquisition Adjustments	-					-
16							
17	Accum. Amort. of Acq. Adjustments	-					-
18							
19	Advances For Construction	-					A-3, A-16
20							
21	Working Capital Allowance		134	,032	(F)	134,032	A-3, A-17
22						 <u> </u>	
23	Total Rate Base	\$ 9,486,847	\$ (630	,991)		\$ 8,855,856	

Schedule of Wastewater Rate Base

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected [] Schedule: A-2 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

	(1)		(2) Average		(3) A-3			(4) Adjusted	(5)
Line			Amount		Utility			Utility	Supporting
No.	Description		Books		Adjustments			Balance	Schedule(s
1	Utility Plant in Service	\$	25,530,759	Ş	1,374,420	(A)	Ş	26,905,179	A-3, A-6
2									
3	Utility Land & Land Rights		203,894		166	(A)		204,060	A-3, A-6
4									
5	Less: Non-Used & Useful Plant		-		•			-	A-7
6									
7	Construction Work in Progress		28,411		(28,411)	(B)		-	A-3
8									
9	Less: Accumulated Depreciation		(13,380,589)		(672,549)	(C)		(14,053,138)	A-3, A-10
10									
11	Less: CIAC		(13,202,126)		643,365	(D)		(12,558,761)	A-3, A-12
12									
13	Accumulated Amortization of CIAC		10,007,078		95,649	(E)		10,102,727	A-3, A-14
14									
15	Acquisition Adjustments		-						-
16									
17	Accum. Amort. of Acq. Adjustments		-						-
18									
19	Advances For Construction								A-3, A-16
20									,
21	Working Capital Allowance		-		217,291	(F)		217,291	A-3, A-17
22									-,
23	Total Rate Base	Ś	9,187,427	\$	1,629,930		Ś	10,817,358	

Florida Public Service Commission Schedule: A-3 (Interim) Page 1 of 4 Preparer: Kirsten Markwell Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

No. 1	Description	Water	Wastewater
	(A) Utility Plant in Service		
2	(1) Roll forward UPIS Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)		
3	301.1 / 351.1 Organization	(443)	(396
4	302.1 / 352.1 Franchises	(122,700)	(78,218
5	303.2 Land & Land Rights Source of Supply	(24,609)	
6	303.3 Land & Land Rights Water Treatment	(4,615)	
7	303.5 / 353.7 Land & Land Rights General Plt	(2,352)	(188,210
8	304.3 Structures & Improvements Water Treatment	1,941,257	
	304.5 / 354.7 Structures & Improvements General Plt	(1,950,083)	(4,352,271
9		9,255	
10	307.2 Wells & Springs	6,340	
11	311.2 Electric Pump Equip SOS	68,846	
12	311.3 Electric Pump Equip Water Treatment	(6,339)	
13	311.4 Electric Pump Equip T & D		
14	320.3 Water Treatment Equipment	(87)	
15	330.4 Distribution Reservoirs & Standpipes	(35,105)	
16	331.4 Transmission & Distribution Mains	(219,885)	
17	333.4 Service Lines	(2)	
18	334.4 Meters	(406)	
19	340.5 /390.7 Office Furniture & Equipment	(3,529)	(2,754
20	343.5/ 393.7 Tools, Shop & Garage Equipment	(7,998)	(6,241
21	344.5 Laboratory Equipment	2,238	1,746
22	346.5 / 396.7 Communication Equipment	(15,712)	(12,260
23	347.5 / 397.7 Miscellaneous Equipment	6,590	5,142
24	348.5 Other Tangible Plant - Water	22,697	
			188,210
25	353.5 Land & Land Rights Reclaimed Water		(4,89)
26	354.3 Structures & Improvements - Pump Lift Station		4,352,27
27	354.4 Structures & Improvements - Treatment & Disposal		(193,610
28	360.2 Force Mains		150,603
29	361.2 Sewer Gravity Mains / Manholes		194,453
30	363.2 Services to Customers		
31	371.3 Pumping Equipment		462
32	375.6 Reuse Transmission & Distribution		(295,299
33	380.4 Treatment & Disposal Equip Wastewater Treatment		(38,955
34	389.4 Other Plt & Misc. Equipment		(11)
35			
36	Total Restatement of UPIS \$	(336,642) \$	(280,33)
37	(2) Restate rate base allocations from WSC / Utilities Inc.		
38	302.1 Franchises	(610)	
39	303.5 / 353.7 Land & Land Rights	213	16
		22,950	17,90
40	304.5 / 354.7 Structures & Improvements	(18,183)	(14,18
41	340.5 / 390.7 Office Furniture & Equipment	4,080	3,18
42	343.5 / 393.7 Tools, Shop & Garage Equipment		1,81
43	344.5 / 394.7 Laboratory Equipment	2,324	1,01
		(71,184)	
44	346.5 / 396.7 Communication Equipment	100 111	
	348.7 Water Plant Allocated	(60,411)	
44		(60,411) (60,411) \$	
44 45	348.7 Water Plant Allocated		
44 45 46	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5		8,88
44 45 46 47	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5 (3) Common Plant Allocations between Systems	(60,411) \$	8,88
44 45 46 47 48 49	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment	(60,411) \$ (214,103)	8,88 214,10 998,16
44 45 46 47 48 49 50	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5 (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment	(60,411) \$ (214,103) (998,168) (396,223)	8,88 214,10 998,16 396,22
44 45 46 47 48 49 50 51	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126)	8,88 214,10 998,16 396,22 123,12
44 45 46 47 48 49 50 51 52	Total Rate Base Allocations from Utilities Inc. Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617)	8,88 214,10 998,16 396,22 123,12 9,61
44 45 46 47 48 49 50 51 52 53	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5 (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 345.5 / 395.7 Power Operated Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238)	8,88 214,10 998,16 396,22 123,12 9,61 23
44 45 46 47 48 49 50 51 52 53 53	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 346.5 / 396.7 Communication Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704)	8,88 214,10 998,16 396,22 123,12 9,63 23 11,70
44 45 46 47 48 49 50 51 52 53 54 55	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5 (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 350.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 345.5 / 395.7 Communication Equipment 346.5 / 395.7 Niscellaneous Equipment 347.5 / 397.7 Miscellaneous Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704) 35,579	8,88 214,10 998,16 396,22 123,12 9,61 23 11,70 (35,57
44 45 46 47 48 49 50 51 52 53 54 55 56	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 345.5 / 396.7 Communication Equipment 347.5 / 397.7 Miscellaneous Equipment 347.5 / 397.7 Other Plant Allocated	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704) 35,579 (9,801)	8,88 214,10 998,16 396,22 123,12 9,63 23 11,70 (35,55 9,80
44 45 46 47 48 49 50 51 52 53 54 55 56 57	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. 5 (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 350.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 345.5 / 395.7 Communication Equipment 346.5 / 395.7 Niscellaneous Equipment 347.5 / 397.7 Miscellaneous Equipment	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704) 35,579	8,88 214,10 998,16 396,22 123,12 9,61 23 11,70 (35,57 9,80
44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Total Rate Base Allocations from Utilities Inc. \$ (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 344.5 / 393.7 Tools, Shop & Garage Equipment 345.5 / 393.7 Tools, Shop & Garage Equipment 345.5 / 395.7 Power Operated Equipment 347.5 / 395.7 Communication Equipment 347.5 / 395.7 Communication Equipment 347.5 / 397.7 Miscellaneous Equipment 348.5 / 398.7 Other Plant Allocated Total Common Plant Allocations between Systems	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704) 35,579 (9,801) (1,727,402) \$	8,88 214,10 998,16 396,22 123,12 9,61 23 11,70 (35,57 9,80 1,727,40
44 45 46 47 48 49 50 51 52 53 54 55 56 57	348.7 Water Plant Allocated Total Rate Base Allocations from Utilities Inc. (3) Common Plant Allocations between Systems 304.5 / 354.7 Structures & Improvements 340.5 / 390.7 Office Furniture & Equipment 341.5 / 341.7 Transportation Equipment 343.5 / 393.7 Tools, Shop & Garage Equipment 344.5 / 394.7 Laboratory Equipment 345.5 / 395.7 Power Operated Equipment 345.5 / 396.7 Communication Equipment 347.5 / 397.7 Miscellaneous Equipment 347.5 / 397.7 Other Plant Allocated	(60,411) \$ (214,103) (998,168) (396,223) (123,126) (9,617) (238) (11,704) 35,579 (9,801)	8,88 8,88 214,10 998,16 396,22 123,12 9,61 23 11,70 (35,57 9,80 1,727,40 (81,36

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Schedule of Adjustments to Rate Base Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected []

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

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No.	Description		Water	Wastewater
1	(B) Construction Work in Progress		//a />	100 100
2	To remove from rate base average construction work in progress	\$	(10,151) \$	(28,41)
3	Total Construction Work in Progress	\$	(10,151) \$	(28,41
4	(C) Accumulated Depreciation	(****		
5	(1) Roll forward Accum Depreciation Per COA for 1/1/2010 - 11/30/2010 (booked 12/	/2010)		(20)
6	301.1 / 351.1 Organization		14	(79)
7	302.1 / 352.1 Franchises		13,526	22,71
8	304.2 Structures & Improvements Source of Supply		13,169	
9	304.3 Structures & Improvements Water Treatment		(167,133)	2 292 06
10	304.5 Office Structures & Improvements		114,304	3,382,96
11	307.2 Wells & Springs		(308)	
12	308.2 Infiltration Gallery		1,760	
13	309.2 Supply Main		1	
14	310.2 Power Generation Equipment		(36)	
15	311.2 Electric Pump Equip SOS		(26)	
16	311.3 Electric Pump Equip Water Treatment		(6,244)	
17	311.4 Electric Pump Equip T & D		(1)	
18	320.3 Water Treatment Equipment		(321)	
19	330.4 Distribution Reservoirs & Standpipes		11,734	
20	331.4 Transmission & Distribution Mains		57,373	
21	333.4 Service Lines		(781) (148)	
22	334.4 Meter Installations		(148)	
23	334.4 Meters		(107)	
24	335.4 Hydrants			
25	336.4 Backflow Prevention Devices		(15) (83)	
26	339.3 Other Miscellaneous Equipment Water Treatment		(456)	
27	339.4 Other Miscellaneous Equipment Transmission & Distribution		8,475	6,61
28	340.5 / 390.7 Office Furniture & Equipment		11,940	9,31
29	343.5 / 393.7 Tools, Shop & Garage Equipment		(4,299)	(3,35
30	344.5 Laboratory Equipment		(45)	(3,55
31	345.5 Power Operated Equipment		21,797	17,00
32	346.5 / 396.7 Communication Equipment		690	53
33 34	347.5 / 397.7 Miscellaneous Equipment 348.5 Other Plant		(75)	55
35	354.2 Structures & Improvements - Collection		(15)	(
36	354.3 Structures & Improvements - Pump Lift Station			(57,86
37	354.4 Structures & Improvements Wastewater Treatment			(3,378,36
38	355.2 Power Generation Equipment Collection			1
39	355.2 Power Generation Equipment Treatment & Disposal			(4
40	360.2 Force Mains			(82
41	361.2 Sewer Gravity Mains			(76,56
42	363.2 Services to Customers			6,38
43	364.2 Flow Measuring Devices			(9
44	366.6 Reuse Services			(2
45	367.6 Reuse Meters & Installations			(
46	371.3 Pumping Equipment			(27
47	371.5 Pumping Equipment Reclaimed Water Treatment			(6
48	374.6 Reuse Distribution Reservoirs			
49	375.6 Reuse Transmission & Distribution		•	57,12
50	380.4 Treatment & Disposal Equip Wastewater Treatment			(43,07
51	382.4 Outfall Lines			(2
52	389.2 Other Plant Collection			(8
53	389.3 Other Plant Pump			(1,42
54	389.4 Other Plant Wastewater Treatment			(1,26
55	389.5 Other Plant Reclaimed Water Treatment			(18
56	Total Adjustment to Accum Depreciation per	COA \$	72,944 \$	(61,68
57	(2) Restate rate base allocations from WSC / Utilities, Inc.			
58	302.1 Franchises		18	
59	304.5 / 354.7 Structures & Improvements		(12,693)	(9,90
60	340.5 / 390.7 Office Furniture & Equipment		87,798	68,50
61	343.5 / 393.7 Tools, Shop & Garage Equipment		(3,175)	(2,47
62	346.5 / 396.7 Communication Equipment		4,272	3,33
63	348.7 Water Plant Allocated		19,129	
64	Total Rate Base Allocation Adjustment from Utilities, Inc.	\$	95,351 \$	59,45

Schedule of Adjustments to Rate Base Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected []

Florida Public Service Commission Schedule: A-3 (Interim) Page 3 of 4 Preparer: Kirsten Markwell

Historic (X) Projected ()	
Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base lin	e item.

Line No.	Description	v	/ater		Wastewater
1	(C) Accumulated Depreciation				
2	(3) Common Plant Allocations between Systems				
3	304.5 / 354.7 Structures & Improvements		76,291		(76,291
4	340.5 / 390.7 Office Furniture & Equipment		389,240		(389,240
5	341.5 / 341.7 Transportation Equipment		309,919		(309,919
6	343.5 / 393.7 Tools, Shop & Garage Equipment		7,745		(7,745
7	344.5 / 394.7 Laboratory Equipment		2,072		(2,072
8	345.5 / 345.7 Power Operated Equipment		(2)		:
9	346.5 / 396.7 Communication Equipment		(24,961)		24,96
10	347.5 / 397.7 Miscellaneous Equipment		(9,181)		9,18
11		\$	751,122	\$	(751,12
12					
13	(4) Adjust accumulated depreciations for Vehicle usage by Sanlando	\$	103,554	\$	80,80
14	(4) Aufust accumulated depreciations for Points and a start accumulated depreciations for				
15	Total Adjustments to Test Year Accumulated Depreciation	\$	1,022,971	\$	(672,54
	(D) Contributions in Aid of Construction				
16	(1) Roll forward CIAC Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)				
17			117,126		
18	Transmission & Distribution Mains		18,712		(104,98
19	Service Lines				107,31
20	Force Mains		-		104,05
21	Gravity Mains / Manholes		-		9,80
22	Outfall Lines	\$	135,838	\$	116,17
23		<u> </u>	18,308	÷	
24	Meters Meter Installations		649		
25			11,057		
26	Hydrants	\$	30,014	s	
27		<u> </u>	805	<u>*</u>	
28	Structures & Improvements Source of Supply		4,185		
29	Structures & Improvements Water Treatment		10,923		
30	Wells & Springs		19,741		
31	Electric Pump Equipment Water Treatment		5,260		
32	Water Treatment Equipment		17,056		
33	Distribution Reservoirs & Standpipes		-		
34	Other Tangible		354,593		25,48
35	Structures & Improvements Pump Lift Station		-		(3,046,30
36	Structures & Improvements Wastewater Treatment		-		3,500,21
37	Structures & Improvements General Plant		-		3,500,21
38	Plant Mod Fee		-		
39	Treatment & Disposal Treatment Equipment		-	-	69,67
40	Adjustments CIAC - Property	\$	412,563	\$	547,42
41					100 00
42	Тар		(40,309)		(20,24
43	Total Adjustments CIAC per COA	\$	538,105	\$	643,36
44	(2) Reclass CIAC from Miscellaneous Revenues:				
45	CIAC Suspense		(10,000	1	
46	Connection Meter Fee		(5,383)		
47	Total Adjustments to Reclass CIAC	\$	(15,383)	\$	
48					
49	Total Adjustments CIAC	ć	522,723	\$	643,36

ine	Description	Water	Wastewater
1	(E) Accumulated Amortization Contributions in Aid of Construction		
2	(1) Roll forward Accum Amort CIAC Per COA for 1/1/2010 - 11/30/2010 (booked 12/2010)		
2	Transmission & Distribution Mains	(177,433)	-
3	Service Lines	5,559	72,452
4 5	Force Mains	· -	(70,086
		-	(31,114
6 7	Gravity Mains / Manholes Outfall Lines _	-	8,258
		\$ (171,873)	\$ (20,491
8		1,848	
9	Meters	70	
10	Meter Installations	1,117	-
11	Hydrants Adjustments CIAC Amortization - Meters & Meter Installations	\$ 3,036	\$ -
12		238,005	183,284
13	Orginazation	(2,269)	
14	Structures & Improvements Source of Supply	866	-
15	Structures & Improvements Water Treatment	2,345	
16	Wells & Springs	(3,290)	
17	Electric Pump Equipment Water Treatment	(11,346)	
18	Electric Pump Equipment SRC	(522)	
19	Electric Pump Equipment Trans & Dist	(25,383)	
20	Water Treatment Equipment	(29,435)	
21	Distribution Reservoirs & Standpipes	(26,345)	
22	Other Tangible	(20,343)	(56,833
23	Structures & Improvements Pump Lift Station		2,701,822
24	Structures & Improvements Wastewater Treatment		(2,587,753
25	Structures & Improvements General Plant	- 63	(2,587,75
26	Plant Mod Fee	03	(119,695
27	Treatment & Disposal Treatment Equipment	- 13	(49
28	Reserve Capacity Fee	106	(43
29	Plant Mtr Fee		\$ 120,77
30	Adjustments CIAC Amortization - Property	\$ 142,807	\$ 120,77.
31		ć /45 709\	\$ (4,632
32	Тар	\$ (45,798)	\$ (4,052
33		ć /71 830)	\$ 95,649
34	Total Adjustments Accumulated Amortization CIAC per COA	\$ (71,829)	5 53,04
35			
36	(F) Working Capital	÷ 124.022	\$ 217,291
37	Per Schedule A17	\$ 134,032	\$ 217,29
38	(G) Restate Deferred Assets allocations from WSC / Utilities Inc.		
39	Deferred Rate Case Expense	951	74
40	Rate Case Accumulated Amortization	(327)	(25
41	Deferred Maintenance	(2,361)	(1,842
42	Deferred Maintenance Accumulated Amortization	3,252	2,53

Schedule of Water Net Operating Income

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] or Projected []

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Florida Public Service Commission

Schedule: B-1 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)	(2) Balance	(3) Utility	(4) Utility	(5) Requested	(6) Requested	(7)
Line		Per	Test Year	Adjusted	Revenue	Annual	Supporting
No.	Description	Books	Adjustments	Test Year	Adjustment	Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 3,281,289 \$	235,705 (A)	\$ 3,516,995	\$ <u>365,417</u> (A)	\$ 3,882,412	B-4, B-3
2 3	Operation & Maintenance	2,131,700	65,085 (B)	2,196,785	(B)	2,196,785	B-5, B-3
4							
5	Depreciation, net of CIAC Amort.	112,219	147,655 (C)	259,874	(C)	259,874	B-13, B-3
6				0			8-3
7 8	Amortization	-		U		-	0-5
。 9	Taxes Other Than Income	473,115	(16,650) (D)	456,465	16,444 (D)	472,909	B-15, B-3
10		-					
11	Provision for Income Taxes	79,778	38,592 (E)	118,370	131,319 (E)	249,689	C-1, B-3
12							
13	OPERATING EXPENSES	2,796,812	234,682	3,031,494	147,763	3,179,257	
14		¢ 404.477.4	1 022	\$ 485,501	\$ 217,654	\$ 703,155	
15	NET OPERATING INCOME	\$ 484,477 \$	1,023	\$ 465,501	\$ 217,054	<i>→</i> 703,±33	
16 17							
18	RATE BASE	\$ 9,486,847	(630,991)	\$ 8,855,856		\$ 8,855,856	
19					:		
20							
21	RATE OF RETURN	5.11 %	b	5.48	%	7.94%	

Schedule of Wastewater Net Operating Income

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] or Projected [] Florida Public Service Commission

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Schedule: B-2 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

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Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

	(1)		(2) Balance	(3) Utility			(4) Utility	Req	(5) uested		(6) Requested	(7)
Line			Per	Test Year			Adjusted		venue		Annual Revenues	Supporting Schedule(s)
No.	Description		Books	Adjustments	;		Test Year	Adju	stment		kevenues	Schedule(s)
1	OPERATING REVENUES	\$	3,602,240	\$ (145,707	<u>)</u> (A)	\$	3,456,533 \$		451,004 (A)	\$	3,907,537	B-4, B-3
2 3	Operation & Maintenance		2,189,391	62,333	(B)		2,251,723		(B)		2,251,723	B-6, B-3
4 5	Depreciation, net of CIAC Amort.		(75,463)	606,423	(C)		530,960		(C)		530,960	B-14, B-3
6 7	Amortization						0				-	B-3
8 9	Taxes Other Than Income		- 383,202	20,040	(D)		403,242		20,295 (D)		423,537	B-15, B-3
10 11	Provision for Income Taxes	<u></u>	64,616	(384,274	<u>)</u> (E)		(319,658)		162,076 (E)		(157,582)	C-1, B-3
12 13	OPERATING EXPENSES		2,561,746	304,522	_		2,866,268		182,371		3,048,639	
14 15	NET OPERATING INCOME	\$	1,040,494	\$ (450,229	<u>}</u>	\$	590,265 \$		268,633	\$	858,898	
16 17						~	40.047.050				10 017 259	
18 19	RATE BASE	\$	9,187,427	\$ 1,629,930	=	\$	10,817,358			÷ —	10,817,358	
20			44.00	0/							7.94%	
21	RATE OF RETURN		11.33	%			5.46 %			_	7.94%	

Schedule of Adjustments to Operating Income	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule: B-3 (Interim)
Test Year Ended: 12/31/2010	Page 1 of 4
Interim [X] Final []	Docket No.: 110257-WS
Historic [X] or Projected []	Preparer: Kirsten Markwell
Explanation: Provide a detailed description of all adjustments to operating income p	er books, with a total for each line item shown on the net

Explanation: Provide a detailed description of all adjustments to operating income operating income statement.

20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	 (1) Annualized Revenue Annualized water/sewer revenues per Schedule E-2 Test Year water/sewer revenues per Schedule E-2 Adjustment required (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp 	\$ \$ \$	\$3,551,882 \$3,293,295 258,587 (7,499) (10,000) (5,383) (22,882) 365,417 371,617 371,617 371,719 371,		\$3,518,91 \$3,672,11 (153,20 7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78 51 15 15 15 15 15 15 15 15 15
2 3 4 5 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 (11 12 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 337 38	 (1) Annualized Revenue Annualized water/sewer revenues per Schedule E-2 Test Year water/sewer revenues per Schedule E-2 Adjustment required (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass CONNECTION Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp 	\$ \$ \$	\$3,293,295 258,587 (7,499) (10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	\$3,672,11 (153,20 7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Annualized water/sewer revenues per Schedule E-2 Test Year water/sewer revenues per Schedule E-2 Adjustment required (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$ \$	\$3,293,295 258,587 (7,499) (10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	\$3,672,11 (153,20 7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Test Year water/sewer revenues per Schedule E-2 Adjustment required (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass CONNECTION Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues 8) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Jesting Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$ \$	\$3,293,295 258,587 (7,499) (10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	\$3,672,11 (153,20 7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 20 30 31 32 33 34 5 36 37 38	Adjustment required (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$ \$	258,587 (7,499) (10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	(153,20 7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78
6 7 8 9 10 11 12 13 14 15 16 17 18 19 (22 23 24 25 26 27 28 29 30 31 22 23 33 34 35 36 37 38	 (2) Miscellaneous Service Revenues To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp 	\$ \$ \$	(7,499) (10,000) (5,383) (22,882) 365,417 601,122 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	7,49 7,49 451,00 451,00 305,29 24 (2,21 1,70 78
7 8 9 10 11 12 13 14 15 16 17 18 18 12 20 21 23 22 23 24 25 26 27 28 29 30 31 32 33 34 356 337 38 37	To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$	(10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	7,49 451,00 451,00 305,29 24 (2,21 1,70 78
8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	To adjust allocations between systems To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$	(10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	7,49 451,00 451,00 305,29 24 (2,21 1,70 78
9 10 11 12 13 14 15 16 17 18 19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	To reclass CIAC Suspense To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues 8) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Cotter Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$ \$	(10,000) (5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	7,49 451,00 451,00 305,29 24 (2,21 1,70 78
10 11 12 13 14 15 16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	To reclass Connection Meter Fee Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues 8) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Uter Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	(5,383) (22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	451,00 451,00 305,29 24 (2,21 1,70 78
11 12 13 14 15 16 17 18 19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Total Adjustment to Miscellaneous Revenues (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues 8) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Jegal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp Misc Reg Matters Comm Exp	\$	(22,882) 365,417 365,417 601,122 313 (2,836) 2,163 7 1,010 249 4	\$	451,00 451,00 305,25 24 (2,21 1,70 78
12 13 14 15 16 17 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	 (2) Revenue Increase Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp 	\$	365,417 601,122 313 (2,836) 2,163 7 1,010 249 4		451,00 305,29 24 (2,21 1,70 78
13 14 15 16 17 18 19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Acct Contractual Services - Cegal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	365,417 601,122 313 (2,836) 2,163 7 1,010 249 4		451,00 305,29 24 (2,21 1,70 78
14 15 16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Increase in revenue required by the Utility to realize a 7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Acct Contractual Services - Cegal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	365,417 601,122 313 (2,836) 2,163 7 1,010 249 4		451,00 305,29 24 (2,21 1,70 78
15 16 17 18 19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	7.94% % rate of return Total Adjustments to Revenues Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Uter Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	601,122 313 (2,836) 2,163 7 1,010 249 4		305,29 24 (2,21 1,70 78
16 17 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Total Adjustments to Revenues B) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	313 (2,836) 2,163 7 1,010 249 4	\$	24 (2,21 1,70 78
17 18 19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	B) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp	\$	313 (2,836) 2,163 7 1,010 249 4	\$	24 (2,21 1,70 78
18 19 (20 21 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	B) Adjustments to Operations & Maintenance Expenses (1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		313 (2,836) 2,163 7 1,010 249 4		(2,21 1,70 78
19 (20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	(1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		(2,836) 2,163 7 1,010 249 4		(2,21 1,70 78
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	(1) Restate Expense Allocations from WSC / Utilities Inc. Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		(2,836) 2,163 7 1,010 249 4		(2,21 1,70 78
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Employee Pension & Benefits Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		(2,836) 2,163 7 1,010 249 4		(2,21 1,70 78
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Chemicals Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		(2,836) 2,163 7 1,010 249 4		(2,21 1,70 78
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Materials & Supplies Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		2,163 7 1,010 249 4		1,70
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Contractual Services - Engineering Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		7 1,010 249 4		78
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Contractual Services - Acct Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		1,010 249 4		
26 27 28 29 30 31 32 33 34 35 36 37 38	Contractual Services - Legal Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		249 4		
27 28 29 30 31 32 33 34 35 36 37 38	Contractual Services - Testing Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp		4		
28 29 30 31 32 33 34 35 36 37 38	Contractual Services - Other Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp				1.
29 30 31 32 33 34 35 36 37 38	Equipment Rentals Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp				6,02
30 31 32 33 34 35 36 37 38	Insurance Other Rate Case Amort Exp Misc Reg Matters Comm Exp				0,0,
31 32 33 34 35 36 37 38	Rate Case Amort Exp Misc Reg Matters Comm Exp		2		
32 33 34 35 36 37 38	Misc Reg Matters Comm Exp		1,064		83
33 34 35 36 37 38			232		18
34 35 36 37 38			144		11
35 36 37 38	Agency Expense		21		1
36 37 38	Miscellaneous Expense		10,043		7,8
37 38	Total restatement of Expense Allocations	\$	20,134	\$	15,7;
38	(2) Adjust Allocation of General Expense Between Systems based on ERC				
	601 / 701 Salary & Wages		9,310		(9,3:
	603 / 703 Salary & Wages - Officers		840		(84
39	604 / 704 Employee Pension & Benefits		3,113		(3,1)
40	620 / 720 Materials & Supplies		(5,256)		5,2
41	631 /731 Contractual Services - Engr		35		(3
42	632 / 732 Contractual Services - Acct.		301		(3)
43	633 / 733 Contractual Services - Legal		238		(2
44	635 / 735 Testing		36		(3
45	636 / 736 Contractual Services - Other		1,818		(1,8
46	650 / 750 Transportation		1,258		(1,2
47	659 / 759 Insurance - Other		1,493		(1,4)
48	666 / 766 Regulatory Commission Exp		588		(5)
4 9	666 / 766 Regulatory Commission Exp Other		57		(
50	670 / 770 Bad Debt		134		(1)
51	675 / 775 Miscellaneous		2,500		(2,5
52	Total O&M Adjustments related to Salary	\$	16,467	\$	(16,4
53	(3) Amortization Other Expense				
54	(a) Reflect amortization for gain on sale of land		(3,681)		
55	Total adjustment to Amortization Other Expense	\$	(3,681))\$	
56	(4) To Annualize/Increase Salaries and related Expenses				
57	601 / 701 Salary & Wages		72,620		46,6
58	603 / 703 Salary & Wages - Officers		4,423		3,4
59	604 / 704 Employee Pension & Benefits		(10,107))	(9,2
60	650 / 750 Transportation		(8,638))	(6,7-
61	Total adjustment to Salaries and related Expenses	_	58,298		34,1
62	(5) Chemical Expense				
63	(a) Adjustment for prior/subsequent periods -Chlorine		(4,388))	
64	(b) Adjustment to remove allocations		(5,049)		
65	(c) Adjustment to remove anotations (c) Adjustment to remove erroneous entry		1,007		
66	(d) Adjustments from prior/subsequent periods -Other Chemicals		490		
67	(e) Aquadene expense true-up		10,764		
68	(f) All Reclassify Phosphorus removal expense		(10,264))	10,2
			(18,693)		18,6
69 70	(g) Allocate Chemical Expense between systems	\$	(26,134)		28,9

5	Schedule of Adjustments to Operating Income	Florida Public Service Commission
(Company: Sanlando Utilities Corp.	Schedule: B-3 (Interim)
•	Test Year Ended: 12/31/2010	Page 2 of 4
1	nterim [X] Final []	Docket No.: 110257-WS
1	Historic [X] or Projected []	Preparer: Kirsten Markwell
1	Explanation: Provide a detailed description of all adjustments to operating income per books, with a total f	or each line item shown on the net

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	Water	w	astewater
1	(B)	Adjustments to O & M Expense (contd.)	 		
2	(0)	(5) Reclass Miscellaneous expense to Contractual Testing			
3		635 / 735 Testing	\$ 25,818	\$	15,993
4		675 / 775 Miscellaneous	\$ (25,818)	\$	(15,993
5			\$ •	\$	
6					
7		Total Adjustment required to O & M Expenses	\$ 65,085	\$	62,33
8	(C)	Adjustments to Depreciation Expense			
9	(-/	(1) Adjust Common Plant Allocations between Systems based on ERC			
10		304.5 / 354.7 Structures & Improvements	105		(10
11		340.5 / 390.7 Office Furniture & Equipment	2,289		(2,28
12		341.5 / 341.7 Transportation Equipment	625		(62
13		343.5 / 393.7 Tools, Shop & Garage Equipment	210		(21
14		344.5 / 394.7 Laboratory Equipment	31		(3
15		345.5 / 395.7 Power Operated Equipment	13		(1
16		346.5 / 396.7 Communication Equipment	107		(10
17		347.5 / 397.7 Miscellaneous Equipment	 87		(8
18		Total Common Plant Depreciation Exp Allocations	\$ 3,468	\$	(3,46
19		(2) Restating Depreciation Expense per Commission Ordered Adjustment			
20		301.1 / 351.1 Organization	(12)		197,27
21		302.1 / 352.1 Franchises .	(124,524)		(66,17
22		304.2 Structures & Improvements Source of Supply	(170,348)		
23		304.3 Structures & Improvements Water Treatment	2,281,823		1
24		304.5 / 354.7 Office Structures & Improvements	(66,158)		(1,426,05
25		307.2 Wells & Springs	(70) 234		
26		308.2 Infiltration Gallery	(2,082,048)		
27		310.2 Power Generation Equipment	(2,082,048) 343		
28		311.2 Electric Pump Equipment Source	(1)		
29		311.4 Electric Pump Equipment T & D	(1) 49,751		
30		311.3 Electric Pump Equip Water Treatment	(459)		
31		320.3 Water Treatment Equipment 330.4 Distribution Reservoirs & Standpipes	(34,915)		
32 33		331.4 Transmission & Distribution Mains	(191,513)		
33 34		333.4 Service Lines	(201)		
34 35		334.4 Meters / Meter Installations	55,284		
35 36		335.4 Hydrants	(29)		
30		336.4 Backflow Prevention Devices	(9)		
38		339.3 Other Miscellaneous Equipment Water Treatment	(54)		
39		339.4 Other Miscellaneous Equipment Transmission & Distribution	(7)		
40		340.5 / 390.7 Office Furniture & Equipment	2,688		2,0
41		343.5 / 393.7 Tools, Shop & Garage Equipment	(38)		(
42		344.5 / 394.7 Laboratory Equipment	27		
43		345.5 / 395.7 Power Operated Equipment	60		
44		346.5 / 396.7 Communication Equipment	(1,951)		(1,5
45		347.5 / 397.7 Miscellaneous Equipment	(1,052)		(8
46		348.5 / 398.7 Other Plant	386,429		
47		354.2 Structures & Improvements - Collection			
48		354.3 Structures & Improvements - Pump Lift Station			(66,7
49		354.4 Structures & Improvements Wastewater Treatment			1,430,0
50		355.2 Power Generation Equipment Collection			(
51		355.4 Power Generation Equipment Wastewater Treatment			
52		360.2 Force Mains			(222,2
53		361.2 Sewer Gravity Mains / Manholes			99,2
54		363.2 Services to Customers			224,3
55		364.2 Flow Measuring Devices			(
56		366.6 Reuse Services			(
57		367.6 Reuse Meter Installation			(2,2
58		371.3 Pumping Equipment			(2,2
59 60		371.5 Pumping Equipment Reclaimed Water Treatment 374.5 Reuse Distribution Reservoirs			(
60 61		374.5 Reuse Distribution Reservoirs			(278,3
61 62		375.6 Reuse Transmission & Distribution 380.4 Treatment & Disposal Equip Wastewater Treatment			(270,0
62 63		382.4 Outfall Lines			(,0,0
63 64		389.2 Other Plant Collection			ì
65		389.3 Other Plant Collection			(1
65 66		389.4 Other Plant Wastewater Treatment			(4
67		389.5 Other Plant Wastewater			(1
ο,		Total Adjustment to Depr Exp per COA	\$ 103,251	\$	(182,20

Schedule of Adjustments to Operating Income	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule: B-3 (Interim)
Test Year Ended: 12/31/2010	Page 3 of 4
Interim [X] Final []	Docket No.: 110257-WS
Historic [X] or Projected []	Preparer: Kirsten Markwell
Explanation: Provide a detailed description of all adjustments to operating income per books,	with a total for each line item shown on the net
operating income statement.	

No. 1 (C)	Description	Water N	Wastewater
-	Adjustments to Depreciation Expense (contd.)		
2	(3) Restating Depreciation expense allocations from WSC / Utilities Inc.		
3	304.5 / 354.7 Structures & Improvements	1,028	803
4	340.5 / 390.7 Office Furniture & Equipment	(357)	(27
			(18)
5	343.5 / 393.7 Tools, Shop & Garage Equipment	(234)	
6	344.5 / 394.7 Laboratory Equipment	36	2
7	346.5 / 396.7 Communication Equipment	(1,580)	(1,23
8	Total Adjustment Depr Expense- Reclassified Plant \$	(1,107) \$	(86)
9			
10	(4) Adjust depreciation expense for Vehicle usage by Sanlando \$	(12,824) \$	(10,00
11		() // +	(,
	(F) Annualize the second state and for plant additional during TV		
12	(5) Annualize depreciation expense for plant additions during TY		
13	304.2 Structures & Improvements SOS \$	30	
14	304.3 Structures & Improvements WTP	25	
15	311.2 Pumping Equipment Electric SOS	3,778	
16	311.3 Pumping Equipment Electric WTP	4,029	
17	311.4 Pumping Equipment Electric T&D	6	
18	320.3 Water Treatment Equipment	11	
19	330.4 Distribution Reservoirs & Standpipes	7	
20	331.4 T & D Mains	1,032	
21	333.4 Services	1,207	
22	334.4 Meters / Meter Installations	(309)	
		300	
23	335.4 Hydrants		
24	336.4 Backflow Prevention Devices	14	
25	339.4 Other Misc Plant T&D	(160)	
26	340.5 / 390.7 Office Furniture & Equip	15	1
27	343.5 / 393.7 Tools, Shop & Garage	27	2
28	344.5 / 394.7 Laboratory Equipment	16	1
29	345.5 / 395.7 Power Operated Equipment	14	1
30	347.5 / 397.7 Miscellaneous Equipment	(2)	(
31	354.3 Structures & Improvement Lift Station		(14
32	354.4 Structures & Improvement WWTP		
33	360.2 Collection Sewers - Force		89
34			37
	361.2 Collection Sewers - Gravity		
35	363.2 Services to Customers		48
36	367.6 Reuse Meter Installations		2
37	371.3 Pumping Equipment Wastewater		1,19
38	371.5 Pumping Equipment Reclaimed Water Treatment		1
39	375.6 Reuse T & D		2
40	380.4 T&D Wastewater Treatment		2,89
41	Total Adjustment to Depreciation Expense	10,039	5,82
42	(8) Restating CIAC Amortization Exp Per Commission Ordered Adjustments:		
43	Structures & Improvement Source of Supply	653	
44	Structures & Improvement Water Treatment	6,265	
45	Wells & Springs	16,395	
46	Electric Pump Equipment Water Treatment	21,386	
	Electric Pump Equipment Source	(11,267)	
47	Water Treatment Equipment	10,639	
47 48	water freathent Equipment		
48 49	Distribution Reservoirs & Standpipes	(19,925)	
48 49 50	Distribution Reservoirs & Standpipes Transmission & Distribution Mains	(19,925) 46,805	
48 49 50 51	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines	(19,925) 46,805 30,023	
48 49 50 51 52	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters	(19,925) 46,805 30,023 26,093	
48 49 50 51	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines	(19,925) 46,805 30,023	
48 49 50 51 52	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters	(19,925) 46,805 30,023 26,093	
48 49 50 51 52 53	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants	(19,925) 46,805 30,023 26,093 930	(2
48 49 50 51 52 53 54 55	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee	(19,925) 46,805 30,023 26,093 930 9,646 3	(2 20 66
48 49 50 51 52 53 54 55 56	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee	(19,925) 46,805 30,023 26,093 930 9,646 3 15	
48 49 50 51 52 53 54 55 56 57	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee	(19,925) 46,805 30,023 26,093 9,646 3 15 35	(2 20,66
48 49 50 51 52 53 54 55 56 57 58	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible	(19,925) 46,805 30,023 26,093 930 9,646 3 15	20,66
48 49 50 51 52 53 54 55 56 57	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66
48 49 50 51 52 53 54 55 56 57 58	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66
48 49 50 51 52 53 54 55 56 55 57 58 59 60	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72
48 49 50 51 52 53 54 55 56 57 58 59 60 61	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 62 63	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61 89,28
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes Services to Customers	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61 89,28 (43,03
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 62 63	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61 89,28 (43,03
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes Services to Customers	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61 89,28 (43,03 96,96
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes Services to Customers Treatment & Disposal Wastewater Treatment	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88 506,72 104,22 50,61 89,28 (43,03 96,96 3,62
48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	Distribution Reservoirs & Standpipes Transmission & Distribution Mains Service Lines Meters Meter Installations Hydrants Reservation Capacity Fee Plant Modification Fee Water Plant Meter Fee Other Tangible Structures & Improvements Pump Lift Station Structures & Improvements Wastewater Treatment Structures & Improvements General Force Mains Gravity Mains / Manholes Services to Customers Treatment & Disposal Wastewater Treatment Reuse Services	(19,925) 46,805 30,023 26,093 9,646 3 15 35	20,66 (32,88

Schedule of Adjustments to Operating Income	Florida Public Service Commission
Company: Sanlando Utilities Corp.	Schedule: B-3 (Interim)
Test Year Ended: 12/31/2010	Page 4 of 4
Interim [X] Final []	Docket No.: 110257-WS
Historic [X] or Projected []	Preparer: Kirsten Markwell
Explanation: Provide a detailed description of all adjustments to operating income per books, with a total	for each line item shown on the net

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

No.	Description		Water	١	Wastewater
1	(9) Annualize CIAC amortization for plant additions during TY				
2	Transmission & Distribution Mains	\$	(341)		
3	Service Lines	•	(542)		
4	Hydrants		(122)		
5	Тар		(83)		
6	Force Mains		(05)		(753)
7	Gravity Mains / Manholes				(185)
8	• •				(185)
-	Services to Customers				(147)
9	Reservation Capacity Fee		(1.087)		
10	Adjustment to CIAC Amortization	-	(1,087)	-	(1,361
11	Total Adjustment to Depreciation Exp, Net of Amortization	Ş	147,655	\$	606,423
12					
13	(D) Taxes Other Than Income				
14	(1) General Expense Allocations from Utilities Inc.				
15	Property & Other General Taxes		8		6
16	Property Taxes		134		104
17	Franchise Tax		39		30
18	Adjustment to Property Taxes	Ś	181	\$	141
19					
20	(2) Adjust Payroll Taxes for salary allocations/ annualization / increase	\$.	(7,620)	Ś	5,946
21	(2) Adjust Parton Taxes of Subry allocations/ annualization/ increase	*	(,,,===)	•	-,
22	(3) Regulatory Assessment Fees				
22	(a) To adjust test year RAF's for annualized revenues	\$	258,587	¢	(153,207
23	RAF rate	Ş	0.045	~	0.04
24 25		\$	11,636	è	(6,894
	RAF Adjustment Required for Annualized Revenues	Ş	11,030	Ş	(0,094
26					
27	(4) Ad Valorem Taxes				
28	(a)Adjust allocation based on Net Plant	\$	(20,847)	\$	20,847
29					
30	Total Adjustments to Test Year TOTI	\$	(16,650)	\$	20,040
31					
32	(5) To adjust RAF's for requested revenues				
33	Total Revenue Increase Requested	\$	365,417	\$	451,004
34	RAF rate		0.045		0.04
35	RAF Adjustment Required for Requested Revenues	\$	16,444	\$	20,295
36					
37	Total increase in Taxes Other Than Income	\$	(206)	\$	40,335
38	(E) Provision for Income Taxes				
39	(1) Adjustment to reflect income taxes for O & M adjustments per C-2	\$	39,162	\$	(383,828
40	(2) Adjustment to Deferred Income Taxes per C-5	•	(570)	Ŷ	(303,010
41	12/ Aufustitient to beref red medime rakes per C-2		(570)		(443
41	Adjustment to Custont Income Taylor	Ś	38,592	ć	/204 272
	Adjustment to Current Income Taxes	\$	30,392	2	(384,273
43			124 244		100.000
44	(3) Adj. to Income taxes for increase per C-2	\$	131,319	\$	162,076
45					
46	Total Adjustments to Provision for income Taxes	\$	169,911	\$	(222,197

Taxes Other Than Income (Interim Rates)

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Historic [X] Projected [] Interim [X] Final [] Florida Public Service Commission Schedule: B-15 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1) Line		(2) gulatory sessment		(3) Payroll		(4) eal Estate Personal		(5)	(6)
No.	Description	Fe	es (RAFs)		Taxes		Property		Other	Total
1	WATER		474 447		73 500		225,322		827	469,890
2	Test Year		171,142		72,599		3,225		827	
3	General Expense Allocations		474 4 42	<u>-</u>	73 500	~		~	827 \$	3,225
4	Test Year Per Books	\$	171,142	>	72,599	>	228,547	>	827 \$	4/3,115
5	A. D. A. S. S. S. T. S. Marson (Constants).									
6	Adjustments to Test Year (Explain):						(20.947)			(20.947)
7	Allocation ad valorem tax between system per B-3						(20,847)		39	(20,847) 181
8	Restate allocations from WSC/Utilities Inc.				(7, 62.0)		142		39	
9	Payroll Tax for allocations/annualization/increase Increase in RAFs associated with annualized water				(7,620)					(7,620)
10	revenues per B-3		11,636						_	11,636
11	Total Test Year Adjustments		11,636		(7,620)		(20,705)		39	(16,650)
11	Total lest fear Aujustments		11,030		(7,020)		(20,703)			(10,050)
13	Adjusted Test Year		182,778		64,979		207,842		866	456,465
13	Increase in ad valorem tax per B-3		102,770		04,575		207,044		500	450,405
15	RAFs Assoc. with Revenue Increase	\$	16,444						\$	16,444
16	Total Adjustments for requested increases	<u> </u>	16,444						*	16,444
10	rotal Adjustments for requested increases								··	
18	Total Balance	Ś	199,222	Ś	64,979	Ś	207,842	Ś	866 \$	472,909
19				<u> </u>		÷		<u> </u>		
20	WASTEWATER									
20	Test Year		138,619		58,802		182,501		668	380,590
22	General Expense Allocations		138,015		50,002		2,612		000	2,612
23	Test Year Per Books	Ś	138,619	ć	58,802	Ś	185,113	<u>.</u>	668 \$	
24		<u>-</u>	130,013	<u> </u>	50,002	<u> </u>		<u> </u>	000	
25	Adjustments to Test Year (Explain):									
26	Allocation ad valorem tax between system per B-3						20,847			20,847
27	Restate allocations from WSC/Utilities Inc.						111		30	141
27	Payroll Tax for allocations/annualization/increase				5,946					5,946
28	Increase in RAFs associated with annualized water	\$	(6,894)		5,540				\$	
28	Total Test Year Adjustments	<u> </u>	(6,894)		5,946		20,957		ہے۔۔۔۔۔ ع	20,040
30	Total rest real Aujustinents		(0,894)		3,340		20,937			20,040
31	Adjusted Test Year		131,725		64,748		206,071		698	403,242
32	Increase in ad valorem tax per B-3		131,723		04,740		200,071		090	403,242
33	RAFs Assoc. with Revenue Increase		20,295							20,295
33 34	Total Adjustments for requested increases		20,295							20,295
34 35	rotar Adjustments for requested micreases		20,295						·····	20,295
35 36	Total Balance	ć	152,020	ć	64,748	ć	206,071	ć	698 \$	423,537
20	iotal balance	÷	152,020	<u>ڊ</u>	04,748	ډ	200,071	Ş	696 2	423,537

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Historic [X] or Projected [] Florida Public Service Commission Schedule: C-1 (Interim) Page 1 of 1 Preparer: Kirsten Markwell

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

Line			Total	Utility	Utility		
No.	Description	Ref.	Per Books	Adjustments	Adjusted	Water	Sewer
1	Current Tax Expense	C-2(I)	\$ (21,103)	\$ (51,271)	\$ (72,374) \$	158,821	\$ (231,197)
2							
3	Deferred Income Tax Expense	C-5(I)	165,498	(1,015)	164,483	90,868	73,615
4							
5	ITC Realized This Year	C-8					
6							
7	ITC Amortization	C-8		-			
8	(3% ITC and IRC 46(f)(2))						
9							
10						•	
11	Total Income Tax Expense		\$ 144,395	\$ (52,286)	\$ 92,109 \$	249,689	\$ (157,582)

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1 State and Federal Income Tax Calculation - Current Water Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected [] Florida Public Service Commission Schedule: C-2 (Interim) Page 1 of 2 Preparer: Kirsten Markwell

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		Total	Utility		Utility	Adjust	
No.		 Per Books	Adjustments(1)		Adjusted	for Increase	 Water
1	Net Utility Operating Income (Sch. B-1)	\$ 484,477		\$	485,501		\$ 703,155
2	Add: Income Tax Expense Per Books (Sch. B-1)	 79,778	38,592		118,370	131,319	 249,689
3		564 355	20.616		603.071	240.072	052.844
4	Subtotal	564,255	39,616		603,871	348,973	952,844
5 6	Less: Interest Charges (Sch. C-3)	 371,704	(64,456)		307,248		 307,248
7	Taxable Income Per Books	192,551	104,071		296,623	348,973	645,596
8							
9	Schedule M Adjustments:						
10	Permanent Differences (From Sch. C-4)	876			876		876
11	Timing Differences (From Sch. C-5)	242,983			242,983		242,983
12	Other Adjustments ¹	(470,703)			(470,703)		(470,703)
13		 					
14	Total Schedule M Adjustments	(226,844)	-		(226,844)	-	(226,844)
15		 					
16	Taxable Income Before State Taxes	(34,293)	104,071		69,778	348,973	418,751
17	Less: State Income Tax Exemption (\$5,000)				-		-
18							
19	State Taxable Income	 (34,293)	104,071		69,778	348,973	418,751
20	State Income Tax (5.5% of Line 19)	(1,886)	5,724		3,838	19,194	23,032
21	Limited by NOL	1,886			1,886		1,886
22	Credits						
23							
24	Current State Income Taxes	 •	5,724		5,724	19,194	 24,918
25		(24.202)					
26	Federal Taxable Income (Line 16 -24	(34,293)	98,347		64,054	329,779	393,833
27	Federal Income Tax Rate	 0.34	0.34	·	0.34	0.34	0.34
28 29	Federal Income Taxes (Line 26 x Line 27) Less: Investment Tax Credit Realized	(11,660)	33,438		21,778	112,125	133,903
30	This Year (Sch. C-8)						
31	This fear (Sch. C-6)	 	-				
32	Current Federal Inc. Taxes (Line 28 - Line 30)	(11,660)	33,438		21,778	112,125	133,903
33	current rederation. Taxes (Line 20 - Line 30)	 (11,000)	004,00		21,778	112,125	 133,503
34	Summary:						
35	Current State Income Taxes (Line 24)	-	5,724		5,724	19,194	24,918
36	Current Federal Income Taxes (Line 32)	(11,660)	33,438		21,778	112,125	133,903
37		 11,0007	33,430		21,770	+12,120	 100,000
38	Total Current Income Tax Expense (To C-1)	\$ (11,660)	\$ 39,162	\$	27,502	\$ 131,319	\$ 158,821
39		 					

40 ¹ Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1 State and Federal Income Tax Calculation - Current Sewer Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [X] Final [] Historic [X] Projected [] Florida Public Service Commission Schedule: C-2 Page 2 of 2 Preparer: Kirsten Markwell

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line			Total	Utility	Utility	Adjust	
No.			Per Books	Adjustments(1)	Adjusted	for Increase	Sewer
1	Net Utility Operating Income (Sch. B-2)	\$	1,040,492	\$ (450,229) \$	590,263	\$ 268,633 \$	858,896
2	Add: Income Tax Expense Per Books (Sch. B-2)		64,616	(384,274)	(319,658)	162,076	(157,582
3							
4	Subtotal		1,105,108	(834,503)	270,605	430,709	701,314
5	Less: Interest Charges (Sch. C-3)		301,063	185,504	486,567		486,567
6							
7	Taxable Income Per Books		804,045	(1,020,007)	(215,962)	430,709	214,747
8							
9	Schedule M Adjustments:						
10	Permanent Differences (From Sch. C-4)		709		709		709
11	Timing Differences (From Sch. C-5)		196,819		196,819		196,819
12	Other Adjustments ¹		(1,029,345)		(1,029,345)		(1,029,345
13							
14	Total Schedule M Adjustments		(831,817)	-	(831,817)	-	(831,817
15	· · · · ·						
16	Taxable Income Before State Taxes		(27,772)	(1,020,007)	(1,047,780)	430,709	(617,071
17	Less: State Income Tax Exemption (\$5,000)				-		-
18	, ,						
19	State Taxable Income		(27,772)	(1,020,007)	(1,047,780)	430,709	(617,071
20	State Income Tax (5.5% of Line 19)		(1,527)	(56,100)	(57,627)	23,689	(33,938
21	Limited by NOL		1,527		1,527		1,527
22	Credits						
23							
24	Current State Income Taxes			(56,100)	(56,100)	23,689	(32,411
25							
26	Federal Taxable Income (Line 16 - Line 24)		(27,772)	(963,907)	(991,680)	407,020	(584,660
27	Federal Income Tax Rate		0.34	0.34	0.34	0.34	0.34
28	Federal Income Taxes (Line 26 x Line 27)	-	(9,443)	(327,728)	(337,173)	138,387	(198,786
29	Less: Investment Tax Credit Realized						
30	This Year (Sch. C-8)		-	-	-	-	-
31							
32	Current Federal Inc. Taxes (Line 28 - Line 30)		(9,443)	(327,728)	(337,173)	138,387	(198,786
33							
34	Summary:						
35	Current State Income Taxes (Line 24)		-	(56,100)	(56,100)	23,689	(32,411
36	Current Federal Income Taxes (Line 32)		(9,443)	(327,728)	(337,173)	138,387	(198,786
37							
38	Total Current Income Tax Expense (To C-1)	\$	(9,443)	\$ (383,828) \$	(393,273)	\$ 162,076 \$	(231,197
20		200.000		 			

39

40 ¹ Adjustment needed due to the fact that the Company's tax schedules were done prior to the Company's books being closed.

Supporting Schedules: B-1, B-2, C-3, C-4, C-5, C-8 Recap Schedules: C-1 Deferred Income Tax Expense - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Interim [X] Final [] Florida Public Service Commission Schedule: C-5 (Interim) Page 1 of 2 Preparer: Kirsten Weeks

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line			Total		Utility	Utility	
No.	Description	P	er Books	<u>A</u>	djustments	Adjusted	Water
1	Timing Differences:						
2	Tax Depreciation and Amortization	\$	235,195	\$	- \$	235,195 \$	235,195
3	Book Depreciation and Amortization		112,219			112,219	112,219
4							
5	Difference		122,976			122,976	122,976
6							
7	Other Timing Differences (Itemize):						
8	Tap Fees	\$	8,110	\$	-	8,110	8,110
9	Deferred Maintenance - Amort		7,259		(891)	6,368	6,368
10	Deferred Rate Case Exp		35,866		327	36,193	36,193
11	Deferred Rate Case Additions		(37,763)		(951)	(38,714)	(38,714)
12	Organization Exp - Amort		-		-	· -	-
13	Other - Bad Debt		22		-	22	22
14	Other ¹		106,514		-	106,514	106,514
15							
16		-					
17	Total Timing Differences (To C-2)		242,983		(1,515)	241,468	241,468
18							
19	State Tax Rate		0.055		0.055	0.055	0.055
20	State Deferred Taxes (Line 15 x Line 17)		13,364		(83)	13,281	13,281
21	(Limited by NOL)		· ·				
22	Total State Tax Deferred		13,364		(83)	13,281	13,281
23							
24	Timing Differences For Federal Deferred Taxes						
25	(Line 15 - 20)		229,619		(1,432)	228,187	228,187
26	Federal Tax Rate		0.34		0.34	0.34	0.34
27							
28	Federal Deferred Taxes (Line 23 x Line 24)		78,074		(487)	77,587	77,587
29	Add: State Deferred Taxes (Line 18)		13,364		(83)	13,281	13,281
30							
31	Total Deferred Tax Expense (To C-1)	\$	91,438	\$	(570) \$	90,868 \$	90,868
32							

33

34 ¹ Adjustment needed due to the fact that the Company's tax schedule were done prior to the Company's books being closed.

Supporting Schedules: None Recap Schedules: C-2 Deferred Income Tax Expense - Sewer

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Schedule Year Ended: 12/31/2010 Historic [X] Projected [] Interim [X] Final [] Florida Public Service Commission Schedule: C-5 (Interim) Page 2 of 2 Preparer: Kirsten Weeks

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line		 Total	Utility	Utility	
No.	Description	 Per Books	Adjustments	Adjusted	Wastewater
1	Timing Differences:				
2	Tax Depreciation and Amortization	\$ 183,516	\$-\$	183,516 \$	
3	Book Depreciation and Amortization	 (75,463)		(75,463)	(75,463)
4					
5	Difference	258,979	•	258,979	258,979
6					
7	Other Timing Differences (Itemize):				
8	Tap Fees	10,253	•	10,253	10,253
9	Deferred Maintenance - Amort	17,017	(695)	16,322	16,322
10	Deferred Rate Case Exp	27,985	255	28,240	28,240
11	Deferred Rate Case Additions	(29,466)	(742)	(30,208)	(30,208)
12	Organization Exp - Amort	(56,318)	-	(56,318)	(56,318)
13	Other - Bad Debt	17	-	17	17
14	Other ¹	(31,649)	-	(31,649)	(31,649)
15		 			
16					
17	Total Timing Differences (To C-2)	 196,819	(1,182)	195,637	195,637
18					
19	State Tax Rate	0.055	0.055	0.055	0.055
20	State Deferred Taxes (Line 15 x Line 17)	10,825	(65)	10,760	10,760
21	(Limited by NOL)	 			
22	Total State Tax Deferred	 10,825	(65)	10,760	10,760
23					
24	Timing Differences For Federal Deferred Taxes				
25	(Line 15 - 20)	185,994	(1,117)	184,877	184,877
26	Federal Tax Rate	0.34	0.34	0.34	0.34
27		 			
28	Federal Deferred Taxes (Line 23 x Line 24)	63,235	(380)	62,855	62,855
29	Add: State Deferred Taxes (Line 18)	10,825	(65)	10,760	10,760
30					
31	Total Deferred Tax Expense (To C-1)	\$ 74,060	\$ (445) \$	73,615 \$	73,615
32					

33 ¹ Adjustment needed due to the fact that the Company's tax schedule were done prior to the Company's books being closed

Supporting Schedules: None Recap Schedules: C-2 Schedule of Requested Cost of Capital 13 Month Average Balance

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Historical [x] Projected [] Florida Public Service Commission

Schedule D-1 (Interim) Page 1 of 1

Preparer: Nicole Winans

Explanation: Provide a schedule which calculates the requested cost of capital on a 13-month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

<u></u>	(1)	(2) Reconciled to Requested Rate Base	(3)	(4)	(5)
Line No.	Class of Capital	AYE	Ratio	Cost Rate	Weighted Cost
1	Long Term Debt	9,391,478	47.74%	6.65%	3.17%
2	Short Term Debt	841,626	4.28%	3.88%	0.17%
3	Preferred Stock		0.00%	0.00%	0.00%
4	Common Equity	8,851,387	44.99%	10.17%	4.58%
5	Customer Deposits	53,649	0.27%	6.00%	0.02%
6	Tax Credits - Zero Cost	-	0.00%	0.00%	0.00%
7	Tax Credits - Weighted Cost	-	0.00%	0.00%	0.00%
8	Accumulated Deferred Income Tax	535,073	2.72%	0.00%	0.00%
9	Other (Explain)	-	0.00%	0.00%	0.00%
10					
11	Total	19,673,213	100.00%		7.94%

Note: Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando's parent company, Utilities, Inc.

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Reconciliation of Capital Structure to Requested Rate Base 13 Month Average Balance

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Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Historical [x] Projected []

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Florida Public Service Commission

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Schedule D-2 (Interim) Page 1 of 1

Preparer: Nicole Winans

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
				Thirteen	Reconciliation Adj	ustments	Reconciled to
Line		Prior Year	Test Year	Month		Pro Rata	Requested Rate Base
No.	Class of Capital	Balance	Balance	Average	Pro Rata	Percentage	AYE
1	Long Term Debt	180,000,000	180,000,000	180,000,000	(170,608,522)	49.21%	9,391,478
2	Short Term Debt	17,000,000	-	16,123,077	(15,281,451)	4.41%	841,626
3	Preferred Stock	-			· -	0.00%	-
4	Common Equity	164,229,938	177,770,940	169,648,509	(160,797,122)	46.38%	8,851,387
5	Customer Deposits	48,532	60,925	53,649	-	n/a	53,649
6	Tax Credits - Zero Cost	1	-	-	-	n/a	-
7	Tax Credits - Weighted Cost	-	-		-	n/a	
8	Accumulated Deferred Income Taxes (see note 1)	522,214	688,692	535,073	-	n/a	535,073
9	Other (Explain)					n/a	
10		<u> </u>					
11	Total	361,800,684	358,520,557	366,360,308	(346,687,095)	100.00%	19,673,214

Notes:

1. ADIT include allocation adjustments of \$1,779 for FY 2009 and 2010 which were not included in the 2009 and 2010 Annual Reports.

Long term debt, short term debt, preferred stock, and common equity are actual for Sanlando's parent company, Utilities, Inc.

Recap Schedules: D-1

13 - Month Average Cost of Short-Term Debt

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Utility [] or Parent [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule D-4(Interim) Page 1 of 1

Preparer: Nicole Winans

Explanation: Provide the following information on a 13-month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line		(1) Total Interest	(2) Maturity	(3) Simple Average Amt.	(4) Effective Cost
No.	Lender	Expense	Date	Outstanding	Rate
1	Chase	\$625,583	Revolving Line of Credit	\$16,123,077	3.889
2					
3	Total	\$625,583		\$16,123,077	3.88%

Recap Schedules: A-19,D-2

Rate Schedule - Water

Company: Sanlando Utilities Corp. Docket No.: 110257-WS

Schedule: E-1 (Interim) Page 1 of 2 Preparer: Erin Povich

Test Year Ended: 12/31/2010
Water (X) or Sewer ()
Interim [X] Final []
Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

Line	(1)	(2) Test Year Rates Effective	(3) Test Year Rates Effective	(4) Test Year Rates Effective	(5) Test Year Rates Effective	(6) Present Rates Effective	(7) Proposed
No	Class/Meter Size	3.22.2009	1.18.2010	8.9.2010	12.17.2010	6.23.2011	Rates
1	Residential						
2	5/8" x 3/4"	4.36	4.53	4.36	4.43	4.41	\$4.
3	3/4"	6.55	6.80	6.54	6.65	6.63	\$7.2
4	1"	10.90	11.31	10.90	11.08	11.04	\$12.
5	1-1/2"	21.80	22.63	21.80	22.17	22.09	\$24.
6	2"	34.87	36.20	34.88	35.47	35.35	\$38.
7	3"	69.75	72.41	69.76	70.93	70.69	\$72.
8	4"	108.99	113.14	109.00	110.83	110.46	\$121.
9	6"	217.97	226.27	218.00	221.66	220.92	\$242.
10	8"	348.76	362.03	348.80	354.66	353.47	\$387.
11	Gallonage Charge per 1,000 Gallons						
12	Prior Residential (0-10,000 gallons)	\$0.56	\$0.58	n/a	n/a	n/a	\$0.
13	Prior Residential (over 10,000 gallons)	\$1.10	\$1.14	n/a	n/a	n/a	\$0.
14	Residential (0-6,000 gallons)	n/a	n/a	\$0.75	\$0.76	\$0.75	\$0.
15	Residential (6,001-10,000 gallons)	n/a	n/a	\$0.79	\$0.80	\$0.79	\$0.
16	Residential (10,001-15,000 gallons)	n/a	n/a	\$0.99	\$1.01	\$1.01	\$1.
17	Residential (over 15,000 gallons)	n/a	n/a	\$1.39	\$1.41	\$1.41	\$1.
18							
19	<u>Multi-Residential</u>						
20	5/8"	4.36	4.53	4.36	4.43	4.41	\$4.:
21	3/4"	6.55	6.80	6.54	6.65	6.63	\$7.
22	1"	10.90	11.31	10.90	11.08	11.04	\$12.
23	1-1/2"	21.80	22.63	21.80	22.17	22.09	\$24.
24	2"	34.87	36.20	34.88	35.47	35.35	\$38.
25	3"	69.75	72.41	69.76	70.93	70.69	\$72.
26	4"	108.99	113.14	109.00	110.83	110.46	\$121.
27	6"	217.97	226.27	218.00	221.66	220.92	\$242.0
28	8"	348.76	362.03	348.80	354.66	353.47	\$387.
2 9	Gallonage Charge per 1,000 Gallons	\$0.86	\$0.90	\$1.08	\$1.10	\$1.10	\$1.
30							
31	General & Bulk Service						
32	5/8"	4.36	4.53	4.36	4.43	4.41	\$4.8
33	3/4"	6.55	6.80	6.54	6.65	6.63	\$7.2
34	1"	10.90	11.31	10.90	11.08	11.04	\$12.:
35	1-1/2"	21.80	22.63	21.80	22.17	22.09	\$24.3
36	2"	34.87	36.20	34.88	35.47	35.35	\$38.
37	3"	69.75	72.41	69.76	70.93	70.69	\$72.0
38	4"	108.99	113.14	109.00	110.83	110.46	\$121.0
39	6"	217.97	226.27	218.00	221.66	220.92	\$242.0
40	8"	348.76	362.03	348.80	354.66	353.47	\$387.
41	Gallonage Charge per 1,000 Gallons	\$0.86	\$0.90	\$1.08	\$1.10	\$1.10	\$1.3
42							
43	Private Fire Protection						4-
44	1-1/2" Private Fire Line	1.82	1.89	1.82	1.85	1.84	\$2.
45	2" Private Fire Line	2.90	3.01	2.91	2.96	2.95	\$3.
46	4" Private Fire Line	9.08	9.43	9.08	9.23	9.20	\$10.
47	6" Private Fire Line	18.17	18.86	18.17	18.48	18.42	\$20.
48	8" Private Fire Line	29.06	30.16	29.07	29.56	29.46	\$32.
49							
50	Irrigation Quality Water Service						
51	Residential - Base Facility Charge	\$3.74					
52	Gallonage Charge per 1,000 Gallons	\$0.40					

Rate Schedule - Sewer

Company: Sanlando Utilities Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Water [] or Sewer [X] Interim [X] Final [] Schedule: E-1 (Interim) Page 2 of 2 Preparer: Erin Povich

	(1)	(2) Test Year Rates	(3) Test Year Rates	(4) Test Year Rates	(5) Test Year Rates	(6) Present Rates	(7) Proposed
Line No	Class/Meter Size	Effective 3.22.09	Effective 1.18.2010	Effective 8.9.2010	Effective 12.17.2010	Effective 6.23.2011	Proposed Rates
1	Residential	3.22.03					
2	5/8" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.3
3	3/4" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.
4	1" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.
5	1.5" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.
6	2" Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.7
7	Residential Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$29.0
8	Residential Wholesale (per diff)	\$25.70	<i>¥</i> £0.40	<i>v</i> 20.70	<i>4</i> 1010	+	+==
	Residential (10,000 gallon Maximum)	\$1.61	\$1.78	\$1.61	\$1.63	\$1.63	\$1.8
9 10	Residential (10,000 gallon Maximum)	J1.01	Ş1.70	91.01	<i>41.05</i>	<i>vx</i> .00	42.0
	Bituiti Desidential						
11	<u>Multi-Residential</u> 5/8" Multi-Residential	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.3
12	-	\$18.27	\$20.20	\$18.27	\$18.53	\$18.56	\$20.5
13	3/4" Multi-Residential	\$30.43	\$33.64	\$30.43	\$30.87	\$30.92	\$34.2
14	1" Multi-Residential	\$60.84	\$67.27	\$60.84	\$61.71	\$61.81	\$68.5
15	1.5" Multi-Residential			\$97.34	\$98.73	\$98.89	\$109.6
16	2" Multi-Residential	\$97.34	\$107.63	\$194.67	\$197.45	\$197.77	\$205.6
17	3" Multi-Residential	\$194.67	\$215.24			\$309.01	\$342.7
18	4" Multi-Residential	\$304.17	\$336.32	\$304.17	\$308.52	\$618.08	
19	6" Multi-Residential	\$608.38	\$672.68	\$608.38	\$617.08		\$685.5
20	8" Multi-Residential	\$973.39	\$1,076.27	\$973.39	\$987.31	\$988.90	\$1,096.8
21	Multi-Residential Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$29.0
22		A	44.44	** **	** • • •	64.00	<u> </u>
23	Multi-Residential	\$1.95	\$2.16	\$1.95	\$1.98	\$1.98	\$2.1
24							
25	General & Bulk Service					4	
26	5/8" General & Bulk Service	\$12.18	\$13.47	\$12.18	\$12.35	\$12.37	\$13.7
27	3/4" General & Bulk Service	\$18.27	\$20.20	\$18.27	\$18.53	\$18.56	\$20.5
28	1" General & Bulk Service	\$30.43	\$33.64	\$30.43	\$30.87	\$30.92	\$34.2
29	1.5" General & Bulk Service	\$60.84	\$67.27	\$60.84	\$61.71	\$61.81	\$68.5
30	2" General & Bulk Service	\$97.34	\$107.63	\$97.34	\$98.73	\$98.89	\$109.6
31	3" General & Bulk Service	\$194.67	\$215.24	\$194.67	\$197.45	\$197.77	\$205.6
32	4" General & Bulk Service	\$304.17	\$336.32	\$304.17	\$308.52	\$309.01	\$342.7
33	6" General & Bulk Service	\$608.38	\$672.68	\$608.38	\$617.08	\$618.08	\$685.5
34	8" General & Bulk Service	\$973.39	\$1,076.27	\$973.39	\$978.31	\$988.90	\$1,096.8
35	General Service Wholesale (per unit)	\$25.76	\$28.48	\$25.76	\$26.13	\$26.17	\$29.0
36							
37	General & Bulk Service	\$1.95	\$2.16	\$1.95	\$1.98	\$1.98	\$2.1
38							
39	Residential Reuse						
40	Residential Reuse		\$4.06	\$3.74	\$3.79	\$3.81	\$4.2
41	Residential Reuse		\$0.43	\$0.40	\$0.41	\$0.41	\$0.4

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 1 of 10 Preparer: Nicole Winans

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
Line						Feb Aug.				Sept Dec.			
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	Sept Dec. 2010	08.15.10	08.15.10
1	Residential - Base Charge												
2	5/8" Residential	6,029		\$4.36	\$26,286.44	42,345		\$4.53	\$191,822.85	24,210		\$4.36	\$105,555.60
3	3/4" Residential	-		\$6.55	\$0.00	0		\$6.80	\$0.00	0		\$6.54	\$0.00
4	1" Residential	3,256		\$10.90	\$35,490.40	23,014		\$11.31	\$260,288.34	13,201		\$10.90	\$143,890.90
5	1.5" Residential	16		\$21.80	\$348.80	112		\$22.63	\$2,534.56	64		\$21.80	\$1,395.20
6	2" Residential	-		\$34.87	\$0.00	0		\$36.20	\$0.00	0		\$34.88	\$0.00
7	3" Residential	-		\$69.75	\$0.00	0		\$72.41	\$0.00	0		\$69.76	\$0.00
8	4" Residential	-		\$108.99	\$0.00	0		\$113.14	\$0.00	0		\$109.00	\$0.0
9	6" Residential	-		\$217.97	\$0.00	0		\$226.27	\$0.00	0		\$218.00	\$0.0
10	8" Residential	-		\$348.76	\$0.00	0		\$362.03	\$0.00	0		\$348.80	\$0.0
11	Total Residential Service Base Charge	9,301		-	\$62,125.64	65,47	l		\$454,645.75	37,475	5		\$250,841.7
12				=			=	:			-		
13	Consumption Charge (per 1,000 Gallons)												
14	5/8" Prior Residential (0-10,000 gallons)		40,982	\$0.56	\$22,949.92		298,656	\$0.58	\$173,220.48		0		\$0.0
15	5/8" Prior Residential (over 10,000 gallons)	26,658	\$1.10	\$29,323.80		294,293	\$1.14	\$335,494.02		0		\$0.0
16	5/8" Residential (0-6,000 gallons)		0		\$0.00		0		\$0.00		122,242	\$0.75	\$91,681.5
17	5/8" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$0.00		57,286	\$0.79	\$45,255.9
18	5/8" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		55.022	\$0.99	\$54,471.7
19	5/8" Residential (over 15,000 gallons)		0		\$0.00		0		\$0.00		143.346	\$1.39	\$199,250.9
20	1" Prior Residential (0-10,000 gallons)		25,056	\$0.56	\$14,031.36		180,728	\$0.58	\$104,822.24		0		\$0.0
21	1" Prior Residential (over 10,000 gallons)		30,782	\$1.10	\$33,860.20		337,676	\$1.14	\$384,950.64		. 0		\$0.0
22	1" Residential (0-6,000 gallons)		0		\$0.00		. 0		\$0.00		71,053	\$0.75	\$53,289.7
23	1" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$0.00		38,227	\$0.79	\$30,199.3
24	1" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		41,001	\$0.99	\$40,590.9
25	1" Residential (over 15,000 gallons)		0		\$0.00		0		\$0.00		198,774	\$1.39	\$276,295.8
26	1.5" Prior Residential (0-10,000 gallons)		137	\$0.56	\$76.72		901	\$0.58	\$522.58		. 0		\$0.0
27	1.5" Prior Residential (over 10,000 gallons))	354	\$1.10	\$389.40		3,159	\$1.14	\$3,601.26		0		\$0.0
28	1.5" Residential (0-6,000 gallons)		0		\$0.00		, 0		\$0.00		369	\$0.75	\$276.7
29	1.5" Residential (6,001-10,000 gallons)		0		\$0.00		0		\$0.00		194	\$0.79	\$153.2
30	1.5" Residential (10,001-15,000 gallons)		0		\$0.00		0		\$0.00		202	\$0.99	\$199.9
31	1.5" Residential (over 15,000 gallons)		0		\$0.00		0		\$0.00		1,349	\$1.39	\$1,875.1
32											, i		
33	Total Residential Service Consumption		123,969	-	\$100,631.40		1,115,413	-	\$1,002,611.22		729,065	•	\$793,541.1
34	Total Residential Service	9,301	123,969		\$162,757.04	65,471			\$1,457,256.97	37,475			\$1,044,382.8
35	Average Residential Bill				\$17.50				\$22.26				\$27.8

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 2 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			Total Billable		Test Year	Present	Total Billable			
			Gallons (in	Test Year			Gallons (in			
		Total Bills	000's)	Revenue	Rates Effective	Rates Effective	000's}			Revenues at
Line		Jan Dec.						Annualized	Proposed	
No.	Class/Meter Size	2010	Jan Dec. 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rate
1	Residential - Base Charge									
2	5/8" Residential	72,584		\$323,664.89	\$4.43	\$4.41		\$320,095.44	\$4.84	\$351,306.50
3	3/4" Residential	0		\$0.00	\$6.65	\$6.63		\$0.00	\$7.26	\$0.0
4	1" Residential	39,471		\$439,669.64	\$11.08	\$11.04		\$435,759.84	\$12.10	\$477,599.10
5	1.5" Residential	192		\$4,278.56	\$22.17	\$22.09		\$4,241.28	\$24.20	\$4,646.40
6	2" Residential	0		\$0.00	\$35.47	\$35.35		\$0.00	\$38.72	\$0.00
7	3" Residential	0		\$0.00	\$70.93	\$70.69		\$0.00	\$72.60	\$0.00
8	4" Residential	0		\$0.00	\$110.83	\$110.46		\$0.00	\$121.00	\$0.00
9	6" Residential	0		\$0.00	\$221.66	\$220.92		\$0.00	\$242.00	\$0.00
10	8" Residential	0		\$0.00	\$354.66	\$353.47		\$0.00	\$387.20	\$0.00
11	Total Residential Service Base Charge	112,247	•	\$767,613.09	-			\$760,096.56		\$833,552.0
12	=				=					
13	Consumption Charge (per 1,000 Gallons)									
14	5/8" Prior Residential (0-10,000 gallons)		339,638	\$196,170.40			-	\$0.00		\$0.0
15	5/8" Prior Residential (over 10,000 gallons)	320,951	\$364,817.82			-	\$0.00		\$0.0
16	5/8" Residential (0-6,000 gallons)		122,242	\$91,681.50	\$0.76	\$0.75	360,569	\$270,426.75	\$0.82	\$295,666.5
17	5/8" Residential (6,001-10,000 gallons)		57,286	\$45,255.94	\$0.80	\$0.79	158,597	\$125,291.63	\$0.86	\$136,393.4
18	5/8" Residential (10,001-15,000 gallons)		55,022	\$54,471.78	\$1.01	\$1.01	145,323	\$146,776.23	\$1.10	\$159,855.3
19	5/8" Residential (over 15,000 gallons)		143,346	\$199,250.94	\$1.41	\$1.41	373,996	\$527,334.36	\$1.54	\$575,953.8
20	1" Prior Residential (0-10,000 gallons)		205,784	\$118,853.60			-	\$0.00		\$0.0
21	1" Prior Residential (over 10,000 gallons)		368,458	\$418,810.84			-	\$0.00		\$0.0
22	1" Residential (0-6,000 gallons)		71,053	\$53,289.75	\$0.76	\$0.75	208,742	\$156,556.50	\$0.82	\$171,168.4
23	1" Residential (6,001-10,000 gallons)		38,227	\$30,199.33	\$0.80	\$0.79	106,322	\$83,994.38	\$0.86	\$91,436.9
24	1" Residential (10,001-15,000 gallons)		41,001	\$40,590.99	\$1.01	\$1.01	109,200	\$110,292.00	\$1.10	\$120,120.0
25	1" Residential (over 15,000 gallons)		198,774	\$276,295.86	\$1.41	\$1.41	499,033	\$703,636.53	\$1.54	\$768,510.8
26	1.5" Prior Residential (0-10,000 gallons)		1,038	\$599.30			-	\$0.00		\$0.0
27	1.5" Prior Residential (over 10,000 gallons)	3,513	\$3,990.66				\$0.00		\$0.0
28	1.5" Residential (0-6,000 gallons)		369	\$276.75	\$0.76	\$0.75	1,042	\$781.50	\$0.82	\$854.4
29	1.5" Residential (6,001-10,000 gallons)		194	\$153.26	\$0.80	\$0.79	559	\$441.61	\$0.86	\$480.7
30	1.5" Residential (10,001-15,000 gallons)		202	\$199.98	\$1.01	\$1.01	582	\$587.82	\$1.10	\$640.2
31	1.5" Residential (over 15,000 gallons)		1,349	\$1,875.11	\$1.41	\$1.41	4,482	\$6,319.62	\$1.54	\$6,902.2
32										
33			1,968,447	\$1,896,783.81	_		1,968,447	\$2,132,438.93		\$2,327,982.9
34	-	112,247	1,968,447	\$2,664,396.90			1,968,447	\$2,892,535.49		\$3,161,535.0
35	=			\$23.74				\$25.77		\$28.1

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 3 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
Line						Feb Aug.				Sept Dec.			
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	Sept Dec. 2010	08.15.10	08.15.10
1 1	Multi-Residential - Base Charge												
2	5/8" Multi Residential	23		\$4.36	\$100.28	160		\$4.53	\$724.80	90		\$4.36	\$392.40
3	3/4" Multi Residential	0		\$6.55	\$0.00	0		\$6.80	\$0.00	0		\$6.54	\$0.00
4	1" Multi Residentiał	10		\$10.90	\$109.00	70		\$11.31	\$791.70	40		\$10.90	\$436.00
5	1.5" Multi Residential	68		\$21.80	\$1,482.40	476		\$22.63	\$10,771.88	272		\$21.80	\$5,929.60
6	2" Multi Residential	65		\$34.87	\$2,266.55	443		\$36.20	\$16,035.60	272		\$34.88	\$9,487.36
7	3" Multi Residential	15		\$69.75	\$1,046.25	95		\$72.41	\$6,878.95	70		\$69.76	\$4,883.20
8	4" Multi Residential	2		\$108.99	\$217.98	14		\$113.14	\$1,583.96	8		\$109.00	\$872.00
9	6" Multi Residential	1		\$217.97	\$217.97	7		\$226.27	\$1,583.89	4		\$218.00	\$872.00
10	8" Multi Residential	1		\$348.76	\$348.76	7	_	\$362.03	\$2,534.21	4	_	\$348.80	\$1,395.20
	Total Multi-Residential Service Base			-			-				-	-	
11	Facility Charges	185			\$5,789.19	1,272			\$40,905.99	760			\$24,267.76
12				1								•	
13 (Consumption Charge (per 1,000 Gallons)												
14	5/8" Multi Residential		284	\$0.86	\$244.24		1,118	\$0.90	\$1,006.20		500	\$1.08	\$540.00
15	3/4" Multi Residential		0	\$0.86	\$0.00		0	\$0.90	\$0.00		0	\$1.08	\$0.00
16	1" Multi Residential		84	\$0.86	\$72.24		462	\$0.90	\$415.80		306	\$1.08	\$330.48
17	1.5" Multi Residential		2,465	\$0.86	\$2,119.90		15,786	\$0.90	\$14,207.40		7,936	\$1.08	\$8,570.88
18	2" Multi Residential		6,058	\$0.86	\$5,209.88		28,691	\$0.90	\$25,821.90		17,824	\$1.08	\$19,249.92
19	3" Multi Residential		2,008	\$0.86	\$1,726.88		8,582	\$0.90	\$7,723.80		5,889	\$1.08	\$6,360.12
20	4" Multi Residential		1,473	\$0.86	\$1,266.78		13,241	\$0.90	\$11,916.90		9,457	\$1.08	\$10,213.56
21	6" Multi Residential		1,422	\$0.86	\$1,222.92		6,559	\$0.90	\$5,903.10		3,452	\$1.08	\$3,728.16
22	8" Multi Residential		939		\$807.54		5,427	\$0.90	\$4,884.30	_	3,215	\$1.08	\$3,472.20
23	Total Multi-Residential Service Consumption		14,733		\$12,670.38		79,866		\$71,879.40		48,579		\$52,465.32
24	Total Multi-Residential Service	185	14,733		\$18,459.57	1,272	79,866		\$112,785.39	760	48,579		\$76,733.08
25	Average Multi-Residential Service Bill				\$99.78				\$88.67				\$100.96

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 4 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			Total Billable		Test Year	Present	Total Billable			
			Gallons (in	Test Year			Gallons (in			
		Total Bills	000's)	Revenue	Rates Effective	Rates Effective	000's)			Revenues at
Line		Jan Dec.						Annualized	Proposed	
No.	Class/Meter Size	2010	Jan Dec. 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rate
1	Multi-Residential - Base Charge									
2	5/8" Multi Residential	273		\$1,217.48	\$4.43	\$4.41		\$1,203.93	\$4.84	\$1,321.3
3	3/4" Multi Residential	0		\$0.00	\$6.65	\$6.63		\$0.00	\$7.26	\$0.0
4	1" Multi Residential	120		\$1,336.70	\$11.08	\$11.04		\$1,324.80	\$12.10	\$1,452.0
5	1.5" Multi Residential	816		\$18,183.88	\$22.17	\$22.09		\$18,025.44	\$24.20	\$19,747.2
6	2" Multi Residential	780		\$27,790.51	\$35.47	\$35.35		\$27,573.00	\$38.72	\$30,201.6
7	3" Multi Residential	180		\$12,808.40	\$70.93	\$70.69		\$12,724.20	\$72.60	\$13,068.0
8	4" Multi Residential	24		\$2,673.94	\$110.83	\$110.46		\$2,651.04	\$121.00	\$2,904.0
9	6" Multi Residential	12		\$2,673.86	\$221.66	\$220.92		\$2,651.04	\$242.00	\$2,904.0
10	8" Multi Residential	12		\$4,278.17	\$354.66	\$353.47		\$4,241.64	\$387.20	\$4,646.4
	Total Multi-Residential Service Base	******	-		-		-			
11	Facility Charges	2,217		\$70,962.94				\$70,395.09		\$76,244.5
12					=					
	Consumption Charge (per 1,000 Gallons)									
14	5/8" Multi Residential		1,902	\$1,790.44	\$1.10	\$1.10	1,902	\$2,092.20	\$1.20	\$2,282.4
15	3/4" Multi Residential		0	\$0.00	\$1.10	\$1.10	-	\$0.00	\$1.20	\$0.0
16	1" Multi Residential		852	\$818.52	\$1.10	\$1.10	852	\$937.20	\$1.20	\$1,022.4
17	1.5" Multi Residential		26,187	\$24,898.18	\$1.10	\$1.10	26,187	\$28,805.70	\$1.20	\$31,424.4
18	2" Multi Residential		52,573	\$50,281.70	\$1.10	\$1.10	52,573	\$57,830.30	\$1.20	\$63,087.6
19	3" Multi Residential		16,479	\$15,810.80	\$1.10	\$1.10	16,479	\$18,126.90	\$1.20	\$19,774.0
20	4" Multi Residential		24,171	\$23,397.24	\$1.10	\$1.10	24,171	\$26,588.10	\$1.20	\$29,005.
21	6" Multi Residential		11,433	\$10,854.18	\$1.10	\$1.10	11,433	\$12,576.30	\$1.20	\$13,719.0
22	8" Multi Residential		9,581	\$9,164.04	\$1.10	\$1.10	9,581	\$10,539.10	\$1.20	\$11,497.
23	Total Multi-Residential Service Consumption		143,178	\$137,015.10	-		143,178	\$157,495.80		\$171,813.0
24	Total Multi-Residential Service	2,217	143,178	\$207,978.04			143,178	\$227,890.89		\$248,058.
25	Average Multi-Residential Service Bill			\$93.81				\$102.79		\$111.

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 5 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			Total Billable	Test Year			Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in		Test Year		Gallons (in		Test Year		Gallons (in		Test Year
		Bills	000's}	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue
ine			,			Feb Aug.				Sept Dec.			
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	Sept Dec. 2010	08.15.10	08.15.10
_	eral Service - Base Charge	Jan. 2010	Jan. 2010	04.01.03	04.01.09	2010	reo Aug. 2010	01.18.10	01.18.10	2010	Jept Dec. 2010	00.13.10	
2	5/8" General Service	152		\$4.36	\$662.72	1,077		\$4.53	\$4,878.81	616		\$4.36	\$2,685.76
- -	3/4" General Service	152		\$6.55	\$0.00	1,0/7		\$6.80	\$0.00	010		\$6.54	\$0.0
4	1" General Service	219		\$10.90	\$2,387.10	1,540		\$11.31	\$17,417.40	886		\$10.90	\$9,657.4
5	1.5" General Service	63		\$21.80	\$1,373.40	445		\$22.63	\$10,070.35	253		\$21.80	\$5,515.4
6	2" General Service	56		\$34.87	\$1,952.72	421		\$36.20	\$15,240.20	246		\$34.88	\$8,580.4
7	3" General Service	5		\$69.75	\$348.75	35		\$72.41	\$2,534.35	19		\$69.76	\$1,325.44
8	4"General Service	1		\$108.99	\$108.99	21		\$113.14	\$2,375.94	14		\$109.00	\$1,526.0
9	6" General Service	1		\$217.97	\$108.99	14		\$226.27	\$3,167.78	9		\$218.00	\$1,962.00
10	8" General Service	0		\$348.76	\$217.97 \$0.00	14		\$362.03	\$0.00	9		\$348.80	\$0.00
	Total General Service Base Facility Charges	497		^{3346.70} -	\$7,051.65	3,553		3302.03	\$55,684.83	2,043	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$31,252.44
	Total General Service base Facility charges	437		-	37,051.05	3,333		-	\$33,084.83	2,043	=		JJ1,EJ2.4
12													
13 Cons 14	sumption Charge (per 1,000 Gallons)			to or	<i>**</i> • • • • • •		10.217	ćo 00	60 305 30		F 400	¢1.08	\$5,906.52
	5/8" General Service		1,443		\$1,240.98		10,317	\$0.90	\$9,285.30		5,469 0	\$1.08	
15	3/4" General Service		0	\$0.86	\$0.00		0	\$0.90	\$0.00		-	\$1.08	\$0.00
16	1" General Service		3,694		\$3,176.84		31,605	\$0.90	\$28,444.50		20,602	\$1.08	\$22,250.1
17	1.5" General Service		2,802		\$2,409.72		26,112	\$0.90	\$23,500.80		19,563	\$1.08	\$21,128.0
18	2" General Service		5,298		\$4,556.28		42,086	\$0.90	\$37,877.40		29,046	\$1.08	\$31,369.6
19	3" General Service		2,937	•	\$2,525.82		16,037	\$0.90	\$14,433.30		8,198	\$1.08	\$8,853.8
20	4" General Service		59		\$50.74		1,305	\$0.90	\$1,174.50		1,483	\$1.08	\$1,601.6
21	6" General Service		0	+	\$0.00		13,786	\$0.90	\$12,407.40		12,195	\$1.08	\$13,170.6
22	8" General Service		0		\$0.00		0	\$0.90	\$0.00		0	\$1.08	\$0.0
23	Total General Service Consumption		16,233		\$13,960.38		141,248		\$127,123.20		96,556		\$104,280.4
24	Total General Service	497	16,233		\$21,012.03	3,553	141,248		\$182,808.03	2,043	96,556		\$135,532.9
25	Average General Service Bill			-	\$42.28			,	\$51.45				\$66.3
	ate Fire Protection		Bill Factor*								Bill Factor*		
27	1.5" Private Fire Line	0	12		\$0.00			\$1.89	\$0.00	2			\$43.6
28	2" Private Fire Line	0	12	•	\$0.00			\$3.01	\$0.00	14		\$2.91	\$488.8
29	4" Private Fire Line	3	12		\$326.88			\$9.43	\$0.00	21			\$2,288.1
30	6" Private Fire Line	4	12	+	\$872.16			\$18.86	\$0.00	28			\$6,105.1
31	8" Private Fire Line	1	12	\$29.06	\$348.72			\$30.16	\$0.00	7		\$29.07	\$2,441.8
32		8			\$1,547.76				\$0.00	72			\$11,367.7
33													
34	Other Miscellaneous Revenues				\$3,107.50				\$24,735.53				\$25,481.9
35	Adjustment to reclass Miscellaneous Revenu	es		_									
36		Tota	Other Revenue	s	\$3,107.50				\$24,735.53				\$25,481.9
37	Test Year Accruals			-	(\$53,536.72)				\$73,075.13				(\$4,211.7
38	Forfeited Discounts				\$0.00				\$0.00				\$0.0
39	Adjusted Test Year/ Annualized / Proposed F	levenues		-	\$153,347.18				\$1,850,661.05				\$1,289,286.8
40	Total Per Books			-	\$164,610.65				\$1,852,556.06				\$1,266,585.7
	Difference				\$11,263.47				\$1,895.01				(\$22,701.1
41													

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [x] Sewer []

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Florida Public Service Commission Schedule E-2 Page 6 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
			Total Billable		Test Year	Present	Total Billable			
			Gallons (in	Test Year			Gallons (in			
		Total Bills	000's)	Revenue	Rates Effective	Rates Effective	000's)			Revenues at
Line		Jan Dec.						Annualized	Proposed	
No.	Class/Meter Size	2010	Jan Dec. 2010	Jan Dec. 2010	12.17.2010	06.23.11	Jan Dec. 2010	Revenues	Rates	Proposed Rates
1 G	eneral Service - Base Charge	· · ·								
2	5/8" General Service	1,845		\$8,227.29	\$4.43	\$4.41		\$8,136.45	\$4.84	\$8,929.80
3	3/4" General Service	0		\$0.00	\$6.65	\$6.63		\$0.00	\$7.26	\$0.00
4	1" General Service	2,645		\$29,461.90	\$11.08	\$11.04		\$29,200.80	\$12.10	\$32,004.50
5	1.5" General Service	761		\$16,959.15	\$22.17	\$22.09		\$16,810.49	\$24.20	\$18,416.20
6	2" General Service	723		\$25,773.40	\$35.47	\$35.35		\$25,558.05	\$38.72	\$27,994.56
7	3" General Service	59		\$4,208.54	\$70.93	\$70.69		\$4,170.71	\$72.60	\$4,283.40
8	4"General Service	36		\$4,010.93	\$110.83	\$110.46		\$3,976.56	\$121.00	\$4,356.00
9	6" General Service	24		\$5,347.75	\$221.66	\$220.92		\$5,302.08	\$242.00	\$5,808.00
10	8" General Service	0		\$0.00	\$354.66	\$353.47		\$0.00	\$387.20	\$0.00
11	Total General Service Base Facility Charges	6,093	•	\$93,988.96				\$93,155.14		\$101,792.46
12	•				-		:			
13 C	onsumption Charge (per 1,000 Gallons)									
14	5/8" General Service		17,229	\$16,432.80	\$1.10	\$1.10	17,229	\$18,951.90	\$1.20	\$20,674.80
15	3/4" General Service		0	\$0.00	\$1.10	\$1.10	-	\$0.00	\$1.20	\$0.00
16	1" General Service		55,901	\$53,871.50	\$1.10	\$1.10	55,901	\$61,491.10	\$1.20	\$67,081.20
17	1.5" General Service		48,477	\$47,038.56	\$1.10	\$1.10	48,477	\$53,324.70	\$1.20	\$58,172.40
18	2" General Service		76,430	\$73,803.36	\$1.10	\$1.10	76,430	\$84,073.00	\$1.20	\$91,715.00
19	3" General Service		27,172	\$25,812.96	\$1.10	\$1.10	27,172	\$29,889.20	\$1.20	\$32,606.40
20	4" General Service		2,847	\$2,826.88	\$1.10	\$1.10	2,847	\$3,131.70	\$1.20	\$3,416.40
21	6" General Service		25,981	\$25,578.00	\$1.10	\$1.10	25,981	\$28,579.10	\$1.20	\$31,177.20
22	8" General Service		0	\$0.00	\$1.10	\$1.10		\$0.00	\$1.20	\$0.00
23	Total General Service Consumption		254,037	\$245,364.06	-		254,037	\$279,440.70		\$304,844.40
24	Total General Service	6,093	254,037	\$339,353.02			254,037	\$372,595.84		\$406,636.86
25	Average General Service Bill			\$55.70				\$61.15		\$66.74
26 P	rivate Fire Protection		Bill Factor*		-		Bill Factor*			
27	1.5" Private Fire Line	2	12	\$43.68	\$1.85	\$1.84	12	\$44.16	\$2.02	\$48.48
28	2" Private Fire Line	14	12		\$2.96		12	\$495.60	\$3.24	\$544.32
29	4" Private Fire Line	24	12		\$9.23	\$9.20	12	\$2,649.60	\$10.10	\$2,908.80
30	6" Private Fire Line	32	12	\$6,977.28	-		12	\$7,073.28	\$20.23	\$7,768.32
31	8" Private Fire Line	8	12				12	\$2,828.16	\$32.36	
32		80		\$12,915.48		V 25.10		\$13,090.80		\$14,376.48
33	:			<i>vec,ses.</i> 10	=			<i><i><i>vxyxyxyxyxyxyxyxyxyxyyxyyxyyyyyyyyyyyyy</i></i></i>		
34	Other Miscellaneous Revenues			\$53,324.98				\$53,324.98		\$53,324.98
35	Adjustment to reclass Miscellaneous Revenues	ar .		<i>\$33,324.3</i> 0				(\$22,882.18)		(\$22,882.18
36	Augustanene to reclass miscenaneous Revenu			\$53,324.98	-			\$30,442.80		\$30,442.80
37	Test Year Accruals			The second s	*			Indexes where the second second		
				\$15,326.65				\$15,326.65		\$15,326.65
38 39	Forfeited Discounts			\$0.00	-			\$0.00		\$0.00
	Adjusted Test Year/ Annualized / Proposed R	evenues		\$3,293,295.07	3			\$3,551,882.47		\$3,870,375.95
40	Total Per Books			\$3,283,752.43				\$3,283,752.43		
41	Difference			(\$9,542.64				(\$268,130.04)		
42	Percentage			-0.29%	6					

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Water [] Sewer [x]

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Florida Public Service Commission Schedule E-2 Page 7 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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			Total Billable	Test Year	Test Year		Total Billable	Test Year			Total Billable	Test Year	
			Gallons (in				Gallons (in		Test Year		Gallons (in	Rates	Test Year
Line		Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Rates Effective	Revenue	Total Bills	000's)	Effective	Revenue
						Feb Aug.				Sept Dec.	Sept Dec.		
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.15.10	08.15.10
	Residential - Base Charge	F 670		****	fco 170 22	20.000		\$13.47	\$537,399.12	22,803		\$12.18	\$277.740.54
2	5/8" Residential	5,679		\$12.18	\$69,170.22	39,896 0		\$13.47	\$0.00	22,003		\$12.18	\$0.00
3	3/4* Residential	0		\$12.18	\$0.00	14,973		\$13.47	\$0.00 \$201,686.31	8,565		\$12.18	\$104.321.70
4	1" Residential	2,112 0		\$12.18 \$12.18	\$25,724.16 \$0.00	14,9/3		\$13.47	\$201,686.51	6,505 D		\$12.18	\$104,321.70
5	1.5" Residential 2" Residential	0		\$12.18	\$0.00	0		\$13.47	\$0.00	0		\$12.18	\$0.00
0	2 Residential	U		\$12.10	\$0.00	v		<i>J13.47</i>	J U.00	Ū		<i>¥12.10</i>	<i>Q</i>
7	Residential Wholesale - Flat Meter (per unit)	1	(828 Units)	\$25.76	\$21,329.28	7	(827 Units)	\$28.48	\$165,030.21	4	(828 Units)	\$25.76	\$85,277.96
8	Total Residential Service BFC	7,792			\$116,223.66	54,876	-		\$904,115.64	31,372	-		\$467,340.20
9 (Consumption Charge (per 1,000 Gallons)			-			-				-		
10	5/8" Residential (Max 10k gallons)		38,399	\$1.61	\$61,822.39		279,281	\$1.78	\$497,120.18		168,046	\$1.61	\$270,554.06
11	3/4" Residential (Max 10k gallons)		0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
12	1" Residential (Max 10k gallons)		16,221	\$1.61	\$26,115.81		116,387	\$1.78	\$207,168.86		71,028	\$1.61	\$114,355.08
13	1.5" Residential (Max 10k gallons)		0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
14	2" Residential (Max 10k gallons)		0	\$1.61	\$0.00		0	\$1.78	\$0.00		0	\$1.61	\$0.00
15	Total Residential Service Billable Consumptio	n	54,620		\$87,938.20		395,668	-	\$704,289.04		239,074		\$384,909.14
16	Total Residential Service	7,792	54,620		\$204,161.86	54,876	395,668	-	\$1,608,404.68	31,372	239,074		\$852,249.34
17	Average Residential Bill				\$26.20			-	\$29.31				\$27.17
18	Multi-Residential - Base Charge												
19	5/8" Multi Residential	21		\$12.18	\$255.78	147		\$13.47	\$1,980.09	85		\$12.18	\$1,035.30
20	3/4" Multi Residential	0		\$18.27	\$0.00	0		\$20.20	\$0.00	0		\$18.27	\$0.00
21	1" Multi Residential	9		\$30.43	\$273.87	63		\$33.64	\$2,119.32	36		\$30.43	\$1,095.48
22	1.5" Multi Residential	68		\$60.84	\$4,137.12	476		\$67.27	\$32,020.52	272		\$60.84	\$16,548.48
23	2" Multi Residential	65		\$97.34	\$6,327.10	443		\$107.63	\$47,680.09	272		\$97.34	\$26,476.48
24	3" Multi Residential	15		\$194.67	\$2,920.05	95		\$215.24	\$20,447.80	70		\$194.67	\$13,626.90
25	4" Multi Residential	2		\$304.17	\$608.34	14		\$336.32	\$4,708.48	8		\$304.17	\$2,433.36
26	6" Multi Residential	1		\$608.38	\$608.38	7		\$672.68	\$4,708.76	4		\$608.38	\$2,433.52
27	8" Multi Residential	1		\$973.39	\$973.39	7		\$1,076.27	\$7,533.89	4		\$973.39	\$3,893.56
	Multi Residential Wholesale - Flat Meter (per												
28	unit)	1	(450 units)	\$25.76	\$11,592.00	7) \$28.48	\$89,712.00	4		\$25.76	\$46,368.00
29	Total Multi-Residential Service BFC	183			\$27,696.03	1,259	=		\$210,910.95	755	=		\$113,911.08
30	Consumption Charge (per 1,000 Gallons)												
31	5/8" Multi Residential		224	\$1.95	\$436.80		826		\$1,784.16		469	\$1.95	\$914.55
32	3/4" Multi Residential		0	\$1.95	\$0.00		0		\$0.00		0	\$1.95	\$0.00
33	1" Multi Residential		78	\$1.95	\$152.10		428		\$924.48		276	\$1.95	\$538.20
34	1.5" Multi Residential		2,465	\$1.95	\$4,806.75		15,786		\$34,097.76		7,936	\$1.95	\$15,475.20
35	2" Multi Residential		6,058	\$1.95	\$11,813.10		28,691		\$61,972.56		17,824	\$1.95	\$34,756.80
36	3" Multi Residential		2,008	\$1.95	\$3,915.60		8,582		\$18,537.12		5,889	\$1.95	\$11,483.55
37	4" Multi Residential		1,473	\$1.95	\$2,872.35		13,241		\$28,600.56		9,457	\$1.95	\$18,441.15
38	6" Multi Residential		1,422	\$1.95	\$2,772.90		6,559		\$14,167.44		3,452	\$1.95	\$6,731.40
39	8" Multi Residential		939	\$1.95	\$1,831.05		5,427		\$11,722.32		3,215 48,518	\$1.95	\$6,269.25 \$94,610.10
40	Total Multi-Residential Service Consumption		14,667	-	\$28,600.65		79,540		\$171,806.40				
41	Total Multi-Residential Service	183	14,667		\$56,296.68	1,259	79,540	=	\$382,717.35	755	48,518		\$208,521.18
42	Average Multi-Residential Service Bill				\$307.63				\$303.99				\$276.19

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: 12/31/2010 Interim [x] Final [] Water [] Sewer [x]

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Florida Public Service Commission Schedule E-2 Page 8 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			Total Billable		Test Year	Present			
			Gallons (in	Test Year	Rates	Rates			
Line		Total Bills	000's)	Revenue	Effective	Effective			
		Jan Dec.	Jan Dec.				Annualized		Revenues at
No.	Class/Meter Size	2010	2010	Jan Dec. 2010	12.17.2010	06.23.11	Revenues	Proposed Rates	Proposed Rates
1	Residential - Base Charge								
2	5/8" Residential	68,378		\$884,309.88	\$12.35	\$12.37	\$845,835.86	\$13.71	\$937,462.38
3	3/4" Residential	0		\$0.00	\$12.35	\$12.37	\$0.00	\$13.71	\$0.00
4	1" Residential	25,650		\$331,732.17	\$12.35	\$12.37	\$317,290.50	\$13.71	\$351,661.50
5	1.5" Residential	0		\$0.00	\$12.35	\$12.37	\$0.00	\$13.71	\$0.00
6	2" Residential	0		\$0.00	\$12.35	\$12.37	\$0.00	\$13.71	\$0.00
7	Residential Wholesale - Flat Meter (per unit)	12	(828 Units)	\$271,637.45	\$26.13	\$26.17	\$259,949.75	\$29.01	\$288,243.36
8	Total Residential Service BFC	94,040		\$1,487,679.50			\$1,423,076.11		\$1,577,367.24
9	Consumption Charge (per 1,000 Gallons)								
10	5/8" Residential (Max 10k gallons)		485,726	\$829,496.63	\$1.63	\$1.63	\$791,733.38	\$1.80	\$874,306.80
11	3/4" Residential (Max 10k gallons)		0	\$0.00	\$1.63	\$1.63	\$0.00	\$1.80	\$0.00
12	1" Residential (Max 10k gallons)		203,636	\$347,639.75	\$1.63	\$1.63	\$331,926.68	\$1.80	\$366,544.80
13	1.5" Residential (Max 10k gallons)		0	\$0.00	\$1.63	\$1.63	\$0.00	\$1.80	\$0.00
14	2" Residential (Max 10k gallons)		0	\$0.00	\$1.63	\$1.63	\$0.00	\$1.80	\$0.00
15	Total Residential Service Billable Consumpti	on	689,362	\$1,177,136.38			\$1,123,660.06		\$1,240,851.60
16	Total Residential Service	94,040	689,362	\$2,664,815.88			\$2,546,736.17		\$2,818,218.84
17	Average Residential Bill			\$28.34			\$27.08		\$29.97
18	Multi-Residential - Base Charge			Applicable (set as) of a number of the distance of the sector of the se					
19	5/8" Multi Residential	253		\$3,271.17	\$12.35	\$12.37	\$3,129.61	\$13.71	\$3,468.63
20	3/4" Multi Residential	0		\$0.00	\$18.53	\$18.56	\$0.00	\$20.57	\$0.00
21	1" Multi Residential	108		\$3,488.67	\$30.87	\$30.92	\$3,339.36	\$34.28	\$3,701.70
22	1.5" Multi Residential	816		\$52,706.12	\$61.71	\$61.81	\$50,436.96	\$68.55	\$55,936.80
23	2" Multi Residential	780		\$80,483.67	\$98.73	\$98.89	\$77,134.20	\$109.68	\$85,550.40
24	3" Multi Residential	180		\$36,994.75	\$197.45	\$197.77	\$35,598.60	\$205.65	\$37,017.00
25	4" Multi Residential	24		\$7,750.18	\$308.52	\$309.01	\$7,416.24	\$342.75	\$8,226.00
26	6" Multi Residential	12		\$7,750.66	\$617.08	\$618.08	\$7,416.96	\$685.50	\$8,226.00
27	8" Multi Residential	12		\$12,400.84	\$978.31	\$988.90	\$11,866.80	\$1,096.80	\$13,161.60
	Multi Residential Wholesale - Flat Meter (per								
28	unit)	12	(450 units)	\$147,672.00	\$26.13	\$26.17	\$141,318.00	\$29.01	\$156,654.00
29	Total Multi-Residential Service BFC	2,197		\$352,518.06			\$337,656.73		\$371,942.13
30	Consumption Charge (per 1,000 Gallons)			<u></u>					
31	5/8" Multi Residential		1,519	\$3,135.51	\$1.98	\$1.98	\$3,007.62	\$2.19	\$3,326.61
32	3/4" Multi Residential		0	\$0.00	\$1.98	\$1.98	\$0.00	\$2.19	\$0.00
33	1" Multi Residential		782	\$1,614.78	\$1.98	\$1.98	\$1,548.36	\$2.19	\$1,712.58
34	1.5" Multi Residential		26,187	\$54,379.71	\$1.98	\$1.98	\$51,850.26	\$2.19	\$57,349.53
35	2" Multi Residential		52,573	\$108,542.46	\$1.98	\$1.98	\$104,094.54	\$2.19	\$115,134.87
36	3" Multi Residential		16,479	\$33,936.27	\$1.98	\$1.98	\$32,628.42	\$2.19	\$36,089.03
37	4" Multi Residential		24,171	\$49,914.06	\$1.98	\$1.98	\$47,858.58	\$2.19	\$52,934.49
38	6" Multi Residential		11,433	\$23,671.74	\$1.98	\$1.98	\$22,637.34	\$2.19	\$25,038.2
39	8" Multi Residential		9,581	\$19,822.62	\$1.98	\$1.98	\$18,970.38	\$2.19	\$20,982.3
40	Total Multi-Residential Service Consumption		142,725	\$295,017.15	10.00	,	\$282,595.50		\$312,567.75
41	Total Multi-Residential Service	2,197	142,725	\$647,535.21			\$620,252.23		\$684,509.88

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Sanlando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [] Sewer [x]

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Florida Public Service Commission Schedule E-2 Page 9 of 10 Preparer: Nicole Winans

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)				(0)			(5)	(10)		• •	(13)
			Total Billable	Test Year	Test Year		Total Billable	Test Year	T		Total Billable	Test Year	T
Line		Bills	Gallons (in 000's)	Rates Effective	Bauanua	Tetel Bills	Gallons (in 000's)	Rates Effective	Test Year	Total Bills	Gailons (in 000's)	Rates Effective	Test Year
Luie		DIRS	000 SJ	Rates checuve	Revenue	Total Bills	000 SJ	Rates checuve	Revenue		-	Ellective	Revenue
No.	Class/Meter Size	Jan. 2010	Jan. 2010	04.01.09	04.01.09	Feb Aug. 2010	Feb Aug. 2010	01.18.10	01.18.10	Sept Dec. 2010	Sept Dec. 2010	08.15.10	08.15.10
1	General Service - Base Charge	Jan. 2010	Jan. 2010	04.01.05	04.01.05	2010	Feb Aug. 2010	01.18.10	01.18.10	2010	2010	08.13.10	08.15.10
2	5/8" General Service	77		\$12.18	\$937.86	553		\$13.47	\$7,448.91	315		\$12.18	\$3,836.70
3	3/4" General Service	0		\$18.27	\$0.00	0		\$20.20	\$0.00	0		\$18.27	\$0.00
4	1" General Service	55		\$30.43	\$1,673.65	381		\$33.64	\$12,816.84	216		\$30.43	\$6,572.88
5	1.5" General Service	25		\$60.84	\$1,521.00	176		\$67.27	\$11,839.52	100		\$60.84	\$6,084.00
6	2" General Service	28		\$97.34	\$2,725.52	206		\$107.63	\$22,171.78	125		\$97.34	\$12,167.50
7	3" General Service	3		\$194.67	\$584.01	21		\$215.24	\$4,520.04	12		\$194.67	\$2,336.04
8	4* General Service	2		\$304.17	\$608.34	28		\$336.32	\$9,416.96	18		\$304.17	\$5,475.06
9	6" General Service	0		\$608.38	\$0.00	7		\$672.68	\$4,708.76	5		\$608.38	\$3,041.90
10	8" General Service	0		\$973.39	\$0.00	0		\$1,076.27	\$0.00	0		\$973.39	\$0.00
	General Service Wholesale - Flat Meter (per												
11	unit)	1	(101 units)	\$25.76	\$2,601.76	7	. (101 units)	\$28.48	\$20,135.36	4	- ` '	\$25.76	\$10,407.04
12	Total General Service Base Charge	191			\$10,652.14	1,379			\$93,058.17	795	=		\$49,921.12
13	Consumption Charge (per 1,000 Gallons)												
14	5/8" General Service		717	\$1.95	\$1,398.15		5,294	\$2.16	\$11,435.04		2,491	\$1.95	\$4,857.45
15	3/4" General Service		0	\$1.95	\$0.00		0	\$2.16	\$0.00		0	\$1.95	\$0.00
16 17	1" General Service		553	\$1.95	\$1,078.35		4,130	\$2.16	\$8,920.80		2,565	\$1.95	\$5,001.75
18	1.5" General Service 2" General Service		865 1,468	\$1.95	\$1,686.75		5,226	\$2.16	\$11,288.16		2,683	\$1.95	\$5,231.85
19	2 General Service 3" General Service		2,475	\$1.95 \$1.95	\$2,862.60 \$4,826.25		9,985 14,577	\$2.16 \$2.16	\$21,567.60 \$31,486.32		5,612 8,010	\$1.95 \$1.95	\$10,943.40
20	4" General Service		2,473	\$1.95	\$4,826.25		14,377	\$2.16	\$3,784.32		1,738	\$1.95	\$15,619.50 \$3,389.10
21	6" General Service		120	\$1.95	\$243.70		13,786	\$2.16	\$29,777.76		1,738	\$1.95	\$21,982.35
22	8" General Service		ő	\$1.95	\$0.00		13,700	\$2.16	\$0.00		0	\$1.95	\$0.00
23	Total General Service Consumption	-	6,204		\$12,097.80		54,750		\$118,260.00		34,372	41.55	\$67,025.40
24	Total General Service	191	6,204		\$22,749.94	1,379	54,750		\$211,318.17	795		•	\$116,946.52
25	Average General Service Bill		-,		\$119.11			•	\$153.24				\$147.10
26									\$155.24				<i>7147.10</i>
27	Residential Reuse - Base Charge												
28	All Meters	20		\$3.74	\$74,80	212		\$4.06	\$860.72	146		\$3.74	\$546.04
29	Total Residential Reuse Service Base Facility	20		• • • • •	\$74.80	212		•	\$860.72	146			\$546.04
30		·		•			2				=	:	
31	Consumption Charge (per 1,000 Gallons)												
32	Consumption for all meter sizes		408	\$0.40	\$163.20		6,189	\$0.43	\$2,661.27		4,380	\$0.40	\$1,752.00
33	Total Residential Reuse Service Consumption	-	408		\$163.20		6,189		\$2,661.27		4,380		\$1,752.00
34		-						•				. 1	
35	Total Residential Reuse Service	20	408		\$238.00	212	6,189	-	\$3,521.99	146	4,380		\$2,298.04
36						A		•					
37	Average Residential Reuse Service Bill				\$11.90				\$16.61				\$15.74
38													
39	Sewer Public Auth				\$0.00				\$0.00				\$0.00
40	Other Miscellaneous Revenues				\$486.50				\$5,820.25				\$3,002.50
41	Adjustment to reclass Miscellaneous Revenues												
41	Total Other Revenues				\$486.50				\$5,820.25				\$3,002.50
42													
43	Test Year Accruals				(\$46,944.73)				\$44,438.68				(\$4,108.04)
44	Forfeited Discounts				\$0.00				\$0.00				\$0.00
45	Adjusted Test Year/ Annualized / Proposed Revenues				\$236,988.25				\$2,256,221.12				\$1,178,909.54
46	Total Per Books				\$239,883.47				\$2,188,636.40				\$1,171,255.55
47	Difference				\$2,895.22				(\$67,584.72)				(\$7,653.99)
48	Percentage				1.21%				-3.09%				-0.65%

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Saniando Utility Corp. Docket No.: 110257-WS Test Year Ended: December 31, 2010 Interim [x] Final [] Water [] Sewer [x]

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Florida Public Service Commission Schedule E-2 Page 10 of 10 Preparer: Nicole Winans

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

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		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			Total Billable		Test Year	Present			
			Gallons (in	Test Year	Rates	Rates			
Line		Total Bills	000's)	Revenue	Effective	Effective			
		Jan Dec.	Jan Dec.				Annualized		Revenues at
No.	Class/Meter Size	2010	2010	Jan Dec. 2010	12.17.2010	06.23.11	Revenues	Proposed Rates	Proposed Rates
1	General Service - Base Charge								
2	5/8" General Service	945		\$12,223.47	\$12.35	\$12.37	\$11,689.65	\$13.71	\$12,955.95
3	3/4" General Service	0		\$0.00	\$18.53	\$18.56	\$0.00	\$20.57	\$0.00
4	1" General Service	652		\$21,063.37	\$30.87	\$30.92	\$20,159.84	\$34.28	\$22,347.30
5	1.5" General Service	301		\$19,444.52	\$61.71	\$61.81	\$18,604.81	\$68.55	\$20,633.55
6	2" General Service	359		\$37,064.80	\$98.73	\$98.89	\$35,501.51	\$109.68	\$39,375.12
7	3" General Service	36		\$7,440.09	\$197.45	\$197.77	\$7,119.72	\$205.65	\$7,403.40
8	4" General Service	48		\$15,500.36	\$308.52	\$309.01	\$14,832.48	\$342.75	\$16,452.00
9	6" General Service	12		\$7,750.66	\$617.08	\$618.08	\$7,416.96	\$685.50	\$8,226.00
10	8" General Service	0		\$0.00	\$978.31	\$988.90	\$0.00	\$1,096.80	\$0.00
	General Service Wholesale - Flat Meter (per								
11	unit)	12	(101 units)	\$33,144.16	\$26.13	\$26.17	\$31,718.04	\$29.01	\$35,160.12
12	Total General Service Base Charge	2,365		\$153,631.43			\$147,043.01		\$162,553.44
13	Consumption Charge (per 1,000 Gallons)								
14	5/8" General Service		8,502	\$17,690.64	\$1.98	\$1.98	\$16,833.96	\$2.19	\$18,619.38
15	3/4" General Service		0	\$0.00	\$1.98	\$1.98	\$0.00	\$2.19	\$0.00
16	1" General Service		7.248	\$15,000.90	\$1.98	\$1.98	\$14,351.04	\$2.19	\$15,873.12
17	1.5" General Service		8,774	\$18,206,76	\$1.98	\$1.98	\$17,372.52	\$2.19	\$19,215.06
18	2" General Service		17.065	\$35,373.60	\$1.98	\$1.98	\$33,788.70	\$2.19	\$37,372.35
19	3" General Service		25,062	\$51,932.07	\$1.98	\$1.98	\$49,622.76	\$2.19	\$54,885.78
20	4" General Service		3,616	\$7,419.12	\$1.98	\$1.98	\$7,159.68	\$2.19	\$7,919.04
21	6" General Service		25,059	\$51,760.11	\$1.98	\$1.98	\$49,616.82	\$2.19	\$54,879.21
22	8" General Service		23,039	\$0.00	\$1.98	\$1.98	\$0.00	\$2.19	\$0.00
23	Total General Service Consumption		95,326	\$197,383.20	\$1.50	\$1.90	\$188,745.48	\$2.19	\$208,763.94
24	-		_						the second se
	Total General Service	2,365	95,326	\$351,014.63			\$335,788.49		\$371,317.38
25	Average General Service Bill			\$148.42			\$141.98		\$157.01
26									
27	Residential Reuse - Base Charge								
28	All Meters	378		\$1,481.56	\$3.79	\$3.81	\$1,440.18	\$4.22	\$1,595.16
29	Total Residential Reuse Service Base Facilit	378		\$1,481.56			\$1,440.18		\$1,595.16
30									
31	Consumption Charge (per 1,000 Gallons)								
32	Consumption for all meter sizes		10,977	\$4,576.47	\$0.41	\$0.41	\$4,500.57	\$0.45	4,939.65
33	Total Residential Reuse Service Consumption		10,977	\$4,576.47			\$4,500.57		4,939.65
34									
35	Total Residential Reuse Service	378	10,977	\$6,058.03			\$5,940.75		\$6,534.81
36									
37	Average Residential Reuse Service Bill			\$16.03			\$15.72		\$1.08
38				\$10.05			<i>JIJ.72</i>		J1.00
39	Sewer Public Auth			\$0.00			*o oo		40.00
40	Other Miscellaneous Revenues						\$0.00		\$0.00
40				\$9,309.25			\$9,309.25		\$9,309.25
41	Adjustment to reclass Miscellaneous Revenues			40.000.00			\$7,499.40		\$7,499.40
	Total Other Revenues			\$9,309.25			\$16,808.65		\$16,808.65
42	Tesh Maran Alama Is			(40.044.00)					
43	Test Year Accruals			(\$6,614.09)			(\$6,614.09)		(\$6,614.09)
44	Forfeited Discounts			\$0.00			\$0.00		\$0.00
45	Adjusted Test Year/ Annualized / Proposed Revenues			\$3,672,118.91			\$3,518,912.20		\$3,890,775.47
46	Total Per Books			\$3,599,775.42			\$3,599,775.42		
47	Difference			(\$72,343.49)			\$80,863.22		
48	Percentage			-2.01%					