










Legend for Worksheet Color Scheme	
	Historical worksheets from SCS Load Development 2009
	Tables used for helping calculation in 'FPC 2009 CPKW'
	Adjustment on rate change accounts
	Adjusted worksheets from SCS Load Development 2009
	Tables used for helping calculation in 'FPC 2012 KW'
	Test Period worksheets for COS
	Customer voltage level information data source
	Forecasting data source
	Explanation of Adjustment, notes

56	RE	C2S	1	1	1	1	1	1	1	1	1	1	1	1	1
57	RE	TOTAL	2	2	2	2	2	2	2	2	2	2	2	2	2
58															
59	TOTAL	CUSTOMERS	433,992	434,569	435,083	435,588	436,093	436,729	437,194	437,609	437,720	437,860	438,061	438,280	436,565

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
1	GULF POWER COMPANY 2009 KWH ADJUSTMENT FOR RATE CHANGE CUSTOMERS (SOURCE: 'levelkwh_adj09' WORKSHEET)														
2		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Annual KWH	
3															
4	RS	G													
5	RSVP	G													
6	RESIDENTIAL	TOTAL				0	0	0	0	0	0	0	0	0	
7															
8	GS	G													
9		F						(348,800)	(256,000)	0	0				
10	GS	TOTAL				0	(348,800)	(256,000)	0	0	0	0	0	(604,800)	
11															
12	GSD/GSDT	G													
13		F				(212,320)	174,880	(2,880)	(285,280)	(274,880)	(293,120)	10,400	14,400	(1,779,840)	
14		E													
15	GSD/GSDT	TOTAL	(230,880)	(176,000)	(258,080)	(246,080)	(212,320)	174,880	(2,880)	(285,280)	(274,880)	(293,120)	10,400	14,400	(1,779,840)
16															
17	LP	G													
18		F				246,080	212,320	173,920	258,880	285,280	274,880	293,120	(10,400)	(14,400)	2,384,640
19		E													
20		C2													
21	LP	TOTAL	230,880	176,000	258,080	246,080	212,320	173,920	258,880	285,280	274,880	293,120	(10,400)	(14,400)	2,384,640
22															
23	LPT	G													
24		F													
25		ES													
26		E													
27		C2S	(208,870)	(171,686)	(214,981)	(209,924)	(223,445)	(209,493)	(212,814)	(205,309)	(165,590)	(57,751)	(171,004)	(193,155)	(2,244,022)
28		C2													
29		B2S													
30	LPT	TOTAL	(208,870)	(171,686)	(214,981)	(209,924)	(223,445)	(209,493)	(212,814)	(205,309)	(165,590)	(57,751)	(171,004)	(193,155)	(2,244,022)
31	LP/LPT	TOTAL	22,010	4,314	43,099	36,156	(11,125)	(35,573)	46,066	79,971	109,290	235,369	(181,404)	(207,555)	140,618
32															
33	RTP	G													
34		F													
35		E													
36		C2S	208,870	171,686	214,981	209,924	223,445	209,493	212,814	205,309	165,590	57,751	171,004	193,155	2,244,022
37		C2													
38	RTP	TOTAL	208,870	171,686	214,981	209,924	223,445	209,493	212,814	205,309	165,590	57,751	171,004	193,155	2,244,022
39															
40	SBS	F													
41		C2													
42		B2S													
43	SBS	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	
44															
45	CSA	F	0	0	0	0	0	0	0	0	0	0	0	0	
46															
47	MAJOR ACCTS**	TOTAL	208,870	171,686	214,981	209,924	223,445	209,493	212,814	205,309	165,590	57,751	171,004	193,155	2,244,022
48															
49	OS I&II														
50	OS III														
51	OS	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	
52															
53	TOTAL RETAIL SALES		0	0	0	0	0	0	0	0	0	0	0	0	
54															
55	RE	C2S*													
56	RE	C2S													
57	RE	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	
58															
59	TOTAL SALES		0	0	0	0	0	0	0	0	0	0	0	0	
60															
61															
62	LOSSES & COMPANY USE														
63															
64															
65	SUPPLY		0	0	0	0	0	0	0	0	0	0	0	0	
66	SUPPLY BOOKED														
67	SUPPLY BILLED vs, BOOKED														

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
1	GULF POWER COMPANY 2009 CPKW ADJUSTMENT FOR RATE CHANGE CUSTOMERS (SOURCE: 'levelkwh_adj09' WORKSHEET)																
2		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	12CP	MAX NCPKW		
4	RS	G															
5	RSVP	G															
6	RESIDENTIAL	TOTAL				0	0	0	0	0	0	0	0	0	0		
8	GS	G															
9		F						(767)	(534)	0	0					(886)	
10	GS	TOTAL	0	0	0	0	0	(767)	(534)	0	0	0	0	0	0	(886)	
12	GSD/GSDT	G															
13		F				(504)	(431)	423	52	(522)	(508)	(541)	18	18		48	
15	GSD/GSDT	TOTAL				(504)	(431)	423	52	(522)	(508)	(541)	18	18		48	
17	LP	G															
18		F				504	431	344	482	522	508	541	(18)	(18)		(80)	
21	LP	TOTAL				504	431	344	482	522	508	541	(18)	(18)		(80)	
23	LPT	G															
24		F															
25		ES															
26		E															
27		C2S	(274)	(263)	(251)	(295)	(300)	(339)	(90)	(267)	(98)	(84)	(240)	(288)			
30	LPT	TOTAL				(295)	(300)	(339)	(90)	(267)	(98)	(84)	(240)	(288)		0	
31	LP/LPT	TOTAL				209	131	5	392	255	410	457	(258)	(306)		(80)	
33	RTP	G															
34		F															
35		E															
36		C2S				295	300	339	90	267	98	84	240	288			
37		C2															
38	RTP	TOTAL				295	300	339	90	267	98	84	240	288		0	
40	SBS	F															
41		C2															
42		B2S															
43	SBS	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
45	CSA	F															
47	MAJOR ACCTS**	TOTAL	274	263	251	295	300	339	90	267	98	84	240	288		0	
49	OS I&II												(12,157)	(12,282)		(2,450)	
50	OS III																
51	OS	TOTAL											(12,157)	(12,282)		(2,450)	
53	TOTAL RETAIL SALES		(8,608)	(4,250)	3,656	0	0	0	0	0	0	0	(12,157)	(12,282)		(3,368)	
55	RE	C2S*															
56	RE	C2S															
57	RE	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
59	TOTAL SALES		(8,608)	(4,250)	3,656	0	0	0	0	0	0	0	(12,157)	(12,282)		(3,368)	
62	LOSSES & COMPANY USE		(754)	(372)	320	0	0	0	0	0	0	0	(1,065)	(1,076)			
65	SUPPLY		(9,362)	(4,622)	3,976	0	0	0	0	0	0	0	(13,222)	(13,358)			
66	SUPPLY BOOKED																
67	SUPPLY BILLED vs, BOOKED																
72	CHECKING LINE		(9,362)	(4,622)	3,976	0	0	0	0	0	0	0	(13,222)	(13,358)			
73	(DO NOT INCLUDE)		0	0	0	0	0	0	0	0	0	0	0	0			
77	Gulf Loss (expansion) factor		0.087579	The Gulf loss (expansion) factor for Rate OS I & II from the Cost of Service study done right before the hearings at the Florida Public Service Commission - approx. end of January 2002. Data source from Ann Austin.													

The MAX NCPKW in 'FPC 2009 CPKW' happened in Jun-09. Because this customer does not have loads, we use annual energy ratio between 'FPC 2009 KWH CHG' and 'FPC 2009 KWH' to estimate the customer max KW of Jun-09.

In 'FPC 2009 CPKW', the MAX NCPKW happened in Nov-09. Only one customer 255975181 contributed to the MAX NCPKW movement. From LRPINT tool, get the actual demand of Nov-09.

LP_F MAXNCPKW happened in Dec-09. Only customer 255975181 contributed in the MAX NCPKW movement. From LRPINT, get the actual demand of DEC 09.

28,776 is the MAX NCPKW getting averaged loadshape from 10 years OS loadshapes.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
1	1	GULF POWER COMPANY 2012 KWH FOR FORECASTED NEW CUSTOMERS	(SOURCE: GULF FORECAST 'monthly energy for New Accounts.xls')													
2	2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Annual KWH	
3	3															
4	4	RS	G													
5	5	RSVP	G													
6	6	RESIDENTIAL	TOTAL													
7	7															
8	8	GS	G													
9	9		F													
10	10	GS	TOTAL													
11	11															
12	12	GSD/GSDT	G													
13	13		F													
14	14		E													
15	15	GSD/GSDT	TOTAL													
16	16															
17	17	LP	G													
18	18		F													
19	19		E													
20	20		C2													
21	21	LP	TOTAL													
22	22															
23	23	LPT	G													
24	24		F													
25	25		ES													
26	26		E													
27	27	C2S		822,000	720,000	779,000	811,000	1,019,000	1,275,000	1,263,000	1,205,000	1,127,000	1,011,000	767,000	808,000	11,607,000
28	28		C2													
29	29		B2S													
30	30	LPT	TOTAL													
31	31	LP/LPT	TOTAL													
32	32															
33	33	RTP	G													
34	34		F													
35	35		E													
36	36		C2S													
37	37	C2		11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,833,000	11,837,000	142,000,000	
38	38	RTP	TOTAL													
39	39															
40	40	SBS	F													
41	41		C2													
42	42		B2S													
43	43	SBS	TOTAL													
44	44															
45	45	CSA	F													
46	46															
47	47	MAJOR ACCTS**	TOTAL													
48	48															
49	49	OS I&II														
50	50	OS III														
51	51	OS	TOTAL													
52	52															
53	53	TOTAL RETAIL SALES														
54	54															
55	55	RE	C2S*													
56	56	RE	C2S													
57	57	RE	TOTAL													
58	58															
59	59	TOTAL SALES														
60	60															
61	61															
62	62	LOSSES & COMPANY USE														
63	63															
64	64															
65	65	SUPPLY														
66	66	SUPPLY BOOKED														
67	67	SUPPLY BILLED vs, BOOKED														

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	1	GULF POWER COMPANY 2012	KW FOR FORECASTED NEW CUSTOMERS (SOURCE: SIMULATED BY ENERGYPROB SOFTWARE TOOL)													
2	2		Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	12CP	MAX NCPKW
3	3															
4	4	RS														
5	5	RSVP														
6	6	RESIDENTIAL	TOTAL													
7	7															
8	8	GS														
9	9															
10	10	GS	TOTAL													
11	11															
12	12	GSD/GSDT														
13	13															
14	14															
15	15	GSD/GSDT	TOTAL													
16	16															
17	17	LP														
18	18															
19	19															
20	20															
21	21	LP	TOTAL													
22	22															
23	23	LPT														
24	24															
25	25															
26	26															
27	27	C2S		1,622	1,474	1,548	1,612	1,890	2,655	2,473	2,222	2,167	2,020	1,462	1,596	
28	28															
29	29															
30	30	LPT	TOTAL													
31	31	LP/LPT	TOTAL													
32	32															
33	33	RTP														
34	34															
35	35															
36	36															
37	37	C2		18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	
38	38	RTP	TOTAL													
39	39															
40	40	SBS														
41	41															
42	42															
43	43	SBS	TOTAL													
44	44															
45	45	CSA	F													
46	46															
47	47	MAJOR ACCTS**	TOTAL													
48	48															
49	49	OS I&II														
50	50	OS III														
51	51	OS	TOTAL													
52	52															
53	53	TOTAL RETAIL SALES														
54	54															
55	55	RE	C2S*													
56	56	RE	C2S													
57	57	RE	TOTAL													
58	58															
59	59	TOTAL SALES														
60	60															
61	61															
62	62	LOSSES & COMPANY USE														
63	63															
64	64															
65	65	SUPPLY														
66	66	SUPPLY BOOKED														
67	67	SUPPLY BILLED vs, BOOKED														

Levels By Banner

	A	B	C	D	E	F
1	1	GULF POWER COMPANY (TEST PREIOD RATE)				
2	2			KY_BA	KY_PREM_	NM_COMPR
3	3					
4	4	RS			G	
5	5	RSVP			G	
6	6	RESIDENTIAL	TOTAL			
7	7					
8	8	GS			G	
9	9				F	
10	10	GS	TOTAL			
11	11					
12	12	GSD/GSDT			G	
13	13	GSD/GSDT			F	
14	14	GSD/GSDT			E	
15	15	GSD/GSDT	TOTAL			
16	16					
17	17	LP			G	
18	18	LP			F	
19	19	LP			E	
20	20	LP			C2	
21	21	LP	TOTAL			

Levels By Banner

	A	B	C	D	E	F
66	22					
67	23	LPT		G		
68	24	LPT		F		
69						
70						
71						
72						
73						
74						
75						
76						
77						
78	25	LPT		ES		
79	26	LPT		E		
80						
81						
82						
83	27	LPT		C2S		
84						
85						
86	28	LPT		C2		
87	29	LPT		B2S		
88						
89	30	LPT		TOTAL		
90	31	LP/LPT		TOTAL		
91	32					
92	33	RTP		G		
93	34	RTP		F		
94						
95						
96						
97						
98						
99						
100						
101						
102						
103						
104						
105						
106						
107						
108	35	RTP		E		
109	36	RTP		C2S		
110						
111						
112						
113						
114	37	RTP		C2		
115						
116						
117						
118	38	RTP		TOTAL		
119	39					
120	40	SBS		F		
121	41	SBS		C2		
122	42	SBS		B2S		
123						
124	43	SBS		TOTAL		
125	44					
126	45	CSA		F		
127	46					
128	47	MAJOR ACCTS**		TOTAL		

Levels By Banner

	A	B	C	D	E	F
129	48					
130	49	OS TOTAL				
131	50					
132	51	TOTAL RETAIL SALES				
133	52					
134	53	RE C2S*				
135	54	RE C2S				
136	55	RE TOTAL				
137	56					
138	57	TOTAL SALES				
139	58					
140	59	INTERDEPT				
141	60	LOSSES & COMPANY USE				
142	61					
143	62					
144	63	SUPPLY				
145	64	SUPPLY BOOKED				
146	65	SUPPLY BILLED vs, BOOKED				

	A	B	C	D	E	F	G	H	I	J	K
1	GULF POWER CUSTOMER VOLTAGE LEVEL 6/13/2011										
2	(Data Source: 2011 Voltage Levels 6-13-2011.xlsx)										
3											
4	Customer Name	Account No.	Account St	New Since Last Study	Tariff Code	Tariff	Tariff Type	Strat Lev	Operating Center	Old Meter Number	Meter Number
5	AREA HOUSING COMMISSION			No	037		03	F	PNS		
6	APALACHEE CORR INSTITUTE			No	008		05	F	CHP	412982 & 452701	538595
7	ARIZONA CHEMICAL CO	02		No	022		05	E	PAN	512284	556951
8	ARIZONA CHEMICAL COMPANY	02		No	002		05	F	PNS	525311 & 525315	588850
9	ARMSTRONG WORLD INDUS INC	02		No	049		05	F	PNS	252975 & 453137	643849
10	ASCEND PERF MATERIALS LLC	02		Yes	031		05	F	PNS		453063
11	AT&T CORP	02		No	008		03	F	PAN	526858	526858
12	BAY CNTY UTILITIES			No				C2	PAN		
13	BEASLEY PARK CO	02		No	037		03	F	FTW	511669	639040
14	BERG STEEL PIPE CORP	02		Yes	022		05	F	PAN		558666
15	CEREX ADVANCED FABRICS	02		No	002		05	C2	PNS	452851 & 452855	643174
16	CITY OF BLOUNTSTOWN	02		No	051		13	C2-S*	CHP	339647 , 452708	639601
17	CITY OF PENSACOLA	02		Yes	037		03	F	PNS		644129
18	CIVIL ENGINEERING	02		Yes	037		03	F	FTW		556524
19	CIVIL ENGINEERING	02		No	008		05	F	FTW	527287	640745
20	CIVIL ENGINEERING (Carmel Dr.)	02		No	008		05	F	FTW	588785	588785
21	COASTAL SYSTEMS STATION	02		Yes	037		03	F	PAN		517038
22	COMMANDING OFFICER (NAS Mainside)	02		No	002		05	C2-S	PNS	413504 , 413505 , 453135	643178
23	CSX TRANSPORTATION INC	02		No	037		03	F	PNS	556556	556556
24	DEFENSE FUEL SUPPLY CNTR	02		No	037		05	F	PAN	485356, 485364	485356
25	DEPARTMENT OF THE NAVY COMMANDING OFFICER	02		No	037		03	F	PAN	552235	639565
26	DILLARD'S INC	02		Yes	008		05	F	PAN		538622
27	E B PIPE COATING INC	02		Yes	022		05	F	PAN		531363
28	EGLIN AFB	02		Yes	002		03	C2-S	NCV		645141
29	EMERALD COAST UTILITY AUTHORITY - Main St	02		No	022		05	F	PNS	527656	527656
30	ESCAMBIA COUNTY	02		Yes	022		03	F	PNS		530516
31	ESCAMBIA COUNTY	02		Yes	022		03	F	PNS		588813
32	EXXONMOBIL CHEMICAL CO	02		No	002		05	C2	PNS	Unmetered	643182
33	FL DEPT OF CORRECTIONS	02		Yes				F	MLT		590795
34	FL PUBLIC UTILITIES (Marianna)	02		No	051		13	C2-S	CHP	452382 , 452800	538606
35	Florida Dept of Corrections(Tedder Rd)	02		No	008		05	E	CRY	511931	636865
36	FLORIDA DEPT OF INC	02		No	037		03	F	PNS	580205	580205
37	FLORIDA DEPT OF INC	02		No	037		03	F	PNS	413351	639440
38	Florida Dept. of Corrections (Holmes County)	02		No	008		05	F	BON	588813	3189506
39	FLORIDA GAS TRANSMISSION	02		Yes			05	C2	CHP		645255
40	G E GENERATOR LLC PENSACOLA PLANT	02		No	002		05	F	PNS	538569, 411420	538569
41	GENESIS CRUDE OIL	02		No	037		05	E	MLT	525314, 338732	643837
42	GOLD KIST PEANUTS	02		No	037		05	F	CHP	253267 , 413396	3055094
43	GROCERY SUPPLY CO SE INC	02		No	008		03	F	PNS	590873	590873
44	GROCERY SUPPLY CO SE INC	02		No	037		03	F	PNS	512539	512539
45	GULF COAST COMM COLLEGE STUDENT SERVICES BLDG	02		No	008		03	F	PAN	588818	640772
46	GULF COAST COMMUNITY COLLEGE	02		No	008		03	F	PAN	588819	588819
47	GULF COAST COMMUNITY COLLEGE	02		No	008		03	F	PAN	588853	588853
48	GULF STATES RECLYING LLC	02		Yes	037		03	F	PNS	491412 , 451149	491412
49	HUNTSMAN PETROCHEMICAL	02		No	022		05	C2	PNS	452915 , 452916	452915
50	INTERNATIONAL PAPER COMPANY	02		No	048		05	C2-S	PNS	452770 , 453057	452770
51	NAVAL COASTAL SYSTEM CTR CENTER	02		No	037		03	F	PAN	410571	3101311
52	NAVY FEDERAL CREDIT UNION	02		Yes	008		03	F	PNS		538624
53	NITROUS OXIDE CORP	02		No	002		05	C2	PNS	453115	453115
54	NORTHWEST FLORIDA FAIR ASSOCIATION INC	02		Yes	038		03	F	FTW		553538
55	NORTHWEST FLORIDA STATE COLL	02		No	008		03	C2	FTW	590814	590814
56	NORTHWEST FLORIDA STATE COLL	02		No	008		03	C2	NCV	590798	590798
57	OCEANEERING INTERNAT'L INC	02		Yes	008		05	F	PAN	413471 , 413202	3055358
58	OKALOOSA CORRECTION INST CRESTVIEW P & P	02		No	008		03	F	CSV	590799	590799
59	PALL CORPORATION	02		Yes	022		05	F	PNS		538538
60	PARAGON ECS HOLDINGS LLC	02		Yes	013		05	F	CHP	538314	538314
61	PENSACOLA CHRISTIAN COLLEGE	02		No	022		03	F	PNS	588782	588782
62	PENSACOLA CIVIC CENTER	02		No	022		05	F	PNS	450223 , 538586	538586
63	PENSACOLA JUNIOR COLLEGE	02		No	037		03	F	PNS	532900	532900
64	PENSACOLA PORT AUTHORITY	02		No	037		03	F	PNS	535670	535670
65	PENSACOLA VILLAGE APTS	02		No	037		03	F	PNS	247359	494536
66	PERDUE FARMS	02		No	002		05	F	DSP	338575 , 516479 , 452656	516479
67	PETRO OPERATING COMPANY	02		Yes	002		03	C2-S	MLT		585657
68	PRO BUILD SOUTH LP	02		Yes	037		03	F	PNS	510276	538294
69	Quantum Resources Mgmt, LLC	02		Yes				F	MLT		643824
70	Quantum Resources Mgmt, LLC	02		Yes				F	MLT		510336

	A	B	C	D	E	F	G	H	I	J	K
1	GULF POWER CUSTOMER VOLTAGE LEVEL 6/13/2011										
2	(Data Source: 2011 Voltage Levels 6-13-2011.xlsx)										
3											
4	Customer Name	Account No.	Account St	New Since Last Study	Tariff Code	Tariff	Tariff Type	Strat Lev	Operating Center	Old Meter Number	Meter Number
71	Quantum Resources Mgmt, LLC		02	Yes				F	MLT		337784
72	READY MIX USA LLC		02	Yes	037		05	E	PAN		534177
73	REICHHOLD CHEMICALS INC		02	No	002		05	F	PNS	515867	515867
74	REX LUMBER LLC		02	Yes	022		05	F	CHP	413483 , 451486	526542
75	SACRED HEART HOSPITAL		02	No	002		03	F	PNS	530515	530515
76	SANTA ROSA ENERGY LLC		02	Yes	042		03	B2-S	MLT		538312
77	SCRAP INC		02	Yes	022		05	F	PNS		583319
78	SMURFIT STONE CONT ENT INC 09-10235		02	Yes	048		05	C2-S	PAN		639602
79	SMURFIT STONE CONT ENT INC 09-10235			No	008			F	PAN		
80	SPANISH TRAIL LUMBER CO LLC		02	No	008		05	C2-S	CHP	338428 , 452799	530412
81	STERLING FIBERS INC		02	No	049		05	C2-S	MLT	452728 , 452729	452728
82	Taminco Methylamines Inc.		02	Yes				F	MLT		452804
83	THE BAY LINE RAILROAD LLC		02	No	037		05	F	PAN	516028	516028
84	U S NAVY(East Spencerfield Rd.0		02	No	037		03	F	MLT	480236	642070
85	U S NAVY(Hwy 87 @ Choctaw Field0		02	No	037		05	E	PNS	517193	517193
86	UNIVERSITY OF WEST FLORIDA		02	No	002		03	F	PNS	411413 , 453123	527289
87	US AIR FORCE HURLBURT FIELD		02	No	002		05	C2-S	FTW	452821 , 453172	640280
88	US AIR FORCE TYNDALL AFB		02	No	002		05	E	PAN	588808 , 254813	588808
89	US AIR FORCE TYNDALL AFB		02	Yes	002		05	E	PAN		588867
90	US AIR FORCE TYNDALL AFB		02	Yes	002		05	E	PAN		556936
91	US AIR FORCE TYNDALL AFB		02	Yes	002		05	E	PAN		644170
92	US EGLIN-AFB-VALPARAISO		02	No	003		05	B2-S	NCV	453056	453056
93	US EGLIN-AFB-WESTGATE		02	No	003		05	B2-S	NCV	532880	556959
94	US NAVY		02	Yes	034		03	F	MLT		411882
95	US NAVY		02	Yes	034		03	F	PNS		494530
96	US NAVY COASTAL SYSTEMS STAT		02	No	002		05	F	PAN	337717 , 452801	556929
97	US NAVY HOSPITAL		02	No	002		03	F	PNS	585640	585640
98	US NAVY SAUFLEY FIELD		02	No	002		05	F	PNS	538552 , 413194	538552
99	US NAVY WHITING FIELD		02	No	002		05	E-S	MLT	255296 , 453159	635954
100	US NAVY-CORRY STATION		02	No	002		05	F	PNS	411430 , 527291	527291
101	WELLSTREAM CORPORATION		02	Yes	008		03	F	PAN		640761
102	WEST FLORIDA REG MED		02	Yes	001		03	F	PNS		533538
103	WEST FRASIER INC		02	Yes				F	PNS		556964
104	WEST POINT PEPPERELL		02	No	008		05	F	CHP	517191	538551
105											
106											
107											
108											
109	Q asks ? If Transformation to the Secondary Voltage is Customer Owned.										
110											
111	LEDGER:	EXT:									
112	EO = ELLIS OSWALD	6474									
113	JEM = JOHN ED MCDANAL	3297									
114	KS = KEITH SWILLEY	2619									
115	ET = ED TAYLOR	4779									
116	SS = STAN SEXTON	3276									
117	BHJ = BERNARD JOHNSON	4721									
118	RVN = VAUGHN NICHOLS	6955									
119	TDD = TOM DORSEY	4720									
120	RAK = ALAN KING	2664									
121	TD = TERRY DAWKINS	2412									
122	LR = LEE ROBINSON	6013									
123	DH = DERYL HARGETT	2773									
124	LKH = KAY HILL	2613									
125	TDD = TOM DORSEY	4720									
126	DE = DAVID ERICKSON	6498									
127	AKG = KEITH GRUBBS	2427									
128	DEH = DARBY HART	5387									
129	JK = JIM KUBIC	4890									

	L	M	N	O	P	Q	R	S	T	U
1										
2			High Voltage	Low Voltage	Service Voltage	Q			No. of accounts served by Substation	
3			kV	kV	kV	Y/N	Substation	CPR Num.		
4	TLN Number	Mkt. Rep								Comments
5	850435-3211	JC	115.00	12.47	12.47	N	DeVillers		Common	
6	88072-61820	SS	115.00	12.47	12.47	Y	Apalachee	4046	Common	Common per Sexton
7	64731-41829	SS	46.00	12.47	12.47	N	IPC SUB	4141	6	Equipment Rental
8	13434-52232	LR	115.00	12.47	12.47	N	Bayou Chico	4004	Common	
9	13428-52233	LR	115.00	12.47	12.47	N	Bayou Chico	4004	Common	
10	13124-58885	LR	115.00	12.47	12.47	Y	Monsanto		2	
11	63365-42306	SS	115.00	12.47	12.47	Y	Greenwood		1000	
12	67832-46158	SS	115.00	12.47	12.47	N	Bay County		Common	
13	34328-51327	DE	115.00	12.47	12.47	Y	Ft Walton	4019	Common	
14	61080-43174	SS	115.00	12.47	0.48	N	Shipyard		40	
15	13140-58742	LR	115.00	12.47	12.47	N	Beaver Creek	4006	3	
16	63193-44477	SS	115.00	12.47	12.47	Y	Blounstown	4041	2	*Two customers served by one sub but both are wholesale.
17	15151-54657	TLR	115.00	12.47	12.47	Y	Eastgate		Common	OCB 7652
18	27524-52236	DE	115.00	12.47	12.47	Y	Hurlburt		Common	
19	32744-51539	DE	115.00	12.47	12.47	Y	Ft Walton	4019	Common	
20	32077-53106	DE	115.00	12.47	12.47	Y	Ocean City	1023	Common	
21	60754-42344	SS	115.00	12.47	12.47	Y	Hathaway		Common	
22	12491-51041	DE	115.00	12.47	12.47	Y	NAS		1	
23	13995-54114	JTP	115.00	12.47	12.47	Y	Honeysuckle		Common	OCB 7942
24	63460-45412	SS	115.00	12.47	12.47	Y	Northside	4053	Common	
25	60549-42349	SS	115.00	12.47	12.47	Y	Hathaway	4045	Common	
26	56639-44633	SS	115.00	12.47	0.48	N	Lullwater		Common	
27	61076-43069	SS	115.00	12.47	12.47	Y	Shipyard		40	
28	35595-60140	DE	115.00	12.47	12.47	Y	Duke Field		1	
29	14246-52236	RAK	115.00	12.47	12.47	Y	Romana		Common	OCB 5912 (Preferred)
30	14343-52210	JTP	115.00	12.47	12.47	N	Romana		Common	OCB 5902
31	13863-53480	JTP	115.00	12.47	12.47	N	Goulding		Common	OCB 6642
32	13253-58949	LR	115.00	12.47	12.47	N	Beaver Creek	4006	3	
33	22291-60745	AKG	115.00	12.47	12.47	N	Blackwater		Common	They lease transformers
34	75728-64911	SS	115.00	12.47	12.47	Y	Marianna plus*	4003	1	*Several subs serve one customer: Altha, Caverns Rd, Chipola, Marianna.
35	12524-72298	LKH	46.00	12.47	12.47	N	CENTURY	4074	Common	
36	14551-52553	TLR	115.00	12.47	12.47	N	Devillers	4014	Common	
37	14448-52979	TLR	115.00	12.47	12.47	N	Devillers	4014	Common	
38	63244-64140	SS	115.00	12.47	12.47	Y/N	Bonifay		Common	
39	56603-58558	LR	230.00	12.47	12.47	Y	Hinsons Crossroads		2	(see comment)
40	16103-56015	DH	115.00	12.47	12.47	Y	Ellyson		Common	
41	15455-73560	LR	46.00	12.47	12.47	Y	Exxon		16 Accounts	2 Companies - Quantum & Genesis
42	68247-71232	SS	115.00	12.47	4.16	Y	Graceville	4038	Common	Peak Demand of 35Kw
43	12967-53044	JTP	115.00	12.47	12.47	Y	Fairfield	4051	Common	OCB 7782
44	12919-52968	JTP	115.00	12.47	12.47	Y	Fairfield	4051	Common	OCB 7782
45	61195-43258	SS	115.00	12.47	12.47	Y	Shipyard	4045	40	
46	61216-43385	SS	115.00	12.47	12.47	Y	Shipyard	4156	40	
47	61286-43281	SS	115.00	12.47	12.47	Y	Shipyard	4045	40	
48	13912-54119	TLR	115.00	12.47	12.47		Brentwood		Common	
49	13292-58795	LR	115.00	12.47	12.47	Y	Monsanto	4006	2	
50	11037-59683	LR	115.00	12.47	12.47	Y	Champion	4174	1	
51	60202-43011	SS	115.00	12.47	12.47	Y	Hathaway	4045	Common	
52	10106-57027	LKH	115.00	12.47	12.47	N	Pine Forest		Common	OCB 7122. Cust rents transformers, but rental PIF for 24 years
53	13140-58742	LR	115.00	12.47	12.47	N	Beaver Creek	4006	3	
54	33256-53958	TDD	115.00	12.47	12.47	Y	Turner		Common	Should be primary per TDD
55	32203-53563	BHJ	115.00	12.47	12.47	Y	Turner	4063	Common	
56	37835-56574	BHJ	115.00	12.47	12.47	Y	Valparaiso	4007	Common	
57	61173-43099	SS	115.00	12.47	12.47	Y	Shipyard	4156	Common	
58	36253-62196	TDD	230.00	12.47	12.47	Y	Shoal River	3021	Common	
59	14950-56358	DH	115.00	12.47	12.47	N	Ellyson		Common	
60	56603-58558	LR	230.00	12.47	12.47	Y	Hinsons Crossroads		2	
61	13987-54575	RAK	115.00	12.47	12.47	Y	Honeysuckle	4047	Common	OCB 7892
62	14631-52505	JTP	115.00	12.47	12.47	Y	Devillers		Common	OCB 7416
63	12185-51832	RAK	115.00	12.47	12.47	Y	Beach Haven		Common	OCB 6032
64	14572-52060	TLR	115.00	12.47	12.47	Y	Romana	4060	Common	OCB 5912
65	14332-53892	TLR	115.00	12.47	7.20	Y	Goulding		Common	OCB 6652
66	50687-63105	TDD	115.00	12.47	12.47	N	Glendale Road		Common	GPC equipment Lease agreement
67	17985-68149	LR	115.00	12.47	12.47	Y	Blackjack		1	
68	13843-52118	TLR	115.00	12.47	4.16	Y	Romana		Common	OCB 5902
69	15910-72417	LR	115.00	12.47	12.47	Y	Exxon		16 Accounts	2 Companies - Quantum & Genesis
70	15910-72417	LR	115.00	12.47	12.47	N	Exxon		16 Accounts	2 Companies - Quantum & Genesis

	L	M	N	O	P	Q	R	S	T	U
1										
2			High Voltage	Low Voltage	Service Voltage	Q			No. of accounts served by Substation	
3			kV	kV	kV	Y/N	Substation	CPR Num.		
4	TLN Number	Mkt. Rep								Comments
71	15910-72417	LR	115.00	12.47	12.47	N	Exxon		16 Accounts	2 Companies - Quantum & Genesis
72	63666-43148	SS	46.00	12.47	0.48	Y	Highland		Common	
73	13504-52191	LR	115.00	12.47	12.47	N	Bayou Chico	4004	Common	
74	68092-71103	SS	115.00	12.47	12.47	N	Graceville		Common	Equipment Rental
75	14532-54719	RVN	115.00	12.47	12.47	Y	Honeysuckle	4047	Common	They lease some and own some.
76	16756-58024	LR	230.00	230.00	230.00	Y	Santa Rosa Energy		1	IPP with Transmission line tie
77	12957-53072	JTP	115.00	12.47	12.47	Y	Fairfield		Common	OCB 7782
78	64378-41584	SS	115.00	13.80	13.80	Y	Smurfit-Stone		1	
79	850769-2456	SS	46.00	12.47	0.48	N	IPC SUB		Common	
80	81657-62152	SS	115.00	12.47	12.47	Y	Cypress	4066	1	
81	17183-59262	LR	115.00	12.47	12.47	Y	Cynamid	4012	1	
82	17183-59262	LR	115.00	12.47	12.47	Y	Air Products		2 customers (15 accounts)	Also station service for Pea Ridge generation
83	63880-43205	SS	115.00	12.47	12.47	Y	Highland	4002	Common	
84	17238-60067	DE	115.00	12.47	12.47	Y	Pace	4010	Common	
85	22735-55878	DE	46.00	13.10	13.10	Y	East Bay		Common	East Bay sub per Tracy Judson,
86	14416-57497	RAK	115.00	12.47	12.47	Y	Scenic Hills		Common	OCB 7802
87	30532-51975	DE	115.00	12.47	12.47	Y	Hurlburt AFB	4064	1	Not to be confused with Hurlburt sub
88	64884-39578	SS	46.00	12.47	12.47	Y	Tyndall	4120	4	
89	64884-39578	SS	46.00	12.47	12.47	Y	Tyndall	4120	4	
90	64884-39578	SS	46.00	12.47	12.47	Y	Tyndall	4120	4	
91	64884-39578	SS	46.00	12.47	12.47	Y	Tyndall	4120	4	
92	34703-54178	DE	115.00	12.47	115.00	Y	Valparaiso	4007	(see comment)	
93	34703-54178	DE	115.00	12.47	115.00	Y	Eglin West Gate	3028	1	
94	12220-52019	DE	115.00	12.47	12.47	Y	Jay Road		Common	
95	24499-52893	DE	115.00	12.47	12.47	Y	East Bay		Common	
96	60202-43011	SS	115.00	12.47	12.47	Y	Hathaway	4045	Common	
97	11713-51947	DE	115.00	12.47	12.47	Y	Beach Haven		Common	
98	10816-54261	DE	115.00	12.47	12.47	Y	Bayou Marcus		Common	
99	21234-63195	DE	43.00	4.16	4.16	Y	Whiting Field	4079	1	
100	12366-52231	DE	115.00	12.47	12.47	Y	Bayou Chico		Common	
101	67703-46166	SS	115.00	12.47	0.48	N	Bay County		Common	
102	14396-56140	RVN	115.00	12.47	12.47	N	Eastgate		Common	Secondary
103	11019-66446	LR	115.00	12.47	12.47	N	Pine Barron		2	This is the old IP Sawmill
104	68017-64228	SS	115.00	12.47	0.63	N	Chipley		Common	Equipment Rental
105										
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(Data Source: '2012 kWh file from Gulf Forecasting - banner modified on 2011-03-08 FINAL v6.xlsx')

UPDATED 2011-03-11

		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	2012 Total
Residential	RS	466,150,930	387,885,510	367,362,781	339,678,546	444,275,526	537,208,698	602,821,090	600,188,084	506,177,118	409,390,568	336,996,794	409,161,341	5,407,296,988
Residential	RSVP	16,963,195	14,192,825	13,496,854	12,534,938	16,543,718	20,191,908	22,838,133	22,897,955	19,445,172	15,822,328	13,174,580	16,181,206	204,282,812
GS	GS	24,077,277	20,695,652	20,539,790	20,279,377	26,752,801	29,385,839	31,221,180	30,871,176	27,077,662	23,307,944	20,140,867	22,347,826	296,697,391
GSD/GSDT	GSD/GSDT	198,170,989	174,719,153	190,045,205	200,580,229	259,012,219	270,955,750	280,488,531	278,458,413	247,625,116	218,196,264	196,887,353	204,073,946	2,719,213,167
LP/LPT	LP	45,134,912	40,486,937	44,952,469	46,722,820	61,229,246	59,357,273	59,365,570	57,931,544	52,285,180	49,266,748	46,341,257	47,907,763	610,981,719
LP/LPT	LPT	95,678,322	83,990,073	91,717,894	96,990,553	116,315,487	121,463,919	126,856,424	122,623,170	108,939,176	107,716,699	88,081,870	95,152,218	1,255,525,805
MAJOR ACCTS	SBS1-PE	0	0	0	0	0	0	0	0	0	21,250,000	21,250,000	0	42,500,000
MAJOR ACCTS	SBS (other)	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	3,600,000
MAJOR ACCTS	RTP	85,028,000	84,877,000	85,556,000	85,835,000	86,540,000	85,927,000	86,240,000	86,100,000	86,239,000	86,885,000	85,485,000	85,104,000	1,029,816,000
MAJOR ACCTS	CSA	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	3,250,000	39,000,000
OS	OS-I/II	9,462,864	8,815,124	9,878,151	9,896,304	10,910,858	9,981,502	9,728,160	9,533,036	8,920,419	9,066,978	9,440,089	10,085,559	115,719,044
OS	OS-III	3,535,331	3,214,845	3,746,224	3,757,471	4,266,917	3,804,485	3,679,704	3,583,791	3,277,776	3,352,980	3,542,604	3,870,111	43,632,239
WHOLESALE	FPU	30,816,957	27,039,015	25,941,186	25,196,454	30,339,054	33,216,303	36,140,327	36,497,211	32,484,997	28,440,294	26,851,106	30,461,303	363,424,207
WHOLESALE	BLOUNTSTOWN	3,331,964	2,946,471	2,904,658	2,910,172	3,575,306	3,916,390	4,261,134	4,331,468	3,844,488	3,297,604	2,895,571	3,260,757	41,475,983
	CO Use	2,242,747	1,582,455	1,795,348	1,707,547	1,934,700	1,674,335	1,777,245	1,882,796	1,642,377	1,256,513	1,123,612	1,828,681	20,448,356
	Losses	54,474,205	40,282,689	40,903,957	39,646,223	64,200,033	80,272,313	93,858,441	92,076,744	69,043,917	53,820,812	40,415,734	48,651,309	717,646,375
	Total (sum)	1,038,617,694	894,277,749	902,390,516	889,285,634	1,129,445,866	1,260,905,714	1,362,825,938	1,350,525,388	1,170,552,398	1,034,620,731	896,176,436	981,636,020	12,911,260,086

(Data Source: '2012 kWh file from Gulf Forecasting - banner modified on 2011-03-08 FINAL v6.xlsx')

UPDATED 2011-03-11

		Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012	2012 Average
Residential	RS	367,332	367,767	368,146	368,516	368,887	369,376	369,709	369,997	370,009	370,049	370,140	370,252	369,182
Residential	RSVP	9,792	9,876	9,960	10,044	10,128	10,212	10,296	10,380	10,464	10,548	10,632	10,716	10,254
GS	GS	29,043	29,068	29,090	29,112	29,133	29,161	29,181	29,199	29,203	29,208	29,218	29,226	29,154
GSD/GSDT	GSD/GSDT	17,270	17,296	17,319	17,340	17,362	17,391	17,413	17,432	17,436	17,440	17,449	17,457	17,384
LP/LPT	LP	206	207	207	209	210	210	210	210	211	212	212	214	210
LP/LPT	LPT	110	110	110	110	110	110	110	110	110	110	110	110	110
MAJOR ACCTS	SBS1-PE	1	1	1	1	1	1	1	1	1	1	1	1	1
MAJOR ACCTS	SBS (other)	2	2	2	2	2	2	2	2	2	2	2	2	2
MAJOR ACCTS	RTP	27	27	27	27	27	27	27	27	27	27	27	27	27
MAJOR ACCTS	CSA	1	1	1	1	1	1	1	1	1	1	1	1	1
OS	OS-I/II	6,441	6,445	6,449	6,453	6,457	6,461	6,465	6,469	6,473	6,478	6,483	6,486	6,463
OS	OS-III	3,765	3,767	3,769	3,771	3,773	3,775	3,777	3,779	3,781	3,782	3,784	3,786	3,776
WHOLESALE	FPU	1	1	1	1	1	1	1	1	1	1	1	1	1
WHOLESALE	BLOUNTSTOWN	1	1	1	1	1	1	1	1	1	1	1	1	1
	Total (sum)	433,992	434,569	435,083	435,588	436,093	436,729	437,194	437,609	437,720	437,860	438,061	438,280	436,566

CUBE: forecasting:OpStat2
Version B2011
Location FPC
Revenue Class Total Rev Class
Op Stat NCP_HELM
Tariff Schedule Territorial Supply Rate

(Data Source: 'monthly details for SCS Load Research 2011-02-22 ver3.xls')

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2012	2,371	2,226	1,892	1,966	2,393	2,581	2,642	2,625	2,482	2,288	1,892	2,152

	A	B	C	D	E
1	Explanation of Adjustments				
2					
3		RATE	LEVEL		Reason
4					
5		RS	G		
6		RSVP	G		
7					
8		GS	G		
9		GS	F		
10					
11		GSD/GSDT	G		
12					
13		GSD/GSDT	F		
14					
15					
16		GSD/GSDT	E		
17					
18					
19		LP	G		
20					
21		LP	F		
22					
23					
24		LP	E		
25					
26		LP	C2		
27					
28					
29		LPT	G		
30					
31		LPT	F		
32					
33		LPT	ES		
34					
35		LPT	E		
36					
37		LPT	C2S		
38					
39					
40		LPT	C2		
41					
42		LPT	B2S		
43					
44					
45		RTP	G		
46					
47		RTP	F		
48					
49		RTP	E		
50					
51		RTP	C2S		
52					
53		RTP	C2		
54					
55					
56		SBS	F		
57					
58		SBS	C2S		
59					
60					
61		SBS	B2S		
62					
63		CSA	F		

Type	Worksheet	Data Source	Description
	FPC 2012 CUST	TO SCS Cost of Service	CUSTOMER by banner of 2012 test period
	FPC 2009 KWH	SCS Load Research	KWH by banner of 2009 historical period
	FPC 2009 KWH CHG	SCS Load Research	KWH changes by banner for projecting 2009 to 2012
	FPC 2009 KWH ADJ	SCS Load Research	KWH adjusted by banner for projecting 2009 to 2012
	FPC 2012 KWH	TO SCS Cost of Service	KWH by banner of 2012 test period
	FPC 2009 CPKW	SCS Load Research	CPKW by banner of 2009 historical period
	Metered KWH 2009	SCS Load Research	Used in 'FPC 2009 CPKW' estimating unmetered CPKW in level F and above
	Metered CPKW 2009	SCS Load Research	Used in 'FPC 2009 CPKW' for level CPKW in level F and above
	FPC 2009 CPKW CHG	SCS Load Research	CPKW changes by banner for projecting 2009 to 2012
	FPC 2009 CPKW ADJ	SCS Load Research	CPKW adjusted by banner for projecting 2009 to 2012
FPC Input	NewAcct 2012 KWH	GULF Forecasting	Forecasted 2012 monthly energy for new accounts EGLIN AFB and FGT
LR Input	NewAcct 2012 CPKW	SCS Load Research	Estimated 2012 monthly CPKW for new accounts EGLIN AFB and FGT
	FPC 2012 CPKWH	TO SCS Cost of Service	CPKW/NCP by banner of 2012 test period
LR Input	LEVELS BY BANNER	SCS Load Research	Customer level information summary
FPC Input	2011 Voltage Level	Gulf Market Rsch & Planning	Customer level info provided by GULF POWER MARKETING RESEARCH (by David Williams)
FPC Input	monthly energies	Gulf Forecasting	Monthly energy by banner for forecasting 2012, provided by GULF FORECASTING (by Jun Park)
FPC Input	monthly customers	Gulf Forecasting	Monthly customers by banner for forecasting 2012, provided by GULF FORECASTING (by Jun Park)
FPC Input	monthly peaks	Gulf Forecasting	Monthly system supply peaks by banner for forecasting 2012, provided by GULF FORECASTING (by Jun Park)
LR Input	Explanation of Adjustment	SCS Load Research	Detail explanation of adjustment (customer changing rates or new accounts, etc) between 2009-2012

Bertha: /vol7/gulfdev/gulf2009/pgm09/level/pgm

Step 1	get2009acct.sas	Run program to get list of customers by acct, prem, name, tariff & level, and tariff & level compared to development <i>output:</i> fpclevel_acct09.sas7bdat & metered09.sas7bdat (within same 'pgm' directory) The program output was input into the sheet referenced above (row 15) in the "Level_Cust" tab
Step 2	level_ratepage.sas	Run this program to calculate historical CPkw and ncp values by rate and level <i>output:</i> /vol7/gulfdev/gulf2009/pgm09/level/rpt/&rate_&level.09

Specific Notes

See Step 2 below

LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\FPC_ForecastingData\monthly energy for
New Accounts.xls
LR:\FPC Regulatory Load
Development\Gulf_Proj2011\Gulf_RatePage2012\SCS_LoadDevelopmentData\estimatepeakkw_newacct

**(For more information view "KWTrueUpEglin&FGT.viz", "Eglin
TrueUpEnergyProbe.bmp" and "FGT TrueUpEnergyProbe.pgn")**

LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\SCS_DataProcess\fpcclevel_2011.xls
LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\FPC_LEVELIZATION\2011 Voltage
Levels 3-3-2011.xlsx
LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\FPC_ForecastingData\2012 kWh file
from Gulf Forecasting - banner modified on 2011-03-08 FINAL v6.xlsx
LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\FPC_ForecastingData\2012 kWh file
from Gulf Forecasting - banner modified on 2011-03-08 FINAL v6.xlsx
LR:\FPC Regulatory Load Development\Gulf_Proj2011\Gulf_RatePage2012\FPC_ForecastingData\monthly details for
SCS Load Research 2011-02-22 ver3.xls

(For more information see below - Step 1).

t period

4. program get2009acct.sas reads in fpclevel_2011.xls (a copy from PC) and output fpclevel_acct09.sas7bdat and metered09.sas7bdat;

GET CUSTOMER ENERGY INFORMATION:

1. levelkwh_09.sas gets billing info from in fpclevel_acct09.sas7bdat and summarize level kWh for 2009 historical period, output levelkwh_09.lst on the same directory and save an excel format file at ../rpt/levelkwh_09.xls
2. levelkwh_adj09.sas get billing info from fpclevel_acct09.sas7bdat for premises having rate change in 2009
3. levelkwh_mtr09.sas get billing info from fpclevel_acct09.sas7bdat for premises having loads in 2009
4. pull bills for individual accounts as need (optional)

GET CUSTOMER DEMAND INFORMATION:

OPTIONAL PROGRAMS:

1. levelkwh_onecust.sas pulls billing info for individual accounts for checking purpose
2. rtp_kwh09.sas