



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

November 17, 2011

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of October, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

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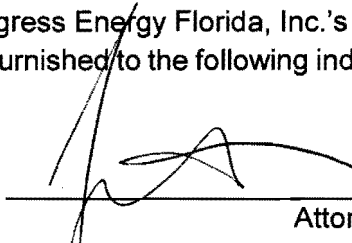
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of October, 2011 have been furnished to the following individuals via e-mail on this 17th day of November, 2011.



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Attorney

<p>Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:jcrawford@psc.state.fl.us">jcrawford@psc.state.fl.us</a></p> <p><b>AFFIRM</b> Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009 <a href="mailto:dmoore@ecoconsult.com">dmoore@ecoconsult.com</a></p> <p>Ausley &amp; McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a></p> <p>Beggs &amp; Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:jas@lane.com">jas@lane.com</a></p> <p>Brickfield Law Firm James W. Brew, Esq/F. Alvin Taylor, Esq. 1025 Thomas Jefferson St., NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a></p> <p>Federal Executive Agencies Allan Jungels, Capt. ULFSC c/o AFLSA/JACL-ULFSC 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319 <a href="mailto:Karen.white@tyndall.af.mil">Karen.white@tyndall.af.mil</a></p>	<p>Florida Industrial Power Users Group Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301 <a href="mailto:vkaufman@kagmlaw.com">vkaufman@kagmlaw.com</a></p> <p>Florida Power &amp; Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a></p> <p>Florida Public Utilities Company Mr. Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395 <a href="mailto:tgeoffroy@cfgas.com">tgeoffroy@cfgas.com</a></p> <p>Florida Retail Federation Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a></p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780 <a href="mailto:sdriteno@southernco.com">sdriteno@southernco.com</a></p> <p>Gunster Law Firm Beth Keating, Esquire 215 S. Monroe Street #601 Tallahassee FL 32301 <a href="mailto:BKeating@gunster.com">BKeating@gunster.com</a></p>
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Tampa Electric Company  
Paula K. Brown  
P.O. Box 111  
Tampa, FL 33601  
[Regdept@tecoenergy.com](mailto:Regdept@tecoenergy.com)

White Springs Agricultural Chemicals, Inc.  
Randy B. Miller  
P. O. Box 300  
White Springs, FL 32096  
[RMiller@pcsphosphate.com](mailto:RMiller@pcsphosphate.com)

Office of Public Counsel  
J.R. Kelly/P. Christensen/C. Rehwinkel  
c/o The Florida Legislature  
111 W. Madison St., Room 812  
Tallahassee, FL 32399-1400  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)

Patrick K. Wiggins  
P. O. Drawer 1657  
Tallahassee, FL 32302  
[p.wiggins@gfblawfirm.com](mailto:p.wiggins@gfblawfirm.com)

Office of Attorney General  
Pam Bondi  
The Capitol – PL01  
[Cecilia.Bradley@myfloridalegal.com](mailto:Cecilia.Bradley@myfloridalegal.com)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

OCTOBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	125,907,591	122,981,790	2,925,801	2.4	2,686,786	2,931,007	(244,221)	(8.3)	4.6862	4.1959	0.4903	11.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	553,194	(553,194)	(100.0)	0	588,504	(588,504)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	8,527	15,820	(7,293)	(46.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,471,423)	(147,917)	(1,323,506)	894.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	124,444,695	123,402,867	1,041,808	0.8	2,686,786	2,931,007	(244,221)	(8.3)	4.6317	4.2103	0.4214	10.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,986,478	18,843,205	(6,856,727)	(36.4)	240,044	300,998	(60,954)	(20.3)	4.9935	6.2602	(1.2667)	(20.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,149	0	5,149	0.0	145	0	145	0.0	3.5509	0.0000	3.5509	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	402,546	1,332,320	(929,774)	(69.8)	6,108	27,206	(21,098)	(77.6)	6.5905	4.8972	1.6933	34.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,143,425	12,129,839	13,586	0.1	259,329	267,120	(7,791)	(2.9)	4.8826	4.5410	0.1416	3.1
12 TOTAL COST OF PURCHASED POWER	24,537,598	32,305,364	(7,767,766)	(24.0)	505,626	595,324	(89,698)	(15.1)	4.8529	5.4265	(0.5736)	(10.6)
13 TOTAL AVAILABLE MWH					3,192,413	3,526,331	(333,918)	(9.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(201,436)	(523,280)	321,844	(61.5)	(6,827)	(15,113)	8,286	(54.8)	2.9506	3.4624	(0.5118)	(14.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(65,023)	(43,423)	(21,600)	49.7	(6,827)	(15,113)	8,286	(54.8)	0.9524	0.2873	0.6651	231.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,636,239)	(11,641,274)	5,005,035	(43.0)	(173,912)	(226,439)	51,527	(22.9)	3.8159	5.1638	(1.3479)	(26.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,902,698)	(12,207,977)	5,305,279	(43.5)	(180,739)	(240,552)	59,813	(24.9)	3.8191	5.0750	(1.2559)	(24.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,604	0	1,604					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	142,079,595	143,500,274	(1,420,678)	(1.0)	3,013,277	3,285,779	(272,502)	(8.3)	4.7151	4.3673	0.3478	8.0
21 NET UNBILLED	(22,465,181)	(12,735,998)	(9,729,183)	76.4	476,450	291,621	184,829	63.4	(0.6911)	(0.3785)	(0.3126)	82.6
22 COMPANY USE	609,222	524,078	85,144	16.3	(12,921)	(12,000)	(921)	7.7	0.0187	0.0156	0.0031	19.9
23 T & D LOSSES	10,659,940	8,769,560	1,890,380	21.6	(226,080)	(200,800)	(25,280)	12.6	0.3279	0.2606	0.0673	25.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	142,079,595	143,500,274	(1,420,678)	(1.0)	3,250,727	3,364,600	(113,873)	(3.4)	4.3707	4.2650	0.1057	2.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,695,304)	(3,343,556)	658,252	(19.7)	(61,600)	(76,523)	16,923	(21.6)	4.3593	4.2561	0.1032	2.4
26 JURISDICTIONAL KWH SALES	139,394,291	140,156,717	(762,426)	(0.5)	3,189,127	3,286,077	(96,950)	(3.0)	4.3709	4.2652	0.1057	2.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	139,723,261	140,407,598	(684,336)	(0.5)	3,189,127	3,286,077	(96,950)	(3.0)	4.3812	4.2728	0.1084	2.5
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	3,189,127	3,286,077	(96,950)	(3.0)	0.1581	0.1534	0.0047	3.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,189,127	3,286,077	(96,950)	(3.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,189,127	3,286,077	(96,950)	(3.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	144,765,025	145,449,362	(684,337)	(0.5)	3,189,127	3,286,077	(96,950)	(3.0)	4.5393	4.4262	0.1131	2.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5426	4.4294	0.1132	2.6
32 GPIF	(56,358)	(56,358)			3,189,127	3,286,077			(0.0018)	(0.0017)	(0.0001)	5.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.541	4.428	0.113	2.6

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - OCTOBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,438,928,054	1,264,297,779	174,630,275	13.8	30,064,561	30,183,224	(98,663)	(0.3)	4.7829	4.1887	0.5942	14.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	5,262,887	(5,262,887)	(100.0)	0	5,598,816	(5,598,816)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	104,363	112,013	(7,651)	(6.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(59,758,276)	(1,479,167)	(58,279,109)	3,940.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,379,274,142	1,268,193,513	111,080,629	8.8	30,064,561	30,183,224	(98,663)	(0.3)	4.5847	4.2017	0.3830	9.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	164,615,022	180,565,966	(15,950,944)	(8.8)	2,900,966	2,920,611	(19,625)	(0.7)	5.6745	6.1825	(0.5080)	(8.2)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	643,717	0	643,717	0.0	12,780	0	12,780	0.0	5.0369	0.0000	5.0369	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	52,537,822	17,974,263	34,563,559	192.3	857,828	352,291	505,537	143.6	6.1245	5.1021	1.0224	20.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	141,763,950	136,861,788	4,902,162	3.6	3,003,285	3,059,949	(56,664)	(1.9)	4.7203	4.4727	0.2476	5.5
12 TOTAL COST OF PURCHASED POWER	359,560,511	335,402,017	24,158,494	7.2	6,774,879	6,332,851	442,028	7.0	5.3073	5.2962	0.0111	0.2
13 TOTAL AVAILABLE MWH					36,859,440	36,516,075	343,365	0.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,600,804)	(7,486,304)	5,885,500	(78.6)	(48,112)	(207,405)	159,293	(76.8)	3.3272	3.6095	(0.2823)	(7.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(337,366)	(1,022,757)	685,391	(67.0)	(48,112)	(207,405)	159,293	(76.8)	0.7012	0.4931	0.2081	42.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(82,120,121)	(103,575,658)	21,455,537	(20.7)	(1,882,248)	(2,055,962)	193,714	(9.4)	4.4097	5.0378	(0.6281)	(12.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(84,058,291)	(112,084,719)	28,026,429	(25.0)	(1,910,360)	(2,263,367)	353,007	(15.6)	4.4001	4.9521	(0.5520)	(11.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,171	0	24,171					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,654,776,362	1,491,510,811	163,265,551	11.0	34,973,251	34,252,708	720,543	2.1	4.7315	4.3544	0.3771	8.7
21 NET UNBILLED	(21,734,700)	5,904,352	(27,639,052)	(468.1)	459,357	(121,926)	581,283	(476.8)	(0.0652)	0.0185	(0.0847)	(457.8)
22 COMPANY USE	6,372,731	5,190,085	1,182,646	22.8	(134,686)	(120,000)	(14,686)	12.2	0.0194	0.0163	0.0031	19.0
23 T & D LOSSES	117,705,357	90,365,732	27,340,625	30.3	(2,487,692)	(2,075,229)	(412,463)	19.9	0.3587	0.2830	0.0757	26.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,654,776,362	1,491,510,811	163,265,551	11.0	32,810,230	31,935,553	874,677	2.7	5.0435	4.6704	0.3731	8.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(26,782,480)	(35,016,738)	8,234,278	(23.5)	(562,702)	(758,827)	196,125	(25.9)	4.7596	4.6146	0.1450	3.1
26 JURISDICTIONAL KWH SALES	1,627,993,902	1,456,494,073	171,499,829	11.8	32,247,527	31,176,726	1,070,801	3.4	5.0484	4.6717	0.3767	8.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	1,631,785,460	1,459,101,197	172,684,262	11.8	32,247,527	31,176,726	1,070,801	3.4	5.0601	4.6801	0.3800	8.1
28 PRIOR PERIOD TRUE-UP	50,417,638	50,417,640	(3)	0.0	32,247,527	31,176,726	1,070,801	3.4	0.1563	0.1617	(0.0054)	(3.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	32,247,527	31,176,726	1,070,801	3.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	32,247,527	31,176,726	1,070,801	3.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,682,163,097	1,509,516,837	172,646,260	11.4	32,247,527	31,176,726	1,070,801	3.4	5.2164	4.8418	0.3746	7.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.2202	4.8453	0.3749	7.7
32 GPIF	(563,580)	(563,580)			32,247,527	31,176,726			(0.0017)	(0.0018)	0.0001	105.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.219	4.844	0.375	7.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$125,907,591	122,991,790	\$2,925,801	2.4	\$1,438,928,054	\$1,264,297,779	\$174,630,275	13.8
1a. NUCLEAR FUEL DISPOSAL COST	-	553,194	(553,194)	(100.0)	0	5,262,887	(5,262,887)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,527	15,820	(7,293)	(46.1)	104,383	112,013	(7,651)	(6.8)
2. FUEL COST OF POWER SOLD	(201,436)	(523,280)	321,844	(61.5)	(1,500,804)	(7,486,304)	5,885,500	(78.6)
2a. GAIN ON POWER SALES	(65,023)	(43,423)	(21,600)	49.7	(337,386)	(1,022,757)	685,391	(67.0)
3. FUEL COST OF PURCHASED POWER	11,986,478	18,843,205	(6,856,727)	(36.4)	154,615,022	180,565,966	(15,950,944)	(8.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,143,425	12,129,839	13,586	0.1	141,763,950	136,861,788	4,902,162	3.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	407,696	1,332,320	(924,625)	(69.4)	53,181,539	17,974,283	35,207,276	195.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	150,167,257	155,289,465	(5,102,207)	(3.3)	1,796,654,759	1,596,565,636	200,089,123	12.5
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,636,239)	(11,641,274)	5,005,035	(43.0)	(82,120,121)	(103,575,658)	21,455,537	(20.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,471,423)	(147,917)	(1,323,506)	894.8	(59,758,276)	(1,479,167)	(58,279,109)	3,940.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$142,079,595	\$143,500,274	(\$1,420,678)	(1.0)	\$1,654,776,362	\$1,491,510,811	\$163,265,551	11.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$107	\$0	\$107		\$1,736	\$0	\$1,736	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,890	0	1,890		16,600	0	16,600	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,032,321	0	1,032,321	
NEIL Replacement Power Reimbursement	0	0	0		(39,214,285)	0	(39,214,285)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(1,479,167)	1,479,167	
Crystal River South Replacement Power	0	0	0		(971,389)	0	(971,389)	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
St. George Island Emergency Fuel	0	0	0		178,702	0	178,702	
Derivative Collateral Interest	25,825	0	25,825		247,828	0	247,828	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,499,245)	0	(1,499,245)		(20,965,172)	0	(20,965,172)	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,471,423)</b>	<b>(\$147,917)</b>	<b>(\$1,323,506)</b>		<b>(\$59,758,276)</b>	<b>(\$1,479,167)</b>	<b>(\$58,279,109)</b>	

**B. KWH SALES**

1. JURISDICTIONAL SALES	3,189,127,060	3,286,077,000	(96,949,940)	(3.0)	32,247,527,089	31,176,726,000	1,070,801,089	3.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	61,599,815	78,523,000	(16,923,185)	(21.6)	562,702,143	758,827,000	(196,124,857)	(25.9)
3. TOTAL SALES	3,250,726,875	3,364,600,000	(113,873,125)	(3.4)	32,810,229,232	31,935,553,000	874,676,232	2.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.11	97.67	0.44	0.5	98.28	97.62	0.66	0.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
OCTOBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$151,486,442	\$156,621,582	(\$5,155,140)	(3.3)	\$1,529,065,147	\$1,485,950,596	\$43,114,551	2.9
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(50,417,638)	(50,417,640)	3	0.0
2b. INCENTIVE PROVISION	56,358	58,358	0	0.0	563,580	563,580	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	146,481,037	151,638,176	(5,155,139)	(3.4)	1,479,211,090	1,436,096,536	43,114,553	3.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	142,079,595	143,500,274	(1,420,678)	(1.0)	1,654,776,362	1,491,510,811	163,265,551	11.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.11	97.67	0.44	0.5	98.28	97.62	0.66	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	139,723,261	140,407,598	(684,336)	(0.5)	1,631,765,460	1,459,101,197	172,664,262	11.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	6,757,775	11,228,578	(4,470,803)	(39.8)	(152,554,370)	(23,004,661)	(129,549,709)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(22,868)	(11,967)	(10,901)	91.1	(341,023)	(111,209)	(229,814)	206.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(332,583,066)	(49,457,770)	(283,125,296)	572.5	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	50,417,638	50,417,640	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(320,806,395)	(33,199,395)	(287,607,000)	866.3	(321,804,641)	(33,199,395)	(288,605,246)	869.3
12. OTHER:	0				998,246		998,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$320,806,395)	(33,199,395)	(287,607,000)	866.3	(\$320,806,395)	(33,199,395)	(287,607,000)	866.3
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$332,583,066)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(320,783,527)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(653,366,592)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(326,683,296)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.110	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.170	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.085	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.007	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$22,868)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:35:22AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	708,238	(708,238)	(100.0%)
2 - LIGHT OIL	2,213,410	3,507,553	(1,294,143)	(36.9%)
3 - COAL	27,459,215	30,212,204	(2,752,989)	(9.1%)
4 - GAS	96,234,966	85,210,210	11,024,756	12.9%
5 - NUCLEAR	0	3,343,585	(3,343,585)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	125,907,591	122,981,790	2,925,801	2.4%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	6,558	(6,558)	(100.0%)
10 - LIGHT OIL	7,822	8,375	(553)	(6.6%)
11 - COAL	719,000	800,582	(81,582)	(10.2%)
12 - GAS	1,959,963	1,526,988	432,975	28.4%
13 - NUCLEAR	0	588,504	(588,504)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,686,786	2,931,007	(244,221)	(8.3%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	10,074	(10,074)	(100.0%)
18 - LIGHT OIL (BBL)	20,340	32,018	(11,678)	(36.5%)
19 - COAL (TON)	324,172	352,134	(27,962)	(7.9%)
20 - GAS (MCF)	14,490,071	11,782,783	2,707,288	23.0%
21 - NUCLEAR (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	66,005	(66,005)	(100.0%)
25 - LIGHT OIL	118,039	185,583	(67,544)	(36.4%)
26 - COAL	7,566,042	8,422,557	(856,515)	(10.2%)
27 - GAS	14,660,725	11,782,783	2,877,942	24.4%
28 - NUCLEAR	0	6,079,245	(6,079,245)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	22,344,806	26,536,173	(4,191,367)	(15.8%)



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:35:22AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.22	(0.2)	(100.0%)
33 - LIGHT OIL	0.3	0.29	0.0	1.9%
34 - COAL	26.8	27.31	(0.6)	(2.0%)
35 - GAS	72.9	52.10	20.9	40.0%
36 - NUCLEAR	0.0	20.08	(20.1)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	70.30	(70.30)	(100.0%)
41 - LIGHT OIL (\$/BBL)	108.82	109.55	(0.73)	(0.7%)
42 - COAL (\$/TON)	84.71	85.80	(1.09)	(1.3%)
43 - GAS (\$/MCF)	6.64	7.23	(0.59)	(8.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	10.73	(10.73)	(100.0%)
48 - LIGHT OIL	18.75	18.90	(0.15)	(0.8%)
49 - COAL	3.63	3.59	0.04	1.2%
50 - GAS	6.56	7.23	(0.67)	(9.2%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.63	4.63	1.00	21.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	10,065	(10,065)	(100.0%)
56 - LIGHT OIL	15,090	22,159	(7,069)	(31.9%)
57 - COAL	10,523	10,521	2	0.0%
58 - GAS	7,480	7,716	(236)	(3.1%)
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,317	9,054	(737)	(8.1%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:35:22AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	10.80	(10.80)	(100.0%)
64 - LIGHT OIL	28.30	41.88	(13.59)	(32.4%)
65 - COAL	3.82	3.77	0.05	1.2%
66 - GAS	4.91	5.58	(0.67)	(12.0%)
67 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.69</u>	<u>4.20</u>	<u>0.49</u>	<u>11.7%</u>

# A-4 System Net Generation and Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:21:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			216,720	No 2	38	5,703	217	4,911	0.000	129.243
		0.00								217	4,911	491.122	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>216,720</b>				<b>217</b>	<b>4,911</b>	<b>491.122</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	501	44,427.00	12			13,330	No 2 Gas	93 582,372	5,795 1,016	539 591,690	10,031 3,615,415	0.000 8.138	107.861 6.208
		0.00								592,229	3,625,447	8.160	
TOTAL UNIT 2	510	15,705.00	4			13,212	No 2 Gas	192 203,134	5,795 1,016	1,113 206,384	20,709 1,261,073	0.000 8.030	107.861 6.208
		0.00								207,497	1,281,783	8.162	
<b>TOTAL UNIT 1</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 2</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 3</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	375	0.00	0			0	Coal No 2	125 2,242	24,336 5,830	3,042 13,072	13,619 252,298	0.000 0.000	108.952 112.533
		0.00								16,114	265,917	0.000	
TOTAL UNIT 2	494	120,155.00	33			11,385	Coal No 2	56,213 1	24,336 5,800	1,368,000 6	6,124,541 113	5.097 0.000	108.952 112.533
		0.00								1,368,005	6,124,654	5.097	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	712	321,907.00	61			9,971	Coal No 2	138,356 1,643	23,130 5,847	3,200,174 9,607	11,013,896 170,756	3.421 0.000	79.605 103.930
		0.00								3,209,781	11,184,652	3.474	
TOTAL UNIT 5	710	279,355.00	53			10,777	Coal No 2	129,478 2,677	23,130 5,847	2,994,826 15,653	10,307,159 278,220	3.690 0.000	79.605 103.930
		0.00								3,010,479	10,585,378	3.789	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

PRELIMINARY

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:21:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2	30	7,199.00	32			15,219	Gas	107,835	1.016	109,560	670,141	9.309	6.215
TOTAL UNIT 3	71	29,630.00	56			12,043	Gas	351,214	1.016	356,833	2,182,622	7.366	6.215
<b>TOTAL Steam:</b>	<b>3,403</b>	<b>818,378.00</b>				<b>10,839</b>				<b>8,870,499</b>	<b>35,920,594</b>	<b>4.389</b>	

# A-4 System Net Generation and Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:21:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					No 2	79	5.802	458	7,905	0.000	100.061
		0.00					Gas	1	0.000	0	10,527	0.000	10,527.420
TOTAL APP	48	0.00	0			0				458	18,432	0.000	
<b>Bartow Combined Cycle</b>													
		91.68					No 2	115	5.764	683	13,470	14.692	117.130
		654,911.32					Gas	4,688,356	1.010	4,735,240	31,407,420	4.796	8.699
TOTAL BCC	1,133	655,003.00	78			7,230				4,735,902	31,420,890	4.797	
<b>Bartow Peaker</b>													
		0.00					Gas	1	0.000	0	(71)	0.000	(70.640)
TOTAL BAP	49	0.00	0			0				0	(71)	0.000	
<b>Bayboro Peaker</b>													
		0.00					No 2	3	5.820	17	340	0.000	113.327
TOTAL BYP	130	0.00	0			0				17	340	0.000	
<b>Debary Peaker</b>													
		778.00					Gas	11,034	1.018	11,233	67,778	8.712	6.143
TOTAL DEP	247	778.00	0			14,438				11,233	67,778	8.712	
<b>Higgins Peaker</b>													
		6.48					No 2	27	5.823	157	2,653	40.943	98.257
		42.12					Gas	1,006	1.016	1,022	6,266	14.877	6.229
TOTAL HGP	113	48.60	0			24,266				1,179	8,919	18.352	
<b>Hines Energy</b>													
		1,173,036.00					Gas	8,215,704	1.012	8,314,292	55,188,223	4.705	6.717
TOTAL HEP	1,912	1,173,036.00	82			7,088				8,314,292	55,188,223	4.705	
<b>Intercession City Peaker</b>													
		2,728.60					No 2	6,467	5.774	37,340	693,266	25.407	107.200
		3,169.18					Gas	42,897	1.011	43,369	285,819	9.019	6.663
TOTAL ICP	906	5,897.78	1			13,685				80,709	979,085	16.601	
<b>Suwannee Peaker</b>													
		34.71					No 2	113	5.490	620	10,345	29.806	91.552
		497.29					Gas	8,748	1.016	8,888	54,173	10.894	6.193
TOTAL SRP	103	532.00	1			17,873				9,508	64,519	12.128	
<b>Tiger Bay Cogen</b>													
		23,341.00					Gas	148,272	1.016	150,644	913,401	3.913	6.160
TOTAL TBP	205	23,341.00	15			6,454				150,644	913,401	3.913	

# A-4 System Net Generation and Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:21:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
TOTAL TUP	60	2,484.00	6			15,530	No 2	6,651	5.800	38,577	748,393	30.129	112.523
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	7,288.00	21			18,053	Gas	129,497	1.016	131,569	572,177	7.851	4.418
<b>TOTAL Gas Turbine:</b>													
	4,952	1,868,408.38				7,212				13,474,090	89,982,086	4.816	
<b>SYSTEM TOTAL:</b>													
	9,144	2,686,786.38				8,317				22,344,806	125,907,591	4.686	

# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:36:19AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	10,074	(10,074)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	70.30	(70.30)	(100.0%)
4 - AMOUNT (\$)	(223,833)	708,238	(932,071)	(131.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	10,074	(10,074)	(100.0%)
7 - UNIT COST (\$/BBL)	0.00	70.30	(70.30)	(100.0%)
8 - AMOUNT (\$)	0	708,238	(708,238)	(100.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	781,397	1,100,000	(318,603)	(29.0%)
14 - UNIT COST (\$/BBL)	77.90	70.30	7.60	10.8%
15 - AMOUNT (\$)	60,872,855	77,333,960	(16,461,105)	(21.3%)
16 -				
17 - DAYS SUPPLY	0	3,276	(3,276)	(100.0%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	35,133	32,018	3,115	9.7%
20 - UNIT COST (\$/BBL)	131.82	109.55	22.27	20.3%
21 - AMOUNT (\$)	4,631,351	3,507,553	1,123,798	32.0%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	20,340	32,018	(11,678)	(36.5%)
24 - UNIT COST (\$/BBL)	108.82	109.55	(0.73)	(0.7%)
25 - AMOUNT (\$)	2,213,410	3,507,553	(1,294,143)	(36.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(542)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,023,647	883,900	139,747	15.8%
31 - UNIT COST (\$/BBL)	103.75	109.55	(5.80)	(5.3%)
32 - AMOUNT (\$)	106,206,409	96,831,245	9,375,164	9.7%
33 -				
34 - DAYS SUPPLY	1,560	828	732	88.4%

# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:36:19AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	416,037	352,134	63,903	18.1%
37 - UNIT COST (\$/TON)	86.43	85.80	0.63	0.7%
38 - AMOUNT (\$)	35,957,379	30,212,204	5,745,175	19.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	324,172	352,134	(27,962)	(7.9%)
41 - UNIT COST (\$/TON)	84.71	85.80	(1.09)	(1.3%)
42 - AMOUNT (\$)	27,459,215	30,212,204	(2,752,989)	(9.1%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(4)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,235,628	768,000	467,628	60.9%
48 - UNIT COST (\$/TON)	90.12	85.80	4.33	5.0%
49 - AMOUNT (\$)	111,358,683	65,892,480	45,466,203	69.0%
50 -				
51 - DAYS SUPPLY	118	65	53	80.6%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				



# A-5 System Generation Fuel Cost Report

PRELIMINARY

Progress Energy Florida, Inc.

Report Period: 10/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:36:19AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	14,490,071	11,782,783	2,707,288	23.0%
68 - UNIT COST (\$/MCF)	6.64	7.23	(0.59)	(8.2%)
69 - AMOUNT (\$)	96,234,966	85,210,210	11,024,756	12.9%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	6,079,245	(6,079,245)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,343,585	(3,343,585)	(100.0%)

**ATTACHMENT #1  
SCHEDULE A-5  
OCTOBER 2011**

<b>HEAVY OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

<b>LIGHT OIL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$102.35)	Non recoverable expense of fuel additives.
(3)	(\$439.82)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$542.17)	TOTAL

<b>COAL</b>		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(4.29)	Non recoverable expense of inspection reports.
0	(\$4.29)	TOTAL

(\$546.46)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/8/2011 9:40:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	24,899,785	23,132,431	1,767,354	7.6%
2 - LIGHT OIL	23,999,261	39,592,950	(15,593,689)	(39.4%)
3 - COAL	363,810,375	323,314,853	40,495,522	12.5%
4 - GAS	1,026,211,544	846,652,757	179,558,787	21.2%
5 - NUCLEAR	7,090	31,604,788	(31,597,698)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,438,928,055</b>	<b>1,264,297,779</b>	<b>174,630,276</b>	<b>13.8%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	179,171	186,682	(7,511)	(4.0%)
10 - LIGHT OIL	100,208	93,861	6,347	6.8%
11 - COAL	9,457,823	8,732,027	725,796	8.3%
12 - GAS	20,347,359	15,571,838	4,775,521	30.7%
13 - NUCLEAR	0	5,598,816	(5,598,816)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>30,084,562</b>	<b>30,183,224</b>	<b>(98,662)</b>	<b>(0.3%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	361,807	337,136	24,671	7.3%
18 - LIGHT OIL (BBL)	229,439	368,417	(138,978)	(37.7%)
19 - COAL (TON)	4,078,017	3,792,746	285,271	7.5%
20 - GAS (MCF)	158,740,486	121,880,350	36,860,136	30.2%
21 - NUCLEAR (MMBTU)	0	57,463,252	(57,463,252)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,284,590	2,208,905	75,685	3.4%
25 - LIGHT OIL	1,322,292	2,135,344	(813,052)	(38.1%)
26 - COAL	95,444,977	90,972,920	4,472,057	4.9%
27 - GAS	160,761,610	121,880,350	38,881,260	31.9%
28 - NUCLEAR	0	57,463,252	(57,463,252)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>259,813,470</b>	<b>274,660,771</b>	<b>(14,847,301)</b>	<b>(5.4%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:40:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.6	0.62	0.0	(3.7%)
33 - LIGHT OIL	0.3	0.31	0.0	7.1%
34 - COAL	31.4	28.93	2.5	8.7%
35 - GAS	67.6	51.59	16.0	31.1%
36 - NUCLEAR	0.0	18.55	(18.5)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	68.82	68.61	0.21	0.3%
41 - LIGHT OIL (\$/BBL)	104.60	107.47	(2.87)	(2.7%)
42 - COAL (\$/TON)	89.21	85.25	3.97	4.7%
43 - GAS (\$/MCF)	6.46	6.95	(0.48)	(6.9%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.90	10.47	0.43	4.1%
48 - LIGHT OIL	18.15	18.54	(0.39)	(2.1%)
49 - COAL	3.81	3.55	0.26	7.3%
50 - GAS	6.38	6.95	(0.56)	(8.1%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.54</b>	<b>4.60</b>	<b>0.94</b>	<b>20.3%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,751	11,832	918	7.8%
56 - LIGHT OIL	13,195	22,750	(9,555)	(42.0%)
57 - COAL	10,092	10,418	(327)	(3.1%)
58 - GAS	7,901	7,827	74	0.9%
59 - NUCLEAR	0	10,263	(10,263)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,636</b>	<b>9,100</b>	<b>(464)</b>	<b>(5.1%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/8/2011 9:40:41AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.90	12.39	1.51	12.2%
64 - LIGHT OIL	23.95	42.18	(18.23)	(43.2%)
65 - COAL	3.85	3.70	0.14	3.9%
66 - GAS	5.04	5.44	(0.39)	(7.2%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.78</u>	<u>4.19</u>	<u>0.59</u>	<u>14.2%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:45:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	321	5.756	1,848	36,816	0.000	114.692
		0.00					Nuke	0	1.000	0	7,090	0.000	0.000
TOTAL UNIT 3	789	0.00	0			184,774				1,848	43,906	439.059	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>184,774</b>				<b>1,848</b>	<b>43,906</b>	<b>439.059</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	1,237	5.795	7,169	130,069	0.000	105.148
		540,688.35					Gas	7,176,655	1.016	7,288,058	43,815,880	8.105	6.105
		79,124.65					No 6	170,383	6.261	1,066,736	11,987,777	15.150	70.358
TOTAL UNIT 1	517	619,713.00	16			13,493				8,361,963	55,933,725	9.026	
		0.00					No 2	1,654	5.795	9,585	175,071	0.000	105.847
		597,890.00					Gas	7,397,005	1.016	7,512,359	44,991,952	7.525	6.082
		87,593.00					No 6	173,370	6.348	1,100,587	12,368,855	14.121	71.344
TOTAL UNIT 2	535	685,483.00	18			12,579				8,622,531	57,535,878	8.393	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		853,701.00					Coal	385,825	24.162	9,322,491	41,970,128	4.916	108.780
		0.00					No 2	9,641	5.822	56,126	1,055,188	0.000	109.448
TOTAL UNIT 1	376	853,701.00	31			10,986				9,378,617	43,025,316	5.040	
		1,311,929.00					Coal	560,266	24.217	13,568,091	60,949,257	4.646	108.786
		0.00					No 2	4,627	5.824	26,950	506,037	0.000	109.368
TOTAL UNIT 2	498	1,311,929.00	36			10,363				13,595,041	61,455,294	4.684	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/8/2011 9:45:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		3,860,848.00					Coal	1,626,498	23.154	37,660,009	135,367,519	3.506	83.226
		0.00					No 2	15,857	5.815	92,201	1,794,126	0.000	113.144
TOTAL UNIT 4	712	3,860,848.00	74			9,778				37,752,210	137,161,645	3.553	
		3,457,901.00					Coal	1,505,428	23.179	34,894,385	125,523,472	3.630	83.381
		0.00					No 2	18,329	5.820	106,870	2,085,903	0.000	113.803
TOTAL UNIT 5	712	3,457,901.00	67			10,122				35,001,055	127,609,375	3.690	
<b>Suwannee Plant</b>													
		0.00					No 2	108	5.800	626	9,888	0.000	91.552
		65,007.23					Gas	918,196	1.027	943,171	5,717,117	8.795	6.226
		1,160.77					No 6	2,587	6.510	16,841	156,126	13.450	60.350
TOTAL UNIT 1	30	66,168.00	30			14,518				960,639	5,883,131	8.891	
		0.00					No 2	152	5.816	884	13,916	0.000	91.552
		70,643.19					Gas	1,015,564	1.025	1,040,964	6,390,220	9.046	6.292
		2,571.81					No 6	5,838	6.491	37,897	348,228	13.540	59.648
TOTAL UNIT 2	30	73,215.00	33			14,748				1,079,745	6,752,364	9.223	
		0.00					No 2	125	5.826	728	11,444	0.000	91.553
		201,725.88					Gas	2,346,728	1.025	2,404,849	14,973,335	7.423	6.381
		5,245.12					No 6	9,630	6.493	62,529	38,800	0.740	4.029
TOTAL UNIT 3	73	206,971.00	39			11,925				2,468,106	15,023,579	7.259	
<b>TOTAL Steam:</b>	<b>3,403</b>	<b>11,135,929.00</b>				<b>10,526</b>				<b>117,219,907</b>	<b>510,380,305</b>	<b>4.583</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:45:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		54.25					No 2	180	5.796	1,043	18,011	33.200	100.061
		470.15					Gas	8,909	1.015	9,041	64,038	13.621	7.188
TOTAL APP	54	524.40	0			19.230				10,084	82,049	15.646	
<b>Bartow Combined Cycle</b>													
		4,470.97					No 2	6,797	4.842	32,913	727,227	16.266	108.992
		6,191,849.03					Gas	45,119,117	1.010	45,581,436	296,088,753	4.782	6.582
TOTAL BCC	1,184	6,196,320.00	72			7,362				45,614,349	296,815,981	4.790	
<b>Bartow Peaker</b>													
		2,228.76					No 2	5,484	5.760	31,588	588,365	26.399	107.288
		17,429.04					Gas	243,350	1.015	247,021	1,413,615	8.111	5.809
TOTAL BAP	157	19,657.80	2			14.173				278,609	2,001,980	10.184	
<b>Bayboro Peaker</b>													
		3,083.70					No 2	7,326	5.820	42,637	830,482	26.931	113.381
TOTAL BYP	195	3,083.70	0			13,827				42,637	830,482	26.931	
<b>Debary Peaker</b>													
		16,629.97					No 2	39,804	5.790	230,449	3,998,166	24.042	100.446
		131,101.03					Gas	1,786,408	1.017	1,816,729	10,969,080	8.367	6.140
TOTAL DEP	693	147,731.00	3			13,857				2,047,178	14,967,246	10.131	
<b>Higgins Peaker</b>													
		107.86					No 2	351	5.824	2,044	34,614	32.091	98.614
		1,359.64					Gas	25,384	1.015	25,766	156,003	11.474	6.146
TOTAL HGP	126	1,467.50	0			18,951				27,810	190,616	12.989	
<b>Hines Energy</b>													
		10,682,571.91					Gas	75,360,874	1.013	76,306,761	495,290,546	4.636	6.572
TOTAL HEP	2,018	10,682,571.91	73			7,143				76,306,761	495,290,546	4.636	
<b>Intercession City Peaker</b>													
		22,320.57					No 2	50,396	5.791	291,855	5,117,518	22.927	101.548
		449,941.23					Gas	5,822,648	1.010	5,883,250	38,472,463	8.551	6.607
TOTAL ICP	1,050	472,261.80	6			13,076				6,175,105	43,589,981	9.230	
<b>Rio Pinar Peaker</b>													
		102.00					No 2	317	5.829	1,848	34,037	33.370	107.372
TOTAL RPP	13	102.00	0			18,115				1,848	34,037	33.370	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011

Run Date: 11/8/2011 9:45:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		2,628.76					No 2	6,512	5,789	37,699	596,189	22.679	91.552
		37,570.04					Gas	527,301	1,022	538,796	3,341,569	8.894	6.337
TOTAL SRP	171	40,198.80	3			14,341				576,495	3,937,757	9.796	
<b>Tiger Bay Cogen</b>													
		1,087,335.00					Gas	8,211,445	1,015	8,338,609	49,960,363	4.595	6.084
TOTAL TBP	214	1,087,335.00	70			7,669				8,338,609	49,960,363	4.595	
<b>Turner Peaker</b>													
		22,589.00					No 2	59,996	5,791	347,428	6,232,800	27.592	103.887
TOTAL TUP	157	22,589.00	2			15,380				347,428	6,232,800	27.592	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		274,789.00					Gas	2,780,902	1,016	2,824,801	14,566,610	5.301	5.238
TOTAL UFP	46	274,789.00	81			10,280				2,824,801	14,570,004	5.302	
<b>TOTAL Gas Turbine:</b>													
	6,078	18,948,631.91				7,525				142,591,715	928,503,843	4.900	
<b>SYSTEM TOTAL:</b>													
	10,270	30,084,560.91				8,636				259,813,470	1,438,928,055	4.783	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/14/2011 3:54:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	533,758	327,885	205,873	62.8%
3 - UNIT COST (\$/BBL)	88.07	68.66	19.41	28.3%
4 - AMOUNT (\$)	47,005,810	22,512,361	24,493,449	108.8%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	361,807	327,885	33,922	10.3%
7 - UNIT COST (\$/BBL)	68.82	68.66	0.16	0.2%
8 - AMOUNT (\$)	24,899,785	22,512,361	2,387,424	10.6%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(341)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	781,397	1,100,000	(318,603)	(29.0%)
14 - UNIT COST (\$/BBL)	77.90	70.30	7.60	10.8%
15 - AMOUNT (\$)	60,872,855	77,333,960	(16,461,105)	(21.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	241,504	338,805	(97,301)	(28.7%)
20 - UNIT COST (\$/BBL)	130.31	107.59	22.71	21.2%
21 - AMOUNT (\$)	31,469,817	36,452,975	(4,983,158)	(13.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	229,439	338,805	(109,366)	(32.3%)
24 - UNIT COST (\$/BBL)	104.60	107.59	(2.99)	(2.8%)
25 - AMOUNT (\$)	23,999,261	36,452,975	(12,453,714)	(34.2%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	979			
28 - AMOUNT (\$)	82,683			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,023,647	883,900	139,747	15.8%
31 - UNIT COST (\$/BBL)	103.75	109.55	(5.80)	(5.3%)
32 - AMOUNT (\$)	106,206,409	96,831,245	9,375,164	9.7%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/14/2011 3:54:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	4,376,551	3,734,478	642,073	17.2%
37 - UNIT COST (\$/TON)	87.15	85.32	1.83	2.1%
38 - AMOUNT (\$)	381,396,148	318,626,055	62,770,093	19.7%
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,078,017	3,734,478	343,539	9.2%
41 - UNIT COST (\$/TON)	89.21	85.32	3.89	4.6%
42 - AMOUNT (\$)	363,810,375	318,626,055	45,184,320	14.2%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(13,013)			
45 - AMOUNT (\$)	(1,032,816)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,235,628	768,000	467,628	60.9%
48 - UNIT COST (\$/TON)	90.12	85.80	4.33	5.0%
49 - AMOUNT (\$)	111,358,683	65,892,480	45,466,203	69.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
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64				
65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 10/1/2011  
Run Date: 11/14/2011 3:54:20PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	158,740,486	120,885,261	37,855,225	31.3%
68 - UNIT COST (\$/MCF)	6.46	6.96	(0.50)	(7.2%)
69 - AMOUNT (\$)	1,026,211,544	841,801,277	184,410,267	21.9%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	56,286,388	(56,286,388)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	7,090	30,957,513	(30,950,423)	(100.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
October 2011

Last refreshed 11/8/11 10:02 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		15,113		15,113	3.462	3.750	523,280.00	566,703.00	43,423.00
<b>ACTUAL</b>									
City of Homestead, FL	Schedule C	10		10	2.984	3.757	298.40	375.70	77.30
Reedy Creek Improvement District	Schedule C	60		60	2.564	3.733	1,538.34	2,239.58	701.24
City of New Smyrna Beach, FL	CR-1	212		212	2.657	3.508	5,633.24	7,436.62	1,803.38
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	15,410.26	15,410.26	0.00
EDF Trading North America, LLC	EI	484		484	3.020	3.663	14,615.40	17,730.22	3,114.82
Reedy Creek Improvement District	CR-1	2,029		2,029	2.813	3.744	57,074.10	75,961.00	18,886.90
Seminole Electric Cooperative, Inc	CR-1	2,515		2,515	2.471	3.632	62,154.30	91,343.50	29,189.20
Tampa Electric Company	CR-1	140		140	2.575	3.286	3,604.78	4,600.24	995.46
The Energy Authority, Inc.	EI	41		41	3.084	3.418	1,264.62	1,401.44	136.82
The Energy Authority, Inc.	Schedule OS	1,336		1,336	2.982	3.740	39,842.66	49,960.20	10,117.54
<b>Subtotal - Gain on Other Power Sales</b>		<b>6,827</b>		<b>6,827</b>	<b>2.951</b>	<b>3.903</b>	<b>201,436.10</b>	<b>266,458.76</b>	<b>65,022.66</b>
<b>CURRENT MONTH TOTAL</b>		<b>6,827</b>		<b>6,827</b>	<b>2.951</b>	<b>3.903</b>	<b>201,436.10</b>	<b>266,458.76</b>	<b>65,022.66</b>
<b>DIFFERENCE</b>		<b>(8,286)</b>		<b>(8,286)</b>	<b>(0.511)</b>	<b>0.153</b>	<b>(321,843.90)</b>	<b>(300,244.24)</b>	<b>21,599.66</b>
<b>DIFFERENCE %</b>		<b>(54.83)</b>		<b>(54.83)</b>	<b>(14.77)</b>	<b>4.08</b>	<b>(61.51)</b>	<b>(52.98)</b>	<b>49.74</b>
<b>CUMULATIVE ACTUAL</b>		<b>48,112</b>		<b>48,112</b>	<b>3.327</b>	<b>4.028</b>	<b>1,600,803.51</b>	<b>1,938,169.09</b>	<b>337,365.58</b>
<b>CUMULATIVE ESTIMATED</b>		<b>207,405</b>		<b>207,405</b>	<b>3.610</b>	<b>4.103</b>	<b>7,486,303.00</b>	<b>8,509,060.00</b>	<b>1,022,757.00</b>
<b>DIFFERENCE</b>		<b>(159,293)</b>		<b>(159,293)</b>	<b>(0.283)</b>	<b>(0.075)</b>	<b>(5,885,499.49)</b>	<b>(6,570,890.91)</b>	<b>(685,391.42)</b>
<b>DIFFERENCE %</b>		<b>(76.80)</b>		<b>(76.80)</b>	<b>(7.84)</b>	<b>(1.83)</b>	<b>(78.62)</b>	<b>(77.22)</b>	<b>(67.01)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
OCTOBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		300,998			300,998	6.260	6.260	18,843,205.00	18,843,205.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	34,879			34,879	7.691	7.691	2,682,576.70	2,682,576.70
Shady Hills Power Company, LLC	TOLL	27,729			27,729	7.987	7.987	2,214,803.03	2,214,803.03
Southern Company Services, Inc	Franklin	123,200			123,200	4.328	4.328	5,332,607.49	5,332,607.49
Southern Company Services, Inc	Scherer3	54,312			54,312	3.057	3.057	1,660,575.05	1,660,575.05
<b>ADJUSTMENTS</b>									
Reliant Energy Services, Inc.	TOLL	-76			-76	19.545	19.545	(14,854.33)	(14,854.33)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(7,782.94)	(7,782.94)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	11,705.13	11,705.13
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	106,847.47	106,847.47
<b>CURRENT MONTH TOTAL</b>		240,044			240,044	4.993	4.993	11,986,477.60	11,986,477.60
<b>DIFFERENCE</b>		-60,954			-60,954	(1.267)	(1.267)	(6,856,727.40)	(6,856,727.40)
<b>DIFFERENCE %</b>		(20.3)			(20.3)	(20.2)	(20.2)	(36.4)	(36.4)
<b>CUMULATIVE ACTUAL</b>		2,900,986			2,900,986	5.674	5.674	164,615,022.23	164,615,022.23
<b>CUMULATIVE ESTIMATED</b>		2,920,611			2,920,611	6.182	6.182	180,565,966.00	180,565,966.00
<b>DIFFERENCE</b>		-19,625			-19,625	(0.508)	(0.508)	(15,950,943.77)	(15,950,943.77)
<b>DIFFERENCE %</b>		(0.7)			(0.7)	(8.2)	(8.2)	(8.8)	(8.8)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
OCTOBER, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		267,120	0	0	267,120	4.541	13.894	12,129,839.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	920			920	5.135	5.135	47,240.97
ADJ		0			0			(208.40)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	4,206			4,206	3.320	3.320	139,645.84
ADJ		0			0			8,348.33
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	28,251			28,251	5.296	5.296	1,496,162.90
ADJ		0			0			(15,276.66)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	3.612	3.612	0.00
ADJ		0			0			(5,240.19)
Citrus World (CITRUS)	CO-GEN	12			12	3.480	3.480	423.17
ADJ		6			6			186.65
Lake County (LAKCOUNT)	CO-GEN	6,966			6,966	3.296	3.296	229,599.36
ADJ		0			0			5,704.75
Lake Cogen Limited (LAKORDER)	CO-GEN	42,246			42,246	5.727	5.727	2,419,428.42
ADJ		0			0			11,382.89
Metro-Dade County (METRDADE)	CO-GEN	21,739			21,739	4.756	4.756	1,033,906.84
ADJ		0			0			(39,460.90)
Metro-Dade County (METRDDAS)	CO-GEN	570			570	3.951	3.951	22,520.70
ADJ		0			0			(4,330.25)
Orange Cogen (ORANGEAS)	CO-GEN	543			543	4.524	4.524	24,565.32
ADJ		0			0			4.70
Orange Cogen (ORANGECO)	CO-GEN	7,417			7,417	4.354	4.354	322,936.18
ADJ		0			0			(415.74)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,611			57,611	5.144	5.144	2,963,509.84
ADJ		0			0			(15,713.72)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1			1	4.993	4.993	49.93
ADJ		0			0			(9.32)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	10,007			10,007	3.296	3.296	329,830.72
ADJ		0			0			11,801.62
PCS Phosphate (OCSWFCRK)	CO-GEN	245			245	3.989	3.989	9,758.29
ADJ		101			101			3,324.09
PCS Phosphate (OCWHSPRS)	CO-GEN	40			40	4.627	4.627	1,860.52
ADJ		-152			-152			(7,209.88)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	18,916			18,916	3.296	3.296	623,471.36
ADJ		0			0			21,257.11
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	40,844			40,844	3.531	3.531	1,442,201.64
ADJ		0			0			26,028.80
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	18,840			18,840	5.338	5.338	1,005,679.20
ADJ		0			0			30,460.26
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		259,329			259,329	4.683	4.683	12,143,425.34
DIFFERENCE		-7,791			-7,791	0.142	(9.211)	13,586.34
DIFFERENCE %		(2.9)			(2.9)	3.1	(202.8)	0.1
CUMULATIVE ACTUAL		3,003,285			3,003,285	4.720	4.720	141,763,949.71
CUMULATIVE ESTIMATED		3,059,949			3,059,949			136,861,787.00
CUMULATIVE DIFFERENCE		(56,664)			(56,664)	0.248	0.248	4,902,162.71
CUMULATIVE DIFFERENCE %		(1.9)			(1.9)	5.5	5.5	3.6

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
OCTOBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		27,206	4.897	1,332,320.00	6.622	1,855,877.00	523,557.00
<b>ACTUAL:</b>							
Orlando Utilities Commission	Schedule C	145	3.551	5,148.78	4.201	6,091.76	942.98
SubTotal - Energy Purchases (Broker)		145	3.551	5,148.78	4.201	6,091.76	942.98
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	130	3.700	4,810.00	4.499	5,848.56	1,038.56
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,270.32	0.000	0.00	(1,270.32)
Constellation Power Source, Inc	InternationalSwapsDerivativesAss	474	3.855	18,274.00	4.256	20,174.86	1,900.86
EDF Trading North America, LLC	EEI	2,030	4.245	86,170.00	4.509	91,540.70	5,370.70
Florida Power & Light Company		700	3.693	25,850.00	6.056	42,393.00	16,543.00
Florida Power & Light Company	Transmission Purchase	0	0.000	8,079.10	0.000	0.00	(8,079.10)
JP Morgan Ventures Energy Corporati	EEI	1,100	4.000	44,000.00	4.394	48,330.00	4,330.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,923.72	0.000	0.00	(140,923.72)
New Hope Power Partnership	Contract	19	3.800	722.00	2.944	559.36	(162.64)
Orlando Utilities Commission	Schedule OS	100	4.000	4,000.00	3.537	3,537.00	(463.00)
Orlando Utilities Commission	Transmission Purchase	0	0.000	298.00	0.000	0.00	(298.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,249.60	0.000	0.00	(1,249.60)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	1,235	3.978	49,130.00	4.346	53,676.85	4,546.85
The Energy Authority, Inc.	EEI	320	4.191	13,410.00	3.698	11,834.60	(1,575.40)
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	11,687.89	0.000	0.00	(11,687.89)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(0.08)	0.000	0.00	0.08
Pennsylvania-New Jersey-Maryland In MR1		0	0.000	5.21	0.000	0.00	(5.21)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(7,333.33)	0.000	0.00	7,333.33
SubTotal - Energy Purchases (Non-Broker)		6,108	6.590	402,546.43	4.550	277,894.93	(124,651.50)
<b>CURRENT MONTH TOTAL</b>		6,253	6.520	407,695.21	4.542	283,986.89	(123,708.52)
<b>DIFFERENCE</b>		(20,953.00)	1.623	(924,624.79)	(2.280)	(1,571,890.31)	(647,265.52)
<b>DIFFERENCE %</b>		-77	33.143	(69.40)	(33.427)	(84.70)	(123.63)
<b>CUMULATIVE ACTUAL</b>		870,608	6.109	53,181,538.90	7.865	68,470,652.95	15,289,114.05
<b>CUMULATIVE ESTIMATED</b>		352,291	5.102	17,974,263.00	7.161	25,226,582.00	7,252,319.00
<b>DIFFERENCE</b>		518,317	1.006	35,207,275.90	0.704	43,244,070.95	8,036,795.05
<b>DIFFERENCE %</b>		147.13	19.726	195.88	9.831	171.42	110.82



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
Auburndale Power Partners, L.P. (AUBRDLAS)	QF	0.00	8/1/94 - 12/31/13														
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	0	0	7,289,600	
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0	0	32,701,771	
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	0	0	6,835,275	
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0	0	33,815,060	
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0	0	12,697,900	
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	0	0	29,056,055	
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	8/1/93 - 12/31/23	2,607,453	2,607,453	2,607,453	2,607,453	2,528,100	2,528,349	2,527,524	2,525,627	2,526,988	2,442,922	0	0	25,609,024	
8 Pasco County Resource Recovery (PASCCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0	0	12,330,300	
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0	0	29,351,475	
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 6/6/24	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	0	0	51,675,181	
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	907,788	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	8,116,310
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	0	0	0	0	0	(497,784)	0	0	0	0	0	0	(497,784)	
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,518,867	1,322,689	1,322,689	2,696,712	1,552,990	1,844,501	2,240,870	1,094,492	1,684,492	0	0	16,379,214	
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,487,450	2,163,000	0	0	21,954,450	
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	1,319,534	
16 Other: NEIL Insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0	
17 Retail Wheeling				(27,046)	(3,353)	(13,748)	(3,619)	(3,373)	(4,853)	(3,297)	(707)	(2,149)	(1,512)	0	0	(63,656)	
18 Levy Projected Expense				12,767,783	14,846,909	11,839,054	11,912,481	12,365,453	11,898,775	11,664,739	12,322,182	11,919,038	11,831,602	0	0	123,185,996	
19 CR-3 Projected Expense				1,047,741	1,066,610	1,126,524	1,147,351	1,178,446	1,250,940	1,567,143	1,368,903	1,418,873	1,477,338	0	0	12,689,870	
<b>SUBTOTAL</b>				<b>42,831,671</b>	<b>45,058,461</b>	<b>41,421,179</b>	<b>41,525,562</b>	<b>43,324,546</b>	<b>41,265,826</b>	<b>42,139,818</b>	<b>43,016,003</b>	<b>41,610,900</b>	<b>41,953,749</b>	<b>0</b>	<b>0</b>	<b>424,345,575</b>	

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,992	2,871,666	1,909,847	1,867,270	2,937,248	4,902,909	8,938,704	6,920,775	4,853,280	753,437	0	0	38,428,127
<b>TOTAL</b>				<b>45,504,663</b>	<b>47,728,127</b>	<b>43,331,027</b>	<b>43,392,832</b>	<b>46,261,794</b>	<b>46,168,534</b>	<b>51,078,521</b>	<b>49,936,837</b>	<b>46,664,180</b>	<b>42,707,186</b>	<b>0</b>	<b>0</b>	<b>482,773,703</b>