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RECEIVED-FPSC

11 NOV 28 AM 9:32

COMMISSION
CLERK

November 21, 2011

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110003-GU
Purchased Gas Cost Recovery

11 NOV 23 AM 9:07


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of October 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,


Andy Shoaf
Vice-President

Enclosures

COM
APA
ECR
GCL
RAD
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ADM
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DOCUMENT NUMBER DATE

08624 NOV 28 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through DECEMBER 2011							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$96.64	-\$122.64	\$26.00	-21.20	\$1,224.42	\$1,551.84	-\$327.42	-21.10
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$36,112.02	\$34,514.88	\$1,597.14	4.63	\$451,250.83	\$467,876.21	-\$16,625.38	-3.55
5	DEMAND	\$4,454.70	\$4,454.70	\$0.00	0.00	\$69,460.80	\$63,938.85	\$5,521.95	8.64
6	OTHER	\$4,299.98	\$15,510.00	-\$11,210.02	-72.28	\$47,676.03	\$124,364.50	-\$76,688.47	-61.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$44,770.06	\$54,356.94	-\$9,586.88	-17.64	\$569,612.08	\$657,731.40	-\$88,119.32	-13.40
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$24.10	\$0.00	\$24.10	#DIV/0!	\$278.88	\$0.00	\$278.88	#DIV/0!
14	TOTAL THERM SALES	\$42,808.67	\$54,356.94	-\$11,548.27	-21.25	\$599,930.17	\$657,731.40	-\$57,801.23	-8.79
THERMS PURCHASED									
15	COMMODITY (Pipeline)	60,400	76,650	-16,250	-21.20	791,040	949,230	-158,190	-16.67
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	82,900	78,720	4,180	5.31	918,440	975,350	-56,910	-5.83
19	DEMAND	62,000	62,000	0	0.00	887,000	873,000	14,000	1.60
20	OTHER	0	3,444	-3,444	-100.00	0	25,702	-25,702	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	60,400	76,650	-16,250	-21.20	791,040	949,230	-158,190	-16.67
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	37	0	37	#DIV/0!	445	0	445	#DIV/0!
27	TOTAL THERM SALES	65,707	76,650	-10,943	-14.28	981,855	949,230	32,625	3.44
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	0.00000	0.00	0.00155	0.00163	-0.00009	-5.32
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.43561	0.43845	-0.00284	-0.65	0.49132	0.47970	0.01162	2.42
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.07831	0.07324	0.00507	6.92
33	OTHER (6/20)	#DIV/0!	4.50348	#DIV/0!	#DIV/0!	#DIV/0!	4.83871	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.74123	0.70916	0.03207	4.52	0.58014	0.69291	-0.11277	-16.28
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62613	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.68136	0.70916	-0.02780	-3.92	0.58014	0.69291	-0.11277	-16.28
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.61895	0.64675	-0.02780	-4.30	0.51773	0.63050	-0.11277	-17.89
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62206	0.65000	-0.02794	-4.30	0.52033	0.63367	-0.11334	-17.89
45	PGA FACTOR ROUNDED TO NEAREST .001	0.622	0.65	0	-4.31	0.52	0.634	-0.114	-17.98

DOCUMENT NUMBER DATE
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 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH:		DECEMBER 2011
CURRENT MONTH: OCTOBER		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!	
2 Commodity Pipeline - Scheduled FTS-2	60,400	-\$96.64	-0.00160	
3 No Notice Commodity Adjustment			#DIV/0!	
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	60,400	-\$96.64	-0.00160	
SWING SERVICE				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	78,720	\$34,514.88	0.43845	
18 Imbalance - Prior			#DIV/0!	
19 Imbalance Cashout - FGT	580	\$242.82	0.41866	
20 Imbalance Bookout - Other Shippers	3,600	\$1,315.08	0.36530	
21 Imbalance Cashout - Transporting Customers			#DIV/0!	
22 Schedule Imbalance			#DIV/0!	
23 Imbalance Cashout - FGT 9/11 correction		\$39.24	#DIV/0!	
24 TOTAL COMMODITY OTHER	82,900	\$36,112.02	0.43561	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185	
OTHER				
33 Revenue Sharing - FGT			#DIV/0!	
34 Volumetric Relinquishment - FTS-1			#DIV/0!	
35 Volumetric Relinquishment - FTS-2			#DIV/0!	
36 Overage Alert Day Charge			#DIV/0!	
37 Other			#DIV/0!	
38 Other			#DIV/0!	
39 Payroll Allocation		\$4,299.98	#DIV/0!	
40 TOTAL OTHER	0	\$4,299.98	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011					
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$36,112	\$34,515	-1,597	-0.05	\$451,251	\$467,876	16,625	0.04	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$8,658	\$19,842	11,184	0.56	\$118,361	\$189,855	71,494	0.38	
3	TOTAL		\$44,770	\$54,357	9,587	0.18	\$569,612	\$657,731	88,119	0.13	
4	FUEL REVENUES		\$42,809	\$54,357	11,548	0.21	\$599,930	\$657,731	57,801	0.09	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		\$6,806	\$6,806	0	0.00	\$68,062	\$68,062	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$49,615	\$61,163	11,548	0.19	\$667,992	\$725,793	57,801	0.08	
	(LINE 4 (+ or -) LINE 5)										
7	TRUE-UP PROVISION - THIS PERIOD		\$4,845	\$6,806	1,961	0.29	\$98,380	\$68,062	-30,318	-0.45	
	(LINE 6 - LINE 3)										
8	INTEREST PROVISION-THIS PERIOD (21)		-\$1	-\$3	-2	0.64	-\$46	-\$80	-33	0.42	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		-\$20,685	-\$59,436	-38,752	0.65	-\$52,919	-\$59,360	-6,441	0.11	
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$6,806	-\$6,806	0	0.00	-\$68,062	-\$68,062	0	0.00	
	(REVERSE OF LINE 5)										
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		-\$22,647	-\$59,440	-36,792	0.62	-\$22,647	-\$59,440	-36,792	0.62	
	(7+8+9+10+10a)										
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		-20,685	-59,436	-38,752	0.65					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		-22,646	-59,436	-36,790	0.62					
14	TOTAL (12+13)		-43,331	-118,873	-75,542	0.64					
15	AVERAGE (50% OF 14)		-21,665	-59,436	-37,771	0.64					
16	INTEREST RATE - FIRST DAY OF MONTH		0.04	0.04	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.09	0.09	0.00	0.00					
18	TOTAL (16+17)		0.13	0.13	0.00	0.00					
19	AVERAGE (50% OF 18)		0.07	0.07	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.01	0.01	0.00	0.00					
21	INTEREST PROVISION (15x20)		-1	-3	-2	0.64					

* If line 5 is a refund add to line 4

* If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2011 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2011

-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		-I-		-J-		-K-		-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM												
							THIRD PARTY	PIPELINE															
1	OCT	FGT		SJNG	FT	0			\$44.70	\$4,454.70	-\$141.34	#DIV/0!											
2	"	PRIOR		SJNG	FT	78,720	\$34,514.88					43.85											
3	"	FGT		SJNG	CO	580	\$242.82					41.87											
4	"	TROPICANA		SJNG	BO	3,600	\$1,315.08					36.53											
5	"	FGT		SJNG 9/11 CORR	CO	0	\$39.24					#DIV/0!											
6	"					0																	
7						0																	
8						0																	
9						0																	
10						0																	
11						0																	
12						0																	
13						0																	
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24						0																	
25						0																	
26						0																	
27						0																	
28						0																	
29						0																	
30						0																	
TOTAL						82,900	0	82,900	\$36,112.02	\$44.70	\$4,454.70	-\$141.34	48.82										

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011 PAGE 1 OF 1

MONTH: OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	3635	152	147	4,712	4,563	4.50	4.65
2. PRIOR	3635	38	37	1,178	1,141	4.50	4.65
3. PRIOR	3635	17	16	357	346	3.76	3.88
4. PRIOR	CITY GATE	50	50	350	350	4.09	4.09
5. PRIOR	CITY GATE	150	150	1,050	1,050	4.09	4.09
6. PRIOR	CITY GATE	75	75	225	225	4.17	4.17
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	482	475	7,872	7,675		
27.				WEIGHTED AVERAGE		4.21	4.32

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
		CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	5,649	5,067	-582	-10.31%	84,513	75,382	-9,131	-0.11	
RS-2 (Residential 150-299)	10,471	13,507	3,036	29.00%	178,258	177,718	-540	0.00	
RS-3 (Residential 300-UP)	14,636	25,403	10,767	73.56%	296,912	313,610	16,698	0.06	
GS-1 (Commercial <2000)	4,784	4,049	-735	-15.37%	86,900	87,542	642	0.01	
GS-2 (Commercial 2000-24,999)	16,426	12,555	-3,871	-23.57%	194,395	177,220	-17,175	-0.09	
GS-4 (Commercial 150000-999999)	11,631	7,000	-4,631	-39.82%	121,877	103,542	-18,335	-0.15	
TOTAL FIRM	63,597	67,581	3,984	6.26%	962,855	935,014	-27,841	-0.03	
THERM SALES (INTERRUPTIBLE)									
FTS-4	22,209	20,000	-2,209	-9.95%	311,144	291,371	-19,773	-0.06	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	2,147	0	-2,147		0	96,542	96,542		
TOTAL INTERRUPTIBLE	24,356	20,000	-4,356	-17.88%	311,144	387,913	76,769	0.25	
TOTAL THERM SALES	87,953	87,581	-372	-0.42%	1,273,999	1,322,927	48,928	0.04	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	889	892	3	0.34%	896	896	-1	0.00	
RS-2 (Residential 150-299)	887	944	57	6.43%	905	946	41	0.05	
RS-3 (Residential 300-UP)	862	857	-5	-0.58%	873	865	-7	-0.01	
GS-1 (Commercial <2000)	179	188	9	5.03%	183	192	9	0.05	
GS-2 (Commercial 2000-24,999)	34	38	4	11.76%	36	37	1	0.02	
GS-4 (Commercial 150000-999999)	1	1	0	0.00%	1	1	0	0	
TOTAL FIRM	2,852	2,920	68	2.38%	2,894	2,937	43	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,853	2,921	68	2.38%	2,895	2,938	43	0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	6	6	-1	-10.61%	94	84	-10	-10.74%	
RS-2 (Residential 150-299)	12	14	3	21.21%	197	188	-9	-4.63%	
RS-3 (Residential 300-UP)	17	30	13	74.58%	340	363	22	6.53%	
GS-1 (Commercial <2000)	27	22	-5	-19.42%	475	456	-19	-4.04%	
GS-2 (Commercial 2000-24,999)	483	330	-153	-31.61%	5,341	4,790	-551	-10.31%	
GS-4 (Commercial 150000-999,999)	11,631	7,000	-4,631	-39.82%	121,877	103,542	-18,335	-15.04%	
FTS-4	22,209	20,000	-2,209	-9.95%	311,144	291,371	-19,773	-6.35%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2011			through			DECEMBER 2011						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002	1.0178146	1.0173335	1.0180907			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	1.0350891	1.0345999	1.0353699	0	0	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 11/08/2011 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2
Invoice Date: November 09, 2011
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: -\$96.64
Invoice Identifier: 000333726
Account Number: 52002361
Net Due Date: 11/18/2011

Begin Transaction Date: October 01, 2011 **End Transaction Date:** October 31, 2011
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	-0.0234	0.0000	-0.0160	1,483	-23.73	01 - 31		
				Transportation Commodity																
01	255292	71444		TEJAS/FGT CALHOUN	68141	56657		ST. JOE OVERSTREE			COT	0.0074	-0.0234	0.0000	-0.0160	4,557	-72.91	01 - 31		
				Transportation Commodity																
																Invoice Sub-Total Amount	6,040	-96.64		
																Invoice Total Amount:	6,040	-96.64		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 **Remit to Party:** 006924518 **Stmt D/T:** 10/31/2011 12:00 AM
 ST. JOE NATURAL GAS COMPANY **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee: Houston TX 77216-3142 **Payee's Bank:**
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:
Contact Phone:

Svc Req Name: ST. JOE NATURAL GAS COMPANY **Invoice Date:** November 01, 2011
Svc Req: 008803884 **Sup Doc Ind:** IMBL
Svc Req K: 3635 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount:	\$4,454.70
Invoice Identifier:	000333725
Account Number:	52002361
Net Due Date:	11/11/2011

Begin Transaction Date: October 01, 2011

End Transaction Date: October 31, 2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	6,200	4,454.70	01 - 31	
				Reservation/Demand D1															

Invoice Sub-Total Amount 6,200 4,454.70

Invoice Total Amount: 6,200 4,454.70

Gas Sales Invoice - October 2011



BP Energy Company
 P.O. Box 3092
 Houston TX 77253-3092

Tax ID#: 36-3421804
Contact: Starla Smith
 Tel: (251) 445-1223
 Fax: (251) 375-2235
 Email: starla.smith@bp.com
St. Joe Natural Gas Company, Inc.
 P.O. Box 549
 Port St Joe FL 32457

Invoice #: **9065633**
 Invoice Date: 11/09/2011
 Payment Due Date: **11/21/2011**
 Delivery Month: **Oct 2011**
 Contract #: 9000114
 Customer ID: 90123376

Remit To: BP Energy Company

Contact: Stuart Shoaf
 Fax: (850) 229-8392

Payment Method: WIRE
 Payment Currency: US \$
Total Amount Due To (From) BP 34,514.88

Calculations are based on actual quantities

Pipeline		Deal ID	Tier	Term	Internal Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Florida Gas Transmission Company								
CS #11 MOUNT VERNON (0025309)								
Base Commodity		5760611		10/01-10/31 ³¹	Fixed	38 1,178	4.5000	5,301.00
Base Commodity		6320615		10/11-10/31 ²¹	Index # 240	17 357	3.7556	1,340.74
Total CS #11 MOUNT VERNON (0025309)						1,535		6,641.74
KM Tejas/FGT Calhoun (0071444)								
Base Commodity		5760611		10/01-10/31	Fixed	4,712	4.5000	21,204.00
Total KM Tejas/FGT Calhoun (0071444)						4,712		21,204.00 ✓
St Joe Natural Gas (0056657)								
Base Commodity		6341216		10/18-10/31	Index # 240 ¹⁴	1,400	4.0943	5,732.00
Base Commodity		6376695		10/29-10/31	Index # 240 ³	225	4.1651	937.14
Total St Joe Natural Gas (0056657)						1,625		6,669.14
Total Amount Due To (From) BP						7,872		34,514.88 N

r = Revised from previous invoice/statement
 If you have questions regarding this invoice, please call your
 BP representative: **Starla Smith @ (251) 445-1223**

BP Energy Company
Invoice #: 9065633
Delivery Month: Oct 2011

6

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40829

DATE: 10-Dec-11
DELINQUENT: 20-Dec-11

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

REMITT: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Oct-11	\$4.1865	100.00%	\$4.1865	58	\$242.82

TOTAL DECATHERM / INVOICE

\$242.82

Tropicana

INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO.
251

INVOICED
11/9/2011

INVOICE FOR NOVEMBER 2011	AMOUNT
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BOOK OUT FOR THE MONTH OF OCTOBER 2011
BETWEEN TROPICANA FP AND ST JOE NATURAL GAS

360.00 *	\$3.6530 /MMBTU	\$1,315.08
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TOTAL INVOICE

/\$1,315.08
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***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA MANUFACTURING COMPANY, INC.
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : ANDREW DENAULT

TIME ALLOCATION : 10/1-15/11

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
\$121.48	18	\$67.49	807
\$1,020.37	24	\$42.52	807
\$1,000.00	18	\$55.56	870
\$1,138.33	30	\$38.46	871
\$110.40	11	\$10.04	874
\$800.07	25	\$32.00	874.1
\$201.11	8	\$25.14	875
\$801.11	8	\$100.14	876
\$200.02	8	\$25.00	877
\$1,000.40	50	\$20.01	878
\$821.10	17	\$48.30	879
\$100.01	12	\$8.33	880
\$201.00	10	\$20.10	880
\$61.00	8	\$7.63	887
\$0.00	8	\$0.00	888
\$80.00	1	\$80.00	890
\$0.00	0	\$0.00	891
\$170.07	21	\$8.10	892
\$01.07	2	\$50.54	894
\$010.17	17	\$6.48	898
\$1,117.01	811	\$1.38	899
\$100.00	20	\$5.00	920
\$100.00	8	\$12.50	926
\$500.00	17	\$29.41	928
\$801.00	10	\$80.10	930
\$0,021.00	100	\$21.00	110.1
\$1,001.00	8	\$125.13	110.22
\$2,741.00	80	\$34.26	110.25
\$0.00	0	\$0.00	110.30
\$1,077.22	50	\$21.54	107.10
\$840.29	41	\$20.50	510.1
\$70.72	8	\$8.84	510.20
\$01.50	1	\$1.50	510.30
\$1,001.00	10	\$100.10	510.370
\$010.07	10	\$10.00	510.371
\$0.00	0	\$0.00	510.374
\$21.00	1	\$21.00	510.378
\$211.00	12	\$17.58	510.379
\$1001.00	00	\$10.00	510.379
\$0.00	0	\$0.00	510.380
\$0.00	0	\$0.00	510.389
\$01.00	0	\$0.00	510.392
\$0.00	0	\$0.00	510.394
\$100.70	7	\$14.39	510.398
\$207.02	12	\$17.25	510.399
\$0.00	0	\$0.00	510.405
\$215.00	0	\$0.00	510.400
\$243.33	8	\$30.42	510.420
\$20,400.00	1,142.0	\$17.86	
\$15,000.00	610.0	\$24.59	UTILITY
\$1,000.00	857.0	\$1.17	PROPERTY
\$0,010.10	800.0	\$0.01	PROPANE



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 **Remit to Party:** 006924518 **Stmt D/T:** 11/08/2011 12:00 AM
 ST. JOE NATURAL GAS COMPANY **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:**
Payee: 006924518 **Contact Phone:**

Svc Req Name: ST. JOE NATURAL GAS COMPANY **Invoice Date:** November 08, 2011 **Invoice Total Amount:** \$226.32
Svc Req: 008803884 **Sup Doc Ind:** IMBL **Invoice Identifier:** 000333973
Svc Req K: 4133 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002361
Svc CD: **Prev Inv ID:** **Net Due Date:** 11/18/2011

Begin Transaction Date: September 01, 2011 **End Transaction Date:** September 30, 2011 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NDM	4.6168	0.0019	0.0000	4.6187	49	226.32	01 - 30	

Invoice Sub-Total Amount 49 226.32
Invoice Total Amount: 49 226.32

9/11 PGA Reported 187.08
10/11 PGA Correction 39.24