

**Diamond Williams**

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**From:** Vega, Tison C. [TCVega@tecoenergy.com]  
**Sent:** Thursday, December 01, 2011 3:23 PM  
**To:** 'Ansley Watson (aw@macfar.com)'; Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us  
**Subject:** PGA December Flex Filing for PGS  
**Attachments:** December FLEX Filing - Final.pdf

Ms. Cole,

Attached is the December PGA Flex Filing for Peoples Gas. These PGA factors will be effective December 2, 2011.

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12/1/2011

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December 1, 2011

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective December 2, 2011, for the month of December 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd  
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

Peoples Gas  
702 North Franklin Street  
P.O. Box 2562  
Tampa, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER/DAT

08724 DEC-1 =

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www.PEOPLES GAS.COM

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 110003-GU

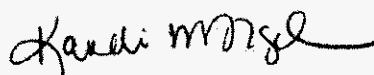
Submitted for Filing: 12-01-11

**PEOPLES GAS SYSTEMS'**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective December 2, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.80606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.69391 per therm for commercial (non-residential) rate class for the month of December, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for December 2011 has been submitted.

Dated this 1<sup>st</sup> day of December, 2011.

Respectfully submitted,



\_\_\_\_\_  
Kandi M. Floyd  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4668  
Manager, State Regulatory

DOCUMENT NUMBER DATE

08724 DEC-1 =

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: DECEMBER 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$75,611	\$20,071	(\$55,540)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$45,279	\$40,398	(\$4,881)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$9,961,222	\$5,231,945	(\$4,729,277)
5	DEMAND	\$5,454,397	\$4,639,788	(\$814,609)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$172,314	(\$77,686)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,607	\$0	(\$11,607)
8	DEMAND	\$245,535	\$0	(\$245,535)
9	OTHER	\$335,342	\$244,664	(\$90,678)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$15,194,024	\$9,859,852	(\$5,334,172)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$15,194,024	\$9,859,852	(\$5,334,172)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	19,497,546	17,674,905	(1,822,641)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	13,865,446	13,190,000	(675,446)
19	DEMAND	84,144,230	90,697,540	6,553,310
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,267,210	0	(4,267,210)
22	DEMAND	4,267,210	0	(4,267,210)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	13,865,446	13,190,000	(675,446)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	13,865,446	13,190,000	(675,446)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00388	0.00114	(0.00274)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.71842	0.39666	(0.32176)
32	DEMAND (5/19)	0.06482	0.05116	(0.01367)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.09582	0.74752	(0.34830)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.09582	0.74752	(0.34830)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.10352	0.75523	(0.34830)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10908	0.75903	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	110.908	75.903	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: DECEMBER 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$26,418	\$11,655	(\$14,763)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$28,526	\$26,723	(\$1,803)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,480,451	\$3,038,191	(\$442,260)
5	DEMAND	\$3,436,270	\$3,069,220	(\$367,050)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$87,350	\$100,063	\$12,713
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,055	\$0	(\$4,055)
8	DEMAND	\$154,687	\$0	(\$154,687)
9	OTHER	\$211,265	\$161,845	(\$49,420)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,689,007	\$6,084,007	(\$605,000)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,689,007	\$6,084,007	(\$605,000)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	6,812,443	10,263,817	3,451,374
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,542,550	6,869,678	327,128
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,226,620	7,659,433	432,813
19	DEMAND	53,010,865	59,996,423	6,985,558
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,490,963	0	(1,490,963)
22	DEMAND	2,688,342	0	(2,688,342)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,226,620	7,659,433	432,813
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,226,620	7,659,433	432,813
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00388	0.00114	(0.00274)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.48162	0.39666	(0.08496)
32	DEMAND (5/19)	0.06482	0.05116	(0.01367)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.92561	0.79431	(0.13130)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.92561	0.79431	(0.13130)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	0.93331	0.80202	(0.13130)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93801	0.80606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	93.801	80.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: DECEMBER 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$49,192	\$8,416	(\$40,776)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,753	\$13,675	(\$3,078)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,480,771	\$2,193,755	(\$4,287,016)
5	DEMAND	\$2,018,127	\$1,570,568	(\$447,559)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$162,650	\$72,251	(\$90,399)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,551	\$0	(\$7,551)
8	DEMAND	\$90,848	\$0	(\$90,848)
9	OTHER	\$124,077	\$82,819	(\$41,258)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,505,017	\$3,775,846	(\$4,729,171)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,505,017	\$3,775,846	(\$4,729,171)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	12,685,103	7,411,088	(5,274,015)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,842,450	3,515,323	(327,127)
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,638,826	5,530,567	(1,108,259)
19	DEMAND	31,133,365	30,701,117	(432,248)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,776,247	0	(2,776,247)
22	DEMAND	1,578,868	0	(1,578,868)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,638,826	5,530,567	(1,108,259)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,638,826	5,530,567	(1,108,259)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00388	0.00114	(0.00274)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.97619	0.39666	(0.57953)
32	DEMAND (5/19)	0.06482	0.05116	(0.01367)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.28110	0.68273	(0.59837)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.28110	0.68273	(0.59837)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.28881	0.69044	(0.59837)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.29529	0.69391	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	129.529	69.391	0.000