

Dorothy Menasco

From: Christina Robinson [crobinso@aglresources.com]
Sent: Tuesday, December 20, 2011 3:35 PM
To: Filings@psc.state.fl.us
Subject: November 2011 FCG PGA Filing
Attachments: FCG PGA 1111.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the revised Florida City Gas purchased gas adjustment for the month of November 2011.

Please feel free to contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

12/20/2011

DOCUMENT NUMBER DATE
09069 DEC 20 =
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955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

December 20, 2011

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 110003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2011.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33025
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

09069 DEC 20 =
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2011** Through **DECEMBER 2011**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	CURRENT MONTH: 11/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,479	9,479	100.00	-	111,542	111,542	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	958,330	2,424,367	1,466,037	60.47	14,055,216	27,030,485	12,975,269	48.00
5 DEMAND (Line 32 A-1 support detail)	910,039	1,083,884	173,845	18.04	7,927,147	8,172,630	245,483	3.00
6 OTHER (Line 40 A-1 support detail)	189,115	41,820	(147,295)	(352.21)	767,563	391,508	(376,055)	(96.05)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,057,484	3,559,330	1,501,846	42.19	22,749,926	34,405,997	11,656,071	33.88
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(195)	(2,042)	(1,847)	90.45	(3,244)	(18,428)	(15,184)	82.40
14 TOTAL THERM SALES	1,365,028	3,557,288	2,192,260	61.63	22,171,300	34,387,569	12,216,269	35.53
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,564,797	3,484,793	(80,004)	(2.30)	34,581,198	41,015,044	6,433,846	15.69
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,401,867	3,444,183	42,326	1.23	34,410,130	40,619,944	6,209,814	15.29
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,744,399	16,244,400	(1,499,999)	(9.23)	158,570,987	131,157,740	(27,413,247)	(20.90)
20 OTHER Commodity (Line 40 A-1 support detail)	40,471	42,600	2,129	5.00	2,017,776	415,100	(1,602,676)	(386.09)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,442,338	3,486,793	44,455	1.27	36,427,906	41,035,044	4,607,138	11.23
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(427)	(2,000)	(1,573)	78.65	(4,030)	(22,000)	(17,970)	81.68
27 TOTAL THERM SALES (24-26 Estimated only)	3,246,525	3,484,793	238,268	6.84	37,562,440	41,015,044	3,452,604	8.42
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00272	0.00272	100.00	-	0.00272	0.00272	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.28171	0.70390	0.42219	59.98	0.40846	0.66545	0.25699	38.62
32 DEMAND (5/19)	0.05129	0.06872	0.01543	23.13	0.04999	0.06231	0.01232	19.77
33 OTHER (6/20)	4.67285	0.98169	(3.69116)	(376.00)	0.38040	0.94317	0.56277	59.67
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59770	1.02080	0.42310	41.45	0.62452	0.83845	0.21393	25.51
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45667	1.02100	0.56433	55.27	0.83764	0.83764	0.83764	100.00
40 TOTAL THERM SALES (11/27)	0.63375	1.02139	0.38764	37.95	0.60566	0.83886	0.23320	27.80
41 TRUE-UP (E-2)	(0.00151)	(0.01271)	(0.01120)	88.12	(0.00151)	(0.01271)	(0.01120)	88.12
42 TOTAL COST OF GAS (40+41)	0.63224	1.00868	0.37644	37.32	0.60415	0.82615	0.22200	26.87
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63542	1.01375	0.37833	37.32	0.60719	0.83031	0.22312	26.87
45 PGA FACTOR ROUNDED TO NEAREST .001	0.635	1.01400	0.379	37.38	0.607	0.830	0.223	26.87

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/84) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011			
FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		CURRENT MONTH: 11/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	20,011	20,011	100.00	-	219,685	219,685	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	958,330	623,400	(334,930)	(53.73)	14,055,216	15,640,760	1,585,544	10.14
5	DEMAND (Line 25 + Line 31 A-1 support detail)	910,039	858,489	(51,550)	(6.00)	7,927,147	7,337,237	(589,910)	(8.04)
6	OTHER (Line 40 A-1 support detail)	189,115	41,820	(147,295)	(352.21)	767,563	360,473	(387,090)	(101.74)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,057,484	1,543,720	(513,764)	(33.28)	22,749,926	23,576,155	828,229	3.51
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(195)	(839)	(644)	76.76	(3,244)	(12,832)	(9,588)	74.72
14	TOTAL THERM SALES	1,365,028	1,542,681	177,653	11.53	22,171,300	23,565,326	1,394,026	5.92
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,564,797	3,638,576	73,779	2.03	34,581,196	39,685,595	5,104,397	12.86
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,401,867	3,638,576	236,709	6.51	34,410,130	39,685,595	5,275,465	13.29
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	17,744,369	16,244,400	(1,499,969)	(9.23)	158,570,967	136,334,200	(22,236,767)	(16.31)
20	OTHER Commodity (Line 40 A-1 support detail)	40,471	42,600	2,129	5.00	2,017,776	396,600	(1,621,176)	(408.77)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,442,338	3,681,176	238,838	6.49	36,427,908	40,082,195	3,654,289	9.12
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(427)	(2,000)	(1,573)	-	(4,030)	(22,000)	(17,970)	81.68
27	TOTAL THERM SALES (24-26 Estimated only)	3,246,525	3,679,176	432,651	11.76	37,562,440	40,060,195	2,497,755	6.24
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00550	0.00550	100.00	-	0.00554	0.00554	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28171	0.17133	(0.11038)	(64.43)	0.40646	0.39412	(0.01434)	(3.64)
32	DEMAND (5/19)	0.05129	0.05285	0.00156	2.95	0.04999	0.05382	0.00383	7.12
33	OTHER (6/20)	4.67285	0.98170	(3.69115)	(376.00)	0.38040	0.95934	0.57894	60.35
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59770	0.41936	(0.17834)	(42.53)	0.62452	0.58825	(0.03627)	(6.17)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45667	0.41958	(0.03709)	(8.84)	-	0.58327	0.58327	100.00
40	TOTAL THERM SALES (11/27)	0.63375	0.41958	(0.21417)	(51.04)	0.60566	0.58857	(0.01709)	(2.90)
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42	TOTAL COST OF GAS (40+41)	-	0.41807	0.41807	100.00	0.60415	0.58706	(0.01709)	(2.91)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.63542	0.42017	(0.21525)	(51.23)	0.60719	0.59001	(0.01718)	(2.91)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.635	0.420	(0.215)	(51.19)	0.607	0.590	(0.017)	(2.89)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

CURRENT MONTH: 11/11

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,815,230	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(50,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(433)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,564,797	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,565,230	1,127,406.87	0.31622
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(75,300.00)	(28,749.54)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(87,630)	(140,053.80)	
22 Other Shippers (Line 85 Page 10)	0.00	(78.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(433)	(194.88)	0.45007
24 TOTAL COMMODITY (Other)	3,401,867	958,329.72	0.28171
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,399	876,288.57	0.05394
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	17,744,399	910,038.57	0.05129
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	35,471	26,443.63	0.74550
34 Storage Purchases	0	0.00	
35 Storage withdrawal	5,000	62.55	
36 Storage Activity	0	162,608.50	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,471	189,114.68	4.67284
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 11/11		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,147,445	665,220	(482,225)	-72.49%	14,870,893	16,021,233	1,150,340	7.18%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	910,039	878,500	(31,539)	-3.59%	7,927,147	7,556,922	(370,225)	-4.90%
3	TOTAL	2,057,484	1,543,720	(513,764)	-33.28%	22,798,040	23,578,155	780,115	3.31%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,365,028	1,542,881	177,853	11.53%	22,171,300	23,565,326	1,394,026	5.92%
5	TRUE-UP (COLLECTED) OR REFUNDED	47,690	47,690	-	0.00%	482,550	482,550	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,412,718	1,590,571	177,853	11.18%	22,653,850	24,047,876	1,394,026	5.80%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(644,766)	46,851	691,617	1476.21%	(144,190)	469,721	613,911	130.70%
8	INTEREST PROVISION-THIS PERIOD (21)	247	(39)	(286)	733.33%	2,573	(683)	(3,256)	476.72%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,433,944	(484,663)	(3,918,607)	808.52%	312,428	(472,029)	(784,457)	166.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(47,690)	(47,690)	-	0.00%	(482,550)	(482,550)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	(6)	-	6	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	3,053,480	-	(3,053,480)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,741,735	(485,541)	(3,227,276)	664.68%	2,741,735	(485,541)	(3,227,276)	664.68%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,433,944	(484,663)	(3,918,607)	808.52%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,741,488	(485,502)	(3,226,990)	664.67%				
14	TOTAL (12+13)	6,175,432	(970,165)	(7,145,597)	736.53%				
15	AVERAGE (50% OF 14)	3,087,716	(485,083)	(3,572,799)	736.53%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00090	0.00090	-	0.00%				
18	TOTAL (16+17)	0.00180	0.00180	-	0.00%				
19	AVERAGE (50% OF 18)	0.00090	0.00090	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00008	0.00008	-	0.00%				
21	INTEREST PROVISION (15x20)	247	(39)	(286)	733.33%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/11

JANUARY 2011 Through

DECEMBER 2011

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						876,288.57		27.22
2	Sequent Energy Management	System Supply	FTS	3,233,760		3,233,760	1,116,639.38			3,880.51	34.53
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,233,760	-	3,233,760	1,116,639	-	876,289	3,881	61.75

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

FOR THE PERIOD:	CURRENT MONTH: 11/11		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,201,913	1,381,109	179,196	14.91%	15,540,787	15,157,849	(382,918)	-2.48%
2 GAS LIGHTS	1,332	1,900	568	42.64%	15,189	20,900	5,711	37.60%
3 COMMERCIAL	1,926,083	2,004,234	78,151	4.06%	20,639,910	24,975,395	4,335,485	21.01%
4 LARGE COMMERCIAL	116,390	97,250	(19,140)	-16.44%	1,352,801	857,600	(495,201)	-36.61%
5 NATURAL GAS VEHICLES	807	300	(507)	-62.83%	13,773	3,300	(10,473)	-76.04%
6 TOTAL FIRM	3,246,525	3,484,793	238,268	7.34%	37,582,440	41,015,044	3,452,604	9.18%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,861,243	2,092,370	(768,873)	-26.87%	28,248,055	22,977,270	(5,268,785)	-18.65%
11 SMALL COMMERCIAL TRANSP. FIRM	2,017,661	1,893,390	(124,271)	-6.16%	21,557,699	18,913,620	(4,644,079)	-21.54%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	12,500	12,500	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	475,176	118,100	(357,076)	-75.15%	1,860,445	1,280,400	(580,045)	-31.18%
19 TOTAL TRANSPORTATION	5,354,080	4,105,360	(1,248,720)	-23.32%	51,664,199	41,183,790	(10,480,409)	-20.29%
TOTAL THERMS SALES & TRANSP.	8,600,605	7,590,153	(1,010,452)	-11.75%	89,226,639	82,198,834	(7,027,805)	-7.88%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	96,586	96,307	(279)	-0.29%	96,878	96,258	(420)	-0.43%
21 GAS LIGHTS	-	197	197	0.00%	-	209	209	0.00%
22 COMMERCIAL	4,856	4,841	(15)	-0.31%	4,790	4,818	28	0.58%
23 LARGE COMMERCIAL	9	12	3	33.33%	10	10	-	0.00%
24 NATURAL GAS VEHICLES	2	1	(1)	-50.00%	2	1	(1)	-50.00%
25 TOTAL FIRM	101,453	101,358	(95)	-0.09%	101,480	101,296	(184)	-0.18%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	82	79	(3)	-3.66%	81	78	(3)	-3.70%
30 SMALL COMMERCIAL TRANSP. FIRM	1,717	1,593	(124)	-7.22%	1,715	1,604	(111)	-6.47%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	1	1	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,801	1,677	(124)	-6.89%	1,798	1,688	(110)	-6.12%
TOTAL CUSTOMERS	103,254	103,035	(219)	-0.21%	103,278	102,984	(294)	-0.28%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	12	14	2	16.67%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	10	10	0.00%	-	9	9	0.00%
41 COMMERCIAL	397	414	17	4.28%	392	471	79	20.15%
42 LARGE COMMERCIAL	12,932	8,104	(4,828)	-37.33%	12,298	7,796	(4,502)	-36.81%
43 NATURAL GAS VEHICLES	404	300	(104)	-25.74%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	34,893	26,486	(8,407)	-24.09%	31,702	26,780	(4,922)	-15.53%
47 SMALL COMMERCIAL TRANSP. FIRM	1,175	1,189	14	1.19%	1,143	959	(184)	-16.10%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	379	379	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	237,588	59,050	(178,538)	-75.15%	84,566	58,200	(26,366)	-31.18%

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 2011

through

DECEMBER 2011

**SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11**

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1	AVERAGE BTU CONTENT OF GAS PURCHASED												
	<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0180	1.0180	1.0180	1.0180	1.0180	1.0160	1.0160	1.0160	1.0170	1.0170	1.0180	1.0170
2	PRESSURE CORRECTION FACTOR												
	a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
	b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3	BILLING FACTOR												
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0530	1.0530	1.0530	1.0530	1.0530	1.0510	1.0510	1.0510	1.0520	1.0520	1.0530	1.0520

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 11/11**

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,815,230	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,815,230	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,581,400	0.04694	308,930.90	()
6	" Capacity release			---		
7	" System supply	Treasure Coast	359,700	0.04694	16,884.34	()
8	" System supply	Brevard	4,735,800	0.04694	222,298.45	()
9	" " "	Merritt Sq.	0	0.04694	0.00	()
10	Total FTS-1 demand		11,876,900		548,113.69	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07185	328,174.88	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,567,500		328,174.88	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		16,244,400		876,288.57	()
22						
23	OTHER SUPPLIERS:					
24						
			THERMS		AMOUNT	
25	Sequent Energy Management		3,233,760		1,116,639.38	()
26	Bay Gas Storage - Injection		411,470		10,767.49	()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,645,230		1,127,406.87	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,003,695.44	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 11/11

	FOR THE PERIOD: JANUARY 2011	THRU:	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42	Invoice paid
				therms billed	This month				
1	FGT -								
2	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/11		3,615,230.0			-			
3	Reverse FTS-1 & FTS-2 Commod accr 10/11		(2,998,000.0)			-			
4	FTS-1 & FTS-2 Commodity 10/11		2,946,000.0			-			
5			3,585,230.0			-			
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/11	18,244,400.0			876,288.57	876,288.57			
7	Reverse FTS-1 & FTS-2 Demand accr 10/11	(10,035,321.0)			(540,556.83)	(540,556.83)			
8	FTS-1 & FTS-2 Demand 10/11	10,035,320.0			540,556.83	540,556.83	B1 (1)		
9						-			
10	TOTAL FGT DEMAND	18,244,399.0				876,288.57			
11	No-Notice Demand					-			
12						-			
13						-			
14						-			
15						-			
16	TOTAL NO-NOTICE DEMAND					-			
17						-			
18						-			
19	FGT - Special Fuel Surcharge					-			
20	FGT - Supplier Refund					-			
21						-			
22	TECO - Peoples Gas		6,302		4,918.23	4,918.23	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.		29,169		21,525.40	21,525.40	B4		
24	Reverse Sequent - 10/11	(3,047,550.0)				(1,107,840.71)			
25						-			
26	Sequent - 11/11	3,037,380.0			1,107,561.78	1,107,561.78	B1 (2)		
27	Sequent - - Adjustment					-			
28						-			
29						-			
30	Bay Gas Storage Activity 11/11				173,375.99	173,375.99			
31	Bay Gas Storage Purchases 11/11				(10,787.49)	(10,787.49)			
32						-			
33						-			
34						-			
35						-			
36						-			
37						-			
38						-			
39						-			
40						-			
41						-			
42						-			
43						-			
44						-			
45						-			
46						-			
83						-			
84						-			
85	Net Activity	(10,170.00)				182,529.57			
86						-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,645,230.0				1,127,408.87			
88						-			
89	Total purchases & accruals -		3,800,701.0		1,837,170.74	355,497.90		2,192,668.64	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011								
FGT -	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(87,830.0)	(\$140,053.80)		(140,053.80)	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(87,830.0)	(140,053.80)	0.00	(140,053.80)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(75,300.0)	(28,749.54)		(28,749.54)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement							
28	Total book-outs	0.0	(75,300.0)	(28,749.54)	0.00	(28,749.54)		
STORAGE TRANSACTIONS								
29					0.00			
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas				0.00	B1 (6)		
32	Storage Injections Purch. - Bay Gas				0.00	B1 (4)		
33	Storage Injections Transp. - Bay Gas				0.00	B1 (6)		
34	Storage Withdrawals - Bay Gas	51,550		51.55	51.55	B1 (6)		
35	Storage Withdrawals - Transp - Bay Gas		5,000	11.00	11.00	B1 (7)		
36	Total storage costs	1,851,850.0		33,812.66	0.00	33,812.66		
37								
38			3,442,771.0	1,702,178.86	365,497.80	2,067,877.86		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,067,877.86				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use		(427.0)	(192.38)				
45	CNG Vehicle Use		(8.0)	(2.52)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,442,338.00	2,067,482.97				

Sequent Energy Management
1200 Smith Street
Suite 900

Houston, TX 77002-4374

Contact: Tracy Ngo
Phone: 832.397.8505
Fax: 832.397.3711

NUI Utilities, Inc. d/b/a/ Florida City Gas in
c/o AGL Services Company
P.O. Box 4569

Atlanta, GA 30302

Contact: Freda Porter
Phone: 404.584.3134
Fax: 404.584.4233

Sequent Energy Management
Wachovia, N.A.

 Sequent Energy Management

B1

Netted Invoice
Invoice #: FCG201110
Invoice Date: 11/15/2011
Due Date: 11/25/2011
Delivery Period: Oct-11

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)	
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.7400	FGT Z1	156,612	Baseload	\$ 585,728.88	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload	\$ -	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -	
									156,612		\$ 585,728.88	B1(2)
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.5617	FGT Z1	72,338	Swing	\$ 257,643.19	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.5304	FGT Z2	72,140	Swing	\$ 254,683.80	
COMM-PHYS-Commodity	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$3.6352	FGT Z3	2,648	Swing	\$ 9,625.96	
									147,126		\$ 521,952.95	B1(2)
									-		\$ -	
									Total Commodity Purchases	303,738	\$ 1,107,681.83	
STORAGE WD's												
COMM-PHYS-Withdrawals	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	5,155	Bay Gas	\$ 51.55	
									5,155		\$ 51.55	B1(6)
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	151,532	Baseload	\$ 333.37	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	-\$0.0160	FTS-2	368	Baseload	\$ (5.89)	
									151,900		\$ 327.48	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	100,861	Swing	\$ 221.89	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	-\$0.0160	FTS-2	41,839	Swing	\$ (669.42)	
									142,700		\$ (447.53)	B1(2)
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0022	FTS-1	5,000	Bay Gas Wd	\$ 11.00	
COMM-PHYS-Transportation	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	
									5,000		\$ 11.00	B1(7)
									Total Transportation Charges	304,755	\$ (57.50)	
									Sub Total Florida Gas Transmission Company		\$ 1,107,624.33	
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	mschroed	Florida Gas Transmission Company	FGT	1	30					\$ 574,306.83	B1(1)
MISCELLANEOUS												
Cashout FGT -Sep2011	Sell	mschroed	Florida Gas Transmission Company	FGT			\$3.8180		(7,530)		\$ (28,749.54)	B1(3)
									Sub Total "Other Charges"		\$ 545,557.29	
										Total Due	\$ 1,653,181.62	

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,340.44

THIS MONTH'S CHARGE
DUE BEFORE
11/23/11

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B2

010122 00648097 000234044
CITY GAS CO OF FLA
NUI CORPORATION ATTN: C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
11/01/11	31	11/02/11

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS		-----FACTORS-----	THERMS USED
	PRES - PREV =	CCF X	BTU X CONVER =	
ZTQ74899	30219 27331	2888	1.0350 1.00000	2989.1
TOTAL THERMS =				2989.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)				
PREVIOUS BALANCE				1933.06
PAYMENT				1933.06-
CUSTOMER CHARGE			150.00	
DISTRIBUTION	2989.1 THMS @	0.14934	446.39	
PGA	2989.1 THMS @	0.58347	1744.05	
TOTAL GAS CHARGES				2340.44
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX				
TOTAL TAXES AND FEES				0.00
THIS MONTH'S CHARGE				2340.44
TOTAL BALANCE DUE				2340.44

AMOUNT NOW DUE
2,340.44

THIS MONTH'S CHARGE
DUE BEFORE
11/23/11

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE

OCT 11	96.4
OCT 10	60.4

NEXT SCHEDULED
READ DATE
11/30/11

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,577.79

THIS MONTH'S CHARGE
DUE BEFORE
11/23/11

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

B3

010122 00648071 000257779
CITY GAS CO OF FLA
NUI CORPORATION :ATTN:C.ROBINSON
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,577.79

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
11/23/11

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
11/01/11 31 11/02/11

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 79180 75979 3201 1.0350 1.00000 3313.0
TOTAL THERMS = 3313.0

AVERAGE DAILY THERM USAGE
OCT 11 106.9
OCT 10 97.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2541.22
PAYMENT 2541.22-
CUSTOMER CHARGE 150.00
DISTRIBUTION 3313.0 THMS @ 0.14934 494.76
PGA 3313.0 THMS @ 0.58347 1933.03
TOTAL GAS CHARGES 2577.79
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2577.79
TOTAL BALANCE DUE 2577.79

NEXT SCHEDULED
READ DATE
11/30/11

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 B

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
21,525.40

THIS MONTH'S CHARGE
DUE BEFORE
11/20/11

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

84

010120 15791056 002152540
FLORIDA CITY GAS ATTN:C.ROBINSON
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
21,525.40

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
11/20/11

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
10/26/11 29 10/28/11

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 186793 183972 2821 1.0340 10.00000 29169.1
TOTAL THERMS = 29169.1

AVERAGE DAILY THERM USAGE
OCT 11 1005.8
OCT 10 1134.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 22566.35
PAYMENT 22566.35-
CUSTOMER CHARGE 150.00
DISTRIBUTION 29169.1 THMS @ 0.14934 4356.11
PGA 29169.1 THMS @ 0.58347 17019.29
TOTAL GAS CHARGES 21525.40
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 21525.40
TOTAL BALANCE DUE 21525.40

NEXT SCHEDULED
READ DATE
11/23/11

Florida City Gas - Marketer Cash Outs
CURRENT MONTH: 11/11

B5

	dth	Therms	Amount
FPU	(19,325)	(193,250)	(\$168,625.22)
FPL Energy Services	3,007	30,070	\$10,644.78
Infinite Energy	467	4,670	\$1,653.18
Interconn Resources	3,668	36,680	\$12,984.72
Mirabito	3,440	34,400	\$3,440.36
End Users Inc		-	
MX Energy		-	
Penninsula Energy	(3)	(30)	(\$22.74)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	(17)	(170)	(\$128.88)
Florida Natural Gas		-	
PRI Energy Services		-	
PRI Energy Services		-	
PRI Energy Services		-	
	(8,763)	(87,630)	(\$140,053.80)