



Serving Florida's Panhandle Since 1963  
 P. O. Box 549 / Port St. Joe, FL 32457  
 301 Long Avenue / Port St. Joe, FL 32456  
 tel 850.229.8216 / fax 850.229.8392  
 www.stjoenaturalgas.com

RECEIVED-FPSC  
 11 DEC 27 AM 8:42

COMMISSION  
 CLERK

December 21, 2011

Ann Cole, Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

11 DEC 27 AM 7:49

Re: Docket No. 110003-GU  
 Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2011.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
 Vice-President

Enclosures

COM	_____
APA	_____
ECR	8
GCL	1
AD	_____
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

09135 DEC 27 =

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 8/19/93)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2011 Through DECEMBER 2011							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$-162.72	\$-162.72	\$0.00	0.00	\$1,061.70	\$1,389.12	-\$327.42	-23.57
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$41,008.24	\$41,445.00	-\$436.76	-1.05	\$492,259.07	\$509,321.21	-\$17,062.14	-3.35
5	DEMAND	\$10,777.50	\$10,777.50	\$0.00	0.00	\$80,238.30	\$74,716.35	\$5,521.95	7.39
6	FGT Refund	\$3,887.27	\$20,061.00	-\$16,173.73	-80.62	\$51,563.30	\$144,425.50	-\$92,862.20	-64.30
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9	FGT Refund	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,510.29	\$72,120.78	-\$16,610.49	-23.03	\$625,122.37	\$729,852.18	-\$104,729.81	-14.35
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$18.72	\$0.00	\$18.72	#DIV/0!	\$297.61	\$0.00	\$297.61	#DIV/0!
14	TOTAL THERM SALES	\$49,127.29	\$72,120.78	-\$22,993.49	-31.88	\$649,057.46	\$729,852.18	-\$80,794.72	-11.07
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	101,700	101,700	0	0.00	892,740	1,050,930	-158,190	-15.05
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	103,630	105,000	-1,370	-1.30	1,022,070	1,080,350	-58,280	-5.39
19	DEMAND	150,000	150,000	0	0.00	1,037,000	1,023,000	14,000	1.37
20	OTHER	0	4,923	-4,923	-100.00	0	30,625	-30,625	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	101,700	101,700	0	0.00	892,740	1,050,930	-158,190	-15.05
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	29	0	29	#DIV/0!	474	0	474	#DIV/0!
27	TOTAL THERM SALES	75,960	101,700	-25,740	-25.31	1,057,815	1,050,930	6,885	0.66
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	0.00000	0.00	0.00119	0.00132	-0.00013	-10.03
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.39572	0.39471	0.00100	0.25	0.48163	0.47144	0.01019	2.16
32	DEMAND (5/19)	0.07185	0.07185	0.00000	0.00	0.07738	0.07304	0.00434	5.94
33	OTHER (6/20)	#DIV/0!	4.07495	#DIV/0!	#DIV/0!	#DIV/0!	4.71593	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.54582	0.70915	-0.16333	-23.03	0.59096	0.69448	-0.10353	-14.91
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	#DIV/0!	#DIV/0!	#DIV/0!	0.62739	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.73078	0.70915	0.02163	3.05	0.59096	0.69448	-0.10353	-14.91
41	TRUE-UP (E-2)	-0.06241	-0.06241	0.00000	0.00000	-0.06241	-0.06241	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.66837	0.64674	0.02163	3.34	0.52855	0.63207	-0.10353	-16.38
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67173	0.65000	0.02174	3.34	0.53120	0.63525	-0.10405	-16.38
45	PGA FACTOR ROUNDED TO NEAREST .001	0.672	0.65	0	3.38	0.531	0.635	-0.104	-16.38

DOCUMENT NUMBER: 09135 DEC27 =  
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2011		THROUGH: DECEMBER 2011		
CURRENT MONTH:		NOVEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!	
2 Commodity Pipeline - Scheduled FTS-2	101,700	-\$162.72	-0.00160	
3 No Notice Commodity Adjustment			#DIV/0!	
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!	
5 Commodity Adjustments			#DIV/0!	
6 Commodity Adjustments			#DIV/0!	
7			#DIV/0!	
8 TOTAL COMMODITY (Pipeline)	101,700	-\$162.72	-0.00160	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled			#DIV/0!	
10 Alert Day Volumes - FGT			#DIV/0!	
11 Operational Flow Order Volumes - FGT			#DIV/0!	
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!	
13 Other			#DIV/0!	
14 Other			#DIV/0!	
15			#DIV/0!	
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	105,000	\$41,445.00	0.39471	
18 Commodity Other - Scheduled PTS			#DIV/0!	
19 Imbalance Cashout - FGT	-1,370	-\$436.76	0.31880	
20 Imbalance Bookout - Other Shippers			#DIV/0!	
21 Imbalance Cashout - Transporting Customers			#DIV/0!	
22 Imbalance Cashout - Transporting Customers			#DIV/0!	
23			#DIV/0!	
24 TOTAL COMMODITY OTHER	103,630	\$41,008.24	0.39572	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!	
26 Less Relinquished - FTS-1			#DIV/0!	
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50	0.07185	
28 Less Relinquished - FTS-2			#DIV/0!	
29 Less Demand Billed to Others			#DIV/0!	
30 Less Relinquished Off System - FTS-2			#DIV/0!	
31 Other			#DIV/0!	
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185	
<b>OTHER</b>				
33 Revenue Sharing - FGT			#DIV/0!	
34 FGT Refund			#DIV/0!	
35 Schedule Penalty			#DIV/0!	
36 Other			#DIV/0!	
37 Other			#DIV/0!	
38 Other			#DIV/0!	
39 Payroll Allocation		\$3,887.27	#DIV/0!	
40 TOTAL OTHER	0	\$3,887.27	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 2011		Through		DECEMBER 2011				
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$41,008	\$41,445	437	0.01	\$492,259	\$509,321	17,062	0.03
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$14,502	\$30,676	16,174	0.53	\$132,863	\$220,531	87,668	0.40
3	TOTAL		\$55,510	\$72,121	16,610	0.23	\$625,122	\$729,852	104,730	0.14
4	FUEL REVENUES		\$49,127	\$72,121	22,993	0.32	\$649,057	\$729,852	80,795	0.11
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$6,806	\$6,806	0	0.00	\$74,868	\$74,868	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$55,933	\$78,927	22,993	0.29	\$723,925	\$804,720	80,795	0.10
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$423	\$6,806	6,383	0.94	\$98,803	\$74,868	-23,935	-0.32
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		-\$2	-\$4	-3	0.57	-\$48	-\$84	-36	0.43
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		-\$22,647	-\$59,440	-36,792	0.62	-\$52,919	-\$59,360	-6,441	0.11
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$6,806	-\$6,806	0	0.00	-\$74,868	-\$74,868	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		-\$29,032	-\$59,444	-30,412	0.51	-\$29,032	-\$59,444	-30,412	0.51
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		-22,647	-59,440	-36,792	0.62				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		-29,030	-59,440	-30,409	0.51				
14	TOTAL (12+13)		-51,678	-118,879	-67,202	0.57				
15	AVERAGE (50% OF 14)		-25,839	-59,440	-33,601	0.57				
16	INTEREST RATE - FIRST DAY OF MONTH		0.09	0.09	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.09	0.09	0.00	0.00				
18	TOTAL (16+17)		0.18	0.18	0.00	0.00				
19	AVERAGE (50% OF 18)		0.09	0.09	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.01	0.01	0.00	0.00				
21	INTEREST PROVISION (15x20)		-2	-4	-3	0.57				

\* If line 5 is a refund add to line 4

\* If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2011 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

NOVEMBER

DECEMBER 2011

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	NOV	FGT	SJNG	FT		0		\$75.26	\$10,777.50	-\$237.98	#DIV/0!	
2	"	PRIOR	SJNG	FT	105,000	105,000	\$41,445.00				39.47	
3	"	SJNG	FGT	CO	-1,370	-1,370	-\$436.76				31.88	
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					103,630	0	103,630	\$41,008.24	\$75.26	\$10,777.50	-\$237.98	49.81

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2011 Through DECEMBER 2011

PAGE 1 OF 1

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	3635	300	291	9,000	8,717	3.98	4.11
2. PRIOR	3635	50	48	1,500	1,453	3.75	3.87
3.							
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	350	339	10,500	10,170		
27.				WEIGHTED AVERAGE		3.87	3.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2011		through		DECEMBER 2011							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0174096	1.0193319	1.0197909	1.0185598	1.0174212	1.0176579	1.0171002	1.0178146	1.0173335	1.0180907	1.0165566	
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0346773	1.0366322	1.037099	1.0358469	1.0346891	1.0349297	1.0343626	1.0350891	1.0345999	1.0353699	1.0338098	0





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 12/07/2011 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b>

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> December 10, 2011	<b>Invoice Total Amount:</b> -\$162.72
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000334162
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/20/2011

**Begin Transaction Date:** November 01, 2011      **End Transaction Date:** November 30, 2011      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0074	-0.0234	0.0000	-0.0160	10,170	-162.72	01 - 30	

Transportation Commodity

Invoice Sub-Total Amount      10,170      -162.72

Invoice Total Amount:      10,170      -162.72

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	11/29/2011 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	November 30, 2011
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,777.50
<b>Invoice Identifier:</b>	000334161
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	12/09/2011

**Begin Transaction Date:** November 01, 2011      **End Transaction Date:** November 30, 2011      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7185	0.0000	0.0000	0.7185	15,000	10,777.50	01 - 30	
				Reservation/Demand D1															

<b>Invoice Sub-Total Amount</b>	15,000	10,777.50
<b>Invoice Total Amount:</b>	15,000	10,777.50

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1236937  
Invoice Date 12/09/2011  
Contract # 1705443  
Delivery Month Nov 2011  
Due Date 12/19/2011

**To:**  
Stuart Shoaf  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St Joe FL 32457  
  
Fax # (850) 229-8392

**Remit:**

Natural Gas delivered during Nov 2011

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 11/01-11/30	6315085 / 22079682	9,000	3.9800	35,820.00
Base Commodity 11/01-11/30	6377551 / 22108055	1,500	3.7500	5,625.00
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>10,500</b>		<b>41,445.00</b>
<b>Total Amount Due</b>		<b>10,500</b>		<b>41,445.00</b> ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: starla.smith@bp.com

Starla Smith at (251) 445-1223

For BP use only: 90123376

**CASHOUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40860

TO: FGT

DATE: 10-Jan-12  
DELINQUENT: 20-Jan-12

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Nov-11	\$3.1880	100.00%	\$3.1880	137	\$436.76

TOTAL DECATHERM / INVOICE

\$436.76



