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RECEIVED FPSC
11 DEC 27 AM 9:47
COMMISSION
CLERK

December 27, 2011

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 110001-EI

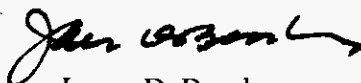
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2011.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM	_____	
APA	_____	cc.
ECR	_____	
GCL	_____	
RAD	_____	
SRC	_____	
ADM	_____	
OPC	_____	
CLK	_____	

All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

DOCUMENT NUMBER DATE
09136 DEC 27 =

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of December 2011 to the following:

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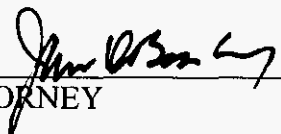
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TAMPA ELECTRIC COMPANY
DOCKET NO. 110001-EI

TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9 & A12

NOVEMBER 2011

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DOCUMENT NUMBER 09136

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,236,858	60,315,232	(6,078,374)	-10.1%	1,286,370	1,370,000	(83,630)	-6.1%	4.21627	4.40257	(0.18630)	-4.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	0	(6,000)	6,000	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	54,236,858	60,309,232	(6,072,374)	-10.1%	1,286,370	1,370,000	(83,630)	-6.1%	4.21627	4.40213	(0.18586)	-4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	549,584	1,299,210	(749,646)	-57.7%	13,128	19,520	(6,392)	-32.7%	4.18620	6.55579	(2.46959)	-37.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	182,454	256,810	(74,356)	-29.0%	5,305	5,390	(85)	-1.6%	3.43928	4.76456	(1.32528)	-27.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	732,791	2,185,010	(1,452,219)	-66.5%	20,825	39,050	(18,225)	-46.7%	3.51880	5.58542	(2.07661)	-37.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,464,809	3,741,030	(2,276,221)	-60.8%	39,258	63,960	(24,702)	-38.6%	3.73124	5.84902	(2.11778)	-36.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,325,628	1,433,960	(108,332)	-7.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,327	36,550	10,777	29.5%	1,584	810	774	95.6%	2.98782	4.51235	(1.52453)	-33.8%
15. Fuel Cost of Sch. C/B Sales (A6)	309,868	0	309,868	0.0%	13,262	0	13,262	0.0%	2.33651	0.00000	2.33651	0.0%
16. Fuel Cost of OATT Sales (A6)	53,111	0	53,111	0.0%	1,475	0	1,475	0.0%	3.60075	0.00000	3.60075	0.0%
17. Fuel Cost of Market Base Sales (A6)	262,092	513,621	(251,529)	-49.0%	10,719	10,800	(81)	-0.8%	2.44512	4.75575	(2.31063)	-48.6%
18. Gains on Sales	64,154	51,419	12,735	24.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	736,552	601,590	134,962	22.4%	27,040	11,610	15,430	132.9%	2.72393	5.18165	(2.45772)	-47.4%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net inadvertent Interchange					(9)	0	(9)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,582	0	3,582	0.0%				
22. Interchange and Wheeling Losses					3,814	188	3,626	1930.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	54,965,115	63,448,672	(8,483,557)	-13.4%	1,298,347	1,422,162	(123,815)	-8.7%	4.23347	4.46142	(0.22795)	-5.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,550,466) (a)	(5,951,182) (a)	4,400,716	-73.9%	(36,624)	(133,392)	96,768	-72.5%	4.23347	4.46142	(0.22795)	-5.1%
25. Company Use	108,673 (a)	133,843 (a)	(25,170)	-18.8%	2,567	3,000	(433)	-14.4%	4.23346	4.46143	(0.22797)	-5.1%
26. T & D Losses	1,442,808 (a)	4,379,250 (a)	(2,936,442)	-67.1%	34,081	98,158	(64,077)	-65.3%	4.23347	4.46142	(0.22796)	-5.1%
27. System KWH Sales	54,965,115	63,448,672	(8,483,557)	-13.4%	1,298,323	1,454,396	(156,073)	-10.7%	4.23355	4.36254	(0.12900)	-3.0%
28. Wholesale KWH Sales	(113,674)	(567,440)	453,766	-80.0%	(2,685)	(13,007)	10,322	-79.4%	4.23367	4.36257	(0.12891)	-3.0%
29. Jurisdictional KWH Sales	54,851,441	62,881,232	(8,029,791)	-12.8%	1,295,638	1,441,389	(145,751)	-10.1%	4.23355	4.36254	(0.12900)	-3.0%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,905,195	62,942,979	(8,037,784)	-12.8%	1,295,638	1,441,389	(145,751)	-10.1%	4.23770	4.36683	(0.12913)	-3.0%
32. Other	0	0	0	0.0%	1,295,638	1,441,389	(145,751)	-10.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(5,590,656)	(5,590,656)	0	0.0%	1,295,638	1,441,389	(145,751)	-10.1%	(0.43150)	(0.38787)	(0.04363)	11.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,314,539	57,352,323	(8,037,784)	-14.0%	1,295,638	1,441,389	(145,751)	-10.1%	3.80620	3.97896	(0.17276)	-4.3%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49,350,045	57,393,617	(8,043,572)	-14.0%	1,295,638	1,441,389	(145,751)	-10.1%	3.80894	3.98183	(0.17289)	-4.3%
37. GPIF * (Already Adjusted for Taxes)	152,571	152,571	0	0.0%	1,295,638	1,441,389	(145,751)	-10.1%	0.01178	0.01058	0.00119	11.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	49,502,616	57,546,188	(8,043,572)	-14.0%	1,295,638	1,441,389	(145,751)	-10.1%	3.82072	3.99241	(0.17170)	-4.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.821	3.992	(0.171)	-4.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2011

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	685,589,073	748,127,887	(62,538,814)	-8.4%	17,021,820	17,579,750	(557,930)	-3.2%	4.02771	4.25562	(0.22792)	-5.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(7,983)	(86,000)	58,017	-87.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	685,581,090	748,061,887	(62,480,797)	-8.4%	17,021,820	17,579,750	(557,930)	-3.2%	4.02766	4.25525	(0.22759)	-5.3%
6. Fuel Cost of Purchased Power - Firm (A7)	35,030,933	23,216,270	11,814,663	50.9%	429,479	361,170	68,309	18.9%	8.15861	6.42807	1.72854	26.9%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	15,807,111	11,507,810	4,299,301	37.4%	302,749	246,300	56,449	22.9%	5.22119	4.67227	0.54892	11.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,869,218	27,751,300	(15,062,082)	-54.3%	364,721	531,870	(167,149)	-31.4%	3.47916	5.21768	(1.73853)	-33.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	63,527,262	62,475,380	1,051,882	1.7%	1,096,949	1,139,340	(42,391)	-3.7%	5.79127	5.48347	0.30780	5.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,118,769	18,719,090	(600,321)	-3.2%				
14. Fuel Cost of Sch. D Junsd. Sales (A6)	386,696	579,590	(192,894)	-33.3%	12,909	12,900	9	0.1%	2.99555	4.49295	(1.49739)	-33.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	6,237,243	0	6,237,243	0.0%	166,103	0	166,103	0.0%	3.75505	0.00000	3.75505	0.0%
16. Fuel Cost of OATT Sales (A6)	221,230	0	221,230	0.0%	6,163	0	6,163	0.0%	3.58965	0.00000	3.58965	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,290,195	6,987,438	(4,697,243)	-67.2%	59,929	148,300	(88,371)	-59.6%	3.82151	4.71169	(0.89018)	-18.9%
18. Gains on Sales	816,385	699,512	116,873	16.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	9,951,749	8,266,540	1,685,209	20.4%	245,104	161,200	83,904	52.0%	4.06021	5.12813	(1.06791)	-20.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(6)	0	(6)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					34,672	0	34,672	0.0%				
22. Interchange and Wheeling Losses					38,264	2,633	35,631	1353.1%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	739,156,603	802,270,727	(63,114,124)	-7.9%	17,870,067	18,555,257	(685,190)	-3.7%	4.13628	4.32368	(0.18740)	-4.3%
(LINE 5 + 12 + 19 + 20 + 21 + 22)												
24. Net Unbilled	(7,016,705) (a)	1,829,693 (a)	(8,846,398)	-483.5%	(178,684)	42,520	(221,204)	-520.2%	3.92688	4.30313	(0.37626)	-8.7%
25. Company Use	1,282,568 (a)	1,422,114 (a)	(139,546)	-9.8%	31,082	33,000	(1,918)	-5.8%	4.12640	4.30944	(0.18304)	-4.2%
26. T & D Losses	27,123,733 (a)	35,986,315 (a)	(8,862,582)	-24.6%	669,589	828,127	(158,538)	-19.1%	4.05080	4.34551	(0.29470)	-6.8%
27. System KWH Sales	739,156,603	802,270,727	(63,114,124)	-7.9%	17,348,080	17,651,610	(303,530)	-1.7%	4.26074	4.54503	(0.28429)	-6.3%
28. Wholesale KWH Sales	(3,800,204)	(6,504,514)	3,004,310	-44.2%	(88,765)	(151,666)	62,901	-41.5%	4.28120	4.48652	(0.20533)	-4.6%
29. Jurisdictional KWH Sales	735,356,399	795,466,213	(60,109,814)	-7.6%	17,259,315	17,499,944	(240,629)	-1.4%	4.26063	4.54554	(0.28490)	-6.3%
30. Jurisdictional Loss Multiplier									1.00098	1.00098	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	736,077,047	796,247,334	(60,170,287)	-7.6%	17,259,315	17,499,944	(240,629)	-1.4%	4.26481	4.55000	(0.28519)	-6.3%
32. Other	0	0	0	0.0%	17,259,315	17,499,944	(240,629)	-1.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(61,497,216)	(61,497,216)	0	0.0%	17,259,315	17,499,944	(240,629)	-1.4%	(0.35631)	(0.35141)	(0.00490)	1.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	674,579,831	734,750,118	(60,170,287)	-8.2%	17,259,315	17,499,944	(240,629)	-1.4%	3.90850	4.19859	(0.29009)	-6.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	675,065,528	735,279,139	(60,213,611)	-8.2%	17,259,315	17,499,944	(240,629)	-1.4%	3.91131	4.20161	(0.29030)	-6.9%
37. GPIF * (Already Adjusted for Taxes)	1,678,281	1,678,281	0	0.0%	17,259,315	17,499,944	(240,629)	-1.4%	0.00972	0.00958	0.00013	1.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	676,743,809	736,957,420	(60,213,611)	-8.2%	17,259,315	17,499,944	(240,629)	-1.4%	3.92103	4.21120	(0.29017)	-6.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.921	4.211	(0.290)	-6.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,236,858	60,315,232	(6,078,374)	-10.1%	685,589,073	748,127,887	(62,538,814)	-8.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	672,398	550,171	122,227	22.2%	9,135,384	7,567,028	1,568,336	20.7%
2a. GAINS FROM SALES	64,154	51,419	12,735	24.8%	816,385	699,512	116,873	16.7%
3. FUEL COST OF PURCHASED POWER	549,564	1,299,210	(749,646)	-57.7%	35,030,933	23,216,270	11,814,663	50.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	732,791	2,185,010	(1,452,219)	-66.5%	12,689,218	27,751,300	(15,062,082)	-54.3%
4. ENERGY COST OF ECONOMY PURCHASES	182,454	256,810	(74,356)	-29.0%	15,807,111	11,507,810	4,299,301	37.4%
5. TOTAL FUEL & NET POWER TRANSACTION	54,965,115	63,454,672	(8,489,557)	-13.4%	739,164,586	802,336,727	(63,172,141)	-7.9%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	0	(6,000)	6,000	-100.0%	(7,983)	(66,000)	58,017	-87.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	54,965,115	63,448,672	(8,483,557)	-13.4%	739,156,603	802,270,727	(63,114,124)	-7.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,295,638	1,441,389	(145,751)	-10.1%	17,259,315	17,499,944	(240,629)	-1.4%
2. NONJURISDICTIONAL SALES	2,685	13,007	(10,322)	-79.4%	88,765	151,666	(62,901)	-41.5%
3. TOTAL SALES	1,298,323	1,454,396	(156,073)	-10.7%	17,348,080	17,651,610	(303,530)	-1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9979319	0.9910567	0.0068752	0.7%	0.9948833	0.9914078	0.0034755	0.4%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	53,715,679	60,258,793	(6,543,114)	-10.9%	726,418,752	738,070,196	(11,651,444)	-1.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,590,656	5,590,656	0	0.0%	61,497,216	61,497,216	0	0.0%
2b. INCENTIVE PROVISION	(152,571)	(152,571)	0	0.0%	(1,678,281)	(1,678,281)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	59,153,764	65,696,878	(6,543,114)	-10.0%	786,237,687	797,889,131	(11,651,444)	-1.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,965,115	63,448,672	(8,483,557)	-13.4%	739,156,603	802,270,727	(63,114,124)	-7.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9979319	0.9910567	0.0068752	0.7%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	54,851,441	62,881,232	(8,029,791)	-12.8%	735,356,399	795,466,213	(60,109,814)	-7.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00098	1.00098	(0.00000)	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	54,905,195	62,942,979	(8,037,784)	-12.8%	736,077,047	796,247,334	(60,170,287)	-7.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,905,195	62,942,979	(8,037,784)	-12.8%	736,077,047	796,247,334	(60,170,287)	-7.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	4,248,569	2,753,899	1,494,670	54.3%	50,180,540	1,641,797	48,518,843	2955.2%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	231	0	231	0.0%
7b. ADJUSTMENT	0	0	0	0.0%	(31,048)	0	(31,048)	0.0%
8. INTEREST PROVISION FOR THE MONTH	4,927	2,636	2,291	86.9%	110,795	139,179	(28,384)	-20.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	62,255,426	10,205,755	52,049,671	510.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,590,656)	(5,590,656)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	60,918,266	7,371,634	53,546,632	726.4%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	62,255,426	10,205,755	52,049,671	510.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	60,913,339	7,368,998	53,544,341	726.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	123,168,765	17,574,752	105,594,013	600.8%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	61,584,383	8,787,376	52,797,007	600.8%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.110	0.360	(0.250)	-69.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.080	0.360	(0.280)	-77.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.190	0.720	(0.530)	-73.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.095	0.360	(0.265)	-73.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.030	(0.022)	-73.3%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	4,927	2,636	2,291	86.9%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	296,791	803,043	(506,252)	-63.0%	2,316,220	8,789,924	(6,473,704)	-73.6%
3 COAL	29,623,858	28,678,916	944,942	3.3%	353,149,535	370,149,287	(16,999,752)	-4.6%
4 NATURAL GAS	24,316,209	30,833,273	(6,517,064)	-21.1%	330,123,318	369,188,676	(39,065,358)	-10.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	54,236,858	60,315,232	(6,078,374)	-10.1%	685,589,073	748,127,887	(62,538,814)	-8.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	1,162	4,230	(3,068)	-72.5%	10,767	47,820	(37,053)	-77.5%
10 COAL	815,849	792,090	23,759	3.0%	9,946,123	10,469,880	(523,757)	-5.0%
11 NATURAL GAS	469,359	573,680	(104,321)	-18.2%	7,064,930	7,062,050	2,880	0.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,286,370	1,370,000	(83,630)	-6.1%	17,021,820	17,579,750	(557,930)	-3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	2,722	13,950	(11,228)	-80.5%	22,105	134,390	(112,285)	-83.6%
17 COAL (TON)	345,094	349,630	(4,536)	-1.3%	4,359,729	4,632,570	(272,841)	-5.9%
18 NATURAL GAS (MCF)	3,458,867	4,237,300	(778,433)	-18.4%	53,005,557	52,527,940	477,617	0.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	13,497	44,750	(31,253)	-69.8%	116,864	505,610	(388,746)	-76.9%
23 COAL	8,403,356	8,289,700	113,656	1.4%	104,668,668	109,489,890	(4,821,222)	-4.4%
24 NATURAL GAS	3,510,750	4,355,980	(845,230)	-19.4%	53,754,489	53,998,830	(244,341)	-0.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,927,603	12,690,430	(762,827)	-6.0%	158,540,021	163,994,330	(5,454,309)	-3.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.09%	0.31%	-0.22%	-70.7%	0.06%	0.27%	-0.21%	-76.7%
30 COAL	63.42%	57.82%	5.61%	9.7%	58.43%	59.56%	-1.12%	-1.9%
31 NATURAL GAS	36.49%	41.87%	-5.39%	-12.9%	41.51%	40.17%	1.33%	3.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	109.03	57.57	51.47	89.4%	104.78	65.41	39.38	60.2%
37 COAL (\$/TON)	85.84	82.03	3.82	4.7%	81.00	79.90	1.10	1.4%
38 NATURAL GAS (\$/MCF)	7.03	7.28	(0.25)	-3.4%	6.23	7.03	(0.80)	-11.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	21.99	17.95	4.04	22.5%	19.82	17.38	2.44	14.0%
43 COAL	3.53	3.46	0.07	1.9%	3.37	3.38	(0.01)	-0.2%
44 NATURAL GAS	6.93	7.08	(0.15)	-2.1%	6.14	6.84	(0.70)	-10.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.55	4.75	(0.21)	-4.3%	4.32	4.56	(0.24)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	11,616	10,579	1,037	9.8%	10,854	10,573	281	2.7%
50 COAL	10,300	10,466	(166)	-1.6%	10,524	10,458	66	0.6%
51 NATURAL GAS	7,480	7,593	(113)	-1.5%	7,609	7,646	(37)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,272	9,263	9	0.1%	9,314	9,329	(15)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	25.54	18.98	6.56	34.6%	21.51	18.38	3.13	17.0%
57 COAL	3.63	3.62	0.01	0.3%	3.55	3.54	0.01	0.3%
58 NATURAL GAS	5.18	5.37	(0.19)	-3.5%	4.67	5.23	(0.56)	-10.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.22	4.40	(0.18)	-4.1%	4.03	4.26	(0.23)	-5.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	225,385	81.2	84.5	89.6	10,356	COAL	95,030	24,562,000	2,334,123.7	7,584,053	3.36	79.81
B.B.#2	385	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
B.B.#3	365	189,265	71.9	72.0	99.6	10,326	COAL	82,469	23,698,000	1,954,360.1	6,581,598	3.48	79.81
B.B.#4	417	268,165	89.2	93.1	93.4	10,342	COAL	119,595	23,190,000	2,773,401.6	9,544,510	3.56	79.81
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	2	5,616,362	11.8	251	-	125.50
B.B. COAL	1,552	682,815	81.0	82.9	94.1	10,342	-	-	-	-	23,710,412	3.47	-
B.B.C.T.#4 (GAS)	56	84	0.2	91.0	18.8	33,329	GAS	2,758	1,015,000	2,799.6	18,572	22.11	6.73
B.B.C.T.#4 (OIL)	56	0	0.0	91.0	0.0	0	LG.T.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	84	0.2	91.0	18.8	33,329	-	-	-	2,799.6	18,572	22.11	-
BIG BEND STATION TOTAL	1,608	682,899	58.9	63.9	90.7	10,345	-	-	-	7,064,685.0	23,728,984	3.47	-
POLK #1 GASIFIER	220	133,034	83.9	86.2	101.6	10,084	COAL	48,000	27,947,284	1,341,470.5	5,913,446	4.45	123.20
POLK #1 CT (OIL)	215	1,162	0.7	92.9	41.3	11,614	LG.T.OIL	2,722	5,615,083	13,497.3	296,791	25.54	109.03
POLK #1 TOTAL	220	134,196	84.6	90.6	100.2	10,097	-	-	-	1,354,967.8	6,210,237	4.63	-
POLK #2 CT (GAS)	151	(249)	0.0	98.0	0.0	0	GAS	14	1,015,000	14.0	8,377	(3.36)	598.36
POLK #2 CT (OIL)	159	0	0.0	98.0	0.0	0	LG.T.OIL	0	0	0	0	0.00	0.00
POLK #2 TOTAL	151	(249)	0.0	98.0	0.0	0	-	-	-	14.0	8,377	(3.36)	-
POLK #3 CT (GAS)	151	812	0.7	94.8	80.9	14,685	GAS	11,748	1,015,000	11,924.0	102,830	12.66	8.75
POLK #3 CT (OIL)	159	0	0.0	94.8	0.0	0	LG.T.OIL	0	0	0	0	0.00	0.00
POLK #3 TOTAL	151	812	0.7	94.8	80.9	14,685	-	-	-	11,924.0	102,830	12.66	-
POLK #4 (GAS)	151	4,313	4.0	95.6	87.5	13,583	GAS	57,719	1,015,000	58,585.0	422,530	9.80	7.32
POLK #5 (GAS)	151	1,612	1.5	92.5	73.3	12,696	GAS	20,164	1,015,000	20,466.0	168,777	10.47	8.37
POLK STATION TOTAL	824	140,684	23.7	94.0	67.4	10,278	-	-	-	1,445,956.8	6,912,751	4.91	-
COT 1	3	(6)	0.0	0.0	0.0	0	GAS	0	0	0	147	(2.45)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(6)	0.0	50.0	0.0	0	GAS	0	0	0	294	(4.90)	0.00
BAYSIDE ST 1	233	32,674	19.4	100.0	53.1	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	16,411	14.6	96.9	82.4	11,559	GAS	186,894	1,015,000	189,697.3	1,382,793	8.43	7.40
BAYSIDE CT1B	156	25,418	22.6	92.5	84.0	11,391	GAS	285,251	1,015,000	289,530.2	2,110,517	8.30	7.40
BAYSIDE CT1C	156	19,242	17.1	98.7	84.6	10,742	GAS	203,651	1,015,000	206,706.0	1,506,774	7.83	7.40
BAYSIDE UNIT 1 TOTAL	701	93,745	18.5	97.3	73.5	7,317	GAS	675,796	1,015,000	685,933.5	5,000,084	5.33	7.40
BAYSIDE ST 2	305	126,481	57.5	100.0	57.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	65,292	58.0	100.0	83.8	11,223	GAS	721,953	1,015,000	732,782.0	4,988,263	7.64	6.91
BAYSIDE CT2B	156	55,946	49.7	100.0	85.8	11,212	GAS	617,994	1,015,000	627,264.0	4,269,969	7.63	6.91
BAYSIDE CT2C	156	67,583	60.1	97.6	83.3	11,323	GAS	753,918	1,015,000	765,227.0	5,209,122	7.71	6.91
BAYSIDE CT2D	156	50,501	44.9	100.0	86.3	11,253	GAS	559,897	1,015,000	568,296.0	3,868,553	7.66	6.91
BAYSIDE UNIT 2 TOTAL	929	365,803	54.6	99.6	75.8	7,363	GAS	2,653,762	1,015,000	2,693,569.0	18,335,907	5.01	6.91
BAYSIDE UNIT 3 TOTAL	56	1,216	3.0	98.4	74.6	11,553	GAS	13,841	1,015,000	14,049.0	97,228	8.00	7.02
BAYSIDE UNIT 4 TOTAL	56	977	2.4	98.5	77.9	11,320	GAS	10,897	1,015,000	11,060.0	77,337	7.92	7.10
BAYSIDE UNIT 5 TOTAL	56	727	1.8	98.6	74.3	11,856	GAS	8,492	1,015,000	8,619.0	57,959	7.97	6.83
BAYSIDE UNIT 6 TOTAL	56	325	0.8	88.4	88.6	11,480	GAS	3,676	1,015,000	3,731.0	26,314	8.10	7.16
BAYSIDE STATION TOTAL	1,854	462,793	34.6	98.3	75.3	7,383	GAS	3,366,464	1,015,000	3,416,961.5	23,594,829	5.10	7.01
SYSTEM	4,292	1,286,370	41.6	84.5	78.5	9,272	-	-	-	11,927,603.3	54,236,858	4.22	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

COT = CITY OF TAMPA

C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	13,950	(13,950)	-100.0%	77,992	134,390	(56,398)	-42.0%
17 UNIT COST (\$/BBL)	0.00	108.83	(108.83)	-100.0%	128.60	105.74	22.85	21.6%
18 AMOUNT (\$)	0	1,518,234	(1,518,234)	-100.0%	10,029,549	14,210,891	(4,181,342)	-29.4%
19 BURNED:								
20 UNITS (BBL)	2,722	13,950	(11,228)	-80.5%	22,105	134,390	(112,285)	-83.6%
21 UNIT COST (\$/BBL)	109.03	57.57	51.47	89.4%	104.78	65.41	39.38	60.2%
22 AMOUNT (\$)	296,791	803,043	(506,252)	-63.0%	2,316,220	8,789,924	(6,473,704)	-73.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,572	97,797	(4,225)	-4.3%	93,572	97,797	(4,225)	-4.3%
25 UNIT COST (\$/BBL)	114.99	103.30	11.69	11.3%	114.99	103.30	11.69	11.3%
26 AMOUNT (\$)	10,760,093	10,102,689	657,404	6.5%	10,760,093	10,102,689	657,404	6.5%
27								
28 DAYS SUPPLY: NORMAL	238	249	(11)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	386,652	376,667	9,985	2.7%	3,951,509	4,503,170	(551,661)	-12.3%
32 UNIT COST (\$/TON)	82.97	79.61	3.36	4.2%	82.77	79.74	3.03	3.8%
33 AMOUNT (\$)	32,080,192	29,985,789	2,094,403	7.0%	327,058,019	359,093,140	(32,035,121)	-8.9%
34 BURNED:								
35 UNITS (TONS)	345,094	349,630	(4,536)	-1.3%	4,359,729	4,632,570	(272,841)	-5.9%
36 UNIT COST (\$/TON)	85.84	82.03	3.82	4.7%	81.00	79.90	1.10	1.4%
37 AMOUNT (\$)	29,623,858	28,678,916	944,942	3.3%	353,149,535	370,149,287	(16,999,752)	-4.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	528,218	730,481	(202,263)	-27.7%	528,218	730,481	(202,263)	-27.7%
40 UNIT COST (\$/TON)	84.44	81.23	3.21	4.0%	84.44	81.23	3.21	4.0%
41 AMOUNT (\$)	44,603,194	59,334,310	(14,731,116)	-24.8%	44,603,194	59,334,310	(14,731,116)	-24.8%
42								
43 DAYS SUPPLY:	42	58	(16)	-30.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,387,674	4,237,300	(849,626)	-20.1%	53,348,491	52,527,941	820,550	1.6%
46 UNIT COST (\$/MCF)	7.04	7.32	(0.27)	-3.8%	6.20	7.03	(0.83)	-11.8%
47 AMOUNT (\$)	23,852,915	30,998,908	(7,145,993)	-23.1%	330,790,698	369,483,844	(38,693,146)	-10.5%
48 BURNED:								
49 UNITS (MCF)	3,458,867	4,237,300	(778,433)	-18.4%	53,005,557	52,527,940	477,617	0.9%
50 UNIT COST (\$/MCF)	7.03	7.28	(0.25)	-3.4%	6.23	7.03	(0.80)	-11.4%
51 AMOUNT (\$)	24,316,209	30,833,273	(6,517,064)	-21.1%	330,123,318	369,188,676	(39,065,358)	-10.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	910,967	670,233	240,734	35.9%	910,967	670,233	240,734	35.9%
54 UNIT COST (\$/MCF)	3.47	5.70	(2.23)	-39.1%	3.47	5.70	(2.23)	-39.1%
55 AMOUNT (\$)	3,162,143	3,818,162	(656,019)	-17.2%	3,162,143	3,818,162	(656,019)	-17.2%
56								
57 DAYS SUPPLY:	6	4	2	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2)	(251)
OTHER USAGE	(532)	(62,317)
TOTAL	(534)	(62,568)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	36,427
IGNITION #2 OIL	251
IGNITION PROPANE	11,794
AERIAL SURVEY ADJ.	0
ADDITIVES	70,527
TOTAL	118,999

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	810.0	0.0	810.0	4.512	4.512	36,550.00	36,550.00	0.00
VARIOUS	JURISDIC. MKT.BASE	10,800.0	0.0	10,800.0	4.756	5.621	513,621.00	607,050.00	51,419.00
TOTAL		11,610.0	0.0	11,610.0	4.739	5.543	550,171.00	643,600.00	51,419.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	488.4	0.0	488.4	2.983	3.281	14,568.44	16,025.28	(877.66)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,095.3	0.0	1,095.3	2.991	3.290	32,758.62	36,034.48	(2,101.34)
PROGRESS ENERGY FLORIDA	SCH. - C	124.0	0.0	124.0	2.024	2.920	2,509.24	3,620.75	1,010.77
PROGRESS ENERGY FLORIDA	SCH. - CB	3,909.0	0.0	3,909.0	2.072	2.226	81,007.34	86,995.02	0.00
FLORIDA POWER & LIGHT	SCH. - CB	3,090.0	0.0	3,090.0	2.720	2.780	84,061.15	85,904.03	168.28
REEDY CREEK	SCH. - CB	3,732.0	0.0	3,732.0	2.436	2.645	90,923.65	98,723.75	0.00
ORLANDO UTILITIES COMMISSION	SCH. - CB	1,081.0	0.0	1,081.0	2.478	2.596	26,782.47	28,057.52	213.09
SEMINOLE ELECTRIC	SCH. - CB	202.0	0.0	202.0	1.958	2.010	3,954.18	4,059.22	0.00
THE ENERGY AUTHORITY	SCH. - CB	1,124.0	0.0	1,124.0	1.835	1.889	20,629.97	21,237.05	0.00
CONSTELLATION COMMODITIES	SCH. - MA	520.0	0.0	520.0	2.103	2.676	10,936.16	13,914.98	2,427.02
NEW SMYRNA BEACH	SCH. - MA	282.0	0.0	282.0	2.340	3.392	6,600.07	9,566.76	2,671.27
SOUTHERN COMPANY	SCH. - MA	740.0	0.0	740.0	1.945	2.590	14,393.44	19,165.81	4,385.22
THE ENERGY AUTHORITY	SCH. - MA	7,042.0	0.0	7,042.0	2.808	3.347	183,539.05	235,667.93	36,820.52
EDF TRADING	SCH. - MA	1,149.0	0.0	1,149.0	2.229	3.334	25,613.58	38,303.31	11,416.90
JP MORGAN VENTURES	SCH. - MA	500.0	0.0	500.0	2.102	3.057	10,508.78	15,286.43	4,276.20
MORGAN STANLEY	SCH. - MA	486.0	0.0	486.0	2.161	3.139	10,500.90	15,256.97	3,743.64
SEMINOLE ELECTRIC	OATT	1,475.0	0.0	1,475.0	3.587	3.587	52,905.75	52,905.75	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		27,039.7	0.0	27,039.7	2.486	2.887	672,192.80	780,724.84	64,153.91
PRIOR MONTH ADJUSTMENTS:									
NEW SMYRNA BEACH	Aug. 2011 SCH. - MA	(2,095.0)	0.0	(2,095.0)	4.574	6.426	(95,833.20)	(134,631.64)	(38,640.60)
NEW SMYRNA BEACH	Aug. 2011 SCH. - MA	2,095.0	0.0	2,095.0	4.574	6.004	95,833.20	125,789.08	29,798.04
CITY OF HOMESTEAD	Aug. 2011 SCH. - MA	(5.0)	0.0	(5.0)	4.110	(171.866)	(205.50)	8,593.29	8,800.34
CITY OF HOMESTEAD	Aug. 2011 SCH. - MA	5.0	0.0	5.0	4.110	4.985	205.50	249.27	42.22
SEMINOLE ELECTRIC	Sept. 2011 OATT	(625.0)	0.0	(625.0)	3.501	3.501	(21,881.34)	(21,881.34)	0.00
SEMINOLE ELECTRIC	Sept. 2011 OATT	625.0	0.0	625.0	3.534	3.534	22,086.15	22,086.15	0.00
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	204.81	204.81	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,583.7	0.0	1,583.7	2.988	3.287	47,327.06	52,059.76	(2,979.00)
SUB-TOTAL SCHEDULE C POWER SALES		124.0	0.0	124.0	2.024	2.920	2,509.24	3,620.75	1,010.77
SUB-TOTAL SCHEDULE CB POWER SALES		13,138.0	0.0	13,138.0	2.339	2.474	307,358.77	324,976.59	381.37
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		10,719.0	0.0	10,719.0	2.445	3.239	262,091.98	347,161.99	65,740.77
SUB-TOTAL OATT POWER SALES		1,475.0	0.0	1,475.0	3.601	3.601	53,110.56	53,110.56	0.00
TOTAL		27,039.7	0.0	27,039.7	2.487	2.888	672,397.61	780,929.65	64,153.91
CURRENT MONTH:									
DIFFERENCE		15,429.7	0.0	15,429.7	(2.252)	(2.655)	122,226.61	137,329.65	12,734.91
DIFFERENCE %		132.9%	0.0%	132.9%	-47.5%	-47.9%	22.2%	21.3%	24.8%
PERIOD TO DATE:									
ACTUAL		245,102.0	0.0	245,102.0	3.727	4.223	9,135,362.41	10,350,752.40	816,386.00
ESTIMATED		161,200.0	0.0	161,200.0	4.694	5.486	7,567,028.00	8,843,410.00	699,512.00
DIFFERENCE		83,902.0	0.0	83,902.0	(0.967)	(1.263)	1,568,334.41	1,507,342.40	116,874.00
DIFFERENCE %		52.0%	0.0%	52.0%	-20.6%	-23.0%	20.7%	17.0%	16.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2011.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	8,400.0	0.0	0.0	8,400.0	6.783	6.783	569,730.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	11,120.0	0.0	0.0	11,120.0	6.560	6.560	729,480.00
TOTAL		19,520.0	0.0	0.0	19,520.0	6.656	6.656	1,299,210.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	4,023.0	0.0	0.0	4,023.0	16.923	16.923	680,826.99
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	7,835.0	0.0	0.0	7,835.0	4.285	4.285	335,747.22
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,270.0	0.0	0.0	1,270.0	3.367	3.367	42,756.30
SUB-TOTAL CURRENT MONTH		13,128.0	0.0	0.0	13,128.0	8.069	8.069	1,059,330.51
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Oct. 2011	IPP	0.0	0.0	0.0	0.000	0.000	(1,270,919.48)
HARDEE PWR. PART.-NATIVE	Oct. 2011	IPP	0.0	0.0	0.0	0.000	0.000	764,010.71
PASCO COGEN	Oct. 2011	SCH. - D	(4,727.0)	0.0	0.0	(4,727.0)	4.731	(223,636.95)
PASCO COGEN	Oct. 2011	SCH. - D	4,727.0	0.0	0.0	4,727.0	4.671	220,779.04
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(509,766.68)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		4,023.0	0.0	0.0	4,023.0	4.323	4.323	173,918.22
SUB-TOTAL SCHEDULE D PURCHASED POWER		7,835.0	0.0	0.0	7,835.0	4.249	4.249	332,889.31
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,270.0	0.0	0.0	1,270.0	3.367	3.367	42,756.30
TOTAL		13,128.0	0.0	0.0	13,128.0	4.186	4.186	549,563.83
CURRENT MONTH:								
DIFFERENCE		(6,392.0)	0.0	0.0	(6,392.0)	(2.470)	(2.470)	(749,646.17)
DIFFERENCE %		-32.7%	0.0%	0.0%	-32.7%	-37.1%	-37.1%	-57.7%
PERIOD TO DATE:								
ACTUAL		429,479.0	0.0	0.0	429,479.0	8.157	8.157	35,030,933.59
ESTIMATED		361,170.0	0.0	0.0	361,170.0	6.428	6.428	23,216,270.00
DIFFERENCE		68,309.0	0.0	0.0	68,309.0	1.729	1.729	11,814,663.59
DIFFERENCE %		18.9%	0.0%	0.0%	18.9%	26.9%	26.9%	50.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ ADJUSTMENT (8)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.612	3.612	224,310.00
	AS AVAIL.	32,840.0	0.0	0.0	32,840.0	5.970	5.970	1,960,700.00
TOTAL		39,050.0	0.0	0.0	39,050.0	5.595	5.595	2,185,010.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	5,451.0	0.0	0.0	5,451.0	3.195	3.195	174,138.87
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	188.0	0.0	0.0	188.0	3.742	3.742	7,035.46
CARGILL RIDGEWOOD	COGEN.	2,520.0	0.0	0.0	2,520.0	3.644	3.644	91,823.78
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,173.0	0.0	0.0	4,173.0	3.660	3.660	152,739.70
CF INDUSTRIES INC.	COGEN.	423.0	0.0	0.0	423.0	3.570	3.570	15,103.14
IMC-AGRICO-NEW WALES	COGEN.	1,200.0	0.0	0.0	1,200.0	3.579	3.579	42,950.84
IMC-AGRICO-S. PIERCE	COGEN.	6,751.0	0.0	0.0	6,751.0	3.622	3.622	244,493.40
AUBURNDALE POWER PARTNERS	COGEN.	119.0	0.0	0.0	119.0	3.551	3.551	4,226.28
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2011		20,825.0	0.0	0.0	20,825.0	3.517	3.517	732,511.47
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2011								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(2,910.0)	0.0	0.0	(2,910.0)	3.122	3.122	(90,861.31)
		2,910.0	0.0	0.0	2,910.0	3.132	3.132	91,140.98
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	(1,152.0)	0.0	0.0	(1,152.0)	3.775	3.775	(43,487.36)
		1,152.0	0.0	0.0	1,152.0	3.775	3.775	43,487.36
CARGILL RIDGEWOOD	COGEN.	(4,517.0)	0.0	0.0	(4,517.0)	3.597	3.597	(162,478.78)
		4,517.0	0.0	0.0	4,517.0	3.597	3.597	162,478.78
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,682.0)	0.0	0.0	(4,682.0)	3.618	3.618	(169,393.21)
		4,682.0	0.0	0.0	4,682.0	3.618	3.618	169,393.21
CF INDUSTRIES INC.	COGEN.	(412.0)	0.0	0.0	(412.0)	3.647	3.647	(15,025.01)
		412.0	0.0	0.0	412.0	3.647	3.647	15,025.01
IMC-AGRICO-NEW WALES	COGEN.	(756.0)	0.0	0.0	(756.0)	3.779	3.779	(28,572.60)
		756.0	0.0	0.0	756.0	3.779	3.779	28,572.60
IMC-AGRICO-S. PIERCE	COGEN.	(11,265.0)	0.0	0.0	(11,265.0)	3.624	3.624	(408,193.09)
		11,265.0	0.0	0.0	11,265.0	3.624	3.624	408,193.09
AUBURNDALE POWER PARTNERS	COGEN.	(64.0)	0.0	0.0	(64.0)	3.460	3.460	(2,214.55)
		64.0	0.0	0.0	64.0	3.460	3.460	2,214.55
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2011		0.0	0.0	0.0	0.0	0.000	0.000	279.67
SUB-TOTAL FOR FIRM		5,451.0	0.0	0.0	5,451.0	3.200	3.200	174,418.54
SUB-TOTAL FOR AS AVAIL.		15,374.0	0.0	0.0	15,374.0	3.632	3.632	558,372.60
TOTAL		20,825.0	0.0	0.0	20,825.0	3.519	3.519	732,791.14
CURRENT MONTH:								
DIFFERENCE		(18,225.0)	0.0	0.0	(18,225.0)	(2.077)	(2.077)	(1,452,218.86)
DIFFERENCE %		-46.7%	0.0%	0.0%	-46.7%	-37.1%	-37.1%	-66.5%
PERIOD TO DATE:								
ACTUAL		364,721.0	0.0	0.0	364,721.0	3.479	3.479	12,689,217.26
ESTIMATED		531,870.0	0.0	0.0	531,870.0	5.218	5.218	27,751,300.00
DIFFERENCE		(167,149.0)	0.0	0.0	(167,149.0)	(1.739)	(1.739)	(15,062,082.74)
DIFFERENCE %		-31.4%	0.0%	0.0%	-31.4%	-33.3%	-33.3%	-54.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	5,390.0	0.0	5,390.0	4.765	256,810.00	4.765	256,810.00	0.00
TOTAL		5,390.0	0.0	5,390.0	4.765	256,810.00	4.765	256,810.00	0.00
ACTUAL:									
OKELANTA	SCH. - REB	30.0	0.0	30.0	4.200	1,260.00	4.515	1,354.50	94.50
ORLANDO UTIL. COMM.	SCH. - C	50.0	0.0	50.0	3.061	1,530.50	3.913	1,956.50	426.00
EAGLE ENERGY	SCH. - J	4.0	0.0	4.0	3.600	144.00	3.600	144.00	0.00
FLA. POWER & LIGHT	SCH. - J	150.0	0.0	150.0	3.467	5,200.00	3.724	5,585.50	385.50
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	50.0	3.500	1,750.00	4.965	2,482.50	732.50
CALPINE	SCH. - J	4,901.0	0.0	4,901.0	3.436	168,389.00	3.702	181,421.86	13,032.86
MORGAN STANLEY	SCH. - J	40.0	0.0	40.0	2.825	1,130.00	3.391	1,356.30	226.30
CONSTELLATION COMMODITIES	SCH. - J	50.0	0.0	50.0	4.000	2,000.00	4.187	2,093.50	93.50
SOUTHERN COMPANY	SCH. - J	30.0	0.0	30.0	3.500	1,050.00	4.965	1,489.50	439.50
SUB-TOTAL CURRENT MONTH		5,305.0	0.0	5,305.0	3.439	182,453.50	3.730	197,884.16	15,430.66
NO PRIOR MONTH ADJUSTMENTS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		30.0	0.0	30.0	4.200	1,260.00	4.515	1,354.50	94.50
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		50.0	0.0	50.0	3.061	1,530.50	3.913	1,956.50	426.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		5,225.0	0.0	5,225.0	3.439	179,663.00	3.724	194,573.16	14,910.16
TOTAL		5,305.0	0.0	5,305.0	3.439	182,453.50	3.730	197,884.16	15,430.66
CURRENT MONTH:									
DIFFERENCE		(85.0)	0.0	(85.0)	(1.325)	(74,356.50)	(1.034)	(58,925.84)	15,430.66
DIFFERENCE %		-1.6%	0.0%	-1.6%	-27.8%	-29.0%	-21.7%	-22.9%	0.0%
PERIOD TO DATE:									
ACTUAL		302,749.0	0.0	302,749.0	5.221	15,807,111.22	6.105	18,482,302.72	2,675,191.50
ESTIMATED		246,300.0	0.0	246,300.0	4.672	11,507,810.00	4.672	11,507,810.00	0.00
DIFFERENCE		56,449.0	0.0	56,449.0	0.549	4,299,301.22	1.433	6,974,492.72	2,675,191.50
DIFFERENCE %		22.9%	0.0%	22.9%	11.7%	37.4%	30.7%	60.6%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2011**

SCHEDULE A12
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CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	0.0	0.0	0.0	0.0	0.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.5	3.2	2.8	2.5	3.6	2.5	3.5	1.7	4.5	5.7	5.0	

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	295,585	295,585	295,585	305,315	295,585	305,315	295,585	-	-	-	-	-	2,088,555
ORANGE COGEN LP	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	986,010	10,846,110
TOTAL COGENERATION	1,281,595	1,281,595	1,281,595	1,291,325	1,281,595	1,291,325	1,281,595	986,010	986,010	986,010	986,010	-	12,934,665
TOTAL PURCHASES AND (SALES)	4,001,009	3,918,729	3,749,372	3,117,415	4,380,467	3,483,985	3,242,899	3,177,452	3,398,975	3,315,363	3,456,100	-	39,241,766
TOTAL CAPACITY	5,282,604	5,200,324	5,030,967	4,408,740	5,662,062	4,775,310	4,524,494	4,163,462	4,384,985	4,301,373	4,442,110	-	52,176,431

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