



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

January 3, 2012

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI

120000-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of November, 2011.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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RAD	1
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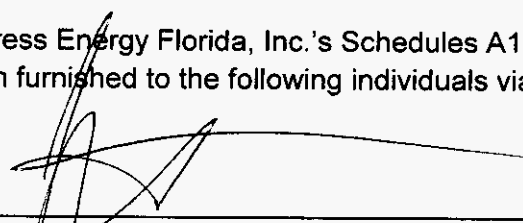
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 110001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November, 2011 have been furnished to the following individuals via e-mail on this 3rd day of January, 2012.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	102,159,579	91,022,518	11,137,061	12.2	2,221,448	2,381,156	(139,708)	(5.9)	4.5988	3.8550	0.7438	19.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	544,147	(544,147)	(100.0)	0	578,880	(578,880)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	8,543	5,904	2,639	44.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,595,032)	(147,917)	(1,447,115)	978.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	100,573,090	91,424,652	9,148,438	10.0	2,221,448	2,381,156	(139,708)	(5.9)	4.5274	3.8720	0.6554	16.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,406,048	13,178,996	(772,948)	(5.9)	224,768	206,534	18,234	8.8	5.5195	6.3810	(0.8615)	(13.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	21,365	0	21,365	0.0	738	0	738	0.0	2.8950	0.0000	2.8950	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,338,823	1,210,422	128,401	10.4	35,087	24,599	10,488	42.6	3.8095	4.9208	(1.1111)	(22.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,154,618	14,004,258	150,361	1.1	306,301	315,287	(8,986)	(2.9)	4.6212	4.4417	0.1795	4.0
12 TOTAL COST OF PURCHASED POWER	27,918,654	28,393,676	(475,022)	(1.7)	566,894	546,420	20,474	3.8	4.9248	5.1983	(0.2735)	(5.2)
13 TOTAL AVAILABLE MWH					2,788,341	2,807,576	(119,235)	(4.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(43,789)	(165,083)	121,314	(73.5)	(870)	(5,676)	4,806	(84.7)	5.0309	2.9084	2.1225	73.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,696)	(3,251)	(3,445)	106.0	(870)	(5,676)	4,806	(84.7)	0.7696	0.0573	0.7123	1,243.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,057,903)	(9,516,438)	4,458,535	(46.9)	(145,062)	(199,201)	53,139	(26.8)	3.4857	4.8014	(1.3147)	(27.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,108,367)	(8,684,772)	4,576,405	(47.3)	(145,932)	(203,877)	57,945	(28.4)	3.5005	4.7503	(1.2498)	(26.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,780	0	1,780					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	123,383,377	110,133,556	13,249,821	12.0	2,644,189	2,703,699	(59,510)	(2.2)	4.6662	4.0734	0.5928	14.6
21 NET UNBILLED	(13,526,732)	(13,848,857)	322,125	(2.3)	289,887	339,979	(50,092)	(14.7)	(0.4803)	(0.4834)	0.0031	(0.6)
22 COMPANY USE	547,683	488,813	58,870	12.0	(11,737)	(12,000)	263	(2.2)	0.0194	0.0171	0.0023	13.5
23 T & D LOSSES	4,954,394	6,806,164	(1,851,770)	(27.2)	(108,176)	(167,086)	60,910	(36.5)	0.1759	0.2376	(0.0617)	(26.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,383,377	110,133,556	13,249,821	12.0	2,816,163	2,864,592	(48,429)	(1.7)	4.3813	3.8447	0.5366	14.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,542,292)	(2,489,018)	946,726	(38.0)	(35,135)	(64,808)	29,673	(45.8)	4.3896	3.8406	0.5490	14.3
26 JURISDICTIONAL KWH SALES	121,841,084	107,644,537	14,196,547	13.2	2,781,028	2,799,784	(18,756)	(0.7)	4.3812	3.8447	0.5365	14.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	122,128,829	107,837,221	14,291,608	13.3	2,781,028	2,799,784	(18,756)	(0.7)	4.3815	3.8516	0.5399	14.0
28 PRIOR PERIOD TRUE-UP	5,041,764	5,041,764	(0)	0.0	2,781,028	2,799,784	(18,756)	(0.7)	0.1813	0.1801	0.0012	0.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,781,028	2,799,784	(18,756)	(0.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,781,028	2,799,784	(18,756)	(0.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	127,170,393	112,878,985	14,291,408	12.7	2,781,028	2,799,784	(18,756)	(0.7)	4.5728	4.0317	0.5411	13.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.5761	4.0346	0.5415	13.4
32 GPIF	(58,358)	(58,358)			2,781,028	2,799,784			(0.0020)	(0.0020)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.574	4.033	0.541	13.4

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2011

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,541,087,633	1,355,320,297	185,767,336	13.7	32,306,009	32,544,380	(238,371)	(0.7)	4.7703	4.1645	0.6058	14.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	5,807,034	(5,807,034)	(100.0)	0	6,177,696	(6,177,696)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	112,906	117,917	(5,011)	(4.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(61,353,307)	(1,627,083)	(59,726,224)	3,670.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,479,847,232	1,359,618,165	120,229,067	8.8	32,306,009	32,544,380	(238,371)	(0.7)	4.5807	4.1777	0.4030	9.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	177,021,070	193,744,962	(16,723,892)	(8.6)	3,125,754	3,127,145	(1,391)	(0.0)	5.6633	6.1956	(0.5323)	(8.6)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	665,082	0	665,082	0.0	13,518	0	13,518	0.0	4.9200	0.0000	4.9200	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	53,874,445	19,164,685	34,689,760	180.8	892,915	376,890	516,025	136.9	6.0335	5.0903	0.9432	18.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	155,918,566	150,866,046	5,052,522	3.4	3,309,596	3,375,236	(65,650)	(2.0)	4.7111	4.4698	0.2413	5.4
12 TOTAL COST OF PURCHASED POWER	387,479,165	363,795,693	23,683,472	6.5	7,341,773	6,879,271	462,502	6.7	5.2777	5.2683	(0.0106)	(0.2)
13 TOTAL AVAILABLE MWH					39,647,781	39,423,651	224,130	0.6	906,433	376,890	-141%	
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,644,672)	(7,651,387)	6,006,815	(78.5)	(48,982)	(213,081)	164,099	(77.0)	3.3575	3.5908	(0.2333)	(6.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(344,051)	(1,026,008)	681,947	(66.5)	(48,982)	(213,081)	164,099	(77.0)	0.7024	0.4815	0.2209	45.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(87,178,023)	(113,092,097)	25,914,072	(22.9)	(2,007,310)	(2,254,163)	246,853	(11.0)	4.3430	5.0170	(0.6740)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(89,166,658)	(121,769,492)	32,602,834	(26.8)	(2,056,292)	(2,467,244)	410,952	(16.7)	4.3383	4.9354	(0.5991)	(12.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					25,950	0	25,950					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,778,159,739	1,601,644,366	176,515,372	11.0	37,617,440	36,956,407	661,033	1.8	4.7270	4.3339	0.3931	9.1
21 NET UNBILLED	(35,416,433)	(7,944,505)	(27,471,928)	345.8	749,244	218,054	531,190	243.6	(0.0994)	(0.0228)	(0.0766)	336.0
22 COMPANY USE	8,921,358	5,678,898	1,242,460	21.9	(146,423)	(132,000)	(14,423)	10.9	0.0194	0.0163	0.0031	19.0
23 T & D LOSSES	122,610,993	97,171,896	25,439,097	26.2	(2,593,868)	(2,242,316)	(351,552)	15.7	0.3442	0.2792	0.0650	23.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,778,159,739	1,601,644,366	176,515,372	11.0	35,626,393	34,800,145	826,248	2.4	4.9911	4.6024	0.3887	8.5
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(28,324,752)	(37,505,756)	9,181,004	(24.5)	(597,837)	(823,635)	225,798	(27.4)	4.7379	4.5537	0.1842	4.1
26 JURISDICTIONAL KWH SALES	1,749,834,987	1,564,138,610	185,696,376	11.9	35,028,555	33,976,510	1,052,045	3.1	4.9955	4.6036	0.3919	8.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00236	1,753,894,089	1,566,938,418	186,955,671	11.9	35,028,555	33,976,510	1,052,045	3.1	5.0070	4.6118	0.3952	8.6
28 PRIOR PERIOD TRUE-UP	55,459,401	55,459,404	(3)	0.0	35,028,555	33,976,510	1,052,045	3.1	0.1583	0.1632	(0.0049)	(3.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,028,555	33,976,510	1,052,045	3.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,028,555	33,976,510	1,052,045	3.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,809,353,490	1,622,397,822	186,955,668	11.5	35,028,555	33,976,510	1,052,045	3.1	5.1653	4.7750	0.3903	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1690	4.7784	0.3906	8.2
32 GPIF	(619,938)	(619,938)			35,028,555	33,976,510			(0.0018)	(0.0018)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.167	4.777	0.391	8.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$102,159,579	91,022,518	\$11,137,061	12.2	\$1,541,087,633	\$1,355,320,297	\$185,767,336	13.7
1a. NUCLEAR FUEL DISPOSAL COST	-	544,147	(544,147)	(100.0)	0	5,807,034	(5,807,034)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,543	5,904	2,639	44.7	112,906	117,917	(5,011)	(4.3)
2. FUEL COST OF POWER SOLD	(43,769)	(165,083)	121,314	(73.5)	(1,644,572)	(7,651,387)	6,006,815	(78.5)
2a. GAIN ON POWER SALES	(6,896)	(3,251)	(3,445)	106.0	(344,061)	(1,026,006)	681,947	(66.5)
3. FUEL COST OF PURCHASED POWER	12,408,048	13,178,996	(772,948)	(5.9)	177,021,070	193,744,962	(16,723,892)	(8.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC	14,154,618	14,004,258	150,361	1.1	155,918,568	150,866,046	5,052,522	3.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,357,988	1,210,422	147,566	12.2	54,539,527	19,184,685	35,354,842	184.3
5. TOTAL FUEL & NET POWER TRANSACTIONS	130,036,311	119,797,910	10,238,401	8.6	1,926,891,070	1,716,363,546	210,527,524	12.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,057,903)	(9,516,438)	4,458,535	(46.9)	(87,178,025)	(113,092,097)	25,914,072	(22.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,595,032)	(147,917)	(1,447,115)	978.3	(51,353,307)	(1,627,083)	(59,726,224)	3,670.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$123,383,377	\$110,133,556	\$13,249,821	12.0	\$1,778,159,739	\$1,601,644,366	\$176,515,372	11.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$89	\$0	\$89		\$1,825	\$0	\$1,825	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,250	0	1,250		17,850	0	17,850	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(94,730)	0	(94,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		1,032,321	0	1,032,321	
NEIL Replacement Power Reimbursement	0	0	0		(39,214,285)	0	(39,214,285)	
E-Schedule Adjustment (2011)	0	(147,917)	147,917		0	(1,627,083)	1,627,083	
Crystal River South Replacement Power	0	0	0		(971,389)	0	(971,389)	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		10,113	0	10,113	
St. George Island Emergency Fuel	0	0	0		178,702	0	178,702	
Derivative Collateral Interest	19,878	0	19,878		267,707	0	267,707	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,616,249)	0	(1,616,249)		(22,581,421)	0	(22,581,421)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,595,032)	(\$147,917)	(\$1,447,115)		(\$51,353,307)	(\$1,627,083)	(\$59,726,224)	

B KWH SALES								
1. JURISDICTIONAL SALES	2,781,028,002	2,799,784,000	(18,755,998)	(0.7)	35,028,555,091	33,976,510,000	1,052,045,091	3.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	35,135,253	64,808,000	(29,672,747)	(45.8)	597,837,396	823,635,000	(225,797,604)	(27.4)
3. TOTAL SALES	2,816,163,255	2,864,592,000	(48,428,745)	(1.7)	35,626,392,487	34,800,145,000	826,247,487	2.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.75	97.74	1.01	1.0	98.32	97.63	0.69	0.7

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2011

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$129,917,084	\$133,443,793	(\$3,526,709)	(2.6)	\$1,658,982,231	\$1,819,394,390	\$39,587,842	2.4
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(5,041,764)	(5,041,764)	0	0.0	(55,459,401)	(55,459,404)	3	0.0
2b. INCENTIVE PROVISION	56,358	56,358	0	0.0	619,938	619,938	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	124,931,676	128,458,387	(3,526,709)	(2.8)	1,604,142,768	1,564,554,924	39,587,845	2.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	123,383,377	110,133,556	13,249,821	12.0	1,778,159,739	1,601,644,366	176,515,372	11.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.75	97.74	1.01	1.0	98.32	97.63	0.69	0.7
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00236 LOSS MULTIPLIER)	122,128,629	107,837,221	14,291,408	13.3	1,753,894,089	1,566,938,418	186,955,671	11.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	2,803,049	20,621,166	(17,818,117)	(86.4)	(149,751,321)	(2,383,495)	(147,367,826)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(25,351)	(5,893)	(19,458)	330.2	(366,373)	(117,102)	(249,271)	212.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(320,806,395)	(33,199,395)	(287,607,000)	866.3	(219,326,886)	(60,501,165)	(158,825,721)	262.5
10. TRUE UP COLLECTED (REFUNDED)	5,041,764	5,041,764	(0)	0.0	55,459,401	55,459,404	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(312,986,932)	(7,542,357)	(305,444,575)	4,049.7	(313,985,178)	(7,542,357)	(306,442,821)	4,063.0
12. OTHER:	0				998,246		998,246	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$312,986,932)	(7,542,357)	(305,444,575)	4,049.7	(\$312,986,932)	(7,542,357)	(305,444,575)	4,049.7
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$320,806,395)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(312,961,582)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(633,767,976)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(316,883,988)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.110	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.190	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.095	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$25,351)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:23:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	903,454	249,505	653,949	262.1%
2 - LIGHT OIL	1,635,599	1,629,424	6,175	0.4%
3 - COAL	26,173,182	24,391,624	1,781,558	7.3%
4 - GAS	73,447,343	61,515,592	11,931,751	19.4%
5 - NUCLEAR	0	3,236,373	(3,236,373)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	102,159,579	91,022,518	11,137,061	12.2%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	6,166	2,332	3,834	164.4%
10 - LIGHT OIL	6,892	3,058	3,834	125.4%
11 - COAL	660,049	629,417	30,632	4.9%
12 - GAS	1,548,340	1,147,469	400,871	34.9%
13 - NUCLEAR	0	578,880	(578,880)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,221,448	2,361,156	(139,708)	(5.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	11,513	3,547	7,966	224.6%
18 - LIGHT OIL (BBL)	14,649	14,593	56	0.4%
19 - COAL (TON)	285,312	265,849	19,463	7.3%
20 - GAS (MCF)	12,219,694	8,624,199	3,595,495	41.7%
21 - NUCLEAR (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	73,390	23,238	50,152	215.8%
25 - LIGHT OIL	84,932	84,589	343	0.4%
26 - COAL	6,813,177	6,378,336	434,841	6.8%
27 - GAS	12,373,785	8,624,199	3,749,586	43.5%
28 - NUCLEAR	0	5,884,315	(5,884,315)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	19,345,284	20,994,677	(1,649,393)	(7.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:23:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.3	0.10	0.2	181.0%
33 - LIGHT OIL	0.3	0.13	0.2	139.6%
34 - COAL	29.7	26.66	3.1	11.5%
35 - GAS	69.7	48.60	21.1	43.4%
36 - NUCLEAR	0.0	24.52	(24.5)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.47	70.34	8.13	11.6%
41 - LIGHT OIL (\$/BBL)	111.65	111.66	(0.01)	0.0%
42 - COAL (\$/TON)	91.74	91.75	(0.01)	0.0%
43 - GAS (\$/MCF)	6.01	7.13	(1.12)	(15.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.31	10.74	1.57	14.7%
48 - LIGHT OIL	19.26	19.26	(0.01)	0.0%
49 - COAL	3.84	3.82	0.02	0.5%
50 - GAS	5.94	7.13	(1.20)	(16.8%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.28	4.34	0.95	21.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,902	9,965	1,937	19.4%
56 - LIGHT OIL	12,323	27,662	(15,339)	(55.5%)
57 - COAL	10,322	10,134	189	1.9%
58 - GAS	7,992	7,516	476	6.3%
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,708	8,892	(183)	(2.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:23:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.65	10.70	3.95	36.9%
64 - LIGHT OIL	23.73	53.28	(29.55)	(55.5%)
65 - COAL	3.97	3.88	0.09	2.3%
66 - GAS	4.74	5.36	(0.62)	(11.5%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.60	3.85	0.74	19.3%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:25:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			36,819	No 2	6	6.137	37	839	0.000	139.793
		0.00								37	839	83.876	
TOTAL Nuclear:	789	0.00				36,819				37	839	83.876	
Steam													
Anclote													
TOTAL UNIT 1	517	62,963.00	17			11,913	No 2	466	5.795	2,701	50,638	0.000	108.666
		2,645.21					Gas	705,403	1.015	715,984	3,901,549	6.468	5.531
		60,317.79					No 6	4,952	6.341	31,399	388,596	14.691	78.473
		86,357.70								750,084	4,340,784	6.894	
TOTAL UNIT 2	535	89,893.00	23			11,893	No 2	247	5.795	1,431	28,841	0.000	108.666
		3,535.30					Gas	1,010,554	1.015	1,025,712	5,589,324	6.472	5.531
		0.00					No 6	6,561	6.400	41,990	514,858	14.563	78.473
		88,357.70								1,069,134	6,131,023	6.820	
TOTAL UNIT 3													
TOTAL UNIT 4													
TOTAL UNIT 5													
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	114,326.00	42			10,749	Coal	49,588	24.662	1,222,939	5,408,097	4.729	109.020
		0.00					No 2	1,011	5.840	5,904	110,550	0.000	109.347
		162,873.00								1,228,843	5,516,647	4.825	
TOTAL UNIT 2	498	162,873.00	45			10,347	Coal	68,166	24.662	1,681,110	7,431,476	4.563	109.020
		0.00					No 2	705	5.840	4,117	77,090	0.000	109.347
		385,470.00								1,685,227	7,508,565	4.810	
TOTAL UNIT 4													
TOTAL UNIT 5													
Crystal River 4 & 5													
TOTAL UNIT 4		0.00				0				0	0	0.000	
		385,470.00					Coal	167,558	23.330	3,909,128	13,335,609	3.460	79.588
		0.00					No 2	2,921	5.834	17,042	368,679	0.000	126.217
TOTAL UNIT 5	712	385,470.00	75			10,185				3,926,171	13,704,288	3.555	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:25:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3	73	35,991.00	68			11,915	Gas	416,334	1.030	428,824	2,337,093	6.494	5.614
TOTAL Steam:	2,711	851,516.00				10,673				9,088,282	39,538,400	4.643	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:25:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
TOTAL APP	0	0.00	0			0	Gas	0	0.000	0	(9,865)	0.000	0.000
		0.00								0	(9,865)	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,260	613,509.00	68			7,231	Gas	4,392,619	1.010	4,436,545	27,221,802	4.437	6.197
		613,509.00								4,436,545	27,221,802	4.437	
Bartow Peaker													
TOTAL BAP	173	1,859.00	1			14,412	No 2	143	5.760	824	15,320	26.806	107.135
		1,801.85					Gas	25,584	1.015	25,968	141,520	7.854	5.532
		1,859.00								26,791	156,840	8.437	
Bayboro Peaker													
TOTAL BYP	233	232.60	0			13,937	No 2	557	5.820	3,242	63,122	27.138	113.325
		232.60								3,242	63,122	27.138	
Debary Peaker													
TOTAL DEP	384	9,043.00	3			13,660	No 2	147	5.777	849	14,908	23.981	101.412
		62.16					Gas	120,513	1.018	122,682	668,575	7.444	5.548
		8,980.84								123,531	683,483	7.558	
Higgins Peaker													
TOTAL HGP	121	95.60	0			19,330	No 2	51	5.823	297	5,071	33.001	99.424
		15.36					Gas	1,528	1.015	1,551	8,451	10.533	5.531
		80.24								1,848	13,522	14.144	
Hines Energy													
TOTAL HEP	2,199	601,165.00	38			7,010	Gas	4,163,995	1.012	4,213,963	25,872,558	4.304	8.213
		601,165.00								4,213,963	25,872,558	4.304	
Intercession City Peaker													
TOTAL ICP	1,093	38,786.20	5			13,313	No 2	7,680	5.775	44,349	820,924	24.643	106.891
		3,331.22					Gas	467,345	1.010	472,018	2,895,018	8.165	6.195
		35,454.98								516,368	3,715,942	9.581	
Suwannee Peaker													
TOTAL SRP	134	4,459.20	5			13,803	Gas	59,759	1.030	61,552	335,525	7.524	5.615
		4,459.20								61,552	335,525	7.524	
Tiger Bay Cogen													
TOTAL TBP	227	100,514.00	61			7,790	Gas	771,397	1.015	782,968	4,266,812	4.245	5.531
		100,514.00								782,968	4,266,812	4.245	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:25:12AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	155	268.00	0			15,445	No 2	715	5.789	4,139	81,619	30.455	114.152
Univ of Florida Cogen													
TOTAL UFP	0	0.00	0			0	Gas	84,663	1.016	86,018	218,981	0.000	2.586
TOTAL Gas Turbine:													
	5,979	1,369,931.60				7,487				10,256,965	62,620,340	4.571	
SYSTEM TOTAL:													
	9,479	2,221,447.60				8,708				19,345,284	102,159,579	4.599	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011

Run Date: 12/27/2011 10:12:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(10,029)	3,547	(13,576)	(382.7%)
3 - UNIT COST (\$/BBL)	99.90	70.34	29.56	42.0%
4 - AMOUNT (\$)	(1,001,897)	249,505	(1,251,402)	(501.6%)
5 - BURNED				
6 - UNITS (BBL)	11,513	3,547	7,966	224.6%
7 - UNIT COST (\$/BBL)	78.47	70.34	8.13	11.6%
8 - AMOUNT (\$)	903,454	249,505	653,949	262.1%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(8)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	759,855	1,100,000	(340,145)	(30.9%)
14 - UNIT COST (\$/BBL)	77.60	70.34	7.26	10.3%
15 - AMOUNT (\$)	58,967,495	77,376,750	(18,409,255)	(23.8%)
16 -				
17 - DAYS SUPPLY	1,980	9,304	(7,324)	(78.7%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	560	14,593	(14,033)	(96.2%)
20 - UNIT COST (\$/BBL)	324.78	111.66	213.12	190.9%
21 - AMOUNT (\$)	181,875	1,629,424	(1,447,549)	(88.8%)
22 - BURNED				
23 - UNITS (BBL)	14,649	14,593	56	0.4%
24 - UNIT COST (\$/BBL)	111.65	111.66	(0.01)	0.0%
25 - AMOUNT (\$)	1,635,599	1,629,424	6,175	0.4%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(152)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,009,556	883,900	125,656	14.2%
31 - UNIT COST (\$/BBL)	103.76	111.66	(7.90)	(7.1%)
32 - AMOUNT (\$)	104,752,532	98,696,274	6,056,258	6.1%
33 -				
34 - DAYS SUPPLY	2,067	1,817	250	13.8%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:12:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	322,836	265,849	56,987	21.4%
37 - UNIT COST (\$/TON)	105.85	91.75	14.10	15.4%
38 - AMOUNT (\$)	34,171,867	24,391,624	9,780,243	40.1%
39 - BURNED				
40 - UNITS (TON)	285,312	265,849	19,463	7.3%
41 - UNIT COST (\$/TON)	91.74	91.75	(0.01)	0.0%
42 - AMOUNT (\$)	26,173,182	24,391,624	1,781,558	7.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(4)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,273,151	768,000	505,151	65.8%
48 - UNIT COST (\$/TON)	93.75	91.75	2.00	2.2%
49 - AMOUNT (\$)	119,357,363	70,463,923	48,893,440	69.4%
50 -				
51 - DAYS SUPPLY	134	87	47	54.5%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2011 to 11/1/2011

Run Date: 12/27/2011 10:12:04AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	12,219,694	8,624,199	3,595,495	41.7%
68 - UNIT COST (\$/MCF)	6.01	7.13	(1.12)	(15.7%)
69 - AMOUNT (\$)	73,447,343	61,515,592	11,931,751	19.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,884,315	(5,884,315)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	0	3,236,373	(3,236,373)	(100.0%)

ATTACHMENT #1
SCHEDULE A-5
NOVEMBER 2011

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$7.64)	Non recoverable expense of fuel additives.
0	(\$7.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$77.20)	Non recoverable expense of fuel additives.
(1)	(\$75.12)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$152.32)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(4.25)	Non recoverable expense of inspection reports.
0	(\$4.25)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:29:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	25,803,240	23,381,936	2,421,304	10.4%
2 - LIGHT OIL	25,634,860	41,222,374	(15,587,514)	(37.8%)
3 - COAL	389,983,557	347,706,477	42,277,080	12.2%
4 - GAS	1,099,658,887	908,168,349	191,490,538	21.1%
5 - NUCLEAR	7,090	34,841,161	(34,834,071)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,541,087,634	1,355,320,297	185,767,337	13.7%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	185,337	189,014	(3,677)	(1.9%)
10 - LIGHT OIL	107,101	96,919	10,182	10.5%
11 - COAL	10,117,872	9,361,444	756,428	8.1%
12 - GAS	21,895,699	16,719,307	5,176,392	31.0%
13 - NUCLEAR	1	6,177,696	(6,177,695)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	32,306,010	32,544,380	(238,370)	(0.7%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	373,320	340,683	32,637	9.6%
18 - LIGHT OIL (BBL)	244,088	383,010	(138,922)	(36.3%)
19 - COAL (TON)	4,363,329	4,058,595	304,734	7.5%
20 - GAS (MCF)	170,960,180	130,504,549	40,455,631	31.0%
21 - NUCLEAR (MMBTU)	0	63,347,567	(63,347,567)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	2,357,980	2,232,143	125,837	5.6%
25 - LIGHT OIL	1,407,224	2,219,933	(812,709)	(36.6%)
26 - COAL	102,258,154	97,351,256	4,906,898	5.0%
27 - GAS	173,135,395	130,504,549	42,630,846	32.7%
28 - NUCLEAR	0	63,347,567	(63,347,567)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	279,158,753	295,655,448	(16,496,695)	(5.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:29:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.58	0.0	(1.2%)
33 - LIGHT OIL	0.3	0.30	0.0	11.3%
34 - COAL	31.3	28.77	2.6	8.9%
35 - GAS	67.8	51.37	16.4	31.9%
36 - NUCLEAR	0.0	18.98	(19.0)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.12	68.63	0.49	0.7%
41 - LIGHT OIL (\$/BBL)	105.02	107.63	(2.60)	(2.4%)
42 - COAL (\$/TON)	89.38	85.67	3.71	4.3%
43 - GAS (\$/MCF)	6.43	6.96	(0.53)	(7.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.55	(0.55)	(100%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.94	10.48	0.47	4.5%
48 - LIGHT OIL	18.22	18.57	(0.35)	(1.9%)
49 - COAL	3.81	3.57	0.24	6.8%
50 - GAS	6.35	6.96	(0.61)	(8.7%)
51 - NUCLEAR	0.00	0.55	(0.55)	(100%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.52	4.58	0.94	20.4%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,723	11,809	913	7.7%
56 - LIGHT OIL	13,139	22,905	(9,766)	(42.6%)
57 - COAL	10,107	10,399	(292)	(2.8%)
58 - GAS	7,907	7,806	102	1.3%
59 - NUCLEAR	0	10,254	(10,254)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,641	9,085	(444)	(4.9%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:29:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.92	12.37	1.55	12.5%
64 - LIGHT OIL	23.94	42.53	(18.60)	(43.7%)
65 - COAL	3.85	3.71	0.14	3.8%
66 - GAS	5.02	5.43	(0.41)	(7.5%)
67 - NUCLEAR	0.00	0.56	(0.56)	(100%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.77	4.16	0.61	14.5%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:34:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	327	5.763	1,885	37,855	0.000	115.152
		0.00					Nuke	0	1.000	0	7,090	0.000	0.000
TOTAL UNIT 3	789	0.00	0			171,324				1,885	44,745	406.770	
TOTAL Nuclear:	789	0.00				171,324				1,885	44,745	406.770	
Steam													
Anclote													
		0.00					No 2	1,703	5.795	9,870	180,707	0.000	106.111
		600,314.33					Gas	7,882,058	1.015	8,004,042	47,717,430	7.949	6.054
		82,361.67					No 6	175,335	6.263	1,098,135	12,376,373	15.027	70.587
TOTAL UNIT 1	517	682,676.00	16			13,348				9,112,047	60,274,509	8.829	
		0.00					No 2	1,901	5.795	11,017	201,912	0.000	106.214
		683,860.73					Gas	8,407,559	1.016	8,538,071	50,581,276	7.396	6.016
		91,515.27					No 6	179,931	6.350	1,142,578	12,883,713	14.078	71.604
TOTAL UNIT 2	535	775,376.00	18			12,499				9,691,666	63,668,901	8.211	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		968,027.00					Coal	435,413	24.219	10,545,430	47,376,225	4.894	108.808
		0.00					No 2	10,652	5.823	62,030	1,165,738	0.000	109.438
TOTAL UNIT 1	376	968,027.00	32			10,958				10,607,460	48,541,963	5.015	
		1,474,802.00					Coal	628,432	24.265	15,249,201	68,380,732	4.637	108.812
		0.00					No 2	5,332	5.826	31,066	583,127	0.000	109.364
TOTAL UNIT 2	498	1,474,802.00	37			10,381				15,280,267	68,963,859	4.676	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:34:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,860,848.00					Coal	1,626,498	23.154	37,660,009	135,367,519	3.506	83.226
		0.00					No 2	15,857	5.815	92,201	1,794,126	0.000	113.144
TOTAL UNIT 4	712	3,860,848.00	68			9,778				37,752,210	137,161,645	3.553	
		3,843,371.00					Coal	1,672,986	23.194	38,803,513	138,859,081	3.613	83.001
		0.00					No 2	21,250	5.822	123,712	2,454,582	0.000	115.510
TOTAL UNIT 5	712	3,843,371.00	67			10,128				38,927,226	141,313,663	3.677	
Suwannee Plant													
		0.00					No 2	108	5.800	626	9,888	0.000	91.552
		65,007.23					Gas	918,196	1.027	943,171	5,717,117	8.795	6.226
		1,160.77					No 6	2,587	6.510	16,841	156,126	13.450	60.350
TOTAL UNIT 1	30	66,168.00	28			14,518				960,639	5,883,131	8.891	
		0.00					No 2	152	5.816	884	13,916	0.000	91.552
		70,643.19					Gas	1,015,564	1.025	1,040,964	6,390,220	9.046	6.292
		2,571.81					No 6	5,838	6.491	37,897	348,228	13.540	59.648
TOTAL UNIT 2	30	73,215.00	30			14,748				1,079,745	6,752,364	9.223	
		0.00					No 2	125	5.826	728	11,444	0.000	91.553
		237,716.45					Gas	2,763,062	1.026	2,833,673	17,310,427	7.282	6.265
		5,245.55					No 6	9,630	6.493	62,529	38,800	0.740	4.029
TOTAL UNIT 3	73	242,962.00	42			11,923				2,896,930	17,380,672	7.145	
TOTAL Steam:	2,711	11,987,445.00				10,537				126,308,189	549,918,706	4.587	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:34:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		54.25					No 2	180	5.796	1,043	18,011	33.200	100.061
		470.15					Gas	8,909	1.015	9,041	54,173	11.522	6.081
TOTAL APP	52	524.40	0			19,230				10,084	72,184	13.765	
Bartow Combined Cycle													
		4,478.10					No 2	6,797	4.842	32,913	727,227	16.240	106.992
		6,805,350.90					Gas	49,511,736	1.010	50,017,981	323,310,555	4.751	6.530
TOTAL BCC	1,191	6,809,829.00	71			7,350				50,050,894	324,037,782	4.758	
Bartow Peaker													
		2,283.56					No 2	5,627	5.760	32,412	603,686	26.436	107.284
		19,233.24					Gas	268,934	1.015	272,988	1,555,135	8.086	5.783
TOTAL BAP	159	21,516.80	2			14,194				305,400	2,158,820	10.033	
Bayboro Peaker													
		3,316.30					No 2	7,883	5.820	45,879	893,604	26.946	113.358
TOTAL BYP	199	3,316.30	0			13,834				45,879	893,604	26.946	
Debary Peaker													
		16,704.95					No 2	39,951	5.790	231,299	4,013,073	24.023	100.450
		140,089.05					Gas	1,906,921	1.017	1,939,411	11,637,655	8.309	6.103
TOTAL DEP	697	156,774.00	3			13,846				2,170,710	15,650,729	9.983	
Higgins Peaker													
		123.38					No 2	402	5.824	2,341	39,684	32.163	98.717
		1,439.72					Gas	26,912	1.015	27,317	164,454	11.423	6.111
TOTAL HGP	126	1,563.10	0			18,974				29,658	204,138	13.060	
Hines Energy													
		11,283,736.91					Gas	79,524,869	1.013	80,520,724	521,163,103	4.619	6.553
TOTAL HEP	2,035	11,283,736.91	69			7,136				80,520,724	521,163,103	4.619	
Intercession City Peaker													
		25,676.91					No 2	58,076	5.789	336,204	5,938,441	23.128	102.253
		485,371.09					Gas	6,289,993	1.010	6,355,268	41,367,482	8.523	6.577
TOTAL ICP	1,064	511,048.00	6			13,094				6,691,472	47,305,923	9.257	
Rio Pinar Peaker													
		102.00					No 2	317	5.828	1,848	34,037	33.370	107.372
TOTAL RPP	13	102.00	0			18,115				1,848	34,037	33.370	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:34:14AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		2,638.64					No 2	6,512	5.789	37,699	596,189	22.595	91.552
		42,019.36					Gas	587,060	1.023	600,348	3,677,094	8.751	6.264
TOTAL SRP	173	44,658.00	3			14,287				638,047	4,273,283	9.569	
Tiger Bay Cogen													
		1,187,849.00					Gas	8,982,842	1.015	9,121,577	54,227,175	4.565	6.037
TOTAL TBP	215	1,187,849.00	69			7,679				9,121,577	54,227,175	4.565	
Turner Peaker													
		22,857.00					No 2	60,711	5.791	351,567	6,314,419	27.626	104.008
TOTAL TUP	159	22,857.00	2			15,381				351,567	6,314,419	27.626	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	3,394	0.000	0.000
		274,789.00					Gas	2,865,565	1.016	2,910,818	14,785,591	5.381	5.160
TOTAL UFP	46	274,789.00	74			10,593				2,910,818	14,788,985	5.382	
TOTAL Gas Turbine:													
	6,128	20,318,563.51				7,523				152,848,680	991,124,183	4.878	
SYSTEM TOTAL:													
	9,628	32,306,008.51				8,641				279,158,753	1,541,087,634	4.770	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:38:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	523,729	331,432	192,297	58.0%
3 - UNIT COST (\$/BBL)	87.84	68.68	19.16	27.9%
4 - AMOUNT (\$)	46,003,913	22,761,866	23,242,047	102.1%
5 - BURNED				
6 - UNITS (BBL)	373,320	331,432	41,888	12.6%
7 - UNIT COST (\$/BBL)	69.12	68.68	0.44	0.6%
8 - AMOUNT (\$)	25,803,240	22,761,866	3,041,374	13.4%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(349)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	759,855	1,100,000	(340,145)	(30.9%)
14 - UNIT COST (\$/BBL)	77.60	70.34	7.26	10.3%
15 - AMOUNT (\$)	58,967,495	77,376,750	(18,409,255)	(23.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	242,064	353,398	(111,334)	(31.5%)
20 - UNIT COST (\$/BBL)	130.76	107.76	23.00	21.4%
21 - AMOUNT (\$)	31,651,692	38,082,399	(6,430,707)	(16.9%)
22 - BURNED				
23 - UNITS (BBL)	244,088	353,398	(109,310)	(30.9%)
24 - UNIT COST (\$/BBL)	105.02	107.76	(2.74)	(2.5%)
25 - AMOUNT (\$)	25,634,860	38,082,399	(12,447,539)	(32.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	978			
28 - AMOUNT (\$)	82,531			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,009,556	883,900	125,656	14.2%
31 - UNIT COST (\$/BBL)	103.76	111.66	(7.90)	(7.1%)
32 - AMOUNT (\$)	104,752,532	98,696,274	6,056,258	6.1%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:38:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,699,387	4,000,327	699,060	17.5%
37 - UNIT COST (\$/TON)	88.43	85.75	2.68	3.1%
38 - AMOUNT (\$)	415,568,015	343,017,679	72,550,336	21.2%
39 - BURNED				
40 - UNITS (TON)	4,363,329	4,000,327	363,002	9.1%
41 - UNIT COST (\$/TON)	89.38	85.75	3.63	4.2%
42 - AMOUNT (\$)	389,983,557	343,017,679	46,965,878	13.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(13,013)			
45 - AMOUNT (\$)	(1,032,820)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,273,151	768,000	505,151	65.8%
48 - UNIT COST (\$/TON)	93.75	91.75	2.00	2.2%
49 - AMOUNT (\$)	119,357,363	70,463,923	48,893,440	69.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2011 to 11/1/2011
Run Date: 12/27/2011 10:38:03AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	170,960,180	129,509,460	41,450,720	32.0%
68 - UNIT COST (\$/MCF)	6.43	6.97	(0.54)	(7.8%)
69 - AMOUNT (\$)	1,099,658,887	903,316,869	196,342,018	21.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	62,170,703	(62,170,703)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.55	(0.55)	(100.0%)
73 - AMOUNT (\$)	7,090	34,193,886	(34,186,796)	(100.0%)

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
November 2011

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,676		5,676	2.906	2.966	165,083.00	168,334.00	3,251.00
ACTUAL									
City of Homestead, FL	Schedule C	3		3	3.732	4.589	111.96	137.07	25.11
Reedy Creek Improvement District	Schedule C	15		15	2.314	3.352	347.05	502.75	155.70
City of New Smyrna Beach, FL	CR-1	27		27	2.014	3.714	543.76	1,002.76	459.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,833.87	14,833.87	0.00
EDF Trading North America, LLC	EEI	209		209	2.625	3.635	5,485.92	7,598.04	2,112.12
Florida Municipal Power Agency	CR-1	275		275	3.594	4.836	9,884.25	13,300.00	3,415.75
Orlando Utilities Commission	Schedule OS	250		250	3.815	3.796	9,538.53	9,490.40	(48.13)
The Energy Authority, Inc.	Schedule OS	91		91	3.213	3.846	2,923.50	3,499.52	576.02
Subtotal - Gain on Other Power Sales		870		870	5.031	5.801	43,768.84	60,464.41	6,695.57
CURRENT MONTH TOTAL		870		870	5.031	5.801	43,768.84	50,464.41	6,695.57
DIFFERENCE		(4,806)		(4,806)	2.123	2.835	(121,314.16)	(117,869.59)	3,444.57
DIFFERENCE %		(84.67)		(84.67)	73.00	95.57	(73.49)	(70.02)	105.95
CUMULATIVE ACTUAL		48,982		48,982	3.358	4.060	1,644,572.35	1,988,633.50	344,061.15
CUMULATIVE ESTIMATED		213,081		213,081	3.591	4.072	7,651,386.00	8,677,394.00	1,026,008.00
DIFFERENCE		(164,099)		(164,099)	(0.233)	(0.012)	(6,006,813.65)	(6,688,760.50)	(681,946.85)
DIFFERENCE %		(77.01)		(77.01)	(6.49)	(0.29)	(78.51)	(77.08)	(66.47)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A7

PURCHASED POWER
 EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
 NOVEMBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		206,534			206,534	6.381	6.381	13,178,996.00	13,178,996.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	61,078			61,078	6.605	6.605	4,034,107.77	4,034,107.77
Shady Hills Power Company, LLC	TOLL	41,557			41,557	7.624	7.624	3,168,402.17	3,168,402.17
Southern Company Services, Inc	Franklin	69,600			69,600	5.001	5.001	3,480,775.91	3,480,775.91
Southern Company Services, Inc	Scherer3	52,560			52,560	3.109	3.109	1,634,299.22	1,634,299.22
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	-25			-25	108.854	108.854	(27,213.41)	(27,213.41)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(363.68)	(363.68)
Southern Company Services, Inc	Franklin	0			0	0	0	37,386.92	37,386.92
Southern Company Services, Inc	Scherer3	0			0	0	0	78,652.77	78,652.77
CURRENT MONTH TOTAL		224,768			224,768	5.519	5.519	12,406,047.87	12,406,047.87
DIFFERENCE		18,234			18,234	(0.862)	(0.862)	(772,948.33)	(772,948.33)
DIFFERENCE %		8.8			8.8	(13.5)	(13.5)	(5.9)	(5.9)
CUMULATIVE ACTUAL		3,125,754			3,125,754	5.663	5.663	177,021,069.90	177,021,069.90
CUMULATIVE ESTIMATED		3,127,145			3,127,145	6.198	6.198	193,744,962.00	193,744,962.00
DIFFERENCE		-1,391			-1,391	(0.532)	(0.532)	(16,723,892.10)	(16,723,892.10)
DIFFERENCE %		(0.0)			(0.0)	(8.6)	(8.6)	(8.6)	(8.6)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2011

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		315,287	0	0	315,287	4.442	12.366	14,004,258.00
ACTUAL								
Aubundale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,941 0			2,941 0	4.117	4.117	121,080.97 (9,363.31)
Aubundale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,655 0			7,655 0	3.380	3.380	258,745.08 2,561.59
Aubundale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	52,956 0			52,956 0	5.323	5.323	2,818,837.77 7,952.97
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	4 -8			4 -8	3.749	3.749	136.84 (252.93)
Lake County (LAKCOUNT) ADJ	CO-GEN	6,301 0			6,301 0	3.272	3.272	206,168.72 (1,612.98)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	33,682 0			33,682 0	5.736	5.738	1,931,998.52 4,362.24
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,958 0			25,958 0	4.819	4.819	1,260,916.02 13,253.01
Metro-Dade County (METRDDAS) ADJ	CO-GEN	2,481 0			2,481 0	3.647	3.647	90,482.07 (1,730.01)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,539 0			3,539 0	4.031	4.031	142,657.09 (2,675.68)
Orange Cogen (ORANGECCO) ADJ	CO-GEN	15,962 0			15,962 0	4.229	4.229	675,032.98 (9,958.74)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,025 0			56,025 0	5.167	5.167	2,894,811.75 13,982.97
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	131 0			131 0	4.480	4.480	5,868.80 (5.13)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,960 0			16,960 0	3.254	3.254	551,878.40 (4,149.69)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	228 -17			228 -17	3.785	3.785	8,630.18 (1,126.24)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	60 23			60 23	3.898	3.898	2,343.09 605.08
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	26,211 0			26,211 0	3.273	3.273	857,886.03 (4,314.95)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	34,864 0			34,864 0	3.493	3.493	1,217,799.52 2,636.86
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	20,344 0			20,344 0	5.332	5.332	1,084,742.08 24,436.41
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		306,301			306,301	4.621	4.621	14,154,618.38
DIFFERENCE		-8,986			-8,986	0.179	(7.745)	150,360.38
DIFFERENCE %		(2.9)			(2.9)	4.0	(174.4)	1.1
CUMULATIVE ACTUAL		3,309,586			3,309,586	4.711	4.711	155,918,568.09
CUMULATIVE ESTIMATED		3,375,236			3,375,236	4.470	4.470	150,868,045.00
CUMULATIVE DIFFERENCE		(65,650)			(65,650)	0.241	0.241	5,052,523.09
CUMULATIVE DIFFERENCE %		(1.9)			(1.9)	5.4	5.4	3.3

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
NOVEMBER, 2011

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		24,599	4.921	1,210,422.00	6.842	1,683,038.00	472,616.00
ACTUAL:							
Florida Power & Light Company	Schedule C	271	2.716	7,359.60	3.383	9,166.61	1,807.01
Orlando Utilities Commission	Schedule C	343	3.028	10,384.50	3.226	11,065.80	681.30
Tampa Electric Company	Schedule C	124	2.920	3,620.75	3.510	4,352.13	731.38
SubTotal - Energy Purchases (Broker)		738	2.895	21,364.85	3.331	24,584.54	3,219.69
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	8,489	3.781	320,931.00	9.778	830,084.92	509,153.92
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	International Swaps Derivatives Ass	8,259	2.849	178,318.00	4.295	288,849.29	90,531.29
EDF Trading North America, LLC	EEI	5,601	3.669	205,514.00	7.805	437,172.47	231,658.47
Florida Power & Light Company		2,050	3.427	70,250.00	3.987	81,733.50	11,483.50
Florida Power & Light Company	Transmission Purchase	0	0.000	6,649.65	0.000	0.00	(6,649.65)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,722.00	0.000	0.00	(139,722.00)
New Hope Power Partnership	Contract	150	4.000	6,000.00	3.459	5,188.50	(811.50)
Orlando Utilities Commission	Schedule OS	8,280	3.341	276,602.27	5.713	473,044.11	196,441.84
Orlando Utilities Commission	Transmission Purchase	0	0.000	206.00	0.000	0.00	(206.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	220.00	0.000	0.00	(220.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	3,909	3.054	119,392.00	3.461	135,308.77	15,916.77
Tampa Electric Company	Transmission Purchase	0	0.000	463.75	0.000	0.00	(463.75)
The Energy Authority, Inc.	EEI	349	3.548	12,381.00	12.123	42,309.85	29,928.85
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(66.08)	0.000	0.00	66.08
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(28.00)	0.000	0.00	28.00
Pennsylvania-New Jersey-Maryland In MR1		0	0.000	67.48	0.000	0.00	(67.48)
SubTotal - Energy Purchases (Non-Broker)		35,087	3.809	1,336,623.07	6.480	2,273,691.41	937,068.34
CURRENT MONTH TOTAL		35,825	3.791	1,357,987.92	6.415	2,298,275.95	940,288.03
DIFFERENCE		11,228	(1.130)	147,565.92	(0.427)	615,237.95	467,672.03
DIFFERENCE %		45.6	-23.0	12.2	-6.2	36.6	99.0
CUMULATIVE ACTUAL		906,433	6.017	54,539,526.82	7.807	70,768,928.90	16,229,402.08
CUMULATIVE ESTIMATED		376,890	5.090	19,184,685.00	7.140	26,909,620.00	7,724,935.00
DIFFERENCE		529,543	0.927	35,354,841.82	0.667	43,859,308.90	8,504,467.08
DIFFERENCE %		140.5	18.2	184.3	9.3	163.0	110.1

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2011

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLAS)	QF	0.00	6/1/94 - 12/31/13													
2 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13													
3 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	728,960	0
4 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	3,270,177	0
5 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	683,528	0
6 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	3,381,506	0
7 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	1,269,790	0
8 Orlando Cogen Limited (ORLACOGL)	QF	79.20	6/1/93 - 12/31/23	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	2,905,606	0
9 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	2,607,453	0
10 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	1,233,030	0
11 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 6/6/24	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	2,935,148	0
12 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	5,167,518	0
13 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0
14 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,129,912	1,519,867	1,322,689	1,322,689	2,696,712	0	(497,784)	0	0	0	0	0	0
15 Southern purchase - Franklin	Other	350	8/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	0
16 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				0	0	0	0	0	0	0	0	0	0	0	0	0
18 Levy Projected Expense				(27,046)	(3,353)	(13,746)	(3,619)	(3,373)	(4,853)	(3,297)	(707)	(2,148)	(1,512)	(1,631)	0	0
19 CR-3 Projected Expense				12,767,783	14,646,909	11,839,054	11,912,481	12,385,453	11,896,776	11,664,739	12,322,162	11,919,038	11,831,602	12,556,039	0	(65,287)
SUBTOTAL				42,831,671	45,056,461	41,421,179	41,525,562	43,324,546	41,265,626	42,136,818	43,016,063	41,810,900	41,953,749	43,006,710	0	467,352,286

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		747.25	6	2,672,992	2,671,666	1,909,847	1,867,270	2,937,248	4,902,909	8,938,704	6,920,775	4,853,280	753,437	2,377,512	0	40,805,639
TOTAL				45,304,663	47,728,127	43,331,027	43,362,832	46,261,794	46,168,534	51,078,521	49,936,837	45,564,180	42,707,186	45,384,222	0	508,157,925