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February 24, 2012

-VIA HAND DELIVERY -

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Please find enclosed for administrative approval a revision to the Billing Adjustments Tariff Sheet No. 8.030.1. The fuel factor for the SL-1, OL-1 and PL-1 rate classes has been revised downward to reflect a formula correction.

FPL recently discovered an error in the calculation of the 2012 midcourse correction fuel factor of 3.729 cents per kWh for the SL-1, OL-1 and PL-1 rate classes that was approved in Order No. PSC-11-0581-PCO-EI. FPL has corrected the error and has calculated a revised fuel factor of 3.240 cents per kWh for these rate classes, which will become effective on cycle day one of March, 2012. The revised factor of 3.240 cents per kWh incorporates a credit adjustment that will result in returning to customers over the remainder of 2012 the over-collection that occurred in January and February 2012.

The enclosed tariff sheet is being provided in legislative format, as well as five copies in proposed format.

COM _____ If there any questions regarding this transmittal, please contact me at 561-304-5639.

APA ECR <u>3</u> GCL <u>1</u> RAD _____ SRC _____ ADM _____ OPC _____ CLK _____

> Enclosure cc: parties of record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

Sincerely,

John T. Butler

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030) BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION		CAPAC	ITY	ENVIRON- MENTAL	
SCHEDULE	¢/kWh ¢/kWh ¢/kWh			¢/kWh	\$/kW	¢/kWh	¢/kWh \$/kW		
	Levelized	On- Peak	Off- Peak						
GSLD-2, CS-2	3.641				1.09		2.97	0.129	
GSLD-2 w/SDTR (Jan- May & Oct-Dec)	3.641				1.09		2.97	0.129	
GSLD-2 w/SDTR (Jun- Sept)		6.701	3.097		1.09		2.97	0.129	
GSLDT-2, CST-2, HLFT-3 (Jan-Mar & Nov-Dec)		4.478	3.340		1.09		2.97	0.129	
GSLDT-2, CST-2, HLFT-3 (Apr-Oct)		5.764	2.574		1.09		2.97	0.129	
GSLDT-2 w/SDTR (Jun-Sept)		6.701	3.097		1.09		2.97	0.129	
GSLDT-2 w/SDTR (Jan-Mar & Nov-Dec)		4.478	3.340		1.09		2.97	0.129	
GSLDT-2 w/SDTR (Apr-May & Oct)		5.764	2.574		1.09		2.97	0.129	
GSLD-3, CS-3	3.526				1.30		3.63	0.125	
GSLDT-3, CST-3 (Jan-Mar & Nov-Dec)		4.330	3.229		1.30		3.63	0.125	
GSLDT-3, CST-3 (Apr-Oct)		5.573	2.489		1.30		3.63	0.125	
OS-2	3.641			0.191		0.487		0.096	
MET	3.641				1.07		3.44	0.154	
CILC-1(G) (Jan-Mar & Nov-Dec)		4.528	3.378		1.17		3.11	0.118	
CILC-1(G) (Apr-Oct)		5.829	2.603		1.17		3.11	0.118	
CILC-1(D) (Jan–Mar & Nov–Dec)		4.472	3.336		1.17		3.11	0.118	
CILC-1(D) (Apr-Oct)		5.757	2.571		1.17		3.11	0.118	
CILC-1(T) (Jan-Mar & Nov-Dec)		4.330	3.229		1.16		3.08	0.113	
CILC-1(T) (Apr-Oct)		5.573	2.489		1.16		3.08	0.113	
SL-1,OL-1, PL-1	3. 729<u>240</u>			0.149		0.129		0.039	
SL-2, GSCU-1	3.688			0.227		0.575		0.125	

(Continued on Sheet No. 8.030.2)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 3, 2012<u>March 1, 2012</u>

		Bl			heet No. 8.0 ENTS (Con					
RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL
SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh
	Levelized	On- Peak	Off- Peak				· · · ·			
GSLD-2, CS-2	3.641				1.09			2.97		0.129
GSLD-2 w/SDTR (Jan- May & Oct-Dec)	3.641				1.09			2.97		0.129
GSLD-2 w/SDTR (Jun- Sept)		6.701	3.097		1.09			2.97		0.129
GSLDT-2, CST-2, HLFT-3 (Jan–Mar & Nov–Dec)		4.478	3.340		1.09			2.97		0.129
GSLDT-2, CST-2, HLFT-3 (Apr-Oct)		5.764	2.574		1.09			2.97		0.129
GSLDT-2 w/SDTR (Jun-Sept)		6.701	3.097		1.09			2.97		0.129
GSLDT-2 w/SDTR (Jan-Mar & Nov-Dec)		4.478	3.340		1.09			2.97		0.129
GSLDT-2 w/SDTR (Apr-May & Oct)		5.764	2.574		1.09			2.97		0.129
GSLD-3, CS-3	3.526				1.30			3.63		0.125
GSLDT-3, CST-3 (Jan–Mar & Nov–Dec)		4.330	3.229		1.30			3.63		0.125
GSLDT-3, CST-3 (Apr-Oct)		5.573	2.489		1.30			3.63		0.125
OS-2	3.641			0.191			0.487			0.096
MET	3.641				1.07			3.44		0.154
CILC-1(G) (Jan–Mar & Nov–Dec)		4.528	3.378		1.17			3.11		0.118
CILC-1(G) (Apr-Oct)		5.829	2.603		1.17			3.11		0.118
CILC-1(D) (Jan–Mar & Nov–Dec)		4.472	3.336		1.17			3.11		0.118
CILC-1(D) (Apr-Oct)		5.757	2.571		1.17			3.11		0.118
CILC-1(T) (Jan–Mar & Nov–Dec)		4.330	3.229		1.16			3.08		0.113
CILC-1(T) (Apr-Oct)		5.573	2.489		1.16			3.08		0.113
SL-1,OL-1, PL-1	3.240			0.149			0.129			0.039
SL-2, GSCU-1 NOTE: The Billing Adj	3.688 ustments for a	additional	Rate Sche	0.227 dules are f	found on Sh	eet No. 8.	0.575			0.125

(Continued on Sheet No. 8.030.2)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: March 1, 2012