



March 9, 2012

Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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Enclosed as Attachment A please find revised tariff sheets for the following Lee County Electric Cooperative ("LCEC") Rates:

- Electric Service Deposit Fifth Revised Sheet 4.0 Canceling Fourth Revised Sheet.
- Service Charges Fourth Revised Sheet 4.11 Canceling Third Revised Sheet.
- Service Charges Ninth Revised Sheet 4.2 Canceling Eighth Revised Sheet.
- Power Cost Adjustment Clause Twelfth Revised Sheet 15.0 Canceling Eleventh Revised Sheet.
- Power Cost Adjustment Clause Fifth Revised Sheet 15.1 Canceling Fourth Revised Sheet.
- Rate Schedule RSL First Revised Sheet 20.0 Canceling Original Sheet.
- Rate Schedule RSL Fifth Revised Sheet 20.1 Canceling Fourth Revised Sheet.
- RSL Schedule RSL Second Revised Sheet 20.2 Canceling First Revised Sheet.
- RSL Schedule RSL First Revised Sheet 20.4 Canceling Original Sheet.

**Purpose of Filing**

On February 16, 2012, LCEC's Board of Trustees approved modifications to several miscellaneous fees, the Power Cost Adjustment Clause, Deposit language, and the Residential Load Management Rate Schedule. Impacted fees include reconnection after business hours, Non-Pay Disconnect Charge at the Pole and Illegal Diversion and Meter Tampering Charge.

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*1 Legislative Format; 4 Final Format*

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### **Electric Service Deposit**

**Section 2.1** was modified to require customers to supply information for positive identification. Language was inserted to require either a social security number or valid passport for identification purposes in compliance with the Red Flag Rules outlined in the Fair and Accurate Credit Transaction Act (FACTA) of 2003 as amended and issued by the Federal Trade Commission (FTC) in 2007. Additionally, a reference to the outside credit reporting agency was added for informational purposes.

**Sections 2.3 and 2.4** were modified by removing the word “good” and inserting the word “excellent” to remain consistent with current LCEC deposit policy and procedure related to credit worthiness.

### **Service Charges**

**Section 3.8** (Non-Pay Disconnect Charge at the Meter) was modified by removing the reference to reconnection fees after business hours. This service is no longer offered by LCEC.

**Section 3.9** (Non-Pay Disconnect Charge at the Pole) This fee was increased from \$150.00 to \$200.00 to more accurately reflect the costs associated with this service. Additionally, the language referring to charges after business hours was removed because this service is no longer offered by LCEC.

**Section 3.10** (Illegal Diversion and Meter Tampering Charge) was modified by adding a three tiered fee structure for both Diversion of electric power, and Meter Tampering. Additionally, language was added to reference possible immediate disconnection and prosecution under Florida State law.

### **Power Cost Adjustment**

The PCA clause was modified to remove reference to a specific base fuel charge. The remaining areas of the PCA clause were modified to comply with current LCEC policy and procedure, including a more descriptive definition of the base fuel charge.

### **Rate Schedule RSL**

The Residential Load Management Electric Service Rate Schedule was modified to eliminate all references to, and options for, swimming pool pump credits. Additionally, modifications were made to the load management interruption interval, and the peak time periods. The equipment interruption for central cooling and central heating systems changes from 18 minute intervals to 30 minute intervals, not to exceed 17.5 minutes, instead of 9 minutes, of continuous

interruption of service. The a.m. peak period interval increased by two hours and the p.m. peak interval increased by three hours.

**Effective Date**

LCEC believes that all of the modifications discussed above are fair, just and reasonable and respectfully requests that the Commission approve the rate designs and tariff changes effective April 1, 2012. Please contact Jason Gordon at 239-656-2130 or [jason.gordon@lcec.net](mailto:jason.gordon@lcec.net) if you have any questions regarding this filing.

Respectfully,

LEE COUNTY ELECTRIC COOPERATIVE, INC.

*Denise Vidal*

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Encs.

- A. Tariff Sheets – 1 set Legislative Format  
– 4 sets Final Format